

7/20/94
6:30pm

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The southern electric system

July 19, 1994

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of June 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
Schedule A 19 Recup
Schedule A1: June 1994 Year to Date
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
Only 5
Brown
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
3
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
1
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

ACK ☒

AT ☒

ATP ☐

CTF ☐

CME ☐

CTM ☐

END ☐

LEI ☐

LEI ☐

OPD ☐

ROI ☐

SEC ☐

W/S ☐

WTH ☐

RECEIVED & FILED

mas

FPSC-BUREAU OF RECORDS

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

07330 JUL 20 94

FPSC-RECORDS/REPORTING

Jack L. Haskins

Ms. Blanca S. Bayo
July 19, 1994
Page Two

- 13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
- 14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
- 15. Schedule A12: KWH Sales and Customer Data

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor

) Docket No. 940001-EI
)
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 19th day of July, 1994 on the following:

Martha Brown, Esq.
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Jack Shreve, Esq.
Office of Public Counsel
111 W. Madison Street
Suite 812
Tallahassee, FL 32399-1300

James McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33711

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

Joseph A. McGlothlin, Esq.
McWhirter, Grandoff & Reeves
315 S. Calhoun St., Suite 716
Tallahassee, FL 32301

Suzanne Brownless, Esq.
2546 Blairstone Pines Drive
Tallahassee FL 32301

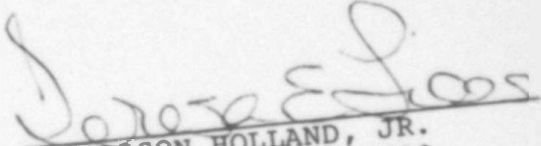
Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
French and Madsen
P. O. Box 1876
Tallahassee, FL 32302-1876

David M. Kleppinger, Esq.
McNees, Wallace & Nurick
100 Pine Street
P. O. Box 1166
Harrisburg PA 17108-1166

Mark K. Logan, Esq.
Bryant, Miller and Olive, P.A.
201 S. Monroe St., Suite 500
Tallahassee FL 32301

Richard A. Zambo, Esquire
598 S.W. Hidden River Avenue
Palm City FL 34990


G. EDISON HOLLAND, JR.
Florida Bar No. 261599
JEFFREY A. STONE
Florida Bar No. 325953
TERESA E. LILES
Florida Bar No. 510998
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

JUNE 1994



DOCUMENT NUMBER-DATE

07330 JUL 20

FPSC-RECORDS/REPORTING

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JUNE 1994

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	18,492,374	18,783,086	709,309	3.79	1,024,311,000	1,028,840,000	(4,329,000)	(0.42)	1.8030	1.8280	0.0770	4.22
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	18,492,374	18,783,086	709,309	3.79	1,024,311,000	1,028,840,000	(4,329,000)	(0.42)	1.8030	1.8280	0.0770	4.22
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	388,483	2,015,000	(1,616,517)	(80.32)	22,333,438	110,380,000	(88,046,561)	(79.77)	1.7753	1.8266	(0.0502)	(2.75)
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,929,992	0	1,929,992	NA	88,070,804	0	88,070,804	NA	2.2887	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	7,125,880	0	7,125,880	NA	NA	NA	NA	NA
9a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	304,028	0	304,028	NA	18,822,488	0	18,822,488	NA	1.8328	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	2,630,503	2,015,000	615,503	30.56	133,152,282	110,380,000	22,772,282	20.63	1.8798	1.8266	0.1501	8.22
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	22,122,877	20,798,086	1,324,812	6.37	1,157,463,282	1,138,020,000	18,443,282	1.62				
13 FUEL COST OF ECONOMY SALES (A7)	(891,274)	(86,000)	(808,274)	(948.58)	(23,471,891)	(3,740,000)	(18,731,891)	(527.88)	(3.7972)	(2.2727)	(1.5245)	(67.08)
14 GAIN ON ECONOMY SALES (A7a)	(81,384)	(8,600)	(72,584)	(824.82)	(23,471,891)	(3,740,000)	(18,731,891)	(527.88)	(0.3487)	(0.2363)	(0.1114)	(47.34)
15 FUEL COST OF UNIT POWER SALES (A7)	(1,584,207)	(2,278,000)	714,793	31.38	(87,503,808)	(118,920,000)	31,416,394	26.42	(1.7876)	(1.8164)	0.1288	6.72
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(2,942,392)	(1,808,000)	(1,333,382)	(82.87)	(174,980,808)	(88,448,000)	(86,544,808)	(96.84)	(1.8815)	(1.7888)	0.1174	6.53
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,479,257)	(3,881,800)	(1,697,457)	(37.81)	(285,988,208)	(212,108,000)	(73,880,208)	(34.82)	(1.9181)	(1.8773)	(0.0388)	(2.07)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	18,643,620	18,618,286	(172,845)	(1.03)	871,497,078	828,914,000	(56,416,824)	(5.89)	1.8088	1.8142	0.0086	0.27
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	30,210	27,213	2,997	11.01	1,681,842	1,800,000	(118,158)	(5.48)	1.8088	1.8142	0.0086	0.27
22 T & D LOSSES (A4)	1,197,888	1,215,841	(18,142)	(1.48)	82,713,302	87,018,000	(4,304,698)	(4.42)	1.8088	1.8142	0.0086	0.27
23 TERRITORIAL SALES	18,643,620	18,618,286	(172,845)	(1.03)	807,201,832	808,388,000	(81,184,088)	(5.88)	2.0818	1.8880	0.1029	5.25
24 WHOLESALE SALES	578,488	587,368	(22,140)	3.87	28,104,800	28,481,000	(346,200)	(1.22)	2.0818	1.8880	0.1029	5.25
25 JURISDICTIONAL SALES	18,084,122	18,258,807	(194,785)	(1.20)	778,087,132	829,845,000	(50,847,868)	(8.13)	2.0818	1.8880	0.1029	5.25
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	18,088,812	18,281,888	(195,067)	(1.20)	778,087,132	829,845,000	(50,847,868)	(8.13)	2.0848	1.8818	0.1030	5.25
27 TRUE UP	788,362	788,362	0	0.00	778,087,132	829,845,000	(50,847,868)	(8.13)	0.1012	0.0888	0.0082	0.53
28 TOTAL JURISDICTIONAL FUEL COST	18,874,884	17,070,021	(195,067)	(1.14)	778,087,132	829,845,000	(50,847,868)	(8.13)	2.1880	2.0888	0.1082	5.31
29 REVENUE TAX FACTOR									X 1.01809	1.01809		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.2008	2.0888	0.1110	5.31
31 GPIF REWARD / (PENALTY)	21,425	21,425	0	0.00	778,087,132	829,845,000	(50,847,868)	(8.13)	0.0087	0.0888	0.0001	3.85
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.2038	2.0825	0.1111	5.31
33 SPECIAL CONTRACT RECOVERY COST (Inc'l Revenue Taxes)	82,817	82,817	0	0.00	778,087,132	829,845,000	(50,847,868)	(8.13)	0.0087	0.0078	0.0006	0.88
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.212	2.102	0.112	5.33

