

Gulf Power Company  
500 Bayfront Parkway  
Post Office Box 1151  
Pensacola FL 32520-0770  
Telephone 904 444-6365

ORIGINAL  
FILE COPY

Jack L. Haskins  
Manager of Rates and Regulatory Matters  
and Assistant Secretary

The southern electric system

June 30, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 940001-EI

Enclosed are an original and fifteen copies of Gulf Power  
Company's Revised Schedule A-2, pages 1-4, for the month of  
March 1994.

Sincerely,

*Jack L. Haskins*

lw

Enclosures

- ACK
- AEA
- APP
- CAF
- CMU
- CTR
- EAG Taylor 5
- LEG Brown
- LIN 3
- OPG
- RCH
- SEC 1
- WPS
- OTH

RECEIVED & FILED  
*mas*  
DIVISION OF RECORDS

DOCUMENT NUMBER-DATE  
06494 JUL-18  
FPSC-RECORDS/REPORTING

FOR THE MONTH OF:  
MARCH 1994

PERIOD - TO - DATE

A. FUEL COST & NET POWER TRANSACTIONS	DIFFERENCE				DIFFERENCE			
	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	AMOUNT (\$)	%
1 FUEL COST OF SYSTEM NET GENERATION	11,832,796.90	13,392,696	(1,559,899.10)	(11.65)	83,166,254.83	89,286,559	(6,120,304.17)	(6.85)
2 FUEL COST OF POWER SOLD	(3,270,121.04)	(2,213,600)	(1,056,521.04)	47.73	(27,147,476.91)	(16,550,000)	(10,597,476.91)	64.03
3 FUEL COST-PURCHASED POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00	NA	0.00	0	0.00	NA
3b ENERGY PAYMENTS TO QUAL. FACILITIES	253,897.02	0	253,887.02	NA	2,014,789.19	0	2,014,789.19	NA
4 ENERGY COST-ECONOMY PURCHASES	3,927,767.14	1,743,000	2,184,767.14	125.35	26,118,098.87	5,557,000	20,561,098.87	370.00
5 TOTAL FUEL & NET POWER TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,665.98	78,293,559	5,858,106.98	7.48
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00	NA	0.00	0	0.00	NA
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,665.98	78,293,559	5,858,106.98	7.48

DOCUMENT NUMBER-DATE

06494 JUL-13

FPSC-RECORDS/REPORTING

FOR THE MONTH OF:  
MARCH 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
<b>B. SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)</b>								
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1b FUEL ADJUSTMENT REVENUE	11,898,406.66	11,441,760	256,646.66	2.24	72,002,384.70	70,137,166	1,865,218.70	2.66
1c JURISDICTIONAL FUEL REVENUE	11,898,406.66	11,441,760	256,646.66	2.24	72,002,384.70	70,137,166	1,865,218.70	2.66
1d NON-FUEL REVENUE	23,326,476.12	23,809,000	(480,521.88)	(2.02)	141,796,947.01	137,590,000	4,206,947.01	3.06
1e TOTAL JURISDICTIONAL SALES REVENUE	35,026,884.96	35,250,760	(223,875.02)	(0.64)	213,799,331.71	207,727,166	6,072,163.71	2.92
2 NON-JURISDICTIONAL SALES REVENUE	966,061.42	941,000	25,061.42	2.66	6,284,685.53	5,824,000	2,460,685.53	42.25
3 TOTAL TERRITORIAL SALES REVENUE	<u>35,992,946.40</u>	<u>36,191,760</u>	<u>(198,813.60)</u>	(0.55)	<u>222,084,017.24</u>	<u>213,551,166</u>	<u>8,532,849.24</u>	4.00
<b>C. KWH SALES</b>								
1 JURISDICTIONAL SALES	566,234,384	591,550,000	(5,315,616)	(0.90)	3,697,156,568	3,626,159,000	70,999,568	1.96
2 NON-JURISDICTIONAL SALES	21,099,600	22,626,000	(1,526,200)	(6.75)	140,591,600	136,416,000	2,175,600	1.57
3 TOTAL TERRITORIAL SALES	<u>607,334,184</u>	<u>614,176,000</u>	<u>(6,841,816)</u>	(1.11)	<u>3,837,750,168</u>	<u>3,764,575,000</u>	<u>73,175,188</u>	1.94
4 JURIS. SALES AS % OF TOTAL TERR. SALES	96.5256	96.3160	0.2096	0.22	96.3366	96.3232	0.0134	0.01

