SCANNED

### MACFARLANE AUSLEY FERGUSON & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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III MADISON STREET, SUITE 2300 P.O. BOX 1531 (ZIP 33601) TAMPA, FLORIDA 33602 (813) 273-4200 FAX (813) 273-4396

February 15, 1994

400 CLEVELAND STREET P. O. BOX 1669 (ZIP 34617) CLEARWATER, FLORIDA 34615 (813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

#### HAND DELIVERED

Mr. Steve C. Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301



990001

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 940001-EI

### REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Mr. Tribble:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1993 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp encls.

All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01515 FEB 15 #

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December Year: 1993

4. Signature of Official Submitting Percett

ignature of UTT	ricial Submitting Repor	1: ///	1 1-0	
	- ·	K. L. Lefte	r/ Vice Pres + &	Controller
ate Completed:	February 15, 1994	1/1/	1////	

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1. 2. 3. 4.	Gannon Gannon Gannon Gannon Phillips	Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels	Tampa Tampa Tampa Tampa Tampa	LTC LTC LTC LTC LTC	Gannon Gannon Gannon Gannon Phillips	12-06-93 12-09-93 12-29-93 12-31-93 12-15-93	F02 F02 F02 F02 F02	0.09	139,493 138,796	166.07 3,649.03 1,036.65 4,017.26 520.11	\$21.0498 \$20.0345 \$20.2789 \$20.1605 \$20.7526
6. 7. 8. 9.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-27-93	F06	0.94	152,457	79,917.88	\$12.3300
11. 12. 13. 14.											
16. 17. 18. 19. 20.											
21. 22. 23. 24. 25.											

\* No analysis taken. FPSC FORM 423-1 (2/87)

