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June 24, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

ORIGINAL
FILE COPY

Re: Fuel and Purchased Power Cost Recovery Clause
With Generating Performance Incentive Factor
FPSC Docket No. 940001-EY

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of May 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

RECEIVED & FILED

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FPSC-BUREAU OF RECORDS

ACK 5
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APP _____
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Dudley
Beasley
JDB/pp
4 encls.

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

06291 JUN 24 1994

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
June 24, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of May 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 24th day of June 1994 to the following:

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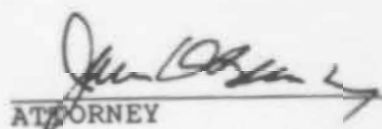
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TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A12 (MAY, 1994)

21 Pages

DOCUMENT NUMBER-DATE

06291 JUN 24 1994

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY, 1994

SCHEDULE A1

	1				EVE				cents/EVE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	33,284,474	31,631,928	1,652,546	5.2	1,410,946	1,341,554	69,392	5.2	2.35902	2.35786	0.00116	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	1,410,946 (a)	1,341,554 (a)	69,392	5.2	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	33,284,474	31,631,928	1,652,546	5.2	1,410,946	1,341,554	69,392	5.2	2.35902	2.35786	0.00116	0.0
6. Fuel Cost of Purchased Power - Firm (A8)	296,096	644,300	(348,204)	(54.0)	6,423	19,815	(13,392)	(67.6)	4.60003	3.25158	1.35845	41.8
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	302,441	197,900	104,541	52.8	7,811	6,546	1,265	15.3	3.87199	3.62322	0.24877	28.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ANA)	1,123,576	621,000	502,576	80.9	64,780	32,410	32,370	99.9	1.73445	1.31608	(0.41837)	(9.5)
12. TOTAL COST OF PURCHASED POWER	1,722,113	1,463,200	258,913	17.7	79,014	58,771	20,243	34.4	2.17950	2.48966	(0.31016)	(12.5)
13. TOTAL AVAILABLE EVE (LINE 5 + LINE 12)					1,489,960	1,400,325	89,635	6.4				
14. Fuel Cost of Economy Sales (A7)	1,594,951	1,622,200	(27,249)	(1.7)	106,379	103,584	2,795	2.7	1.49931	1.56607	(0.06676)	(4.3)
15. Gain on Economy Sales - 80% (ATA)	420,732	232,880	187,852	81.1	106,379 (a)	103,584 (a)	2,795	2.7	0.40302	0.32482	0.07820	19.3
16. Fuel Cost of Sch. D Separ. Sales (A7)	519,905	580,400	(60,495)	(10.4)	41,002	43,170	(2,168)	(5.0)	1.26800	1.34445	(0.07645)	(5.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	68,827	43,000	25,827	60.1	4,254	2,784	1,470	52.8	1.61794	1.54454	0.07340	4.8
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	9,300	(9,300)	(100.0)	0	652	(652)	(100.0)	0.00000	1.42638	(1.42638)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	132,373	194,600	(62,227)	(32.0)	6,663	8,880	(2,217)	(25.0)	1.98669	2.19144	(0.20475)	(9.3)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,744,700	2,682,380	62,400	2.3	158,280	159,070	(792)	(0.5)	1.73394	1.68629	0.04765	2.8
23. Net Inadvertent Interchange (A10)					(206)	0	(206)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					288	0	288	0.0				
25. Interchange and Wheeling Losses					3,000	2,863	137	4.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,261,799	30,412,740	1,849,059	6.1	1,328,664	1,238,392	90,272	7.3	2.42814	2.45603	(0.02789)	(1.1)
27. Net Unbilled (A4)	2,027,205 (a)	2,100,750 (a)	(181,552)	(7.4)	83,488	89,125	(5,637)	(6.3)	0.15257	0.17674	(0.02417)	(13.7)
28. Company Use (A4)	66,337 (a)	60,763 (a)	(2,426)	(3.6)	2,732	2,800	(68)	(2.4)	0.00556	0.00637	(0.00081)	(12.7)
29. T & D Losses (A4)	1,193,771 (a)	1,630,690 (a)	(436,925)	(26.0)	49,164	66,401	(17,237)	(26.0)	0.19004	0.15000	0.04004	(23.7)
30. System EVE Sales	32,261,799	30,412,740	1,849,059	6.1	1,193,280	1,080,866	112,414	10.5	2.70362	2.81502	(0.11140)	(4.0)
31. Wholesale EVE Sales	(302,241)	(126,824)	(265,417)	209.3	(14,500)	(4,504)	(10,004)	222.1	2.70362	2.81501	(0.11139)	(4.0)
32. Jurisdictional EVE Sales	31,069,558	30,285,924	1,583,634	5.2	1,178,772	1,075,362	103,410	9.6	2.70362	2.81502	(0.11140)	(4.0)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EVE Sales Adjusted for Line Losses	31,885,483	30,301,867	1,584,426	5.2	1,178,772	1,075,362	103,410	9.6	2.70498	2.81720	(0.11222)	(4.0)
35. GPV *	(35,677)	(35,677)	0	0.0	1,178,772	1,075,362	103,410	9.6	(0.00303)	(0.00332)	0.00029	(0.7)
36. True-up *	2,283,019	2,203,019	0	0.0	1,178,772	1,075,362	103,410	9.6	0.19368	0.21226	(0.01858)	(8.0)
37. Total Jurisdictional Fuel Cost	34,132,835	32,540,409	1,594,426	4.9	1,178,772	1,075,362	103,410	9.6	2.89563	3.02610	(0.13047)	(4.3)
38. Revenue Tax Factor									1.00083	1.00003	0.00080	0.0
39. Fuel Cost Adjusted for Taxes									2.89803	3.02669	(0.12866)	(4.3)
40. Fuel FAC Rounded to the Nearest .001 cents per EVE									2.898	3.029	(0.131)	(4.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: MAY, 1994

