Gulf Power Company 500 Bayfront Parkway Post Office Box 1151 Pensacola FL 32520-0770

Jack L. Haskins Manager of Bates and Thry Jalory Matters and Assistant Secretary

March 23, 1994

Mr. Steve Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee FL 32399-0870

Dear Mr. Tribble:

Docket Nos. 940001-EI and 940002-EG

Enclosed for official filing are fifteen copies of the tariff sheets listed below submitted pursuant to Commission action of March 8, 1994 in the above dockets.

	Identification	Revised Sheet No.	Canceled Sheet No.		
	-Rate Schedule PPCC	Thirty-Fifth 6.15 Fourth 6.15.1 Twenty-Fifth 6.16.1	Third 6.15.1		
Upon approval, please return two approved sets of tariff sheets to my attention.					
	Sincerely,  Last Hack				

'Our business is customer satisfaction

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Enclosures

Florida Public Service Commission CC:

Connie Kummer

DIOCUMENT NUMBER-DATE

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#### RATE SCHEDULE CR

# COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

<u>APPLICABILITY</u> - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR -Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1994 through September 1994, fuel factors are as shown below:

			TOU	
Group	Schedules	Standard	On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, OSIII, OSIV	2.185¢/KWH	2.281¢/KWH	2.139¢/KWH
В	LP	2.117¢/KWH	2.210¢/KWH	2.073¢/KNH
C	PX	2.077¢/KWH	2.168¢/KWH	2.033€/KWH
D	OSI, OSII	2.151¢/KWH	N/A	N/A

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

DOCUMENT NUMBER - DATE

### GULF POWER COMPANY

Section VI
Fourth Revised Sheet No. 6.15.1
Canceling Third Revised Sheet No. 6.15.1

#### RATE SCHEDULE PPCC

#### PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

April 1994 through September 1994, Purchased Power Capacity Cost Recovery factors are as shown below:

Rate Schedule	Purchased Power Capacity Cost Recovery Factor £/KWH
RS, RST, RSVP	.031
GS, GST	.031
GSD, GSDT	.024
LP, LPT	.021
PX, PXT	.017
OS-I, OS-II	.003
OS-III	.019
OS-IV	.002
SS	.017

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATION OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

## GULF POWER COMPANY

Section VI
Twenty-Fifth Revised Sheet No. 6.16.1
Canceling Twenty-Fourth Revised Sheet No. 6.16.1

RATE SCHEDULE ECC

Cost Recovery Clause Energy Conservation

<u>APPLICABILITY</u> - Applicable to the monthly rate of each filed retail rate schedule under which a customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT - Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expense and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

As of April 1, 1994, the Energy Conservation Cost Recovery Clause was .026¢/KWH for all rate classes.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULE AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.