#### FPSC Form 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: February 15, 1994

L. Lefler, Vice Pres. & Controller

								. /				11 2 2 2 3 4	
							,			Effective	Transport	Add/l	
				Invoice	Invoice		Net	Net (		Purchase	to	Transport Oth	er Delivered
Line Plant	Delivery	Delivery 1	Type Volume	Price	Amount	Discount	Amount	Price /	Adjust.	Price	Terminal	Charges Char	ges Price
					Allouite	A	*				(\$/Phi)	(\$/Bbl) (\$/B	bl) (\$/Bbl)
No. Name	Supplier Name Location	Date C	Oil (Bbls)	(\$/Bbl)	\$	>	<b>&gt;</b>	(\$/Bbl)	(D) BD()				
(a) (b)	(c) (d)	(e) (	(f) (g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p) (q	) (r)
(4)	(0)	(-,	(1)	,									
							7 /05 7/	424 0/00 /	0000	#24 0/00	en 0000	*0 0000 *0 0	nnn \$21 n/08
1. Gannon	Coastal Fuels Gannon	12-06-93 F	F02 166	07 \$21.0498	3,495.7	4 \$0.0000	5,495.74	\$21.0498	PO.0000	\$21.0490	\$0.0000	\$0.0000 \$0.0	000 \$21.0476
2. Gannon	Coastal Fuels Gannon	12-09-93 F	102 3 640	03 \$20.0345	73 106 6	5 \$0.0000	73.106.66	\$20.0345	00000.0	\$20.0345	\$0.0000	\$0.0000 \$0.0	000 \$20.0345
							21 022 17	¢20 2780 (	0000	¢20 2780	\$0 0000	\$0.0000 \$0.0	000 \$20,2789
<ol><li>Gannon</li></ol>	Coastal Fuels Gannon	12-29-93 F	1,036	65 \$20.2789		7 \$0.0000	21,022.11	\$20.2107	\$0.0000	320.2107	40.0000	*0 0000 *0 0	000 630 1605
4. Gannon	Coastal Fuels Gannon	12-31-93 F	F02 4.017	26 \$20.1605	80.990.1	5 \$0.0000	80,990.15	\$20.1605	\$0.0000	\$20.1605	\$0.0000	\$0.0000 \$0.0	000 \$20.1003
		12-15-93 F		11 \$20.7526	10 703 6	4 \$0.0000	10 703 64	\$20 7526	0000.02	\$20,7526	\$0,0000	\$0.0000 \$0.0	000 \$20.7526
<ol><li>Phillips</li></ol>	Coastal Fuels Phillips						10,773.04	042 7700	00000	#12 7700	en 0000	en nonn en r	000 \$12 3300
6. Hookers Pt	Coastal Fuels Hookers Pt	12-27-93 F	F06 79,917	88 \$12.3300	985,387.40	5 \$0.0000	985,387.46	\$12.3300	D0000	\$12.33UU	\$U.0000	\$0.0000 \$0.0	000 \$12.3300
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FPSC FORM 423-1(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision
1.		Gannon	Coastal Fuels	1.	1,055.95	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.6717	Annual Easement Charge
2.	December, 1992	Gannon	Coastal Fuels	2.	1,068.11	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.4906	Annual Easement Charge
3.	December, 1992	Gannon	Coastal Fuels	3.	166.22	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$25.4902	Annual Easement Charge
4.	December, 1992	Gannon	Coastal Fuels	4.	3,792.16	423-1(a)	Charges Column (q), Other	\$0.1908	\$1.0412	\$25.4437	Annual Easement Charge
5.	January, 1993	Gannon	Coastal Fuels	1.	4,467.92	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$24.5809	Annual Easement Charge
6.	January, 1993	Gannon	Coastal Fuels	1.	4,467.92	423-1(a)	Charges Column (m), Quality	\$0.0000	\$0.1845	\$24.7654	1ST Qtr BTU Adj.
7.	January, 1993	Gannon	Coastal Fuels	2.	165.87	423-1(a)	Adj. Column (q), Other	\$0.0000	\$0.8504	\$24.7771	Annual Easement Charge
8.	February, 1993	Gannon	Coastal Fuels	1.	166.45	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$26.3099	Annual Easement Charge
9.	February, 1993	Gannon	Coastal Fuels	2.	4,040.39	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$25.9879	Annual Easement Charge
10.	February, 1993	Gannon	Coastal Fuels	2.	4,040.39	423-1(a)	Charges Column (m), Quality	\$0.0000	\$0.1845	\$26.1724	1ST Qtr BTU Adj.
11.	March, 1993	Gannon	Coastal Fuels	1.	3,830.54	423-1(a)	Adj. Column (q), Other	\$0.0000	\$0.8504	\$26.7019	Annual Easement Charge
12.	March, 1993	Gannon	Coastal Fuels	1.	3,830.54	423-1(a)	Charges Column (m), Quality	\$0.0000	\$0.1845	\$26.8864	1ST Qtr BTU Adj.
13.	March, 1993	Gannon	Coastal Fuels	2.	166.34	423-1(a)	Adj. Column (q), Other	\$0.0000	\$0.8504	\$26.8983	Annual Easement Charge
14.	April, 1993	Gannon	Coastal Fuels	1.	3,652.99	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$26.1893	Annual Easement Charge
15.	April, 1993	Gannon	Coastal Fuels	2.	170.79	423-1(a)	Charges Column (q), Other Charges	\$0.0000	\$0.8504	\$26.3099	Annual Easement Charge
FPSC	FORM 423-1(b) (2	2/87)					2 330				

FPSC FORM 423-1(b) (2/87)

FPSC Form 423-1(b)

