

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for a staff-)	DOCKET NO. 900238-WU
assisted rate case in Pasco County)	ORDER NO. 23853
by C. S. Water Company, Inc.)	ISSUED: 12-10-90
_____)	

The following Commissioners participated in the disposition of this matter:

MICHAEL McK. WILSON, Chairman
 THOMAS M. BEARD
 BETTY EASLEY
 GERALD L. GUNTER
 FRANK S. MESSERSMITH

FINAL ORDER GRANTING TEMPORARY RATES
IN EVENT OF PROTEST

AND

NOTICE OF PROPOSED AGENCY ACTION ORDER
APPROVING INCREASED RATES AND CHARGES

BY THE COMMISSION:

NOTICE IS HEREBY GIVEN by the Florida Public Service Commission that the actions discussed herein are preliminary in nature, and as such, will become final unless a person whose interests are substantially affected files a petition for a formal proceeding pursuant to Rule 25-22.029, Florida Administrative Code.

CASE BACKGROUND

C. S. Water Company, Inc. (C. S. or utility) is a Class "C" water utility located in Pasco and Hillsborough Counties. The utility was granted a Commission certificate in 1975 and it has been in operation since 1971. The utility is wholly owned by Robert Thomas, who is affiliated with the utility's two largest customers - Two Rivers Ranch and Crystal Springs Recreational Preserve. At the end of the April 30, 1990, test year, the utility served 270 homes, the ranch and the recreational park. The utility has been serving some customers outside of its certificated territory, but has recently applied for an amendment to include these customers in its certificated service area.

DOCUMENT NUMBER-DATE

10921 DEC 10 1990

FPSC-RECORDS/REPORTING

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The utility has had one prior staff-assisted rate case in 1983 in which its present rates were set. On April 2, 1990, the utility filed the instant application for a staff-assisted rate case. May 25, 1990, was established as the official filing date.

A customer meeting was held on October 9, 1990, in the utility's service area to allow customers the opportunity to testify about the utility's quality of service and to ask questions about the rate case generally.

QUALITY OF SERVICE

At the time of our field investigation, the water treatment plant and water distribution system were operating properly. We reviewed the Florida Department of Environmental Regulations' (DER) records on this utility, and discovered that the utility is currently in compliance with all DER regulatory requirements and is providing adequate service to its customers.

The customer meeting was held at the Crystal Springs Community Center in Crystal Springs, Florida. Seven customers attended. Two customers spoke during the proceedings, and both said they were satisfied with the utility's service.

Upon consideration of the foregoing, we find that the utility's quality of service is satisfactory.

RATE BASE

Our calculation of the appropriate rate base for the purpose of this proceeding is depicted on Schedule No. 1, and our adjustments are itemized on Schedule No. 1-A. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

Used and Useful

The water treatment plant has a capacity of 102,600 gallons per day (gpd), and the plant's maximum daily average flow was 89,900 gpd. Given an average yearly growth of 14 equivalent residential connections (ERCs), we find that the margin reserve is 7,014 gpd. We calculate that the treatment plant is 94% used and

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useful. However, as it is our practice to round up to 100% calculations of 93% or above, we find that the treatment plant is 100% used and useful.

The capacity of the water distribution system is unknown. The system has grown to meet the needs of the customers, and it is apparent that expansion will soon be necessary as customer growth continues. Considering 269 ERCs for the test year plus 21 ERCs for the margin reserve, we find that the water distribution system is also 100% used and useful.

Plant-in-Service

The utility recorded \$84,900 for test year plant-in-service. To this figure, we have made several adjustments. As the utility failed to retire \$1,830 in meters, we have reduced plant-in-service by that amount. We have increased plant-in-service by \$808 paid for meters. And finally, we have increased plant-in-service by \$300 to allow for replacement cost of a production meter at the water plant. After making the simple average adjustment, we find that the appropriate amount for plant-in-service is \$84,299.

Contributions-in-Aid-of-Construction (CIAC)

According to utility books, the balance of CIAC for the test year is \$38,180. We have increased the utility's CIAC balance by \$19,481 so as to update the balance from the utility's last rate case. We have also increased the CIAC balance by \$18,765 to reflect previously unrecorded connection fees. Finally, we imputed \$4,900 of CIAC on the margin reserve. Based on these adjustments and after making the simple average adjustment, we find the appropriate balance of test year CIAC is \$80,876.

Working Capital

In accordance with Commission practice and with Rule 25-30.443, Florida Administrative Code, we have used the one-eighth of operation and maintenance (O & M) expense formula method to calculate the utility's proper working capital allowance.