SCHEDULE A1

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,212,835	60,730,433	2,482,402	4.1	2,750,170	2,599,291	150,877	5.8	2.29850	2.33642	(0.03792)	(1.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	2,750,170 (a)	2,599,291 (a)	150,877	5.8	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	63,212,835	60,730,433	2,482,402	4.1	2,750,170	2,599,291	150,877	5.8	2.29850	2.33642	(0.03792)	(1.6)
6. Fuel Cost of Purchased Power - Firm (A8)	523,339	841,600	(318,261)	(37.8)	11,233	22,742	(11,509)	(50.6)	4.65894	3.70064	0.95830	25.9
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	411,285	231,800	179,485	77.4	11,049	7,485	3,564	47.6	3.72237	3.89686	0.17449	20.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. K Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. K Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	1,755,329	1,155,400	599,929	51.9	103,046	63,812	40,034	62.7	1.69032	1.81063	(0.12031)	(6.6)
12. TOTAL COST OF PURCHASED POWER	2,689,953	2,228,800	461,153	20.7	120,120	94,039	26,089	34.1	2.13272	2.37008	(0.23736)	(10.0)
13. TOTAL AVAILABLE EVD (LINE 5 + LINE 12)					2,076,306	2,693,330	182,976	6.8				
14. Fuel Cost of Economy Sales (A7)	3,389,115	3,688,200	(299,085)	(8.1)	222,010	243,669	(21,659)	(8.9)	1.52656	1.61361	(0.08705)	(5.4)
15. Gain on Economy Sales - BOK (ATA)	854,751	548,560	306,191	55.8	222,010	243,669 (a)	(21,659)	(8.9)	0.43005	0.23513	0.19492	91.0
16. Fuel Cost of Sch. D Separ. Sales (A7)	1,186,944	1,117,400	69,544	6.2	92,277	83,638	8,639	10.3	1.28628	1.33609	(0.04981)	(3.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	129,789	82,400	47,389	57.5	0,136	5,679	2,657	48.5	1.50337	1.50392	0.00055	0.1
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	0	55,490	0.0	2,659	0	2,659	0.0	2.08687	0.00000	2.08687	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,645	21,500	(6,855)	(31.3)	705	1,536	(751)	(48.8)	1.86561	1.39974	0.46587	33.3
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	652,435	392,000	260,435	66.4	30,956	45,845	(14,889)	(32.5)	2.10781	2.10301	0.00480	(2.2)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,383,239	6,450,060	(66,821)	(1.0)	356,823	380,167	(23,344)	(6.1)	1.78891	1.69664	0.09227	5.4
23. Net Inadvertent Interchange (A10)					367	0	367	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					922	0	922	0.0				
25. Interchange and Wheeling Losses					6,834	6,842	(8)	(0.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	59,519,549	56,509,173	3,010,376	5.3	2,513,938	2,306,321	207,617	9.0	2.36758	2.45019	(0.08261)	(3.4)
27. Net Unbilled (A4)	2,537,904 (a)	2,140,167 (a)	397,737	18.6	107,194	87,347	19,847	22.7	0.10095	0.09280	0.00815	8.7
28. Company Use (A4)	126,547 (a)	137,311 (a)	(10,764)	(7.8)	5,345	5,680	(255)	(4.6)	0.00554	0.00657	(0.00103)	(15.7)
29. T & D Losses (A4)	2,737,893 (a)	3,030,005 (a)	(292,112)	(9.3)	115,441	123,700	(8,059)	(6.5)	0.11978	0.14504	(0.02526)	(17.4)
30. System EVD Sales	59,519,549	56,509,173	3,010,376	5.3	2,285,758	2,089,674	196,084	9.4	2.60393	2.70422	(0.10029)	(3.7)
31. Wholesale EVD Sales	(698,830)	(233,495)	(465,335)	191.0	(26,796)	(8,863)	(17,933)	102.3	2.60796	2.70219	(0.09423)	(3.5)
32. Jurisdictional EVD Sales	58,820,719	56,269,678	2,551,041	4.5	2,258,962	2,080,811	178,151	8.6	2.60388	2.70422	(0.10034)	(3.7)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EVD Sales Adjusted for Line Losses	58,850,130	56,297,813	2,552,317	4.5	2,258,962	2,080,811	178,151	8.6	2.60510	2.70557	(0.10047)	(3.7)
35. GPVF #	(71,354)	(71,354)	0	0.0	2,258,962	2,080,811	178,151	8.6	(0.00316)	(0.00343)	0.00027	(7.9)
36. True-up #	4,566,038	4,566,038	0	0.0	2,258,962	2,080,811	178,151	8.6	0.20213	0.21044	(0.00831)	(7.9)
37. Total Jurisdictional Fuel Cost	63,344,814	60,792,497	2,552,317	4.2	2,258,962	2,080,811	178,151	8.6	2.00410	2.02150	(0.01740)	(4.0)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.00649	2.03100	(0.02451)	(4.0)
40. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.006	2.024	(0.018)	(4.0)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF MAY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	33,284,474
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	296,096
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	302,441
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	1,123,576
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	2,744,786
26	Total Fuel and Net Power Transactions		=====
			\$32,261,799
			=====

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,284,474	31,631,928	1,652,546	5.2	63,212,835	60,730,433	2,482,402	4.1
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,744,788	2,682,380	62,408	2.3	6,383,239	6,450,060	(66,821)	(1.0)
3. FUEL COST OF PURCHASED POWER	296,096	644,300	(348,204)	(54.0)	523,339	841,600	(318,261)	(37.8)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,123,576	621,000	502,576	80.9	1,755,329	1,155,400	599,929	51.9
4. ENERGY COST OF ECONOMY PURCHASES	302,441	197,900	104,541	52.8	411,285	221,800	189,485	77.4
5. TOTAL FUEL & NET POWER TRANSACTION	32,261,799	30,412,748	1,849,051	6.1	59,519,549	56,502,173	3,016,376	5.3
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,261,799	30,412,748	1,849,051	6.1	59,519,549	56,502,173	3,016,376	5.3

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	33,842,600	31,077,206	2,765,394	8.9	65,101,684	60,112,107	4,989,577	8.3
c. JURISDICTIONAL FUEL REVENUE	33,842,600	31,077,206	2,765,394	8.9	65,101,684	60,112,107	4,989,577	8.3
d. NONFUEL REVENUE	55,630,524	51,255,000	4,375,524	8.5	106,460,844	99,277,000	7,183,844	7.2
e. TOTAL JURISDICTIONAL SALES REVENUE	89,473,124	82,332,206	7,140,918	8.7	171,562,528	159,389,107	12,173,421	7.6
2. NONJURISDICTIONAL SALES REVENUE	902,239	622,000	280,239	45.1	1,738,791	1,230,000	0	0.0
3. TOTAL SALES REVENUE	90,375,363	82,954,206	7,421,157	8.9	173,301,319	160,619,107	12,682,212	7.9
C. KWH SALES								
1. JURISDICTIONAL SALES	MWH 1,178,772	1,075,562	103,210	9.6	2,258,962	2,080,811	178,151	8.6
2. NONJURISDICTIONAL SALES	14,508	4,504	10,004	222.1	26,796	8,863	17,933	202.3
3. TOTAL SALES	1,193,280	1,080,066	113,214	10.5	2,285,758	2,089,674	196,084	9.4
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9878419	0.9958233	(0.0079814)	(0.8)	0.9882770	0.9957557	(0.0074787)	(0.8)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	33,842,600	31,077,206	2,765,394	8.9	65,101,684	60,112,107	4,989,577	8.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,019)	(2,283,019)	0	0.0	(4,566,038)	(4,566,038)	0	0.0
b. INCENTIVE PROVISION	35,677	35,677	0	0.0	71,354	71,354	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,595,258	28,829,864	2,765,394	9.6	60,607,000	55,617,423	4,989,577	9.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,281,799	30,412,746	1,869,053	6.1	59,519,549	56,509,173	3,010,376	5.3
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9878419	0.9958299	(0.0079880)	(0.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	31,869,557	30,285,924	1,583,633	5.2	58,820,718	56,269,678	2,551,040	4.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,885,492	30,301,067	1,584,425	5.2	58,850,129	56,297,813	2,552,316	4.5
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(290,234)	(1,471,203)	1,180,969	(80.3)	1,756,871	(660,390)	2,417,261	(358.2)
8. INTEREST PROVISION FOR THE MONTH	(8,980)	(25,622)	16,642	(65.0)	(27,162)	(56,025)	28,863	(51.5)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(3,606,949)	(10,654,686)	7,047,737	(66.1)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	2,283,019	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(1,623,144)	(9,868,492)	8,245,348	(83.6)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(3,606,949)	(10,554,686)	7,047,737	(66.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(1,614,164)	(9,842,870)	8,228,706	(83.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,221,113)	(20,497,556)	15,276,443	(74.5)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(2,610,557)	(10,248,778)	7,638,221	(74.5)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.900	3.000	0.900	30.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.360	3.000	1.360	45.3	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	8.260	6.000	2.260	37.7	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.130	3.000	1.130	37.7	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-9/12)	0.344	0.250	0.094	37.6	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(8,980)	(25,622)	16,642	(65.0)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