SCHEDULE A1a

GULF POWER COMPANY RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS SHOWN ON SCHEDULE A1 FOR THE MONTH OF: JUNE, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$19,492,374
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	2,326,475
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	304,028
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	(5,479,257)
9	Total Fuel and Net Power Transactions		<u>\$16,643,620</u>

GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JUNE 1994 YEAR TO DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	51,038,788	49,181,877	1,856,911	3.77	2,821,831,000	2,881,340,000	(59,509,000)	(2.23)	1.8488	1.8342	0.0126	6.14
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	51,038,788	49,181,877	1,856,911	3.77	2,821,831,000	2,881,340,000	(59,509,000)	(2.23)	1.8488	1.8342	0.0126	6.14
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	2,274,074	2,968,000	(693,926)	(23.12)	121,281,522	180,970,000	(39,688,478)	(24.88)	1.8780	1.8378	0.0374	2.04
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	5,997,339	0	5,997,339	NA	287,877,788	0	287,877,788	NA	2.0847	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	19,962,907	0	19,962,907	NA	NA	NA	NA	NA
9 ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	832,812	0	832,812	NA	48,204,880	0	48,204,880	NA	1.8821	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	9,104,025	2,958,000	6,146,025	207.78	478,118,887	180,970,000	317,148,887	197.02	1.8041	1.8378	0.0886	3.62
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	80,140,793	52,139,877	28,000,916	15.36	3,089,847,887	2,842,310,000	257,337,887	9.06				
13 FUEL COST OF ECONOMY SALES (A7)	(1,014,863)	(219,000)	(795,863)	(383.40)	(28,486,008)	(11,280,000)	(17,226,008)	(182.88)	(3.5628)	(1.9448)	(1.6179)	(83.19)
14 GAIN ON ECONOMY SALES (A7a)	(91,815)	(28,400)	(63,415)	(248.18)	(28,486,008)	(11,280,000)	(17,226,008)	(182.88)	(0.3227)	(0.2345)	(0.0882)	(37.61)
15 FUEL COST OF UNIT POWER SALES (A7)	(4,567,178)	(4,588,000)	1,822	0.04	(253,186,888)	(238,270,000)	(14,916,888)	(8.26)	(1.8038)	(1.9178)	0.1137	5.93
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(9,845,145)	(5,218,070)	(4,429,145)	(84.81)	(545,401,807)	(308,893,000)	(236,508,807)	(78.74)	(1.7884)	(1.6903)	(0.0781)	(4.62)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,319,081)	(10,030,470)	(5,288,611)	(52.73)	(827,072,582)	(556,123,000)	(280,949,582)	(48.18)	(1.8622)	(1.7872)	(0.0860)	(3.08)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	44,821,702	42,108,477	2,712,225	6.44	2,272,875,305	2,284,187,000	(11,311,695)	(0.51)	1.9723	1.8436	0.1288	6.98
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	95,780	87,419	8,362	9.55	4,898,274	4,742,000	114,274	2.41	1.9723	1.8436	0.1288	6.98
22 T & D LOSSES (A4)	2,708,822	2,895,888	(110,824)	(4.28)	137,231,751	140,818,000	(3,586,249)	(2.54)	1.9723	1.8436	0.1288	6.98
23 TERRITORIAL SALES	44,821,702	42,108,477	2,712,225	6.44	2,130,487,280	2,138,628,000	(8,138,720)	(0.38)	2.1038	1.9880	0.1158	5.85
24 WHOLESALE SALES	1,585,378	1,495,473	89,905	6.01	75,321,800	75,838,000	(516,400)	(0.61)	2.1048	1.8883	0.1164	6.88
25 JURISDICTIONAL SALES	43,236,324	40,614,004	2,622,320	6.46	2,086,166,880	2,082,888,000	(3,272,320)	(0.38)	2.1038	1.9880	0.1158	5.85
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	43,296,866	40,670,884	2,625,981	6.46	2,086,166,880	2,082,888,000	(3,272,320)	(0.38)	2.1087	1.9717	0.1360	6.85
27 TRUE-UP	2,385,086	2,385,086	0	0.00	2,086,166,880	2,082,888,000	(3,272,320)	(0.38)	0.1181	0.1147	0.0004	0.35
28 TOTAL JURISDICTIONAL FUEL COST	45,881,911	43,035,920	2,825,991	6.10	2,086,166,880	2,082,888,000	(3,272,320)	(0.38)	2.2218	2.0884	0.1334	6.49
29 REVENUE TAX FACTOR									X 1.01809	1.01809		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.2575	2.1200	0.1378	6.49
31 GPIF REWARD / (PENALTY)	64,275	64,275	0	0.00	2,066,185,880	2,082,888,000	(7,522,320)	(0.38)	0.0031	0.0031	0.0000	0.00
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.2808	2.1231	0.1375	6.48
33 SPECIAL CONTRACT RECOVERY COST (incl. Revenue Taxes)	188,451	188,451	0	0.00	2,066,185,880	2,082,888,000	(7,522,320)	(0.38)	0.0082	0.0081	0.0001	1.10
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.270	2.132	0.138	6.47

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JUNE 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	19,492,373.95	18,783,065	709,308.95	3.78	51,036,767.42	49,181,877	1,854,890.42	3.77
2 Fuel Cost of Power Sold	(5,479,258.84)	(3,981,800)	(1,497,456.64)	37.61	(15,319,091.11)	(10,030,400)	(5,288,691.11)	52.73
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	304,027.69	0	304,027.69	NA	832,612.49	0	832,612.49	NA
4 Energy Cost-Economy Purchases	2,326,474.82	2,015,000	311,474.82	15.48	6,271,412.61	2,958,000	5,313,412.61	179.63
5 Total Fuel & Net Power Transactions	16,643,619.62	16,816,265	(172,645.38)	(1.03)	44,821,701.41	42,109,477	2,712,224.41	6.44
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	16,643,619.62	16,816,265	(172,645.38)	(1.03)	44,821,701.41	42,109,477	2,712,224.41	6.44