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

X. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	May, 1993	Gannon	Coastal Fuels	1.	3,533.71	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.2103	Annual Easement Charge
2.	May, 1993	Gannon	Coastal Fuels	2.	175.17	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$26.2254	Annual Easement Charge
3.	May, 1993	Gannon	Coastal Fuels	3.	165.55	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$26.1422	Annual Easement Charge
4.	June, 1993	Gannon	Coastal Fuels	1.	3,911.01	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$25.7274	Annual Easement Charge
5.	June, 1993	Gannon	Coastal Fuels	2.	169.67	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$24.8605	Annual Easement Charge
6.	June, 1993	Gannon	Coastal Fuels	3.	3,575.00	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$24.5389	Annual Easement Charge
7.	July, 1993	Gannon	Coastal Fuels	1.	4,060.65	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$23.2579	Annual Easement Charge
8.	July, 1993	Gannon	Coastal Fuels	2.	169.24	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$23.4536	Annual Easement Charge
9.	July, 1993	Gannon	Coastal Fuels	3.	4,219.54	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$23.9719	Annual Easement Charge
10.	August, 1993	Gannon	Coastal Fuels	2.	164.51	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$23.4328	Annual Easement Charge
11.	September, 1993	Gannon	Coastal Fuels	1.	3,969.15	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$24.8749	Annual Easement Charge
12.	September, 1993	Gannon	Coastal Fuels	2.	176.30	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$23.8596	Annual Easement Charge
13.	September, 1993	Gannon	Coastal Fuels	3.	172.00	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$25.2179	Annual Easement Charge
14.	October, 1993	Gannon	Coastal Fuels	1.	3,894.50	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$25.9879	Annual Easement Charge
15.	October, 1993	Gannon	Coastal Fuels	2.	170.40	423-1(a)	Charges Column (q), Other Charges	\$0,0000	\$0.8504	\$25.8176	Annual Easement Charge
9. 10. 11. 12. 13. 14.	July, 1993 August, 1993 September,1993 September,1993 October, 1993	Gannon Gannon Gannon Gannon Gannon Gannon	Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels	3. 2. 1. 2. 3.	4,219.54 164.51 3,969.15 176.30 172.00 3,894.50	423-1(a) 423-1(a) 423-1(a) 423-1(a) 423-1(a)	Charges Column (q), Other	\$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.8504 \$0.8504 \$0.8504 \$0.8504	\$23.4328 \$24.8749 \$23.8596 \$25.2179 \$25.9879	Annual Easeme Annual Easeme Annual Easeme Annual Easeme

FPSC FORM 423-1(b) (2/87)

Page 3 of 3

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:\_

6. Date Completed: February 15, 1994 L. Lefler, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision
1.	November, 1993	Gannon	Coastal Fuels	1.	348.70	423-1(a)	Column (q), Other	\$0.0000	\$0.8504	\$23.9783	Annual Easement Charge
2.	November, 1993	Gannon	Coastal Fuels	2.	4,240.50	423-1(a)	Charges Column (q), Other	\$0.0000	\$0.8504	\$24.2449	Annual Easement Charge
3.	February, 1993	Big Bend	Coastal Fuels	3.	6,037.99	423-1(a)	Charges Column (m), Quality	\$0.0000	\$0.1845	\$25.3220	1ST Qtr BTU Adj.
4.	March, 1993	Big Bend	Coastal Fuels	3.	10,383.52	423-1(a)	Column (m), Quality	\$0.0000	\$0.1845	\$25.9310	1ST Qtr BTU Adj.

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FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

Lefter, Vyce Pres. & Controller

							200	20 11 121	and the second of the second	AS F	Received (	coal Qual	ity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Pu P (\$	fective urchase Price G/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (!)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	55,806.00		\$35.114	\$12.310	\$47.424	3.04	12,655	9.11	6.91
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	89,519.10		\$42.507	\$0.000	\$42.507	2.89	11,370	9.19	11.74
3.	Mapco	9,KY,233	LTC	RB	37,147.24		\$30.950	\$12,420	\$43.370	2.87	12,675	7.49	7.70
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	58,651.00		\$38.472	\$16,100	\$54.572	2.54	13,109	7.77	5.74
5.	Pyramid	9,KY,101	S	RB	36.564.00		\$20.040	\$4,140	\$24,180	2.61	11,272	8.09	13.55
6.	Pittsburg & Midway	9,KY,233	S	RB	12,269.30		\$25.500	\$4.140	\$29.640	2.97	11,983	10.07	8.56
7.	Marine Coal Sales	11, IN, 173	S	RB	12,761.32		\$23.500	\$3,460	\$26,960	3.02	11,204	10.78	12.60
8.	Sugar Camp	10, IL, 059	S	RB	59,612.60		\$27.000	\$3.050	\$30.050	2.77	12,647	9.10	7.09
9.	Arclar Coal	10, IL, 165	S	RB	9,828.30		\$25,100	\$7,163	\$32.263	1.85	12,308	8.31	9.01
10.	Sextet	9,KY,107,233	S	RB	28,133.60		\$23.020	\$3,130	\$26,150	3.49	11,684	11.50	8.80
11.	Consolidation Coal	9,KY,225	S	RB	25,989.90	\$26.500		\$3.160	\$29,660	2.70	11,965	5.70	11.50
12.			-						/1000		, ,		

