



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 950495 - WS

APPLICATION FOR A GENERAL RATE INCREASE

VOLUME II BOOK 3 OF 4

SUMMARY OF MINIMUM FILING REQUIREMENTS

Containing

SUMMARY OF O & M EXPENSES AND BENCHMARK ANALYSIS

PROJECTED TEST YEAR ENDED 12/31/96 PROJECTED INTERIM YEAR ENDED 12/31/95 HISTORICAL YEAR ENDED 12/31/94

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FPSC-RECORDS/REPORTING

SOUTHERN STATES UTILITIES, INC. DOCKET NO. 950495-WS VOLUME II, BOOK 3 OF 4 MINIMUM FILING REQUIREMENTS

MFR SUMMARY

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OVERALL SUMMARY OF O&M EXPENSES - TOTAL O&M (.1 - .8) - 1991 THRU 1996 **FPSC JURISDICTION**

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		Account No. and Name	Prior Test Year Ended	Historical Test Year Ended	Interim Test Year Ended	Final Test Year Ended		12/31/96 Without	Calculated O&M Expense Guideline		ion from d Guideline
			12/31/91 (1)	12/31/94	12/31/95	12/31/96	Acquisitions	Acquisitions	12/31/96 (2)	Amount	%
1	601/701	Sataries & Wages - Employees	6,310,701	8,194,605	8,764,545	10,512,336	576,391	9,935,945	8,634,997	1,300,949	15.066%
2	603/703	Salaries & Wages - Officers, Etc.	517	0	0	0	0	0,000,010	1,117	(1,117)	-100,000%
3	604/704	Employee Pensions & Benefits	1,525,826	1,964,246	2,176,531	2,509,514	138,784	2,370,730	2,052,260	318,469	15.518%
4	610/710	Purchased Water/Purchased Sewer	1,368,241	2,523,671	3,367,092	3,275,338	0	3,275,338	2,108,675	1,166,663	55.327%
5	'711	Sludge Removal	401,949	589,663	702,898	795,405	85,921	709.484	536,314	173,170	32.289%
6	615/715	Purchased Power	2,701,144	2,831,351	3,083,142	3,308,144	350,018	2,958,126	3,755,193	(797,067)	-21.226%
7	616/716	Fuel for Power Production	6.763	24,395	41,380	44,312	2,861	41,452	10,208	31,244	306.073%
8	618/718	Chemicals	1,050,996	1,058,830	1,262,880	1,306,823	75,362	1,231,462	1,437,240	(205,779)	-14.318%
9	620/720	Materials & Supplies	1,012,932	2,171,670	1,828,593	1,974,411	75,703	1,898,708	1,419,923	478,786	33.719%
10	631/731	Contractual Services - Eng.	13,825	27,741	54,598	56,516	75,130	56,516	15,905	40,611	255,340%
11	632/732	Contractual Services - Acct.	169,875	125,083	130,722	137,800	ň	137,800	226,881	(89,081)	-39.263%
12	633/733	Contractual Services - Legal	65,535	99,333	78,769	83,034	ñ	83,034	85,405	(2,371)	-2.776%
13	634/734	Contractual Services - Mgmt Fees	27	0	0	0	ň	00,004	54	(54)	-100,000%
14	635/735	Contractual Services - Other	468,237	1,185,372	804,732	1,144,308	217,306	927,002	665,619	261,3 8 3	39.269%
15	641/741	Rental of Real Building/Real Property	53,630	112,521	122,507	148,243	19,298	128,945	72,440	56,505	78.003%
16	642/742	Rental of Equipment	16,050	30,991	36,131	45,302	14,014	31,287	22,886	8,402	36.712%
17	650/750	Transportation Expense	279,091	391,547	426,217	476,364	32,921	443,443	402,318	41,125	10.222%
18	656/756	Insurance - Vehicle	116,731	82,108	89,610	94,461	02,021	94,461	153,848	(59,387)	-38.601%
19	657/757	Insurance - General Liability	144,765	187,858	184,200	234,471	41.529	192,942	193,452	(510)	-0.264%
20	658/758	insurance - Workman's Comp	200,936	145,853	156,797	170,708	8,266	162,442	271,285	(108,843)	-40.121%
21	659/759	insurance - Other	70,406	17.049	18,287	19,277	0,230	19,277	92,609	(73,332)	-79.185%
22	660/760	Advertising Expense	3,459	20,247	19,952	39,994	0	39,994	4,678	35,316	754.896%
23	666/766	Reg. Comm. Exp Rate Case Amort.	358,107	377,353	373,256	570,354	Ö	570,354	463,993	106,361	22.923%
24	667/767	Reg. Comm. Exp Other	2	66,568	44,362	45,798	18,239	27,559	403,853 2	27,557	1377850.000%
25	670/770	Bad Debt Expense	154,157	91,430	160,037	186,941	24,434	162,507	203,497	(40,990)	-20.143%
26	675/775	Miscellaneous Expenses	779,375	1,332,774	1,694,023	1,909,263	45,600	1,863,663	1,042,827	820,836	78.713%
		*					,	.,,,,,,,,,	.,		1010 %
27	TOTAL O	MEXPENSES	17,273,277	23,652,259	25,621,262	29,089,118	1,726,646	27,362,471	23,873,627	3,488,845	14.614%