	FUEL ADJUSTMENT REVENUE MAY, 1994				TOTAL
	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	
KWH SALES	565,269,292	9,759,858	328,732,511	39,507,378	943,269,339
3RD PARTY	0	0	0	90,700	90,700
NET SALES	565,269,292	9,759,858	328,732,511	39,416,678	943,178,639
FUEL CHG. \$/KWH	0.025105	0.026608	0.028948	0.028107	
TOTAL FUEL REV.	16,452,728	259,690	9,518,509	1,107,385	27,335,803
ON-PEAK					
KWH SALES	44,816	0	34,558,843	27,605,565	62,409,225
3RD PARTY	0	0	0	359,000	359,000
NET SALES	44,816	0	34,558,843	27,246,565	62,250,225
FUEL CHG. \$/KWH	0.035118	0.026608	0.031629	0.036819	
TOTAL FUEL REV.	1,708	0	1,325,284	1,063,191	2,330,853
OFF-PEAK					
KWH SALES	163,866	0	85,408,845	87,770,429	173,342,140
3RD PARTY	0	0	0	0	0
NET SALES	163,866	0	85,408,845	87,770,429	173,343,140
FUEL CHG. \$/KWH	0.024590	0.026608	0.024400	0.023740	
TOTAL FUEL REV.	4,029	0	2,086,245	2,083,570	4,175,944
TOTAL					
KWH SALES	565,477,974	9,759,858	449,100,499	154,883,373	1,179,221,704
3RD PARTY	0	0	0	449,700	449,700
NET SALES	565,477,974	9,759,858	449,100,499	154,433,673	1,178,772,004
FUEL CHG. \$/KWH					
TOTAL FUEL REV.	16,458,964	259,690	12,627,729	4,124,140	33,842,800

GROUP RATE

DESCRIPTION

A RS
GS
TSRESIDENTIAL SERVICE
GENERAL SERVICE - NON DEMAND
TEMPORARY SERVICEA1 SL-2
OL-1 & 3STREET LIGHTING SERVICE
GENERAL OUTDOOR LIGHTING SERVICEB GSD
GSLD
SBFGENERAL SERVICE - DEMAND
GENERAL SERVICE - LARGE DEMAND
FIRM STANDBY AND SUPPLEMENTAL SERVICEC IS-1
IS-3
SBI-1
SBI-3INDUSTRIAL INTERRUPTIBLE SERVICE
INTERRUPTIBLE SERVICE
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: MAY, 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,168,499	1,161,023	(14,525)	(1.2)	1,888,699	2,056,854	(168,155)	(8.8)
2 LIGHT OIL	45,904	108,352	(60,448)	(56.8)	50,109	209,340	(159,340)	(78.5)
3 COAL	32,072,072	30,335,348	1,736,724	5.7	61,274,027	58,445,717	2,828,310	4.8
4 NATURAL GAS	0	9,205	(9,205)	(100.0)	0	18,413	(18,413)	(100.0)
7 TOTAL (\$)	33,284,474	31,531,928	1,652,546	5.2	63,212,835	60,730,433	2,482,402	4.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	37,286	26,378	8,908	30.7	52,680	51,882	10,798	20.8
9 LIGHT OIL	696	1,410	(720)	(50.8)	2,754	2,502	(2,048)	(73.1)
10 COAL	1,372,364	1,310,942	61,422	4.7	2,686,744	2,544,173	142,571	5.6
11 NATURAL GAS	0	218	(218)	(100.0)	0	434	(434)	(100.0)
14 TOTAL (MWH)	1,410,546	1,541,554	69,392	5.2	2,750,178	2,599,291	150,887	5.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	81,730	66,187	15,573	23.6	134,025	116,535	17,490	15.0
16 LIGHT OIL (BBL)	1,927	4,037	(2,110)	(52.3)	2,102	7,264	(5,062)	(73.6)
17 COAL (TON)	596,899	569,200	27,699	4.9	1,151,716	1,106,800	44,916	4.1
18 NATURAL GAS (MCF)	0	2,547	(2,547)	(100.0)	0	5,878	(5,878)	(100.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	522,383	434,769	87,614	20.2	853,336	770,059	83,277	10.8
22 LIGHT OIL	11,161	23,417	(12,256)	(52.3)	12,191	46,324	(34,003)	(73.6)
23 COAL	14,304,169	13,342,407	961,762	7.2	27,643,980	25,851,373	1,792,607	6.9
24 NATURAL GAS	0	3,050	(3,050)	(100.0)	0	6,081	(6,081)	(100.0)
27 TOTAL (MMBTU)	14,837,713	13,803,643	1,034,070	7.5	28,509,507	26,673,707	1,835,800	6.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.69	2.16	0.53	-	2.28	2.00	0.28	-
29 LIGHT OIL	0.05	0.11	(0.06)	-	0.03	0.11	(0.08)	-
30 COAL	97.26	97.71	(0.45)	-	97.69	97.87	(0.18)	-
31 NATURAL GAS	0.00	0.02	(0.02)	-	0.00	0.02	(0.02)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.21	17.85	(3.58)	(20.1)	11.09	17.09	(3.56)	(20.2)
36 LIGHT OIL (\$/BBL)	23.82	26.34	(2.52)	(9.6)	23.84	26.30	(2.46)	(9.4)
37 COAL (\$/TON)	53.73	53.29	0.44	0.8	53.20	52.81	0.39	0.7
38 NATURAL GAS (\$/MCF)	0.00	3.12	(3.12)	(100.0)	0.00	3.13	(3.13)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.23	2.72	(0.49)	(18.0)	2.21	2.67	(0.46)	(17.2)
42 LIGHT OIL	4.11	4.54	(0.43)	(9.5)	4.11	4.53	(0.42)	(9.3)
43 COAL	2.24	2.27	(0.03)	(1.3)	2.22	2.26	(0.04)	(1.8)
44 NATURAL GAS	0.00	3.02	(3.02)	(100.0)	0.00	3.03	(3.03)	(100.0)
47 TOTAL (\$/MMBTU)	2.24	2.29	(0.05)	(2.2)	2.22	2.28	(0.06)	(2.6)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,798	15,003	(1,215)	(8.1)	13,514	14,845	(1,229)	(8.3)
49 LIGHT OIL	16,036	15,537	499	3.0	16,168	16,465	(316)	(1.9)
50 COAL	10,423	10,178	245	2.4	10,289	10,161	128	1.3
51 NATURAL GAS	0	13,991	(13,991)	(100.0)	0	14,012	(14,012)	(100.0)
54 TOTAL (BTU/KWH)	10,516	10,289	227	2.2	10,366	10,262	104	1.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.08	4.08	(1.00)	(24.5)	3.01	3.96	(0.95)	(24.0)
56 LIGHT OIL	6.80	7.51	(0.71)	(12.1)	6.65	7.47	(0.82)	(11.0)
57 COAL	2.34	2.31	0.03	1.3	2.28	2.30	(0.02)	(0.9)
58 NATURAL GAS	0.00	4.22	(4.22)	(100.0)	0.00	4.24	(4.24)	(100.0)
61 TOTAL (cents/KWH)	2.36	2.36	0.00	0.0	2.30	2.34	(0.04)	(1.7)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: MAY, 1994