CALCULATION OF TRUE-UP AND INTEREST PROVISION

GULF POWER COMPANY

FOR THE MONTH OF:
JUNE 1994

CURRENT MONTH

PERIOD - TO - DATE

B. Sales Revenues (Excluding Revenue Tax and Franchise Fee)		CURRENT MONTH				PERIOD - TO - DATE			
		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1	Jurisdictional Sales Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1a	Base Fuel Revenue	16,602,821.01	17,627,202	(1,024,380.99)	(5.81)	43,725,908.85	43,809,431	(83,522.15)	(0.19)
1b	Fuel Adjustment Revenue	16,602,821.01	17,627,202	(1,024,380.99)	(5.81)	43,725,908.85	43,809,431	(83,522.15)	(0.19)
1c	Jurisdictional Fuel Revenue	28,652,761.11	30,191,000	(1,538,238.89)	(5.10)	76,606,091.43	74,985,000	1,621,091.43	2.16
1d	Non-Fuel Revenue	45,255,582.12	47,816,202	(2,562,619.66)	(5.36)	120,332,000.28	118,794,431	1,537,569.28	1.29
1e	Total Jurisdictional Sales Revenue	1,203,941.34	1,152,000	51,941.34	4.51	3,188,450.33	3,120,000	68,450.33	2.19
2	Non-Jurisdictional Sales Revenue	46,459,523.46	48,970,202	(2,510,678.54)	(5.13)	123,520,450.61	121,914,431	1,606,019.61	1.32
3	Total Territorial Sales Revenue								
C. KWH Sales									
1	Jurisdictional Sales	779,097.132	629,945,000	(50,647,868)	(6.13)	2,055,185,680	2,062,688,000	(7,522,320)	(0.36)
2	Non-Jurisdictional Sales	28,104,800	28,451,000	(346,200)	(1.22)	75,321,600	75,938,000	(616,400)	(0.81)
3	Total Territorial Sales	807,201,932	658,396,000	(51,194,068)	(5.96)	2,130,487,280	2,138,626,000	(8,138,720)	(0.38)
4	Juris. Sales as % of Total Terr. Sales	96.5182	96.8956	(0.1874)	(0.17)	96.4645	96.4492	0.0154	0.02

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JUNE 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
D. True-Up Calculation								
1 Jurisdictional Fuel Revenue (B1c)	16,602,621.01	17,627,202	(1,024,380.99)	(5.81)	43,725,906.85	43,809,431	(83,522.15)	(0.19)
2 Special Contract Recovery Cost	(61,822.00)	(61,822)	0.00	0.00	(185,466.00)	(185,466)	0.00	0.00
2a True-Up Provision	(788,352.00)	(788,352)	0.00	0.00	(2,365,056.00)	(2,365,056)	0.00	0.00
2b Incentive Provision	(21,425.00)	(21,425)	0.00	0.00	(64,275.00)	(64,275)	0.00	0.00
3 Jurisdictional Fuel Revenue	15,731,222.01	16,755,603	(1,024,380.99)	(6.11)	41,111,111.85	41,194,834	(83,522.15)	(0.20)
4 Adjusted Total Fuel & Net Power Transactions (A7)	16,643,612.62	16,816,265	(172,645.38)	(1.03)	44,821,701.41	42,109,477	2,712,224.41	6.44
5 % Jurisdictional Sales (C4)	96.5162	96.6858	(0.1674)	(0.17)	96.4629	96.4486	0.0143	0.01
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 *D5*1.0014)	16,086,611.64	16,281,669	(195,057.16)	(1.20)	43,296,854.94	40,670,864	2,625,990.94	6.46
7 True-Up Provision Over/(Under) Collection (D3-D6)	(355,389.83)	473,934	(829,323.83)	(174.99)	(2,165,743.09)	523,770	(2,709,513.09)	(517.31)
8 Interest Provision	(20,732.86)	(9,224)	(11,508.86)	124.77	(57,713.27)	(35,239)	(22,474.27)	63.76
9 Beginning True-Up & Interest Provision	(5,832,099.03)	(3,129,590)	(2,702,509.03)	88.35	(5,540,883.06)	(4,730,114)	(810,769.06)	17.14
10 True-Up Collected / (Refunded)	788,352.00	788,352	0.00	0.00	2,365,056.00	2,365,056	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(5,419,669.72)	(1,876,528)	(3,543,341.72)	188.82	(5,419,283.42)	(1,876,527)	(3,542,756.42)	188.79
12 Interest Impact of Correction to Recov. Exp	0.00				(586.30)			
13 Adjusted End of Period-Total Net True-Up	(5,419,669.72)	(1,876,528)	(3,543,341.72)	188.82	(5,419,669.72)	(1,876,527)	(3,543,342.72)	188.82

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JUNE 1994

CURRENT MONTH

E. Interest Provision		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	Beginning True-Up Amount	(5,832,099.03)	(3,129,590)	(2,702,509.03)
2	Ending True-Up Amount Before Interest (D7+D9+D10)	(5,399,136.86)	(1,867,304)	(3,531,832.86)
3	Total of Beginning & Ending True-Up Amt.	(11,231,235.89)	(4,996,894)	(6,234,341.89)
4	Average True-Up Amount	(5,815,617.95)	(2,498,447)	(3,117,170.95)
Interest Rate -				
5	1st Day of Reporting Business Month	4.3600 %	4.3600 %	0.0000
6	1st Day of Subsequent Business Month	4.5000 %	4.5000 %	0.0000
7	Total (E5+E6)	8.8600 %	8.8600 %	0.0000
8	Average Interest Rate	4.4300 %	4.4300 %	0.0000
9	Monthly Average Interest Rate (E8/12)	0.3692 %	0.3692 %	0.0000
10	Interest Provision (E4*E9)	(20,732.86)	(9,224)	(11,508.86)

SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
JUNE 1994

	FUEL COST-NET GEN. (\$)		CURRENT MONTH		PERIOD - TO - DATE	
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.
1 HEAVY OIL	0	0	0	NA	0	0
2 LIGHTER OIL	43,214	46,839	(3,425)	(7.34)	139,442	134,248
3 COAL	18,281,813	18,833,573	648,240	3.48	50,491,545	48,855,820
4 GAS	128,397	44,110	84,287	191.08	328,599	51,537
4a GAS (B.L.)	28,240	47,484	(19,244)	(40.53)	64,992	126,786
6 OTHER - C.T.	10,710	11,259	(549)	(4.88)	12,190	13,486
7 TOTAL (\$)	19,492,374	18,783,065	709,309	3.78	51,036,768	49,181,877
8 SYSTEM NET GEN. (MWH)						
9 HEAVY OIL	0	0	0	NA	0	0
10 LIGHTER OIL	0	0	0	NA	0	0
11 COAL	1,020,440	1,027,150	(6,710)	(0.65)	2,611,601	2,679,530
12 GAS	3,705	1,290	2,415	187.21	9,797	1,570
13 OTHER - C.T.	166	200	(34)	(17.00)	133	240
14 TOTAL (MWH)	1,024,311	1,028,640	(4,329)	(0.42)	2,621,531	2,681,340
15 UNITS OF FUEL BURNED						
16 HEAVY OIL (BBL)	0	0	0	NA	0	0
17 LIGHTER OIL (BBL)	2,055	1,940	115	5.93	6,545	5,584
18 COAL (TON)	451,836	462,636	(10,800)	(2.33)	1,172,975	1,205,633
19 GAS (MCF)	77,192	38,577	38,615	100.10	193,286	75,105
20 OTHER - C.T. (BBL)	476	471	5	1.08	541	564
21 BTU'S BURNED (MMBTU)						
22 HEAVY OIL	0	0	0	NA	0	0
23 LIGHTER OIL	0	0	0	NA	0	0
24 COAL + B.L. (OIL & GAS)	10,584,531	10,601,840	(37,309)	(0.35)	27,045,825	27,510,721
25 GAS	83,275	18,578	44,697	240.59	161,519	21,716
26 OTHER - C.T.	2,737	2,714	23	0.85	3,113	3,250
27 TOTAL (MMBTU)	10,630,543	10,623,132	7,411	0.07	27,210,457	27,535,677
28 GENERATION MIX (% MWH)						
29 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00
30 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00
31 COAL + B.L.	99.62	99.86	(0.24)	(0.24)	99.62	99.93
32 GAS	0.38	0.13	0.23	175.92	0.37	0.06
33 OTHER - C.T.	0.02	0.01	0.01	100.00	0.01	0.01
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00
35 FUEL COST (\$)/UNIT						
36 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA
37 LIGHTER OIL (\$/BBL)	21.03	24.04	(3.01)	(12.52)	21.31	24.04
38 COAL (\$/TON)	42.67	40.28	2.39	5.93	43.05	40.52
39 GAS (ALL) (\$/MCF)	2.03	2.37	(0.34)	(14.35)	2.04	2.37
40 OTHER - C.T. (\$/BBL)	22.50	23.90	(1.40)	(5.88)	22.53	23.91
41 FUEL COST (\$)/MMBTU						
42 HEAVY OIL	NA	NA	NA	NA	NA	NA
43 LIGHTER OIL	NA	NA	NA	NA	NA	NA
44 COAL + B.L. (OIL & GAS)	1.83	1.77	0.06	3.39	1.87	1.79
45 GAS	2.03	2.37	(0.34)	(14.35)	2.04	2.37
46 OTHER - C.T.	3.91	4.15	(0.24)	(5.78)	3.92	4.15
47 TOTAL (\$/MMBTU)	1.83	1.77	0.06	3.39	1.88	1.79
48 BTU BURNED / KWH						
49 HEAVY OIL	NA	NA	NA	NA	NA	NA
50 LIGHTER OIL	NA	NA	NA	NA	NA	NA
51 COAL + B.L. (OIL & GAS)	10,353	10,322	31	0.30	10,356	10,267
52 GAS	17,078	14,402	2,676	18.58	16,487	13,825
53 OTHER - C.T.	16,488	13,570	2,918	21.50	23,406	13,542
54 TOTAL (BTU/KWH)	10,378	10,327	51	0.49	10,380	10,269
55 FUEL COST (\$)/KWH						
56 HEAVY OIL	NA	NA	NA	NA	NA	NA
57 LIGHTER OIL	NA	NA	NA	NA	NA	NA
58 COAL + B.L. (OIL & GAS)	1.90	1.82	0.08	4.40	1.94	1.83
59 GAS	3.47	3.42	0.05	1.46	3.35	3.28
60 OTHER - C.T.	6.45	5.63	0.82	14.56	9.17	5.62
61 TOTAL (\$/KWH)	1.90	1.83	0.07	3.83	1.95	1.83

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
JUNE 1994

CURRENT MONTH

PERIOD-TO-DATE

		CURRENT MONTH				PERIOD-TO-DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1	System Net Generation	1,024,311	1,028,640	(4,329)	(0.42)	2,821,531	2,681,340	(59,809)	(2.23)
2	Power Sold	(285,966)	(212,106)	(73,860)	34.82	(827,072)	(558,123)	(268,949)	48.19
3	Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4	Purchased Power	0	0	0	NA	0	0	0	NA
5	Economy Purchases	133,152	110,380	22,772	20.63	478,116	160,970	317,146	197.02
6	Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	871,497	926,914	(55,417)	(5.98)	2,272,575	2,284,187	(11,612)	(0.51)
8	Territorial Sales	807,202	858,396	(51,194)	(5.98)	2,130,487	2,138,626	(8,139)	(0.38)
9	Company Use	1,582	1,500	82	5.47	4,856	4,742	114	2.40
10	T & D Losses (Estimated)	62,713	67,018	(4,305)	(6.42)	137,232	140,819	(3,587)	(2.55)
11	Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13	% Company Use to NEL	0.18	0.16	0.02	12.50	0.21	0.21	0.00	0.00
14	% T & D Losses to NEL	7.20	7.23	(0.03)	(0.41)	6.04	6.16	(0.12)	(1.95)
15	% Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
(\$1000)									
16	Fuel Cost of System Net Generation	19,492	18,783	709	3.77	51,037	49,182	1,855	3.77
16a	Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17	Fuel Cost of Power Sold	(5,479)	(3,982)	(1,497)	37.59	(15,319)	(10,031)	(5,288)	52.72
18	Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a	Demand & Nonfuel Cost Purchased Power	0	0	0	NA	0	0	0	NA
19	Energy Cost of Economy Purchases	2,631	2,015	616	30.57	9,104	2,958	6,146	207.78
20	TOTAL FUEL & NET POWER TRANS.	16,644	16,816	(172)	(1.02)	44,822	42,109	2,713	6.44
¢ / KWH									
21	Fuel Cost of System Net Generation	1.90	1.83	0.07	3.83	1.95	1.83	0.12	6.56
21a	Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22	Fuel Cost of Power Sold	(1.92)	(1.88)	(0.04)	2.13	(1.85)	(1.80)	(0.05)	2.78
23	Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a	Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24	Energy Cost of Economy Purchases	1.98	1.83	0.15	8.20	1.90	1.84	0.06	3.26
25	TOTAL FUEL & NET POWER TRANS.	1.91	1.81	0.10	5.52	1.97	1.84	0.13	7.07