#### • No analysis taken

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

								Retro-			
27 82		706 <b>x</b> 2			F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	active Price	Base	Quality Adjust-	Effective Purchase Price
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Peabody Development	9,KY,225,233	LTC	55,806.00	N/A	\$0.00	\$35.114	\$0.000	\$35.114	\$0.000	\$35.114
2.	Zeigler Coal	10, IL, 145, 157	LTC	89,519.10	N/A	\$0.00	\$42.507	\$0.000	\$42.507	\$0.000	\$42.507
3.	Mapco	9,KY,233	LTC	37,147.24	N/A	\$0.00	\$30.950	\$0.000	\$30.950	\$0.000	\$30.950
4.	Consolidation Coal	3, W. VA., 061	LTC	58,651.00	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
5.	Pyramid	9,KY,101	S	36,564.00	N/A	\$0.00	\$20.040	\$0.000	\$20.040	\$0.000	\$20.040
6.	Pittsburg & Midway	9,KY,233	S	12,269.30	N/A	\$0.00	\$25.500	\$0.000	\$25.500	\$0.000	\$25.500
7.	Marine Coal Sales	11, IN, 173	S	12,761.32	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
8.	Sugar Camp	10, IL, 059	S	59,612.60	N/A	\$0.00	\$27.000	\$0.000	\$27.000	\$0.000	\$27.000
9.	Arclar Coal	10, IL, 165	S	9,828.30	N/A	\$0.00	\$25.100	\$0.000	\$25.100	\$0.000	\$25.100
10.	Sextet	9,KY,107,233	S	28,133.60	N/A	\$0.00	\$23.020	\$0.000	\$23.020	\$0.000	\$23.020
11.	Consolidation Coal	9,KY,225	S	25,989.90	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
12.		1897 B									

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2(a) (2/87)

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

							Kall	Lnarges		Waterbo	rne una	arges			April Arterior and Control
					(2)	Add'l								Total	Delivered
					Effective			Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
					and the second second second	The state of the s	100000000000000000000000000000000000000	1 200		loading					Transfer
			Trans-			& Loading									
Line	Mine	Shipping	port		Price	Charges		Charges						Charges	Facility
No. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	)(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
(a) (b)	(0)	(4)	(0)		(3/	,									
4 - 1 - 1 - 1	0 44 225 277	Union O Unberton Cotton KV	0.0	FE 804 00	#7E 11/	000	*0 000	*0 000 9	12 710	*0 000	000	en non	<b>e</b> n nnn	\$12.310	\$47.424
<ol> <li>Peabody Development</li> </ol>	9,KY,225,233	Union & Webster Cnty, KY	RB	55,806.00	\$35.114										
<ol><li>Zeigler Coal</li></ol>	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	89,519.10	\$42.507			\$0.000						\$0.000	\$42.507
3. Mapco	9,KY,233	Webster Cnty, KY	RB	37,147.24	\$30.950			\$0.000							\$43.370
4. Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	58,651.00	\$38.472	\$0.000	\$0.000	\$0.000 \$	\$16.100	\$0.000	\$0.000	\$0.000	\$0.000	\$16.100	\$54.572
5. Pyramid	9,KY,101	Henderson Cnty, KY	RB	36,564.00	\$20,040	\$0.000	\$0.000	\$0.000	\$4.140	\$0.000	\$0.000	\$0.000	\$0.000	\$4.140	\$24.180
6. Pittsburg & Midway	9, KY, 233	Webster Cnty, KY	RB	12,269.30	\$25,500	\$0.000	\$0.000	\$0.000	\$4.140	\$0.000	\$0.000	\$0.000	\$0.000	\$4.140	\$29.640
			RB	12.761.32	\$23,500			\$0.000						\$3,460	\$26,960
7. Marine Coal Sales	11, IN, 173	Warrick Cnty, IN			A CONTRACTOR OF STREET			\$0.000						\$3.050	\$30.050
8. Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RB	59,612.60	\$27.000										
9. Arclar Coal	10, IL, 165	Saline Cnty, IL	RB	9,828.30	\$25.100			\$0.000						\$7.163	\$32.263
10. Sextet	9,KY,107,233	Hopkins & Webster Cnty, KY	RB	28,133.60	\$23.020	\$0.000	\$0.000	\$0.000	\$3.130	\$0.000	\$0.000	\$0.000	\$0.000	\$3.130	\$26.150
11. Consolidation Coal	9,KY,225	Hopkins & Webster Cnty, KY		25,989.90	\$26,500	\$0.000	\$0.000	\$0.000	\$3.160	\$0.000	\$0.000	\$0.000	\$0.000	\$3,160	\$29.660
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Hopkins a nebster oney, ki			-23.500										
12.															