SCHEDULE A4

10

(MWH)		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
SYSTEM NET GENERATION		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%
1	POWER SOLD	1,410,946	69,392	2,750,179	150,887
2	WHEELING DELIVERED	158,314	(758)	358,839	(23,328)
3	INADVERTENT INTERCHANGE DELIV.-NET	18,865	18,885	29,489	29,489
3A	INTERCHANGE AND WHEELING LOSSES	206	0	0	0
4	PURCHASED POWER	3,000	206	6,834	206
4A	ENERGY PUR. FROM QUALIFYING FACIL.	8,831	137	103,904	8
5	ECONOMY PURCHASES	64,838	32,428	25,726	(14,085)
6	INADVERTENT INTERCHANGES RCVD.- NET	19,073	19,073	63,812	40,092
7	NET ENERGY FOR LOAD	7,811	0	0	30,411
8	SALES	0	6,546	7,485	3,564
8A	NET UNBILLED SALES	0	0	0	573
9	COMPANY USE	1,329,114	1,240,231	2,309,305	205,083
10	T & D LOSSES (ESTIMATED)	1,153,730	1,081,905	2,092,658	193,550
11	UNACCOUNTED FOR ENERGY (EST.)	83,488	89,125	87,347	19,847
12	% COMPANY USE TO NEL	2,732	2,800	6,600	(255)
13	% T & D LOSSES TO NEL	49,164	66,401	123,700	(8,059)
14	% UNACCOUNTED FOR ENERGY TO NEL	0	0	0	0
15		0.21	0.23	0.24	(0.03)
16	FUEL COST OF SYS NET GEN.	3.70	5.35	5.36	(0.76)
17	ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.00
18	FUEL COST OF POWER SOLD *	0.00	0.00	0.00	0.00
18A	DEMAND & N-FUEL COST OF PUR.PWR.	33,284,474	31,631,928	60,730,433	2,482,402
18B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
19	ENERGY COST OF ECONOMY PURCH.	2,744,788	2,682,380	4,450,060	(66,821)
20	TOTAL FUEL & NET PWR TRANSACTION	296,096	644,300	841,600	(318,261)
21	FUEL COST OF SYS NET GEN.	1,123,576	621,000	1,155,323	599,929
21A	ADJUSTMENTS TO FUEL COST	302,441	197,900	411,285	179,485
22	FUEL COST OF POWER SOLD *	32,261,799	30,412,748	59,519,549	3,010,376
23	FUEL COST OF PURCHASED POWER	0	0	0	0
23A	DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0
23B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
24	ENERGY COST OF ECONOMY PURCH.	0	0	0	0
25	TOTAL FUEL & NET PWR TRANSACTION	0	0	0	0
(cents/kwh)		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
SYSTEM NET GENERATION		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%
1	POWER SOLD	1,410,946	69,392	2,750,179	150,887
2	WHEELING DELIVERED	158,314	(758)	358,839	(23,328)
3	INADVERTENT INTERCHANGE DELIV.-NET	18,865	18,885	29,489	29,489
3A	INTERCHANGE AND WHEELING LOSSES	206	0	0	0
4	PURCHASED POWER	3,000	206	6,834	206
4A	ENERGY PUR. FROM QUALIFYING FACIL.	8,831	137	103,904	8
5	ECONOMY PURCHASES	64,838	32,428	25,726	(14,085)
6	INADVERTENT INTERCHANGES RCVD.- NET	19,073	19,073	63,812	40,092
7	NET ENERGY FOR LOAD	7,811	0	0	30,411
8	SALES	0	6,546	7,485	3,564
8A	NET UNBILLED SALES	0	0	0	573
9	COMPANY USE	1,329,114	1,240,231	2,309,305	205,083
10	T & D LOSSES (ESTIMATED)	1,153,730	1,081,905	2,092,658	193,550
11	UNACCOUNTED FOR ENERGY (EST.)	83,488	89,125	87,347	19,847
12	% COMPANY USE TO NEL	2,732	2,800	6,600	(255)
13	% T & D LOSSES TO NEL	49,164	66,401	123,700	(8,059)
14	% UNACCOUNTED FOR ENERGY TO NEL	0	0	0	0
15		0.21	0.23	0.24	(0.03)
16	FUEL COST OF SYS NET GEN.	3.70	5.35	5.36	(0.76)
17	ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.00
18	FUEL COST OF POWER SOLD *	0.00	0.00	0.00	0.00
18A	DEMAND & N-FUEL COST OF PUR.PWR.	33,284,474	31,631,928	60,730,433	2,482,402
18B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
19	ENERGY COST OF ECONOMY PURCH.	2,744,788	2,682,380	4,450,060	(66,821)
20	TOTAL FUEL & NET PWR TRANSACTION	296,096	644,300	841,600	(318,261)
21	FUEL COST OF SYS NET GEN.	1,123,576	621,000	1,155,323	599,929
21A	ADJUSTMENTS TO FUEL COST	302,441	197,900	411,285	179,485
22	FUEL COST OF POWER SOLD *	32,261,799	30,412,748	59,519,549	3,010,376
23	FUEL COST OF PURCHASED POWER	0	0	0	0
23A	DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0
23B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
24	ENERGY COST OF ECONOMY PURCH.	0	0	0	0
25	TOTAL FUEL & NET PWR TRANSACTION	0	0	0	0
CENTS/KWH		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
SYSTEM NET GENERATION		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%
1	POWER SOLD	1,410,946	69,392	2,750,179	150,887
2	WHEELING DELIVERED	158,314	(758)	358,839	(23,328)
3	INADVERTENT INTERCHANGE DELIV.-NET	18,865	18,885	29,489	29,489
3A	INTERCHANGE AND WHEELING LOSSES	206	0	0	0
4	PURCHASED POWER	3,000	206	6,834	206
4A	ENERGY PUR. FROM QUALIFYING FACIL.	8,831	137	103,904	8
5	ECONOMY PURCHASES	64,838	32,428	25,726	(14,085)
6	INADVERTENT INTERCHANGES RCVD.- NET	19,073	19,073	63,812	40,092
7	NET ENERGY FOR LOAD	7,811	0	0	30,411
8	SALES	0	6,546	7,485	3,564
8A	NET UNBILLED SALES	0	0	0	573
9	COMPANY USE	1,329,114	1,240,231	2,309,305	205,083
10	T & D LOSSES (ESTIMATED)	1,153,730	1,081,905	2,092,658	193,550
11	UNACCOUNTED FOR ENERGY (EST.)	83,488	89,125	87,347	19,847
12	% COMPANY USE TO NEL	2,732	2,800	6,600	(255)
13	% T & D LOSSES TO NEL	49,164	66,401	123,700	(8,059)
14	% UNACCOUNTED FOR ENERGY TO NEL	0	0	0	0
15		0.21	0.23	0.24	(0.03)
16	FUEL COST OF SYS NET GEN.	3.70	5.35	5.36	(0.76)
17	ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.00
18	FUEL COST OF POWER SOLD *	0.00	0.00	0.00	0.00
18A	DEMAND & N-FUEL COST OF PUR.PWR.	33,284,474	31,631,928	60,730,433	2,482,402
18B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
19	ENERGY COST OF ECONOMY PURCH.	2,744,788	2,682,380	4,450,060	(66,821)
20	TOTAL FUEL & NET PWR TRANSACTION	296,096	644,300	841,600	(318,261)
21	FUEL COST OF SYS NET GEN.	1,123,576	621,000	1,155,323	599,929
21A	ADJUSTMENTS TO FUEL COST	302,441	197,900	411,285	179,485
22	FUEL COST OF POWER SOLD *	32,261,799	30,412,748	59,519,549	3,010,376
23	FUEL COST OF PURCHASED POWER	0	0	0	0
23A	DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0
23B	ENERGY PMTS. TO QUALIFIED FACIL.	0	0	0	0
24	ENERGY COST OF ECONOMY PURCH.	0	0	0	0
25	TOTAL FUEL & NET PWR TRANSACTION	0	0	0	0