SCHEDULE A-5

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
JUNE, 1994

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/Day	Fuel Heat Value (BTU/Unit) Btu/Mcft	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	585	3.5	100.0	3.5	23,448	Gas-G	13,717	1,000	13,717	27,834	4.78	2.03
2	1							Oil-G					0.00	0.00
3	1							Gas-S	1,198	1,000	1,198	2,428		2.03
4	Crist 2	25.0	702	3.9	100.0	3.9	20,024	Gas-G	14,057	1,000	14,057	28,525	4.08	2.03
5	2							Oil-G					0.00	0.00
6	2							Gas-S	1,235	1,000	1,235	2,508		2.03
7	Crist 3	33.0	1,200	5.1	100.0	5.1	18,893	Gas-G	22,871	1,000	22,871	46,005	3.83	2.03
8	3							Oil-G					0.00	0.00
9	3							Gas-S	1,575	1,000	1,575	3,195		2.03
10	Crist 4	84.0	46,364	77.4	99.5	77.8	10,132	Coal	20,094	11,689	489,786	829,863	1.79	41.30
11	4		486					Gas-G	5,558	1,000	5,558	11,278	2.42	2.03
12	4							Gas-S						0.00
13	4							Oil-S	46	138,500	289	950		20.54
14	Crist 5	81.0	32,420	56.5	90.1	82.7	11,290	Coal	15,656	11,689	366,011	646,532	1.89	41.30
15	5		507					Gas-G	6,052	1,000	6,052	12,280	2.42	2.03
16	5							Gas-S	1,552	1,000	1,552	3,148		2.03
17	5							Oil-S	31	138,500	183	647		20.56
18	Crist 6	317.0	127,878	56.1	79.6	70.5	10,995	Coal	80,140	11,689	1,405,958	2,483,877	1.94	41.30
19	6		245					Gas-G	1,220	1,000	1,220	2,475	1.01	2.03
20	6							Gas-S	5,156	1,000	5,156	10,463		2.03
21	6							Oil-S	240	138,500	1,394	4,922		20.54
22	Crist 7	504.0	249,293	68.7	91.8	75.0	10,467	Coal	111,617	11,689	2,809,373	4,610,243	1.85	41.30
23	7							Gas-G					NA	NA
24	7							Gas-S	3,203	1,000	3,203	8,500		2.03
25	7							Oil-S	1,151	138,500	6,097	23,644		20.54
26	Scherer 3 (2)	208.0	125,816	84.0	99.8	84.2	9,314	Coal	45,798	12,783	1,171,788	2,118,003	1.68	46.25
27	3							Oil-S	33	138,000	192	768		23.24
28	Scholz 1	47.0	12,948	38.3	95.9	39.9	12,364	Coal	6,870	11,651	160,084	274,785	2.12	40.00
29	1							Oil-S	37	138,500	216	837		22.51
30	Scholz 2	47.0	13,850	40.9	99.1	41.3	12,409	Coal	7,376	11,651	171,862	295,002	2.13	39.99
31	2							Oil-S	31	138,500	178	690		22.52
32	Smith 1	161.0	106,375	91.8	99.9	91.9	9,813	Coal	44,181	11,814	1,043,909	1,948,490	1.83	44.10
33	1							Oil-S	111	138,500	644	2,575		23.27
34	Smith 2	191.0	119,686	87.0	99.8	87.2	10,741	Coal	54,407	11,814	1,285,537	2,389,575	2.00	44.10
35	2							Oil-S	110	138,500	637	2,549		23.27
36	Smith A	35.0	186	0.7	100.0	0.7	16,488	Oil	476	137,000	2,737	10,710	6.45	22.51
37	Daniel 1 (1)	255.0	87,610	47.7	99.2	48.1	10,108	Coal	40,926	10,819	885,557	1,763,167	2.01	43.08
38	1							Oil-S	48	138,053	280	1,029		21.30
39	Daniel 2 (1)	255.0	98,200	53.5	99.9	53.5	9,865	Coal	44,771	10,819	988,755	1,928,828	1.96	43.08
40	2							Oil-S	228	138,053	1,324	4,864		21.30
41	Total	2,288.0	1,024,311	82.8	94.7	86.3	10,378				10,630,543	19,509,187	1.90	

(1) Represents Gulf's 50% Ownership (2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; Negative Net Generation is due to station service