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2(b) (2/87)

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

						Effective Total			Delivered		As Recei	ved Coal	Quality
Line No. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Pu	rchase Price (g)		Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	68,834.11		\$35.655	\$19.578	\$55.233	1.20	12,522	7.87	8.17
2.	Gatliff Coal	8,TN,013	LTC	R&B	23,540.89		\$35.655	\$11.982	\$47.637	1.20	12,522	7.87	8.17
3.	Gatliff Coal	9,KY,235	LTC	R&B	2,542.54	\$35.655		\$11.410	\$47.065	1.20	12,522	7.87	8.17

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L.L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Gatliff Coal	9,KY,235	LTC	68,834.11	N/A	\$0.000	\$35,655	\$0.000	\$35.655	\$0.000	\$35.655
1.	dattiii coat	7, 11, 233	LIC	00,034.11	N/A	\$0.000	435.055	40.000	435.033	40.000	433.633
2.	Gatliff Coal	8,TN,013	LTC	23,540.89	N/A	\$0.000	\$35.655	\$0.000	\$35.655	\$0.000	\$35.655
3.	Gatliff Coal	9,KY,235	LTC	2,542.54	N/A	\$0.000	\$35.655	\$0.000	\$35.655	\$0.000	\$35.655

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

V. L. Lefler, Vice Pres. & Controller

		190 (320)					Rail (	Charges		Waterbo	orne Ch	arges					
						(2)	Add'l								Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	0cean	Other	Other	Transpor-	Price	
				Trans-		Purchase	& Loading							Related		Transfer	
Lin	e	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charge	sCharges	Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	)(\$/Ton	)(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	68,834.11	\$35.655	\$0.000	\$7.970	\$0.000	\$11.608	\$0.000	\$0.000	\$0.000	\$0.000	\$19.578	\$55.233	
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	23,540.89	\$35.655	\$0.000	\$7.042	\$0.000	\$4.940	\$0.000	\$0.000	\$0.000	\$0.000	\$11.982	\$47.637	
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	2,542.54	\$35.655	\$4.910	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$11.410	\$47.065	

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L.L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

						Effective Total				As Received Coal Quality					
Line		Mine	Purchase	Transport		Purch	ase	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/To		(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(1)	(m)		
1.	Transfer Facility	N/A	N/A	OB	429,119.00	\$3	9.365	\$9.061	\$48.426	2.76	11,982	8.72	9.37		

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer Facility	N/A	N/A	429,119.00	N/A	\$0.000	\$39.365	\$0.000	\$39.365	\$0.000	\$39.365

FPSC FORM 423-2(a) (2/87)

FPSC' Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Kefler, Nice Ppes & Controller 6. Date Completed: February 15, 1994