The prior test year reflects primarily 1991 expenses - prior test year for all FPSC Uniform Systems is 12/31/91.
 Refer to pages under tab for "Benchmark Summary Prior Test Year & 1996" for details on calculation of 1996 O&M Benchmark.

OVERALL SUMMARY OF O&M EXPENSES - TOTAL DIRECT O&M (.1 - .6) - 1991 THRU 1996 FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
l lma			Prior Test	Historical Test	Interim Test	Final Test		12/31/96	Calculated	Paralatia.	- 6
Line No.		Account No. and Name	Year Ended	Year Ended	Year Ended	Year Ended	1996	Without	O&M Expense	Deviation	
NO.		Account No. and Name		12/31/94	12/31/95	12/31/96			Guideline	Calculated	
		<u> </u>	12/31/91 (1)	12/31/94	1231/95	12/31/90	Acquisitions	Acquisitions	12/31/96 (2)	Amount	<u> </u>
1	601/701	Salaries & Wages - Employees	3,325,407	4,098,818	4,496,147	5,444,318	462,455	4,981,863	4,663,352	318,511	6.830%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0.000%
3	604/704	Employee Pensions & Benefits	586,887	982,485	1,116,560	1,298,655	110,311	1,188,344	817,888	370,456	45,294%
4	610/710	Purchased Water/Purchased Sewer	1,368,241	2,523,671	3 367 092	3,275,338	0	3,275,338	2,108,675	1,166,663	55.327%
5	'711	Studge Removal	401,949	589,663	702,898	795,405	85,921	709,484	536,314	173,170	32,289%
6	615/715	Purchased Power	2,661,765	2,778,919	3,024,024	3,239,318	342,318	2,897,000	3,703,186	(806,186)	-21,770%
7	616/716	Fuel for Power Production	6,763	24,395	41,380	44,312	2,861	41,452	10,208	31,244	306,073%
8	618/718	Chemicals	1,050,996	1,058,830	1,262,880	1,306,823	68,238	1,238,586	1,437,240	(198,655)	-13.822%
9	620/720	Materials & Supplies	807,434	1,949,037	1,616,488	1,710,426	68,945	1,641,481	1,144,608	496,873	43,410%
10	631/731	Contractual Services - Eng.	13,500	27,741	29,977	30,562	Ó	30,562	15,481	15,081	97,414%
11	632/732	Contractual Services - Acct.	187	. 0	· O	0	0	. 0	287	(287)	-100,000%
12	633/733	Contractual Services - Legal	2,351	169	0	0	0	0	2,782	(2,782)	-100.000%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	Ò	0.000%
14	635/735	Contractual Services - Other	421,124	839,971	601,586	830,298	181,843	648,455	606,561	41,894	6.907%
15	641/741	Rental of Real Building/Real Property	519	4,521	5,630	5,740	0	5,740	769	4,971	646.588%
16	642/742	Rental of Equipment	14,418	24,103	30,782	36,308	5,086	31,221	20,679	10,543	50,984%
17	650/750	Transportation Expense	270,749	325,800	323,054	358,581	29,952	328,629	391,259	(62,630)	-16,007%
18	656/756	Insurance - Vehicle	0	0	0	0	0	0	0	Ò	0.000%
19	657/757	Insurance - General Liability	0	0	0	0	0	0	0	0	0.000%
20	658/758	Insurance - Workman's Comp	104,845	72,946	80,435	88,860	7,548	81,312	145,182	(63,870)	-43.993%
21	659/759	Insurance - Other	208	0	0	0	0	0	266	(266)	-100.000%
22	660/760	Advertising Expense	0	0	0	0	0	0	0	Ö	0.000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0.000%
24	667/767	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0.000%
25	670/770	Bad Debt Expense	0	0	0	0	0	0	0	0	0.000%
26	675/775	Miscellaneous Expenses	42,262	288,288	385,765	395,686	6,507	389,179	59,260	329,919	556.733%
27	TOTAL O	A M EXPENSES	11,079,605	15,589,357	17,084,698	18,860,631	1,371,984	17,488,646	15,663,997	1,824,648	11.649%

⁽¹⁾ The prior test year reflects primarily 1991 expenses - prior test year for all FPSC Uniform Systems is 12/31/91.