LINE 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

NOTE: LINES 17, 18, 18A, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4293	18.0	100.0	57.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3086	13.0	73.1	58.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5552	23.3	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	6021	19.3	100.0	64.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	14095	28.3	87.7	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	33047	21.7	91.8	56.8	14550	HVY.OIL	75083	6403891	480821.4	1045165	3.16	13.92
GAN.#1	119	46978	53.1	92.5	61.0	11444	COAL	21597	24894000	537635.7	1303712	2.78	60.37
GAN.#2	119	50462	57.0	96.0	65.2	11481	COAL	23486	24668000	579352.6	1417742	2.81	60.37
GAN.#3	155	78786	68.3	95.1	68.4	11299	COAL	35990	24734000	890176.7	2172552	2.76	60.37
GAN.#4	189	84434	60.0	88.0	68.5	11156	COAL	37965	24810000	941911.7	2291774	2.71	60.37
GAN. 1 - 4	582	260660	60.2	92.4	66.4	11314	COAL	119038	24774246	2949076.7	7185780	2.76	60.37
GAN.#5	227	126887	75.1	95.2	75.1	10559	COAL	53780	24912000	1339767.4	3246453	2.56	60.37
GAN.#6	362	208843	77.5	92.3	77.5	10522	COAL	88375	24864000	2197356.0	5334795	2.55	60.37
GAN. 5 & 6	589	335730	76.6	93.4	76.6	10536	COAL	142155	24882159	3537123.4	8581248	2.56	60.37
GANNON STA.	1171	596390	68.5	92.9	71.8	10876	COAL	261193	24832978	6486200.1	15767028	2.64	60.37
B.B.#1	405	3341	1.1	2.4	47.1	11480	COAL	1572	24398000	38353.7	81808	2.45	52.04
B.B.#2	406	236971	78.5	86.7	84.9	10239	COAL	101303	23952000	2426409.5	5271850	2.22	52.04
B.B.#3	430	247628	77.4	86.0	86.9	9920	COAL	101915	24104000	2456559.2	5303699	2.14	52.04
B.B. 1 - 3	1241	487940	52.8	58.9	85.4	10086	COAL	204790	24031067	4921322.4	10657357	2.18	52.04
B.B.#4	441	288034	87.8	91.8	94.5	10057	COAL	130916	22126000	2896647.4	5647687	1.96	43.14
B.B. STA.	1682	775974	62.0	67.6	88.6	10075	COAL	335706	23288144	7817969.8	16305044	2.10	48.57
COAL UNITS	2853	1372364	64.7	78.0	77.7	10423	COAL	596899	23964137	14304169.9	32072072	2.34	53.73
SEB-PHIL.#1(HVY OIL)	17	2648	20.9	95.5	74.2	8644	HVY.OIL	3661	6252694	22888.7	66827	2.52	18.25
SEB-PHIL.#2(HVY OIL)	17	2191	17.3	81.9	70.7	8522	HVY.OIL	2986	6252694	18672.5	54506	2.49	18.25
SEB-PHILLIPS TOTAL	34	4839	19.1	88.7	72.6	8589	HVY.OIL	6647	6252694	41561.2	121333	2.51	18.25
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4839	-	-	-	8589	HVY.OIL	6647	6252694	41561.2	121333	2.51	18.25
SEBRING UNITS TOTAL	34	4839	19.1	88.7	72.6	8589	-	-	-	41561.2	121333	2.51	-
GAN.C.T.#1	15	8	0.1	100.0	33.3	27275	LGT.OIL	38	5821069	218.2	893	11.16	23.50
B.B.C.T.#1	15	4	0.0	100.0	29.6	14200	LGT.OIL	20	2840689	56.8	476	11.90	23.80
B.B.C.T.#2	65	304	0.6	100.0	70.9	15379	LGT.OIL	803	5823954	4675.1	19134	6.29	23.83
B.B.C.T.#3	65	380	0.8	100.0	59.1	16343	LGT.OIL	1066	5823954	6210.5	25401	6.68	23.83
C.T. TOTAL	160	696	0.6	100.0	62.7	16035	LGT.OIL	1927	5792929	11160.6	45904	6.60	23.82
SYSTEM	3252	1410946	58.3	80.0	86.4	10516	-	-	-	14837713.1	33284474	2.36	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE A6