3. Plant Name: Big Bend Station

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

Rail Charges Waterborne Charges Add'l Other River Trans- Ocean Other Other Transpor-Effective Shorthaul Purchase & Loading Rail Rail Barge loading Barge Water Related tation FOB Plant Trans-Mine Shipping Price Charges Rate Charges Rate Rate ChargesCharges Charges Price Line port (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Point No. Supplier Name Location Mode Tons (j) (k) (l) (m) (n) (o) (p) (p) (b) (d) (e) (f) (g) (h) (i) (a) (c) \$39,365 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$9,061 \$48,426 429,119.00 1. Transfer Facility N/A Davant, La.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

V. Lefter, Vice Fres. Controller

6. Date Completed: February 15, 1994

A	S	Recei	ved	Coal	Qua	li	ty	1
---	---	-------	-----	------	-----	----	----	---

						Effective	Total					
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sul fur Content	BTU Content	Ash	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	2	(BTU/lb)	2	2
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(ĵ)	(k)	(î)	(m)
1.	Transfer Facility	N/A	N/A	OB	39,352.00	\$54.638	\$9.080	\$63.718	1.23	12,344	7.56	8.94
2.	Gatliff Coal	8,KY,235	LTC	UR	54,805.00	\$35.655	\$17.047	\$52.702	1.23	12,527	7.14	9.08

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

L.L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	39,352.00	N/A	\$0.000	\$54.638	\$0.000	\$54.638	\$0.000	\$54.638
2.	Gatliff Coal	8,KY,235	LTC	54,805.00	N/A	\$0.000	\$35.655	\$0.000	\$35.655	\$0.000	\$35.655

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting

Rail Charges

(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

V. L. Lefler, Vice Pres. & Controller

Waterborne Charges
----- Total
Trans- Ocean Other Other Transpor-

							Add'l								Total	
						Effective S	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans		Purchase 8	Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1. Tr	ransfer Facility	N/A	Davant, La.	OB	39,352.00	\$54.638	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.080	\$63.718
2 0	Al: 66 01	0 KV 275	Hilland Co. A	LID	E/ 80E 00	#7F /FF	#0 000	447 0/7	en non	** **	*0 000	*0.000	*0 000	*0.000	*47 0/7	eF2 702
2. 68	atliff Coal	8,KY,235	Whitley Cnty, KY	UR	54,805.00	\$30.000	\$0.000	\$17.047	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.047	\$52.702

FPSC FORM 423-2(b) (2/87)

Tax

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. Lefler, Nice Pres. & Controller 5. Date Completed: February 15, 1994

Adj.

Price Adj.

Delivered Intended Original Form Old Price Transfer Line Month Plant Generating Line Volume Form Column old New Facility Reason for No. Reported Name Plant Supplier Number Tons No. Designator & Title Value Value (\$/Ton) Revision (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) (m) -----November, 1993 Pittsburg & Midway 12,302.00 423-2(a) Col. (k), Quality \$0.000 \$0.290 \$29.930 Quality Adj. Transfer Big Bend 6. Facility Adj. October, 1993 Transfer Big Bend Marine Coal Sales 10. 3,043.62 423-2(a) \$0.000 Col. (k), Quality \$0.620 \$27.580 Quality Adj. Facility Adj. November, 1993 Transfer Big Bend Marine Coal Sales 7. 2,988.25 423-2(a) Col. (k), Quality \$0.000 \$0.580 \$27.540 Quality Adj.

Facility Adj. July, 1993 Big Bend Peabody Development 64,387.00 423-2(a) \$0.000 \$3.607 \$51.000 Quality Adj. Transfer 1. Col. (k), Quality Facility Adj. August, 1993 Transfer Big Bend Peabody Development 1. 62,418.00 423-2(a) Col. (k), Quality \$0,000 \$3.607 \$51.000 Quality Adj. Facility Adj. 423-2(a) September, 1993 Transfer Big Bend Peabody Development 1. 63,471.00 Col. (k), Quality \$0.000 \$3.607 \$51.000 Quality Adj. Facility Adj. January, 1993 Consolidation Coal \$0.000 Transfer Big Bend 22,323.30 423-2(a) Col. (k), Quality \$0.837 4. \$55.982 Quality Adj. Facility Adj. January, 1993 Consolidation Coal 22,323.30 423-2(a) \$0.110 8. Transfer Big Bend Col. (i), Retro \$0.055 \$55.927 Black Lung Excise Facility Price Adj. January, 1993 Transfer Big Bend Consolidation Coal 4. 22,323.30 423-2(a) Col. (i), Retro \$0.055 (\$7.411)\$48.461 Black Lung Excise Facility Price Adj.