FOR THE MONTH OF:  
MARCH 1994

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	11,698,406.86	11,441,760	256,646.86	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
2 SPECIAL CONTRACT RECOVERY COST	(89,915.00)	(89,915)	0.00	0.00	(539,487.00)	(539,487)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	6,294,210.00	6,294,210	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(372,865.00)	(372,865)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	12,595,382.86	12,338,736	256,646.86	2.08	77,384,242.70	75,519,026	1,865,216.70	2.47
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,865.98	78,293,559	5,858,106.98	7.48
5 % JURISDICTIONAL SALES (C4)	96.5258	96.3160	0.2098	0.22	96.3329	96.3254	0.0075	0.01
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	12,318,808.03	12,463,470	(144,661.97)	(1.16)	81,179,268.06	75,522,198	5,657,070.06	7.49
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	276,574.83	(124,734)	401,308.83	(321.73)	(3,795,025.36)	(3,172)	(3,791,853.36)	119,541.40
8 INTEREST PROVISION	(15,438.20)	3,838	(19,276.20)	(502.25)	(11,627.45)	67,805	(79,432.45)	(117.15)
9 BEGINNING TRUE-UP & INTEREST PROVISION	(4,752,984.69)	1,864,564	(6,617,548.69)	(354.91)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(6,294,210.00)	(6,294,210)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(5,540,883.06)	694,633	(6,235,516.06)	(897.67)	(5,540,883.06)	694,633	(6,235,516.06)	(897.67)

FOR THE MONTH OF:  
MARCH 1994

CURRENT MONTH

<u>E. INTEREST PROVISION</u>	<u>ACTUAL (\$)</u>	<u>ESTIMATED (\$)</u>	<u>DIFFERENCE AMOUNT (\$)</u>
1 BEGINNING TRUE-UP AMOUNT	(4,752,984.69)	1,864,564	(6,617,548.69)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(5,525,444.86)	690,795	(6,216,239.86)
3 TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	(10,278,429.55)	2,555,359	(12,833,788.55)
4 AVERAGE TRUE-UP AMOUNT	(5,139,214.78)	1,277,680	(6,416,894.78)
5 INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.5200 %	3.5200 %	0.0000
6 INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.6900 %	3.6900 %	0.0000
7 TOTAL (E5+E6)	7.2100 %	7.2100 %	0.0000
8 AVERAGE INTEREST RATE	3.6050 %	3.6050 %	0.0000
9 MONTHLY AVERAGE INTEREST RATE (E8/12)	0.3004 %	0.3004 %	0.0000
10 INTEREST PROVISION (E4*E9)	(15,438.20)	3,838	(19,276.20)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating ) Docket No. 940001-EI  
Performance Incentive Factor )

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 30<sup>th</sup> day of June, 1994 on the following:

Martha Brown, Esq.  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0850

Jack Shreve, Esq.  
Office of Public Counsel  
111 W. Madison Street  
Suite 812  
Tallahassee, FL 32399-1300

James McGee, Esq.  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg, FL 33711

Matthew M. Childs, Esq.  
Steel, Hector & Davis  
215 South Monroe, Suite 601  
Tallahassee, FL 32301-1804

Joseph A. McGlothlin, Esq.  
McWhorter, Grandoff & Reeves  
315 S. Calhoun St., Suite 716  
Tallahassee, FL 32301

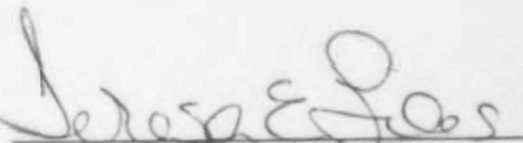
Suzanne Brownless, Esq.  
2546 Blairstone Pines Drive  
Tallahassee FL 32301

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Macfarlane Ausley Ferguson  
& McMullen  
P. O. Box 391  
Tallahassee, FL 32302

Floyd R. Self, Esq.  
Messer, Vickers, Caparello,  
French and Madsen  
P. O. Box 1876  
Tallahassee, FL 32302-1876

David M. Kleppinger, Esq.  
McNees, Wallace & Nurick  
100 Pine Street  
P. O. Box 1155  
Harrisburg PA 17108-1166

Mark K. Logan, Esq.  
Bryant, Miller and Olive, P.A.  
201 S. Monroe St., Suite 500  
Tallahassee FL 32301



G. EDISON HOLLAND, JR.  
Florida Bar No. 261599  
JEFFREY A. STONE  
Florida Bar No. 325953  
TERESA E. LILES  
Florida Bar No. 510998  
Beggs & Lane  
P. O. Box 12950  
Pensacola, FL 32576  
(904) 432-2451  
Attorneys for Gulf Power Company