Based on the \$36,040 which we have calculated to be the utility's test year O & M expenses, we find that the proper working capital allowance for the test year is \$4,505.

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Accumulated Depreciation

We have excluded \$58,006 from the utility's accumulated depreciation balance since the utility did not use the proper depreciation rate of 2.5% and did not properly record retirement of certain assets. We have also made a simple average adjustment. We therefore find that the proper balance of test year accumulated depreciation is \$6,650.

Accumulated Amortization of CIAC

We have excluded \$12,721 from the utility's accumulated amortization of CIAC balance since the utility did not use the proper depreciation rate of 2.5% and since we needed to make a simple average adjustment. We therefore find that the proper balance of test year accumulated amortization of CIAC is \$21,357.

Test Year Rate Base

Given the above calculations for plant-in-service, CIAC, working capital, accumulated depreciation, accumulated amortization of CIAC, and \$760 as the value for the land upon which the plant is located, we find that test year rate base is \$23,395.

COST OF CAPITAL

Our calculation of the appropriate cost of capital, including our adjustments, is depicted on Schedule No. 2. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on that schedule without further discussion in the body of this Order.

Return on Equity

Using the leverage formula approved in Order No. 23318, issued August 7, 1990, we find that the proper rate of return on equity for this utility is 11.51% with a range of 10.51% to 12.51%.

Overall Rate of Return

The utility's capital structure consists entirely of common equity, except for \$210 in customer deposits. We therefore find that the appropriate overall rate of return is 11.48%.

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NET OPERATING INCOME

Our calculation of net operating income is depicted on Schedule No. 3, with our adjustments itemized on Schedules Nos. 3-A and 3-B. Those adjustment which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

Test Year Revenue

The utility recorded \$29,076 in test year revenues. We have increased this amount to reflect \$1,710 in unbilled services, which we have determined by matching the utility's existing rates to the test year consumption data.

Operating & Maintenance Expense (O & M)

We have reviewed the utility's expense accounts for proper amounts, periods, and classifications and made adjustments to reclassify certain expenses and to reflect certain allowances necessary for plant operation. A summary of our adjustments follows.

1) Purchased Power. The utility recorded \$3,696 for purchased power for the test year. We have decreased this amount by \$315 to remove an out-of-period bill. Therefore, we find that the proper amount for this expense for the test year is \$3,381.

2) Materials and Supplies. The utility recorded \$4,969 in this account for the test year. We have decreased this amount by \$3,904 as a net result of the following adjustments: a reduction of \$1,589 to remove cost of meters which should have been capitalized, a reduction of \$2,090 to reclassify postage costs to miscellaneous expense, a reduction of \$358 to reclassify gasoline costs to transportation expense, and an increase of \$133 to include the amortized cost of a replacement production meter. We therefore find that the proper amount for this expense for the test year is \$1,065.

3) Contractual Services. We have increased the utility's recorded test year amount for this expense by \$3,500 to allow for management fees for the utility's two managers. We therefore find

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that the proper amount for this expense for the test year is \$21,703, which includes \$215 for primary and secondary inorganic tests.

4) Transportation Expense. We have increased the utility's recorded test year amount for this expense by \$730 to allow for the cost of a truck used for utility purposes. Part of the \$730 total, \$358 for gasoline cost, was reclassified from materials and supplies to this account. We therefore find that the proper amount for this expense for the test year is \$730.

5) Miscellaneous Expense. The utility recorded \$410 for this expense for the test year. We have increased this amount by a total of \$2,165. Most of the increase is attributable to the \$2,090 reclassification from materials and supplies. The rest of the increase, \$75, represents one-fourth of the amortized portion of the utility's \$150 filing fee for the instant case and \$150 filing fee for a certificate amendment. We therefore find that the proper amount for this expense for the test year is \$2,575.

Depreciation Expense

Using a composite depreciation rate of 4.34% and after netting against amortization of CIAC, we find that the proper amount of depreciation expense for the test year is \$361.

Test Other than Income Taxes

Taxes other than income taxes includes payroll taxes, regulatory assessment fees and tangible property taxes. The utility recorded \$1,282 in this account for the test year. Of this amount, \$528 was attributed to 1989 property taxes, and the rest was attributed to regulatory assessment fees. We have increased the utility's recorded amount by \$631 in order to match regulatory assessment fees with test year revenue. We have also increased the utility's recorded amount by \$482 in order to match regulatory assessment fees with the revenue requirement approved herein.