Gas-G is gas used for generation; Gas-S is gas used for starter

Oil-G is oil used for generation; Oil-S is oil used for starter

(6,911) Railcar Track Depreciation

(8,350) Railcar Lease Premium

(1,553) Inventory Adj. at Scherer

(11) Inventory Adj. at Scherer

Recoverable Fuel Cost: 19,492,374

SCHEDULE A-5

GULF POWER COMPANY

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
JUNE 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED:								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY:								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY								
PURCHASES:								
10 UNITS (BBL)	2,232	2,411	(179)	(7.42)	7,892	6,148	1,744	28.37
11 AMOUNT (\$)	51,814	57,746	(5,934)	(10.28)	173,407	147,441	25,966	17.81
12 UNIT COST (\$/BBL)	23.21	23.95	(0.74)	(3.09)	21.97	23.98	(2.01)	(8.38)
BURNED:								
13 UNITS (BBL)	2,222	1,940	282	14.54	7,169	5,584	1,585	28.38
14 AMOUNT (\$)	46,964	46,639	325	0.70	153,107	134,248	18,859	14.05
15 UNIT COST (\$/BBL)	21.14	24.04	(2.90)	(12.06)	21.36	24.04	(2.68)	(11.15)
ENDING INVENTORY:								
16 UNITS (BBL)	5,440	9,599	(4,159)	(43.33)	5,440	9,599	(4,159)	(43.33)
17 AMOUNT (\$)	122,121	231,013	(108,892)	(47.14)	122,121	231,013	(108,892)	(47.14)
18 UNIT COST (\$/BBL)	22.45	24.07	(1.62)	(6.73)	22.45	24.07	(1.62)	(6.73)
COAL								
* PURCHASES:								
19 UNITS (TONS)	452,807	411,880	40,927	9.94	1,244,858	1,201,857	43,001	3.58
20 AMOUNT (\$)	18,320,478	17,106,948	1,213,530	7.09	38,134,935	49,265,066	(11,150,131)	(22.62)
21 UNIT COST (\$/TON)	40.46	41.53	(1.07)	(2.58)	30.63	41.01	(10.38)	(25.31)
BURNED:								
22 UNITS (TONS)	451,836	462,636	(10,800)	(2.33)	1,172,975	1,205,633	(32,658)	(2.71)
23 AMOUNT (\$)	19,297,979	18,633,573	664,406	3.57	50,894,756	48,855,820	2,038,936	4.17
24 UNIT COST (\$/TON)	42.71	40.28	2.43	6.03	43.39	40.52	2.87	7.08
ENDING INVENTORY:								
25 UNITS (TONS)	636,495	765,249	(128,754)	(16.83)	636,495	765,249	(128,754)	(16.83)
26 AMOUNT (\$)	26,330,632	30,924,689	(4,594,057)	(14.86)	26,330,632	30,924,689	(4,594,057)	(14.86)
27 UNIT COST (\$/TON)	41.37	40.41	0.96	2.38	41.37	40.41	0.96	2.38
GAS								
BURNED:								
28 UNITS (MCF)	77,192	38,577	38,615	100.10	193,286	75,105	118,181	157.35
29 AMOUNT (\$)	156,637	91,594	65,043	71.01	393,591	178,323	215,268	120.72
30 UNIT COST (\$/MCF)	2.03	2.37	(0.34)	(14.35)	2.04	2.37	(0.33)	(13.92)
OTHER - C.T. OIL								
BURNED:								
31 UNITS (BBL)	476	471	5	1.06	541	564	(23)	(4.08)
32 AMOUNT (\$)	10,710	11,259	(549)	(4.88)	12,190	13,486	(1,296)	(9.61)
33 UNIT COST (\$/BBL)	22.50	23.90	(1.40)	(5.86)	22.53	23.91	(1.38)	(5.77)

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	(\$62,715.81) \$4,249.95	\$4,990,492.77 \$25,794.84	\$72,160,462.58

Note: An inventory adjustment of (\$353,663.17) was made in April, 1994 to correct an error made in prior periods. This adjustment did not affect the units.

SCHEDULE A-A

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JUNE, 1994

GULF POWER COMPANY

$$\begin{array}{r} \text{SPOT COST} \\ \text{MM BTU} \\ \$11,485,605 \\ \hline 6,986,555 \end{array} \times \text{AVG HEAT RATE} = \text{SPOT COST PER KWH}$$

$$\begin{array}{r} 18.7 \\ \hline 17.53 \end{array} \times \frac{X}{Y} \text{ SO } X = 1.07 Y$$

$$0.3218 X + 0.6782 Y = 17.06$$

$$0.3443 Y + 0.6782 Y = 17.06$$

$$1.0225 Y = 17.06$$

$$Y = 16.684$$

$$X = 17.852$$

COST PER KWH
JURIS LOSS FACTOR

JURIS FUEL COST
TRUE-UP

REVENUE TAX FACTOR

FUEL FACTOR ADJ FOR TAXES

GPIF
SPECIAL CONTRACT RECOVERY

TOTAL FACTOR
ROUNDED TO NEAREST .001

ADJ FOR LINE LOSS :

LOSS FACTOR (0.9623)

ON-PEAK	OFF-PEAK
1.785	1.868
1.0014	1.0014
1.7875	1.8703
0.1044	0.1044
1.8919	1.7747
1.01609	1.01609
1.9223	1.8033
0.0028	0.0028
0.0083	0.0083
1.9334	1.8144
1.933	1.814

ON-PEAK	OFF-PEAK
1.860	1.745

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES

FUEL COST AT REPLACEMENT ENERGY RATES

TOTAL MONTHLY SAVINGS :

