

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola FL 32520-0770  
Telephone 904 444-6365

ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

The Southern Electric System

April 14, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of February 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Jack L. Haskins*

lw

Enclosure

ACK  cc: Office of Public Counsel (w/Forms 423-1 and 423-2)  
AFA  All Parties of Record (w/o enclosure)  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG  \_\_\_\_\_  
LEG  \_\_\_\_\_  
LIN  \_\_\_\_\_  
OPG \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC  \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE  
03519 APR 15 1994  
FVSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	02/94	FO2	0.45	138,500	538.57	22.402
2	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	02/94	FO2	0.45	138,500	774.02	22.691
3	Daniel	Radcliffe/Economy	Mobile, AL	S	Daniel Plant	02/94	FO2	0.45	138,500	423.35	18.660
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
03519 APR 15 84  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1994

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: April 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	02/94	FO2	538.57	22.402	12,064.78	-	12,064.78	22.402	-	22.402	-	-	-	22.402
2	Crist	Radcliff/Economy	Crist	02/94	FO2	774.02	22.691	17,563.02	-	17,563.02	22.691	-	22.691	-	-	-	22.691
3	Daniel	Radcliff/Economy	Daniel	02/94	FO2	423.35	18.660	7,899.63	-	7,899.63	18.660	-	18.660	-	-	-	18.660
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\*Gulf's 50% ownership of Daniel where applicable

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br><u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 13, 1994</u>  |

<u>Line No.</u>	<u>Month &amp; Year Reported</u>	<u>Form Plant Name</u>	<u>Supplier</u>	<u>Original Line Number</u>	<u>Old Volume (Bbls)</u>	<u>Form No.</u>	<u>Column Designator &amp; Title</u>	<u>Old Value</u>	<u>New Value</u>	<u>New Delivered Price</u>	<u>Reason for Revision</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crest Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McGee	10/1L/165	S	RB	95,646.61	43.254	1.430	44.684	2.48	11,830	7.24	11.66
2	Jadet Sugar Camp	10/1L/059	S	RB	34,381.30	27.584	8.950	36.534	2.78	12,589	9.15	7.44
3	*Franklin Coal Sales	10/1L/055	S	RB	40,931.09	43.174	1.430	44.604	2.18	11,570	8.35	11.96
4	Franklin Coal Sales	10/1L/055	S	RB	21,459.62	27.995	1.430	29.425	2.18	11,570	8.35	11.96
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\*Includes buyout cost of \$5,9099 + \$9,2690.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*KerrMcGee	10/IL/165	S	95,646.61	28.430	-	28.430	-	28.430	(0.315)	43.254
2	Jader/Sugar Camp	10/IL/059	S	34,381.30	27.170	-	27.170	-	27.170	0.414	27.584
3	*Franklin Coal Sales	10/IL/055	S	40,931.09	28.310	-	28.310	-	28.310	(0.315)	43.174
4	Franklin Coal Sales	10/IL/055	S	21,459.62	28.310	-	28.310	-	28.310	(0.315)	27.995
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\*Includes buyout cost of \$5.9099 + \$9.2690.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668  
 5. Signature of Official Submitting Report: LARRY A. WEBB  
 6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	*Kerr-McGee	10/IL/165	Cook Terminal, IL	RB	95,646.61	43.254	-	-	-	1.430	-	-	-	-	1.430	44.684
2	Jade/Sugar Camp	10/IL/059	Empire Dock, IL	RB	34,381.30	27.584	-	-	-	8.950	-	-	-	-	8.950	36.534
3	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	40,931.09	43.174	-	-	-	1.430	-	-	-	-	1.430	44.604
4	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	21,459.62	27.995	-	-	-	1.430	-	-	-	-	1.430	29.425
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\*Includes buyout cost of \$5.9099 + \$9.2690.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>February</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br><u>(804)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>  |
|   | 5. Date Completed: <u>April 13, 1994</u>  |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: FEBRUARY Year: 1992