Revenue Requirement

Based upon the utility's books and records and the adjustments discussed above, we find that the appropriate annual revenue requirement is \$41,484. This revenue requirement represents an annual increase in revenue of \$10,698, or 34.75%. This revenue

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requirement will allow the utility to recover its expenses and allow it an opportunity to earn a 11.48% return on its investment.

RATES AND CHARGES

C. S. uses the base facility charge (BFC) rate structure. We will adjust its rates in accordance with the increase approved herein. We find that the rates set forth below are fair, just, and reasonable and are not unfairly discriminatory. These rates have been designed to allow C. S. the opportunity to recover its operating expenses of \$38,798 and earn an 11.48% return on its investment. The utility's existing rates and those which we hereby approve are set forth below for the purpose of comparison.

WATER

Monthly Rates

	<u>Current Rates</u>	<u>Commission Approved Rates</u>
<u>Residential and General Service</u>		
Base Facility Charge:		
Meter Size:		
5/8" x 3/4"	\$ 4.04	\$ 4.11
1"	10.10	10.27
1-1/2"	20.20	20.55
2"	32.32	32.88
Gallorage Charge per 1,000 G.	\$ 0.84	\$ 1.36

The rates approved herein shall be effective for meter readings taken on or after thirty days after the stamped approval date on the revised tariff pages. The revised tariff pages will be approved upon Staff's verification that the tariffs are consistent with our decision herein, that the proposed customer notice is adequate, and upon expiration of the protest period.

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Service Availability Charges

The utility is currently at a 69% CIAC level. While we expect the utility to expand its distribution system in the near future to accommodate growth, we do not know and the utility has not provided the cost of such an expansion. We therefore find it appropriate to revise the service availability charges which the utility collects from all of its new customers. Using an estimated growth of 8 ERCs per year and an estimated expansion cost, we find that the following meter installation and system capacity charges will cause the utility's CIAC level at full build-out to be close to the 75% optimal level. The current and approved charges are presented below for the purpose of comparison.

<u>Meter Installation Fees</u>	<u>Current Charge</u>	<u>Approved Charge</u>
Meter Size: 5/8" x 3/4"	\$100.00	\$150.00
Larger Sizes at Actual Cost		
<u>System Capacity Charge</u>		
Per ERC	\$100.00	\$350.00
Per Gallon	\$ 0.29	\$ 1.00

The service availability charges shall be effective for connections made on or after the stamped approval date on the revised tariff sheets. The revised tariff sheets will be approved upon Staff's verification that the tariffs are consistent with our decision herein and that the proposed customer notice is adequate.

Miscellaneous Service Charges

The utility presently has no miscellaneous service charges. Based upon our analysis of the labor and materials required for these services, we find that the following miscellaneous service charges are reasonable and consistent with Rule 25-30.345, Florida Administrative Code.

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Initial Connection	\$15.00
Normal Connection	\$15.00
Violation Reconnection	Actual Cost
Premises Visit (in lieu of disconnection)	\$10.00

The charges outlined above are designed to more accurately defray the costs associated with each service and place the responsibility for the cost on the persons creating it rather than the ratepaying body as a whole. The charges will be effective for service rendered on or after the stamped approval date on revised tariff sheets.

The following is a description of each service:

Initial Connection - This charge would be levied for service initiation at a location where service does not exist previously.

Normal Reconnection - This charge would be levied for transfer of service to a new customer account at a previously served location, or reinstatement of service subsequent to a customer-requested termination.

Violation Reconnection - This charge would be levied prior to reconnection of an existing customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment.

Premises Visit (in lieu of disconnection) - This charge would be levied when a service representative visits the premises for the purpose of discontinuing service for non-payment of a due and collectible bill and does not discontinue service because the customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

RATES IN THE EVENT OF PROTEST

This Order proposes an increase in wastewater rates and service availability charges. A timely protest could delay what may be a justified rate increase, pending a formal hearing and final order in this case, resulting in an unrecoverable loss of revenue to the utility.

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Accordingly, in the event that a timely protest is filed by anyone other than the utility, we hereby authorize the utility to collect the monthly service rates approved herein, on a temporary basis, subject to refund, provided that it furnishes security for such a potential refund. The security should either be a bond or letter of credit in the amount of \$6,000, or the utility may establish an escrow account with an independent financial institution pursuant to a written agreement. Any withdrawals of funds from this escrow account are subject to the prior approval of this Commission through the Director of the Division of Records and Reporting.