\$156,330

135,352

\$20,978

SCHEDULE A-7

POWER SOLD
FOR THE MONTH OF :
JUNE 1984

GULF POWER COMPANY

CURRENT MONTH					PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN.	FUEL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	84,456,000	0	1.79	1,514,000	296,853,000	0	1.69	5,006,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	280,000	280,000	2.14	6,000	410,000	410,000	2.20	9,000
4 Non-Assoc. Schedule E	4,700,000	0	1.89	89,000	11,330,000	0	1.77	201,000
5 Unit Power Sales	118,920,000	0	1.92	2,279,000	238,270,000	0	1.92	4,569,000
6 Economy Sales	3,740,000	0	2.27	85,000	11,260,000	0	1.94	219,000
7 Economy Energy Sales Cr. (80%)	0	0	NA	8,800	0	0	NA	28,400
8 TOTAL ESTIMATED SALES	212,106,000	280,000	1.88	3,981,800	558,123,000	410,000	1.80	10,030,400
ACTUAL								
9 Southern Company Interchange	106,441,848	0	1.75	1,852,408	302,026,782	0	1.79	5,395,730
10 Florida Power Corporation	19,926,680	0	1.93	383,758	42,918,373	0	1.94	832,581
11 Duke Power Company	5,128,065	0	5.20	266,897	5,372,885	0	5.09	273,833
12 S. Carolina Electric & Gas Co.	125,576	0	3.99	5,053	128,576	0	3.99	5,053
13 Cajun	29,844	0	2.09	624	48,184	0	2.19	1,053
14 Florida Power & Light Co.	38,593,774	0	1.78	687,030	150,415,309	0	1.80	2,711,960
15 Jacksonville Electric Authority	14,405,314	0	1.85	266,254	34,321,492	0	1.83	629,398
16 Mid South	1,090,871	0	3.13	34,180	1,292,388	0	2.99	38,854
17 Tennessee Valley Authority	14,995,987	0	2.98	446,737	17,846,172	0	2.86	510,500
18 S. Carolina P.S.A.	1,724,458	0	5.32	91,665	1,756,968	0	5.25	92,483
19 Gulf States Utilities	0	0	NA	0	0	0	NA	0
20 City of Tallahassee	20,236,810	0	1.87	377,878	37,276,774	0	1.87	696,702
21 AEC/BRMC	372,055	0	2.20	8,193	1,350,076	0	1.98	26,897
22 Other Transactions	82,501,122	0	1.74	1,438,598	287,523,388	0	1.82	5,235,997
23 Hydro-Loss	39,118	0	1.90	744	86,555	0	1.94	1,681
24 Less: Flow-Thru Energy	(20,532,521)	0	(2.13)	(438,871)	(58,246,480)	0	(2.02)	(1,176,130)
25 U.P.S. Adjustment	0	0	NA	(33,475)	0	0	NA	(46,787)
26 Economy Energy Sales Cr. (80%)	0	0	NA	81,384	0	0	NA	91,915
27 TOTAL ACTUAL SALES	285,082,001	0	1.92	5,479,257	824,117,422	0	1.86	15,319,091
28 Difference in Amount	72,976,001	(280,000)	1.92	1,497,457	265,994,422	(410,000)	0.06	5,288,691
29 Difference in Percent	34.41	(100.00)	102.13	37.61	47.66	(100.00)	3.33	52.73
SEPA								
30 Estimated	0	0	0	NA	0	0	0.00	NA
31 Actual	884,205	0	0.00	0	2,955,160	0	0.00	0
32 Difference in Amount	884,205	0	0.00	NA	2,955,160	0	0.00	NA
33 Difference in Percent	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
JUNE 1994

GULF POWER COMPANY

14

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost \$/KWH	Sales Price \$/KWH	Profit \$/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost \$/KWH	Sales Price \$/KWH	Profit \$/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,740,000	2.49	2.78	0.29	11,000	8,800	11,260,000	2.49	2.78	0.29	33,000	26,400
2 Total	<u>3,740,000</u>	<u>2.49</u>	<u>2.78</u>	<u>0.29</u>	<u>11,000</u>	<u>8,800</u>	<u>11,260,000</u>	<u>2.49</u>	<u>2.78</u>	<u>0.29</u>	<u>33,000</u>	<u>26,400</u>
ACTUAL:												
3 Miss. Power & Light	1,090,871	3.25	3.70	0.45	4,881.43	3,905.14	1,292,388	3.11	3.52	0.41	5,367.74	4,294.19
4 TVA	14,995,987	3.12	3.52	0.40	60,957.96	48,766.37	17,846,172	2.99	3.38	0.39	69,012.72	55,210.18
5 Duke Power	5,128,065	5.46	5.96	0.50	25,887.02	20,709.62	5,372,885	5.33	5.83	0.50	26,714.75	21,371.80
6 South Carolina PSA	1,724,458	5.45	5.93	0.48	8,259.83	6,607.86	1,756,968	5.40	5.88	0.48	8,341.53	6,673.22
7 South Carolina E &	126,576	4.02	4.76	0.74	937.67	750.14	126,576	4.02	4.76	0.74	937.67	750.14
8 FP&L	180,672	2.25	2.45	0.20	360.24	288.19	199,525	2.27	2.48	0.21	416.80	333.44
9 FPC	29,310	2.33	2.50	0.17	48.36	38.69	153,011	2.62	2.84	0.22	342.02	273.62
10 JEA	58,289	2.36	2.56	0.20	116.58	93.26	272,994	2.58	2.84	0.26	685.82	548.66
11 City of Tallahassee	107,919	2.55	2.77	0.22	232.38	185.90	1,416,323	2.65	2.86	0.21	2,993.16	2,394.53
12 GSU	0	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00
13 CAJUN	29,844	2.28	2.44	0.16	48.42	38.74	48,164	2.34	2.51	0.17	81.71	65.37
TOTAL	<u>23,471,991</u>	<u>3.80</u>	<u>4.23</u>	<u>0.43</u>	<u>101,729.89</u>	<u>81,383.91</u>	<u>28,485,006</u>	<u>3.56</u>	<u>3.97</u>	<u>0.41</u>	<u>114,893.92</u>	<u>91,915.15</u>
14 Difference	19,731,991	1.31	1.45	0.14	90,729.89	72,583.91	17,225,006	1.07	1.19	0.12	81,893.92	65,515.15
15 Difference %	527.59	52.61	52.08	47.60	824.82	824.82	152.98	42.97	42.81	41.38	248.16	248.16

*Production Cost

SCHEDULE A-8

GULF POWER COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
JUNE 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
JUNE 1994

	ESTIMATED	CURRENT MONTH			PERIOD - TO - DATE		
		TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
1 Southern Company		0	NA	0	0	NA	0
2 Southern Company Interchange		105,840,000	1.81	1,919,000	124,210,000	1.79	2,227,000
3 Southern Company Interchange E		280,000	2.14	6,000	410,000	2.20	9,000
4 Economy Energy		740,000	2.97	22,000	870,000	2.99	26,000
5 Southern Company Interchange U.P.S.		3,450,000	1.97	68,000	35,240,000	1.98	696,000
6 TOTAL ESTIMATED PURCHASES		<u>110,310,000</u>	1.83	<u>2,015,000</u>	<u>160,730,000</u>	1.84	<u>2,958,000</u>
	ACTUAL						
		TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
7 Southern Company		0	NA	0	0	NA	0
8 Southern Company Interchange		41,485,729	2.08	862,333	175,307,236	2.01	3,526,370
9 Southern Company Interchange E		0	NA	0	0	NA	0
10 Interchange Transactions		0	NA	0	0	NA	0
11 Monsanto		18,346,200	1.63	299,284	48,643,200	1.69	822,910
12 Non-Associated Companies		9,027,548	5.36	483,594	19,723,097	3.85	760,048
13 S.Q.F.		0	NA	0	0	NA	0
14 Alabama Electric Co-op		645,886	2.04	13,183	1,890,413	2.07	39,182
15 Wheeled Energy		7,125,850	0.00	0	19,952,907	0.00	0
16 BMRC/PCC		276,289	1.72	4,744	561,460	1.73	9,702
17 Other Transactions		75,397,070	1.90	1,433,215	266,064,288	1.95	5,198,109
18 Less: Flow-Thru Energy		(20,087,957)	2.32	(465,850)	(57,152,868)	2.19	(1,252,296)
19 TOTAL ACTUAL PURCHASES		<u>132,216,615</u>	1.99	<u>2,630,503</u>	<u>474,989,733</u>	1.92	<u>9,104,025</u>
20 Difference in Amount		21,906,615	0.16	615,503	314,259,733	0.08	6,146,025
21 Difference in Percent		19.86	8.74	30.55	195.52	4.35	207.78
	S.E.P.A.						
		TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST \$/ KWH	TOTAL \$ FOR FUEL ADJ.
22 Estimated		70,000	0.00	0	240,000	0.00	0
23 Actual		935,667	0.00	0	3,127,154	0.00	0
24 Difference in Amount		865,667	0.00	0	2,887,154	0.00	0
25 Difference in Percent		1,236.67	NA	NA	1,202.98	NA	NA