⁽²⁾ Refer to pages under tab for "Benchmark Summary Prior Test Year & 1996" for details on calculation of 1996 O&M Benchmark.

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OVERALL SUMMARY OF O&M EXPENSES - CUSTOMER ACCOUNTS EXPENSES (.7) - 1991 THRU 1996 FPSC JURISDICTION

Company: SSU / All Plants Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		Account No. and Name	Prior Test Year Ended	Historical Test Year Ended	Interim Test Year Ended	Final Test Year Ended		12/31/96 Without	Calculated O&M Expense Guideline	Deviatio Calculated	Guideline
			12/31/91 (1)	12/31/94	12/31/95	12/31/96	Acquisitions	Acquisitions	12/31/96 (2)	Amount	%
1	601/701	Salaries & Wages - Employees	836,869	1,204,067	1,177,513	1,422,376	71,963	1,350,413	1,121,402	229,011	20.422%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0.000%
3	604/704	Employee Pensions & Benefits	146,220	288,616	292,412	340,103	17,984	322,119	194,670	127,449	65,469%
4	610/710	Purchased Water/Purchased Sewer	0	0	0	0.0,1.00	0	0,0	0	0	0.000%
5	'711	Sludge Removal	Ó	Ō	Ö	Ö	ō	ō	Ď	Ŏ	0.000%
6	615/715	Purchased Power	2,922	4,587	4,087	4,226	Ō	4,226	3,806	420	11.044%
7	616/716	Fuel for Power Production	0	0	0	0	Ó	0	0	0	0.000%
8	618/718	Chemicals	0	0	0	0	7,124	(7,124)	Ō	(7,124)	0.000%
9	620/720	Materials & Supplies	19,061	72,017	65,029	75,674	0	75,674	29,083	46,591	160,196%
10	631/731	Contractual Services - Eng.	· o	0	0	0	0	0	0	0	0.000%
11	632/732	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0.000%
12	633/733	Contractual Services - Legal	0	0	0	0	0	0	0	0	0.000%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0.000%
14	635/735	Contractual Services - Other	152	0	0	0	0	0	189	(189)	-100.000%
15	641/741	Rental of Real Building/Real Property	0	10,467	0	0	0	0	0	` oʻ	0.000%
16	642/742	Rental of Equipment	C	249	0	0	6,066	(6,066)	0	(6,066)	0.000%
17	650/750	Transportation Expense	5,434	29,367	46,004	54,561	Ó	54,561	7,089	47,472	669.618%
18	656/756	Insurance - Vehicle	0	0	0	Ò	0	Ó	O	. 0	0.000%
19	657/757	Insurance - General Liability	0	0	0	0	1,231	(1,231)	0	(1,231)	0.000%
20	658/758	Insurance - Workman's Comp	23,671	21,431	21,066	23,272	0	23,272	30,947	(7,675)	-24.801%
21	659/759	Insurance - Other	0	0	0	0	0	0	0	Ò	0.000%
22	660/760	Advertising Expense	0	0	0	0	0	0	0	0	0.000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0.000%
24	667/767	Reg. Comm. Exp Other	0	0	0	0	18,239	(18,239)	0	(18,239)	0.000%
25	670/770	Bad Debt Expense	154,157	91,430	160,037	186,941	24,434	162,507	203,497	(40,990)	-20.143%
26	675/775	Miscellaneous Expenses	5,423	85,856	401,406	447,572	0	447,572	7,518	440,054	5853.584%
27	TOTAL SE	WER O & M EXPENSES	1,193,909	1,808,088	2,167,554	2,554,725	147,041	2,407,684	1,598,201	809,483	50.650%

⁽¹⁾ The prior test year reflects primarily 1991 expenses - prior test year for all FPSC Uniform Systems is 12/31/91.

⁽²⁾ Refer to pages under tab for "Benchmark Summary Prior Test Year & 1996" for details on calculation of 1996 O&M Benchmark.