The utility must keep an accurate account, in detail of all monies received by said increase, specifying by whom and on whose behalf such amounts were paid. The utility shall also file a report, no later than the twentieth day of each month that the temporary rates are in effect, showing the amount of revenues collected as a result of the temporary rates and the amount of revenues that would have been collected under the prior rates. Should a refund be required, the refund would be with interest, pursuant to Rule 25-30.360, Florida Administrative Code.

The utility is authorized to implement the temporary rates only after providing the above discussed security and Staff's approval of the revised tariff sheets and customer notice.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the application of C. S. Water Company, Inc., for an increase in its water rates in Pasco County is approved as set forth in the body of this Order. It is further

ORDERED that each of the findings made in the body of this Order is hereby approved in every respect. It is further

ORDERED that all matters contained in the body of this Order and in the schedules attached hereto are by reference incorporated herein. It is further

ORDERED that the provisions of this Order issued as proposed agency action shall become final, unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director, Division of Records and Reporting at

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his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the date set forth in the Notice of Further Proceedings below. It is further

ORDERED that C. S. Water Company, Inc., is authorized to charge the new rates and charges set forth in the body of this Order. It is further

ORDERED that the rates approved herein shall be effective for meter readings taken on or after thirty (30) days after the stamped approval date on the revised tariff pages. It is further

ORDERED that the service availability charges approved herein shall be effective for connections made on or after the stamped approval date on the revised tariff pages. It is further

ORDERED that the miscellaneous service charges approved herein shall be effective for services rendered on or after the stamped approval date on the revised tariff pages. It is further

ORDERED that prior to its implementation of the rates and charges approved herein, C. S. Water Company, Inc., shall submit and have approved a proposed notice to its customers of the increased rates and charges and the reasons therefor. It is further

ORDERED that prior to its implementation of the rates and charges approved herein, C. S. Water Company, Inc., shall submit and have approved revised tariff pages. The revised tariff pages will be approved upon Staff's verification that the pages are consistent with our decision herein and that the protest period has expired. It is further

ORDERED that in the event of a protest by any substantially affected person other than the utility, C. S. Water Company, Inc., is authorized to collect the rates approved herein on a temporary basis, subject to refund in accordance with Rule 25-30.360, Florida Administrative Code, provided that C. S. Water Company, Inc., has provided satisfactory security for any potential refund and provided that it has submitted and Staff has approved revised tariff pages and a proposed customer notice. It is further

ORDERED that this docket will be closed upon the expiration of the protest period if no timely protest is filed.

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By ORDER of the Florida Public Service Commission this 10th
day of DECEMBER, 1990.

STEVE TRIBBLE, Director
Division of Records and Reporting

(S E A L)

MF

by: Kay Flynn
Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

As identified in the body of this order, our actions, other than the granting of temporary rates in the event of a protest, are preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida

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Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on December 31, 1990. In the absence of such a petition, this order shall become effective on the date subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If the relevant portion of this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

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SCHEDULE NO. 1
 Page 1 of 1

WATER RATE BASE
 TEST YEAR ENDED 4/30/90

	TEST YEAR PER UTILITY	COMMISSION ADJUSTMENTS	BALANCE PER COMMISSION
	-----	-----	-----
UTILITY PLANT IN SERVICE	\$ 84,900	\$ (601)	\$ 84,299
LAND/NON-DEPRECIABLE ASSETS	760	0	760
PLANT HELD FOR FUTURE USE	0	0	0
ACQUISITION ADJUSTMENT	0	0	0
C.W.I.P.	0	0	0
C.I.A.C.	(38,180)	(42,696)	(80,876)
ACCUMULATED DEPRECIATION	(64,656)	58,006	(6,650)
AMORTIZATION OF ACQ. ADJ.	0	0	0
AMORTIZATION OF C.I.A.C.	34,078	(12,721)	21,357
WORKING CAPITAL ALLOWANCE	0	4,505	4,505
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RATE BASE	\$ 16,902	\$ 6,493	\$ 23,395
	=====	=====	=====

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SCHEDULE NO. 1-A
 Page 1 of 1

TEST YEAR ENDING 4/30/90
 ADJUSTMENTS TO RATE BASE

	WATER

1. UTILITY PLANT IN SERVICE	
a.) Retires meters	(\$1,830)
b.) Capitalizes meters	808
c.) Replace plant production meter	300
d.) Simple average adjustment	121

TOTAL ADJUSTMENT	(\$601)
	=====
2. CIAC	
a.) Corrects CIAC to last order	(\$19,481)
b.) Adds unrecorded connection fees	(18,765)
c.) Imputes CIAC for margin reserve	(4,900)
d.) Simple average adjustment	450