INVENTORY ANALYSIS

MONTH OF: MAY, 1994

CURRENT MONTH					PERIOD TO DATE			
MONTH OF MAY, 1994								
</								

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MAY, 1994SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/kwh--- (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)
ESTIMATED:							
VARIOUS	ECON.	103,584.0	0.0	103,584.0	1.703	1.984	1,764,100.00
VARIOUS	SCH. -D	43,170.0	0.0	43,170.0	1.344	1.613	580,400.00
VARIOUS	JURISDICTIONAL	2,784.0	0.0	2,784.0	1.546	1.545	43,000.00
VARIOUS	JURISDICTIONAL	652.0	0.0	652.0	1.426	1.426	9,300.00
HARDEE POWER PARTNERS	SCH. -D	8,880.0	0.0	8,880.0	2.191	2.829	194,600.00
TOTAL INCLUDING VARIABLE O & M COSTS		159,070.0	0.0	159,070.0	1.629	1.921	2,591,400.00
LESS VARIABLE O & M COSTS		-	-	-	-	-	(141,900.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	232,880.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		159,070.0	0.0	159,070.0	1.686	1.921	2,682,380.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	35,989.0	0.0	35,989.0	1.734	2.488	624,061.80
HARDEE PWR. PARTNERS TO PFC	ECON.-C	303.0	0.0	303.0	2.789	3.163	8,449.21
FLA. PWR. & LIGHT	ECON.-C	20,858.0	0.0	20,858.0	1.588	1.744	331,263.23
CITY OF LAKELAND	ECON.-C	5,106.0	0.0	5,106.0	1.597	1.960	81,562.24
FT. PIERCE UTIL. AUTH.	ECON.-C	435.0	0.0	435.0	1.576	2.123	6,856.41
CITY OF GAINESVILLE	ECON.-C	164.0	0.0	164.0	1.641	2.156	2,692.03
CITY OF HOMESTEAD	ECON.-C	297.0	0.0	297.0	1.545	2.307	4,587.84
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	3,269.0	0.0	3,269.0	1.780	2.893	58,197.73
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	0.0	29.0	2.085	3.514	604.67
ORLANDO UTIL. COMM.	ECON.-C	27,810.0	0.0	27,810.0	1.680	1.947	439,427.94
SEMINOLE ELECTRIC CO-OP	ECON.-C	216.0	0.0	216.0	1.475	2.359	3,186.18
CITY OF ST. CLOUD	ECON.-C	1,630.0	0.0	1,630.0	1.825	3.125	29,740.39
CITY OF STARKE	ECON.-C	161.0	0.0	161.0	1.700	3.132	2,736.51
TALLAHASSEE	ECON.-C	554.0	0.0	554.0	1.564	2.102	8,661.96
CITY OF VERO BEACH	ECON.-C	680.0	0.0	680.0	1.559	2.151	10,288.22
FMPA	ECON.-C	7,299.0	0.0	7,299.0	1.574	1.944	114,888.38
KEY WEST	ECON.-C	156.0	0.0	156.0	1.681	2.697	2,622.34
REEDY CREEK	ECON.-C	1,443.0	0.0	1,443.0	1.623	2.116	23,418.62
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.268	1.522	94,339.20
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	9,278.0	0.0	9,278.0	1.268	1.522	117,645.04
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.268	1.522	94,339.20
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	5,676.0	0.0	5,676.0	1.268	1.522	71,971.68
FT. MEADE	SEPAR. SCH. -D	3,728.0	0.0	3,728.0	1.268	1.522	47,271.04
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.268	1.522	94,339.20
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,663.0	0.0	6,663.0	2.107	2.780	140,389.41
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,295.0	16.3	3,278.7	1.616	1.616	52,974.70
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	975.0	0.0	975.0	1.626	1.626	15,852.52
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ODLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MAY, 1994SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(5)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS 4/94 SEPAR. SCH. -D		(24,293.0)	0.0	(24,293.0)	2.140	2.773	(519,870.20)	(673,644.89)
HARDEE POWER PARTNERS 4/94 SEPAR. SCH. -D		24,293.0	0.0	24,293.0	2.107	2.780	511,853.51	675,345.40
SUB-TOTAL ECONOMY POWER SALES		106,379.0	0.0	106,379.0	1.648	2.152	1,753,245.70	2,289,160.56
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		41,002.0	0.0	41,002.0	1.268	1.522	519,905.36	824,050.44
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,270.0	16.3	4,253.7	1.618	1.618	56,827.22	68,827.22
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		6,663.0	0.0	6,663.0	1.567	2.800	132,372.72	186,931.91
TOTAL INCLUDING VARIABLE O & M COSTS	-	158,314.0	16.3	158,297.7	1.663	2.002	2,474,351.00	3,168,976.13
LESS VARIABLE O & M COSTS	-						(156,992.48)	
LESS VARIABLE O & M COSTS - HARDEE	-						(1,302.90)	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						428,731.89	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	158,314.0	16.3	158,297.7	1.734	2.002	2,744,787.51	3,168,970.13
CURRENT MONTH:								
DIFFERENCE	-	(756.0)	16.3	(772.3)	0.048	0.081	62,407.51	113,770.13
DIFFERENCE %	-	(0.5)	0.0	(0.5)	2.8	4.2	2.3	3.7
PERIOD TO DATE:								
ACTUAL	-	356,839.0	16.3	356,822.7	1.789	2.074	6,383,238.62	7,400,379.72
ESTIMATED	-	380,167.0	0.0	380,167.0	1.697	1.956	6,450,060.00	7,436,200.00
DIFFERENCE	-	(23,328.0)	16.3	(23,344.3)	0.092	0.118	(66,821.38)	(35,820.28)
DIFFERENCE %	-	(6.1)	0.0	(6.1)	5.4	6.0	(1.0)	(0.5)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,703.65 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF MAY, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	103,584.0	1,764,100.00	2,055,200.00	1.703	1.984	291,100.00	232,880.00
TOTAL	-	103,584.0	1,764,100.00	2,055,200.00	1.703	1.984	291,100.00	232,880.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	35,989.0	624,061.80	895,420.50	1.734	2.488	271,358.70	217,086.96
FLA. PWR. & LIGHT	ECON.-C	20,858.0	351,263.23	363,757.59	1.588	1.744	32,494.36	25,995.49
CITY OF LAKELAND	ECON.-C	5,106.0	81,562.24	100,076.93	1.597	1.960	18,514.69	14,811.75
FT. PIERCE UTIL. AUTH.	ECON.-C	436.0	6,856.41	9,235.82	1.576	2.123	2,379.41	1,903.53
CITY OF GAINESVILLE	ECON.-C	164.0	2,692.03	3,636.01	1.641	2.156	843.98	675.18
CITY OF HOMESTEAD	ECON.-C	297.0	4,587.84	6,852.41	1.545	2.307	2,264.57	1,811.66
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	3,269.0	58,197.73	94,571.28	1.780	2.893	36,373.55	29,098.84
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	604.67	1,019.12	2.085	3.514	414.45	331.56
ORLANDO UTIL. COMM.	ECON.-C	27,810.0	439,427.94	541,525.01	1.580	1.947	102,097.07	81,677.66
SEMINOLE ELECTRIC CO-OP	ECON.-C	216.0	3,186.18	5,095.11	1.475	2.359	1,906.93	1,527.14
CITY OF ST. CLOUD	ECON.-C	1,630.0	29,740.39	50,934.50	1.825	3.125	21,194.11	16,955.29
CITY OF STARKE	ECON.-C	161.0	2,736.51	5,042.07	1.700	3.132	2,305.56	1,844.45
TALLAHASSEE	ECON.-C	554.0	8,661.96	11,646.45	1.584	2.102	2,985.49	2,387.59
CITY OF VERO BEACH	ECON.-C	660.0	10,288.22	14,195.41	1.559	2.151	3,907.19	3,125.75
FMPA	ECON.-C	7,299.0	114,888.38	141,926.99	1.574	1.944	27,036.61	21,630.89
KEY WEST	ECON.-C	156.0	2,622.34	4,207.13	1.681	2.697	1,564.79	1,251.83
NEEDY CREEK	ECON.-C	1,443.0	23,418.62	30,533.25	1.623	2.116	7,114.63	5,691.70
HANDIE PWR. PART TO OTHERS	ECON.-C	303.0	8,449.21	9,584.98	2.789	3.163	1,135.77	908.62
TOTAL	-	106,379.0	1,753,245.70	2,289,160.56	1.648	2.162	535,914.86	428,731.89
CURRENT MONTH:								
DIFFERENCE	-	2,795.0	(10,854.30)	233,960.56	(0.055)	0.168	244,814.85	195,851.89
DIFFERENCE %	-	2.7	(0.6)	11.4	(3.2)	8.5	84.1	84.1
PERIOD TO DATE:								
ACTUAL	-	222,010.0	3,721,563.87	4,915,001.95	1.576	2.214	1,193,438.08	954,750.47
ESTIMATED	-	243,669.0	4,022,000.00	4,707,700.00	1.651	1.932	685,700.00	548,560.00
DIFFERENCE	-	(21,659.0)	(300,436.13)	207,301.95	0.075	0.282	507,738.08	406,190.41
DIFFERENCE %	-	(8.9)	(7.8)	4.4	1.5	14.6	74.5	74.0