10. February, 1993 Transfer Big Bend Consolidation Coal 4. 39,465.00 423-2(a) Col. (k), Quality \$0.000 \$0.837 \$55.982 Quality Adj. Facility Adj. 11. February, 1993 Transfer Big Bend Consolidation Coal 4. 39,465.00 423-2(a) Col. (i), Retro \$0.000 (\$0.055)\$55.927 Black Lung Excise Facility Price Adj. 12. March, 1993 Transfer Big Bend Consolidation Coal 4. 75,936.83 423-2(a) Col. (k), Quality \$0.000 \$0.837 \$55.982 Quality Adj. Facility

13. March, 1993 Consolidation Coal 75,936.83 423-2(a) Transfer Big Bend 4. Col. (i), Retro \$0.000 (\$0.055)\$55.927 Black Lung Excise Facility Price Adi. 14. April, 1993 Transfer Big Bend Consolidation Coal 4. 46,412.36 423-2(a) \$0.000 \$1,139 \$55.514 Quality Adj. Col. (k), Quality

Facility Adj. 15. April, 1993 Transfer Big Bend Consolidation Coal 4. 46,412.36 423-2(a) Col. (i), Retro \$0.000 (\$0.051)\$55.463 Black Lung Excise

Facility FPSC FORM 423-2(C) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. Lefter, Vice Pres, & Controller

5. Date Completed: February 15, 1994

		Form	Intended		Original	Old					Delivered	er
Line		Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.		Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	May, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	29,314.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.139	\$55.514	Quality Adj.
2.	May, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	29,314.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.051)	\$55.463	Black Lung Excise Tax
3.	June, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	15,927.17	423-2(a)	Col. (k), Quality	\$0.000	\$1.139	\$55.514	Quality Adj.
4.	June, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	15,927.17	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.051)	\$55.463	Black Lung Excise Tax
5.	March, 1993	Transfer Facility	Big Bend	Zeigler Coal	9.	26,379.30	423-2	Col. (f), Tonnage Adj.	26,379.30	26,378.70	\$24.240	Tonnage Adj.
6.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	104,525.01	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$56.674	Quality Adj.
7.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	25,238.99	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$51.563	Quality Adj.
8.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	4,625.33	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$46.246	Quality Adj.
9.	July, 1993	Gannon	Gannon	Gatliff Coal	2.	70,522.00	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$56.494	Quality Adj.
10.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	116,794.20	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$56.276	Quality Adj.
11.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,650.80	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$51.522	Quality Adj.
12.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	7,968.08	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$46.246	Quality Adj.
13.	August, 1993	Gannon	Gannon	Gatliff Coal	2.	82,236.00	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$56.064	Quality Adj.
14.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	89,437.85	423-2(a)	Col. (k), Quality	\$0.000	\$0.567	\$57.660	Quality Adj.
15.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$51.598	Quality Adj.
FPSC	FORM 423-2(C)	(2/87)						Auj.				

Page 3 of 3

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 15, 1994

		Form	Intended		Original	Old					Delivered Price Transf	er	
Line	Month Reported	Plant	Generating	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility	Reason for Revision	
No. (a)	(b)	Name (c)	Plant (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(\$/Ton) (l)	(m)	
1.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$46.246	Quality Adj.	
2.	September, 1993	Gannon	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (k), Quality Adi.	\$0.000	\$0.567	\$56.232	Quality Adj.	
3.	January, 1993	Transfer	Big Bend	Consol- Rend Lake	9.	20,984.90	423-2(b)	Col. (k), River	\$2.970	\$12.150	\$41.050	Transportation Cost	
4		Facility						Barge Rate				Adj.	

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