SCHEDULE A-9a

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

GULF POWER COMPANY

FOR THE MONTH OF:
JUNE 1994

CURRENT MONTH

PERIOD - TO - DATE

PURCHASED FROM:

TYPE AND SCHEDULE	MWH TOTAL PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.
-------------------------	---------------------------	------------------------	-------------------------	------------------------------	---------------------------	------------------------	-------------------------	------------------------------

ESTIMATED

1 NONE

17

ACTUAL

2 Bay Resource Management Corp.	COG 1	276.205	1.72	1.72	4,742	558.761	1.73	1.73	9,649
3 Pensacola Christian College	COG 1	0.084	2.38	2.38	2	2.699	1.96	1.96	53
4 Monsanto	As-Available	18,346.200	1.63	1.63	299,284	48,643.200	1.69	1.69	822,910
5 TOTAL		18,622.489	1.63	1.63	304,028	49,204.660	1.69	1.69	832,612

SCHEDULE A-10

GULF POWER COMPANY

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
JUNE 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-11

GULF POWER COMPANY

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
JUNE 1994

	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
2 Fuel Adjustment Factor (¢ / KWH) Group Loss Multiplier	2.165 1.01228	2.145 1.01228	2.100 1.01228	2.155 1.01228	2.157 1.01228	2.234 1.01228	
Fuel Adjustment Revenues (\$)	21.92	21.71	21.26	21.81	21.83	22.61	131.14
3 TOTAL	67.91	67.70	67.25	67.80	67.82	68.60	407.08
ACTUAL							
4 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
5 Fuel Adjustment Factor (¢ / KWH) 6 Group Loss Multiplier	2.289 1.01228	2.319 1.01228	2.212 1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	23.17	23.47	22.39	0	0	0	69.03
TOTAL	69.16	69.46	68.38	45.99	45.99	45.99	344.97
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	1.25	1.76	1.13	(21.81)	(21.83)	(22.61)	(62.11)
9 TOTAL	1.25	1.76	1.13	(21.81)	(21.83)	(22.61)	(62.11)
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Fuel Adjustment Revenues	5.70	8.11	5.32	(100.00)	(100.00)	(100.00)	(47.36)
12 TOTAL	1.84	2.60	1.68	(32.17)	(32.19)	(32.96)	(15.28)

NOTE:

Base rate revenues include an ECCR amount of 0.026 ¢/KWH.
Base rate revenues include a Purchased Power Capacity Cost recovery amount of 0.031 ¢/KWH.
Base rate revenues include a Environmental Cost recovery amount of .148 ¢/KWH.

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
JUNE 1994

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
MWH SALES									
1	Residential	378,081	400,017	(21,936)	(5.48)	907,596	871,125	36,471	4.19
2	Commercial	246,418	255,059	(8,641)	(3.39)	676,375	679,150	(2,775)	(0.41)
3	Industrial	153,136	173,416	(20,280)	(11.69)	466,898	508,089	(41,191)	(8.11)
4	Street & Highway Lighting	1,385	1,379	6	0.44	4,095	4,125	(30)	(0.73)
5	Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6	Interdepartmental Sales	77	74	3	4.05	202	199	3	1.51
7	Total Jurisdictional Sales	779,097	829,945	(50,848)	(6.13)	2,055,166	2,062,688	(7,522)	(0.36)
8	Sales For Resale	28,105	28,451	(346)	(1.22)	75,321	75,938	(617)	(0.81)
9	Total Territorial Sales	807,202	858,396	(51,194)	(5.96)	2,130,487	2,138,626	(8,139)	(0.38)
NUMBER OF CUSTOMERS									
10	Residential	278,246	278,113	133	0.05	277,501	277,376	125	0.05
11	Commercial	40,051	39,806	245	0.62	39,940	39,675	265	0.67
12	Industrial	280	277	3	1.08	279	276	3	1.09
13	Street & Highway Lighting	86	72	14	19.44	84	72	12	16.67
14	Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15	Interdepartmental	0	0	0	NA	0	0	0	NA
16	Total Jurisdictional	318,663	318,268	395	0.12	317,804	317,399	405	0.13
17	Sales For Resale	6	6	0	0.00	6	6	0	0.00
18	Total Territorial Customers	318,669	318,274	395	0.12	317,810	317,405	405	0.13
KWH USE PER CUSTOMER									
19	Residential	1,359	1,438	(79)	(5.49)	3,271	3,141	130	4.14
20	Commercial	6,153	6,408	(255)	(3.98)	16,935	17,118	(183)	(1.07)
21	Industrial	546,914	626,051	(79,137)	(12.64)	1,673,470	1,840,902	(167,432)	(9.10)
22	Street & Highway Lighting	16,105	19,153	(3,048)	(15.91)	48,750	57,292	(8,542)	(14.91)
23	Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24	Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25	Total Jurisdictional	2,445	2,608	(163)	(6.25)	6,467	6,499	(32)	(0.49)
26	Sales For Resale	4,684,167	4,741,833	(57,666)	(1.22)	12,553,500	12,656,333	(102,833)	(0.81)
27	Total Territorial	2,533	2,697	(164)	(6.08)	6,704	6,738	(34)	(0.50)