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst  
(904)444-6663

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Phibro	45/CO/999	S	RB	15,175.30	48.168	2.200	50.368	0.63	12,692	3.51	9.87
2	Phibro	45/CO/999	S	RB	1,164.58	32.989	2.200	35.189	0.63	12,692	3.51	9.87
3	Phibro	45/CO/999	S	RB	603.79	34.285	2.200	36.485	1.09	12,802	4.58	6.78
4	Jainz/Sugar Camp	10/IL/059	S	RB	3,505.70	27.678	9.650	37.328	2.77	12,632	9.24	7.13
5	Peabody CoalSales	10/IL/165	S	RB	361.47	44.482	0	44.482	2.56	11,881	7.15	11.66
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\*Includes buyout cost of \$5,50999 + \$9,2690.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst  
(704)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Phibro	45/CO/999	S	15,175.30	31.190	-	31.190	-	31.190	1.799	48.168
2	Phibro	45/CO/999	S	1,164.58	31.190	-	31.190	-	31.190	1.799	32.989
3	Phibro	45/CO/999	S	603.79	34.280	-	34.280	-	34.280	0.005	34.285
4	Jader/Sugar Camp	10/IL/059	S	3,505.70	27.170	-	27.170	-	27.170	0.508	27.678
5	Peabody Cont/Sales	10/IL/165	S	361.47	44.540	-	44.540	-	44.540	(0.058)	44.482
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\*Includes baryon cost of \$5.9099 + \$9.2690.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	*Phibro	45/CO/999	Mobile, AL	RB	15,175.30	48.168	-	-	-	2.200	-	-	-	-	2.200	50.368
2	Phibro	45/CO/999	Mobile, AL	RB	1,164.58	32.989	-	-	-	2.200	-	-	-	-	2.200	35.189
3	Phibro	45/CO/999	Mobile, AL	RB	603.79	34.285	-	-	-	2.200	-	-	-	-	2.200	36.485
4	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	3,505.70	27.678	-	-	-	9.650	-	-	-	-	9.650	37.328
5	Peabody CoalSales	10/IL/165	Metropolis, IL	RB	361.47	44.482	-	-	-	0	-	-	-	-	0	44.482
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\*Includes buyout cost of \$5.9099 + \$9.2690.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Evis Analyst  
(904)441-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: April 13, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>February</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br/><u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>April 13, 1994</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No receipts for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>February</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u><br/><u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>April 13, 1994</u></p> |
|---|---|

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No receipts for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1924  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst,  
(924)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: April 13, 1924

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	No receipts for the month.															
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |  |
|---|--|
| 1. Reporting Month: <u>February</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fosis Analyst I (904) 441-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u>   |
|   | 5. Date Completed: <u>April 13, 1994</u>   |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February, Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone: Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	79,680.00	26.493	18.380	44.873	0.40	9,363	5.05	24.48
2												
3												
4												
5												
6												
7												
8												
9												
10												

\*Gulf's 50% ownership of Daniel.  
 (g) Includ: ~~transport cost of \$10.2470~~ where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: February Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: April 12, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker Coal	22/MT/003	C	79,680.00	7.100	.	7.100	-	7.100	0.030	26.493
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- |   |   |
|---|---|
| <p>1. Reporting Month: <u>February</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuel Analyst</u><br/> <u>(904)444-6668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>April 12, 1994</u></p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Decker	22/MT/003	Big Horn, MT	UR	79,680.00	26.493	-	18.380	-	-	-	-	-	-	18.380	44.873
2																
3																
4																
5																
6																
7																
8																
9																
10																

\*Gulf's 50% ownership of Daniel.  
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: February Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I  
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: April 13, 1994

Line No. (a)	Month a. Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: <u>January</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u><br/><u>(904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A Webb</u></p> <p>5. Date Completed: <u>April 13, 1994</u></p> |
|--|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum Oil	-	C	Plant Scherer	01/94	FO2	0.50	138,500	514.71	22.058
2											
3											
4											
5											
6											
7											
8											
9											
10											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JANUARY Year: 1994

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Larry A. Webb, Fuel Admin. (904) 494-6668