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,703.65 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF MAY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) X (7A)	TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:								
VARIOUS	EMER.	2,487.0	0.0	1,839.0	12,648.0	6.775	43,900.00	43,900.00
HARDEE POWER PARTNERS	IPP	18,632.0	0.0	0.0	18,632.0	3.014	561,500.00	561,500.00
ST. CLOUD	PEAKING	535.0	0.0	0.0	535.0	7.271	38,900.00	38,900.00
TOTAL	-	21,654.0	0.0	1,839.0	19,815.0	3.252	644,300.00	644,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	5,018.0	0.0	0.0	5,018.0	4.856	243,649.09	243,649.09
HARDEE PWR. PART.-FOR OTHERS	IPP	303.0	0.0	0.0	303.0	2.359	7,146.31	7,146.31
FLA. POWER & LIGHT	SCH. -J	845.0	0.0	0.0	845.0	3.325	28,096.25	28,096.25
SEMINOLE	STEAM-B	666.0	0.0	408.0	257.0	2.793	7,178.01	7,178.01
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	4/94 IPP	(3,739.0)	0.0	0.0	(3,739.0)	5.047	(188,723.15)	(188,723.15)
HARDEE PWR. PART.-NATIVE	1/94 IPP	(3,739.0)	0.0	0.0	(3,739.0)	5.327	(199,190.38)	(199,190.38)
SEMINOLE	1/94 STEAM-B	(1,762.0)	0.0	0.0	(1,762.0)	3.775	(48,895.50)	(48,895.50)
SEMINOLE	3/94 STEAM-B	1,762.0	0.0	0.0	1,762.0	3.786	49,089.32	49,089.32
ST. CLOUD	4/94 PEAKING	(78.0)	0.0	0.0	(78.0)	7.198	(5,614.40)	(5,614.40)
ST. CLOUD	4/94 PEAKING	78.0	0.0	0.0	78.0	6.384	4,979.20	4,979.20
TOTAL	-	6,831.0	0.0	408.0	6,423.0	4.610	296,095.51	296,095.51
CURRENT MONTH:								
DIFFERENCE	-	(14,823.0)	0.0	(1,431.0)	(13,392.0)	1.358	(348,204.42)	(348,204.49)
DIFFERENCE %	-	(68.5)	0.0	(77.2)	(67.6)	41.8	(54.0)	(54.0)
PERIOD TO DATE:								
ACTUAL	-	11,641.0	0.0	408.0	11,233.0	4.659	523,338.52	523,338.52
ESTIMATED	-	25,726.0	0.0	2,984.0	22,742.0	3.701	841,600.00	841,600.00
DIFFERENCE	-	(14,085.0)	0.0	(2,576.0)	(11,509.0)	0.956	(318,261.48)	(318,261.48)
DIFFERENCE %	-	(54.8)	0.0	(86.3)	(50.6)	25.9	(37.8)	(37.8)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF MAY, 1994

SCHEDULE A-B

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	COGEN.	32,410.0	0.0	0.0	32,410.0	1.916	1.916	621,000.00
TOTAL		32,410.0	0.0	0.0	32,410.0	1.916	1.916	621,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	2,681.0	0.0	0.0	2,681.0	1.874	1.874	50,232.85
McKAY BAY REFUSE	COGEN.	9,839.0	0.0	0.0	9,839.0	1.826	1.826	158,781.76
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	505.0	0.0	0.0	505.0	1.662	1.662	8,393.28
HILLSBOROUGH COUNTY	COGEN.	20,081.0	0.0	0.0	20,081.0	1.622	1.622	325,777.72
CARGILL MILLPOINT	COGEN.	1,293.0	0.0	0.0	1,293.0	1.917	1.917	24,782.88
CF INDUSTRIES INC.	COGEN.	874.0	0.0	0.0	874.0	1.877	1.877	16,387.77
FARMLAND HYDRO LP	COGEN.	1,135.0	0.0	0.0	1,135.0	2.078	2.078	23,584.02
IMC-AGRICO-S. PIERCE	COGEN.	463.0	0.0	0.0	463.0	2.266	2.266	10,490.80
AUBURNDALE POWER PARTNERS	COGEN.	28,167.0	0.0	0.0	28,167.0	1.809	1.809	509,595.56
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	58.0	(58.0)	4.393	4.393	(2,548.07)
SUB-TOTAL FOR MAY, 1994		64,838.0	0.0	58.0	64,780.0	1.734	1.734	1,123,038.67
ADJUSTMENTS FOR MAR., 1994								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(11,211.0)	0.0	0.0	(11,211.0)	1.569	1.569	(175,853.07)
MULBERRY PHOSPHATES INC.	COGEN.	11,211.0	0.0	0.0	11,211.0	1.570	1.570	176,056.99
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.	(646.0)	0.0	0.0	(646.0)	1.711	1.711	(11,053.17)
HILLSBOROUGH COUNTY	COGEN.	(9,120.0)	0.0	0.0	(9,120.0)	1.670	1.670	(152,177.31)
CARGILL MILLPOINT	COGEN.	(1,066.0)	0.0	0.0	(1,066.0)	1.672	1.672	(178,114.68)
CF INDUSTRIES INC.	COGEN.	1,066.0	0.0	0.0	1,066.0	1.699	1.699	18,096.72
FARMLAND INDUSTRIES	COGEN.	(630.0)	0.0	0.0	(630.0)	1.744	1.744	(10,985.31)
IMC-AGRICO-S. PIERCE	COGEN.	630.0	0.0	0.0	630.0	1.742	1.742	10,976.77
AUBURNDALE POWER PARTNERS	COGEN.	(1,157.0)	0.0	0.0	(1,157.0)	1.651	1.651	(19,099.32)
AS AVAILABLE ASSIGNMENT	COGEN.	1,157.0	0.0	0.0	1,157.0	1.650	1.650	19,095.18
SUB-TOTAL FOR MAR., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	537.77
GRAND TOTAL		64,838.0	0.0	58.0	64,780.0	1.734	1.734	1,123,576.44
CURRENT MONTH:								
DIFFERENCE		32,428.0	0.0	58.0	32,370.0	(0.182)	(0.182)	502,576.44
DIFFERENCE %		100.1	0.0	0.0	99.9	(9.5)	(9.5)	80.9
PERIOD TO DATE:								
ACTUAL		103,904.0	0.0	58.0	103,846.0	1.690	1.690	1,755,329.34
ESTIMATED		63,812.0	0.0	0.0	63,812.0	1.811	1.811	1,155,400.00
DIFFERENCE		40,092.0	0.0	58.0	40,034.0	(0.121)	(0.121)	599,929.34
DIFFERENCE %		62.8	0.0	0.0	62.7	(6.7)	(6.7)	51.9