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OVERALL SUMMARY OF O&M EXPENSES - A&G EXPENSES (.8) - 1991 THRU 1996 FPSC JURISDICTION

Company: SSU / All Plants Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		Account No. and Name	Prior Test Year Ended	Historical Test Year Ended	Interim Test Year Ended	Final Test Year Ended	1996	12/31/96 Without	Calculated O&M Expense Guideline		on from I Guideline
			12/31/91 (1)	12/31/94	12/31/95	12/31/96	Acquisitions	Acquisitions	12/31/96 (2)	Amount	%
1	601/701	Salaries & Wages - Employees	2,148,425	2,891,720	3,090,885	3,645,643	41,973	3,603,670	2,850,243	753,427	26,434%
,	603/703	Salaries & Wages - Officers, Etc.	517	0	0	0	0	0	1,117	(1,117)	-100.000%
3	604/704	Employee Pensions & Benefits	792,719	693,145	767,559	870,756	10,489	860,267	1,039,703	(179,436)	-17,258%
4	610/710	Purchased Water/Purchased Sewer	0	0	0	0	0	0	. 0	` ' 0	0.000%
5	711	Sludge Removal	0	Ó	0	0	0	0	0	0	0.000%
6	615/715	Purchased Power	36,457	47,845	55,031	64,600	7,700	56,900	48,201	8,699	18.047%
7	616/716	Fuel for Power Production	0	0	0	, 0	Ó	Ó	. 0	. 0	0.000%
8	618/718	Chemicals	0	0	0	0	0	0	0	0	0.000%
g	620/720	Materials & Supplies	186,437	150,616	147,076	188,311	6,758	181,553	246,231	(64,678)	-26.267%
10	631/731	Contractual Services - Eng.	325	Ó	24,621	25,954	· O	25,954	424	25,530	6027.052%
11	632/732	Contractual Services - Acct.	169,688	125,083	130,722	137,800	0	137,800	226,594	(88,794)	-39.186%
12	633/733	Contractual Services - Legal	63,184	99,164	78,769	83,034	0	83,034	82,623	411	0.497%
13	634/734	Contractual Services - Mgmt Fees	27	. 0	0	0	0	0	54	(54)	-100.000%
14	635/735	Contractual Services - Other	46,961	345,401	203,146	314,010	35,463	278,547	58,869	219,678	373.161%
15	641/741	Rental of Real Building/Real Property	53,111	97,532	116,877	142,503	19,298	123,205	71,671	51,534	71.904%
16	642/742	Rental of Equipment	1,632	6,639	5,349	8,994	2,862	6,132	2,207	3,925	177.8449
17	650/750	Transportation Expense	2,908	36,380	57,158	63,222	2,969	60,253	3,970	56,283	1417.8489
18	656/756	Insurance - Vehicle	116,731	82,108	89,610	94,461	0	94,461	153,848	(59,387)	-38.601%
19	657/757	Insurance - General Liability	144,765	187,858	184,200	234,471	40,298	194,173	193,452	721	0.3739
20	658/758	Insurance - Workman's Comp	72,420	51,475	55,296	58,576	718	57,858	95,156	(37,298)	-39.1979
21	659/759	Insurance - Other	70,198	17,049	18,287	19,277	0	19,277	92,343	(73,066)	-79.1259
22	660/760	Advertising Expense	3,459	20,247	19,952	39,994	0	39,994	4,678	35,316	754.8969
23	666/766	Reg. Comm. Exp Rate Case Amort.	358,107	377,353	373,256	570,354	0	570,354	463,993	106,361	22.9239
24	667/767	Reg. Comm. Exp Other	2	66,568	44,362	45,798	0	45,798	2	45,796	2289800.0009
25	670/770	Bad Debt Expense	0	0	0	0	- 0	0	0	0	0.0009
26	675/775	Miscellaneous Expenses	731,690	958,630	906,853	1,066,005	39,093	1,026,912	976,049	50,863	5.2119
27	TOTAL SE	EWER O & M EXPENSES	4,999,763	6,254,814	6,369,010	7,673,762	207,621	7,466,141	6,611,428	854,714	12.9289

⁽¹⁾ The prior test year reflects primarily 1991 expenses - prior test year for all FPSC Uniform Systems is 12/31/91.