2. Reporting Company: Gulf Stream Company

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: April 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type: Gal (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum Oil	Scherer	01/94	FO2	514.71	22.058	11,353.65	0.000	11,353.65	22.058	0.000	22.058	0.000	0.000	0.000	22.058
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Larry A. Webb, Fuel Analyst, (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Shell	08/WV/059	MTC	UR	7,874.60	44.626	13.550	58.176	0.59	12,034	11.54	7.19
2	Delta	08/VA/195	MTC	UR	4,119.77	34.288	11.740	46.028	0.74	13,302	7.21	6.05
3	Agip Coal	08/WV/059	S	UR	875.86	25.462	16.290	41.752	0.64	12,471	8.36	8.54
4	Agip Coal	08/WV/059	S	UR	746.10	23.646	16.290	39.936	0.65	12,337	10.77	8.54
5	Massey	08/KY/195	S	UR	2,441.05	26.315	16.290	42.605	0.59	12,590	9.34	6.62
6	Amax Coal	19/WY/005	S	UR	1,029.94	3.401	19.690	23.091	0.30	8,515	4.66	30.05
7	Caballo Rojo	19/WY/005	S	UR	1,922.02	3.300	21.650	24.950	0.35	8,476	5.16	29.34
8	Mingo Logan	08/WV/059	C	UR	2,554.58	28.334	16.040	44.374	0.66	12,777	9.32	6.45
9	Mingo Logan	08/WV/059	S	UR	900.19	29.495	16.040	45.535	0.67	13,222	7.67	5.86
10	Massey Coals	08/WV/059	S	UR	843.42	25.943	16.040	41.983	0.64	12,412	10.07	6.73
11	Cyprus Western	17/CO/107	S	UR	883.97	12.348	24.590	36.938	0.37	11,290	9.53	10.33
12	Amax Coal West	19/WV/005	S	UR	14,338.10	3.356	21.650	25.006	0.29	8,515	4.26	29.46

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (252)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Shell	08/WV/059	MTC	7,874.60	44.500	-	44.500	-	44.500	0.126	44.626
2	Delta	08/VA/195	MTC	4,119.77	33.510	-	33.510	-	33.510	0.778	34.288
3	Agip Coal	08/WV/059	S	875.86	24.500	-	24.500	-	24.500	0.962	25.462
4	Agip Coal	08/WV/059	S	746.10	23.000	-	23.000	-	23.000	0.646	23.646
5	Massey	08/KY/195	S	2,441.05	25.500	-	25.500	-	25.500	0.815	26.315
6	Amrax	19/WY/005	S	1,029.94	3.400	-	3.400	-	3.400	0.001	3.401
7	Caballo Rojo	19/WY/005	S	1,922.02	3.300	-	3.300	-	3.300	0.000	3.300
8	Mingo Logan	08/WV/059	C	2,554.58	27.720	-	27.720	-	27.720	0.614	28.334
9	Mingo Logan	08/WV/059	S	900.19	29.000	-	29.000	-	29.000	0.495	29.495
10	Massey Coals	08/WV/059	S	843.42	25.500	-	25.500	-	25.500	0.443	25.943
11	Cyprus Western	17/CO/107	S	883.97	12.250	-	12.250	-	12.250	0.098	12.348
12	Amrax Coal West	19/WY/005	S	14,338.10	3.350	-	3.350	-	3.350	0.006	3.356

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1994  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I  
(904)444-6668  
 5. Signature of Official Submitting Report: Larry A. Webb  
 6. Date Completed: April 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Shell	08/WV/059	Marrowbone, WV	UR	7,874.60	44.626	-	13.550	-	-	-	-	-	-	13.550	58.176
2	Delta	08/VA/195	Stoerbranch, VA	UR	4,119.77	34.288	-	11.740	-	-	-	-	-	-	11.740	46.028
3	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	875.86	25.462	-	16.290	-	-	-	-	-	-	16.290	41.752
4	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	746.10	23.646	-	16.290	-	-	-	-	-	-	16.290	39.936
5	Massey	08/KY/195	Sidney, KY	UR	2,441.05	26.315	-	16.290	-	-	-	-	-	-	16.290	42.605
6	Amox Coal	19/WY/005	Belle Ayr, WY	UR	1,029.94	3.401	-	19.690	-	-	-	-	-	-	19.690	23.091
7	Caballo Rojo	19/WY/005	Caballo Rojo, WY	UR	1,922.02	3.300	-	21.650	-	-	-	-	-	-	21.650	24.950
8	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	2,554.58	28.334	-	16.040	-	-	-	-	-	-	16.040	44.374
9	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	900.19	29.495	-	16.040	-	-	-	-	-	-	16.040	45.535
10	Massey Coals	08/WV/059	Lavoy, WV	UR	843.42	25.943	-	16.040	-	-	-	-	-	-	16.040	41.983
11	Cyprus Western	17/CO/107	Oak Creek, CO	UR	883.97	12.348	-	24.590	-	-	-	-	-	-	24.590	36.938
12	Amox Coal West	19/WY/005	Belle Ayr, WY	UR	14,338.10	3.356	-	21.650	-	-	-	-	-	-	21.650	25.006

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)