TAMPA ELECTRIC COMPANY

SCHEDULE A9

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF MAY, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	6,546.0	0.0	0.0	6,546.0	3.023	197,900.00	3.634	40,000.00
TOTAL	-	6,546.0	0.0	0.0	6,546.0	3.023	197,900.00	3.634	40,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	4,725.0	0.0	0.0	4,725.0	3.747	177,045.91	5.086	53,263.48
CITY OF LAKELAND	ECON.-C	515.0	0.0	0.0	515.0	3.977	20,580.40	5.562	8,164.59
FT. PIERCE UTIL. AUTH.	ECON.-C	15.0	0.0	0.0	15.0	4.917	737.49	7.07	118.57
CITY OF GAINESVILLE	ECON.-C	75.0	0.0	0.0	75.0	4.569	3,426.89	6.16	1,193.52
CITY OF HOMESTEAD	ECON.-C	15.0	0.0	0.0	15.0	4.630	694.53	5.10	70.42
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,004.0	0.0	0.0	1,004.0	4.405	44,221.16	5.178	7,769.53
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	1,009.0	0.0	0.0	1,009.0	3.707	37,409.19	4.884	11,886.60
SEMINOLE ELECTRIC CO-OP.	ECON.-C	364.0	0.0	0.0	364.0	4.156	15,127.85	5.406	4,550.56
TALLAHASSEE	ECON.-C	89.0	0.0	0.0	89.0	3.707	3,299.41	4.984	1,145.15
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TOTAL	-	7,811.0	0.0	0.0	7,811.0	3.872	302,440.81	5.129	98,162.42
CURRENT MONTH:									
DIFFERENCE	-	1,265.0	0.0	0.0	1,265.0	0.849	104,540.81	1.495	58,162.42
DIFFERENCE %	-	19.3	0.0	0.0	19.3	28.1	52.8	41.1	145.4
PERIOD TO DATE:									
ACTUAL		11,049.0	0.0	0.0	11,049.0	3.722	411,285.30	5.028	144,011.72
ESTIMATED		7,485.0	0.0	0.0	7,485.0	3.097	231,800.00	3.752	49,000.00
DIFFERENCE	-	3,564.0	0.0	0.0	3,564.0	0.625	179,485.30	1.274	95,011.72
DIFFERENCE %	-	47.6	0.0	0.0	47.6	20.2	82.4	34.0	193.9

* COLUMN 8 INCLUDES ADJUSTMENTS TO MARCH 1994 OF (\$14.60) FOR TRANSMISSION CHARGES AS FOLLOWS:

CITY OF GAINESVILLE (\$3.80)
SEMINOLE ELECTRIC CO-OP. (\$8.50)
TALLAHASSEE (\$2.30)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF May 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(303,789)
FLORIDA POWER CORP.	336,656
CITY OF LAKELAND	66,163
SEMINOLE ELECTRIC CO-OP	(98,236)
SUB-TOTAL	(206)
WHOLESALE	0
TOTAL	(206)

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	-	-	-	-	87.88
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	-	-	-	-	87.88
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	-	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

MWH SALES

1 RESIDENTIAL
2 COMMERCIAL
3 INDUSTRIAL
4 STREET & HIGHWAY LIGHTING
5 OTHER SALES TO PUBLIC AUTHORITY
6 INTERDEPARTMENTAL SALES
7 TOTAL JURISDICTIONAL SALES
8 SALES FOR RESALE
9 TOTAL SALES

	KWH SALES AND CUSTOMER DATA MONTH OF: MAY, 1994		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%
1	496,070	438,582	927,187	827,663	57,388	13.1
2	389,386	374,844	763,336	738,521	14,542	3.9
3	198,675	178,676	382,829	355,007	19,899	11.1
4	3,760	3,750	7,609	7,800	10	0.3
5	91,431	81,449	178,452	157,104	9,982	12.3
6	0	0	0	0	0	0.0
7	1,179,222	1,077,401	2,259,412	2,083,795	101,821	9.5
8	14,608	4,504	26,796	8,863	10,004	222.1
9	1,193,730	1,081,905	2,286,208	2,092,658	111,825	10.3

NUMBER OF CUSTOMERS

10 RESIDENTIAL
11 COMMERCIAL
12 INDUSTRIAL
13 STREET & HIGHWAY LIGHTING
14 OTHER SALES TO PUBLIC AUTHORITY
15 TOTAL JURISDICTIONAL
16 SALES FOR RESALE
17 TOTAL CUSTOMERS

	ACTUAL	ESTIMATED	DIFFERENCE	%
10	425,527	427,060	(1,533)	(0.4)
11	53,415	53,234	181	0.3
12	519	511	8	1.6
13	145	128	17	13.3
14	3,944	3,891	53	1.4
15	0	0	0	0.0
16	483,550	484,824	(1,274)	(0.3)
17	1	1	0	0.0
18	483,551	484,825	(1,274)	(0.3)

KWH USE PER CUSTOMER

19 RESIDENTIAL
20 COMMERCIAL
21 INDUSTRIAL
22 STREET & HIGHWAY LIGHTING
23 OTHER SALES TO PUBLIC AUTHORITY
24 TOTAL JURISDICTIONAL
25 SALES FOR RESALE
26 TOTAL SALES

	ACTUAL	ESTIMATED	DIFFERENCE	%
19	1,166	1,027	139	13.5
20	7,290	7,041	249	3.5
21	382,611	349,659	32,952	9.4
22	25,937	29,297	(3,360)	(11.5)
23	23,182	20,933	2,249	10.7
24	0	0	0	0.0
25	2,439	2,222	217	9.8
26	14,508,000	4,504,000	10,004,000	222.1
27	2,462	2,232	230	10.6

SCHEDULE A12

	ACTUAL	ESTIMATED	DIFFERENCE	%
1	927,187	827,663	99,524	12.0
2	763,336	738,521	26,814	3.6
3	382,829	355,007	27,822	7.5
4	7,609	7,800	109	1.5
5	178,452	157,104	21,348	13.6
6	0	0	0	0.0
7	2,259,412	2,083,795	175,617	8.4
8	26,796	8,863	17,933	202.3
9	2,286,208	2,092,658	193,550	9.2

AVERAGE

	ACTUAL	ESTIMATED	DIFFERENCE	%
1	426,314	427,871	(1,557)	(0.4)
2	53,288	53,241	47	0.3
3	520	511	9	1.8
4	144	128	16	12.5
5	3,940	3,888	52	1.3
6	0	0	0	0.0
7	484,308	485,639	(1,333)	(0.3)
8	1	1	0	0.0
9	484,307	485,640	(1,333)	(0.3)

	ACTUAL	ESTIMATED	DIFFERENCE	%
19	2,175	1,934	241	12.5
20	14,298	13,834	464	3.4
21	736,210	694,730	41,480	6.0
22	52,840	58,594	(5,754)	(9.8)
23	45,292	40,407	4,885	12.1
24	0	0	0	0.0
25	4,665	4,291	374	8.7
26	26,796,000	8,863,000	17,933,000	202.3
27	4,721	4,309	412	9.6