	(\$42,696)
	=====
4. ACCUMULATED DEPRECIATION	
a.) Books retirements and recalculates A/D at 2.5% rate	\$57,873
b.) Simple average adjustment	133

TOTAL ADJUSTMENT	\$58,006
	=====
5. AMORTIZATION OF CIAC	
a.) Recalculates accumulated amortization @ 2.5%	(11,600)
b.) Simple average adjustment	(1,121)

TOTAL ADJUSTMENT	(\$12,721)
	=====
6. WORKING CAPITAL	
Reflects 1/8 of O & M expenses	\$4,505
	=====

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SCHEDULE NO. 2
 Page 1 of 1

CAPITAL STRUCTURE
 TEST YEAR ENDED 4/30/90

	TEST YEAR BALANCES	COMMISSION ADJUSTMENTS TO BAL.	BALANCE PER COMMISSION	PERCENT OF TOTAL	COST	WEIGHTED COST
LONG TERM DEBT	\$0	\$0	\$0	0.00%	0.00%	0.00%
SHORT TERM DEBT	0	0	\$0	0.00%	0.00%	0.00%
COMMON EQUITY	21,341	1,844	\$23,185	99.10%	11.51%	11.41%
CUSTOMER DEPOSITS	210	0	\$210	0.90%	8.00%	0.07%

TOTAL	\$21,551	\$1,844	\$23,395	100.00%		11.48%
	=====					

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SCHEDULE NO. 3
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WATER OPERATING STATEMENT
 TEST YEAR ENDING 4/30/90

	TEST YEAR PER UTILITY	COMMISSION ADJUSTMENTS TO UTIL. BAL.	COMMISSION ADJUSTED TEST YEAR	COMMISSION ADJUSTMENT FOR INCREASE	BALANCE PER COMMISSION
OPERATING REVENUES	\$29,076	\$1,710	\$30,786	\$10,698	\$41,484
OPERATING EXPENSES:					
OPERATION AND MAINTENANCE	33,866	2,176	36,042	0	36,042
DEPRECIATION	0	361	361	0	361
AMORTIZATION	0	0	0	0	0
TAXES OTHER THAN INCOME	1,282	631	1,913	482	2,395
INCOME TAXES	0	0	0	0	0
TOTAL OPERATING EXPENSES	\$35,148	\$3,168	\$38,316	\$482	\$38,798
OPERATING INCOME/(LOSS)	(\$6,072)	(\$1,458)	(\$7,530)	\$10,216	\$2,686
RATE BASE	\$16,902		\$23,395		\$23,395
RATE OF RETURN	-35.92%		-32.19%		11.48%

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SCHEDULE NO. 3-A
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TEST YEAR ENDING 4/30/90
 ADJUSTMENTS TO OPERATING STATEMENT

	WATER

1. OPERATING REVENUE	
Reflects present rates and billing analysis	\$1,710
	=====
2. OPERATING EXPENSES	
a.) Removes out-of-period electric bill	(\$315)
b.) Removes meters, which were capitalized	(1,589)
c.) Reclassify gasoline to transportation	(358)
d.) Includes staff-calculated management fee	3,500
e.) Allows meter expense per engineer	133
f.) Includes staff-calculated transportation expense	730
g.) Amortized filing fees	75

	\$2,176
	=====
3. DEPRECIATION	
Includes depreciation at a 4.34% rate	\$361
	=====
4. TAXES OTHER THAN INCOME	
Matches regulatory assessment fees to revenue	\$631
	=====
5. OPERATING REVENUE	
Revenue increase to allow a 11.48% return	\$10,698
	=====
6. TAXES OTHER THAN INCOME	
Matches Regulatory Assessment Fees to recommended revenue	\$482
	=====

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SCHEDULE NO. 3-B
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WATER O & M EXPENSES
 TEST YEAR ENDED 4/30/90

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	Per Utility	Commission Adjustment	Commission Balance
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PURCHASED POWER	3,696	(315)	3,381
CHEMICALS	48	0	48
MATERIALS & SUPPLIES	4,969	(3,904)	1,065
CONTRACTUAL SERVICES	18,203	3,500	21,703
RENTS	4,668	0	4,668
TRANSPORTATION EXPENSE	0	730	730
INSURANCE	1,103	0	1,103
MISCELLANEOUS EXPENSE	410	2,165	2,575
BAD DEBT EXPENSE	769	0	769
	-----	-----	-----
	\$33,866	\$2,176	\$36,042
	-----	-----	-----