⁽²⁾ Refer to pages under tab for "Benchmark Summary Prior Test Year & 1996" for details on calculation of 1996 O&M Benchmark.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - TOTAL O&M (.1 - .8) - 1996 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS Schedule Year Endad: 1996 Interim [] Final [x] Historical [] Projected []

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 1 0f 4 Preparer: Kimball

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

	(1)	(2) TO:	(3) TAL O&M EXPENSE	(4) S	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line		Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.	Account No. and Name	<u>Plants</u>	Plants	Plants	Plants	Plants	Plants	Plants	Plants	Plants	Plants (2)
1	6/701 Salaries & Wages - Employees	12,846,345	10,512,336	2,334,009	7,647,057	6.083,776	1,563,281	5,101,751	4,428,560	673,190	97,537
2	6/703 Salaries & Wages - Officers, Etc.	0	0	0	0	0,000,00	0	0	,,,	0	0.,00.
3	6/704 Employee Pensions & Benefits	3,066,864	2,509,514	557,350	1,825,838	1,452,491	373,347	1,217,735	1,057,023	160,711	23,291
4	6/710 Purchased Water / Sewage Treatment	4,526,086	3,275,338	1,250,748	1,864,373	1,533,973	330,400	2,661,713	1,741,365	920,348	,,
5	711 Sludge Removal Expense	1,021,856	795,405	226,451	0	0.000,0	0	1,021,856	795,405	226,451	0
6	6/715 Purchased Power	3,843,980	3,308,144	535,836	2,287,427	1,927,380	360,047	1,555,213	1,380,764	174,449	1,340
7	6/716 Fuel for Power Production	48,520	44,312	4,208	29,675	25.661	4.014	18,845	18,651	194	(0)
8	6/718 Chemicals	1,382,303	1,306,823	75,480	731,126	716,529	14,597	851,177	590,295	60,883	0
9	6/720 Materials & Supplies	2,237,334	1,974,411	262 923	1,220,102	1,088,596	131,507	1,012,464	885,815	126,649	4,768
10	6/731 Contractual Services - Eng.	80,132	56,516	23,616	26,156	20,193	5,964	53,470	36,323	17,147	505
11	6/732 Contractual Services - Acct.	181,456	137,800	43,656	123,068	91,404	31,663	55,705	46,395	9,309	2,683
12	6/733 Contractual Services - Legal	109,339	83,034	26,306	74,157	55.077	19,079	33,566	27,956	5,610	1,617
13	6/734 Contractual Services - Mgmt Fees	0	0	20,000	0	00,017	0.0,0.0	00,000	0	0.0.0	. 0
14	6/735 Contractual Services - Other	1,273,301	1,144,308	128,993	754,613	672,613	82,000	513,827	471,695	42,132	4,861
15	6/741 Rental of Real Building/Real Property	193,369	148,243	45,146	132,947	100,203	32,744	57,667	48,040	9,627	2,775
16	6/742 Rental of Equipment	51,184	45,302	5,882	21,611	16,503	5,109	29,407	28,799	608	166
17	6/750 Transportation Expense	564,733	476,364	88,370	384,418	318,193	66,226	178,022	158,171	19,851	2,294
18	6/756 Insurance - Vehicle	124,387	94,461	29,926	84,362	62,657	21,705	38,185	31,804	6,382	1.839
19	6/757 Insurance - General Liability	308,753	234,471	74,282	209,404	155,528	53,876	94,764	78,943	15,840	4,566
20	6/758 Insurance - Workman's Comp	208,546	170,708	37,839	124,034	98,718	25,316	82,919	71,990	10,929	1,594
21	6/759 Insurance - Other	25,385	19,277	6,107	17,216	12,787	4,429	7,793	6,490	1,302	375
22	6/760 Adventaing Expense	52,295	39,994	12,301	35,718	26,528	9,190	16,167	13,465	2,702	410
23	6/766 Reg. Comm. Exp Rate Case Amort.	570,354	570,354	.2,001	378,323	378.323	0,,00	192,031	192,031	-,	0
24	6/767 Reg. Comm. Exp Other	59,415	45,798	13,617	40,902	30,378	10,523	18,513	15,419	3,094	ō
25	6/770 Bad Debt Expense	246,165	186,941	59,224	166,955	124,000	42,955	75,570	62,940	12,629	3,640
26	6/765 Miscellaneous Expenses	2,474,158	1,909,263	564,894	1,624,755	1,221,873	402,882	821,312	687,390	133,922	28,091
27	TOTAL O&M EXPENSES (PER BOOKS @ 12/31/96)	35,496,281	29,089,118	_6,407,163	19,604,237	16,213,385	3,590,852	15,509,691	12,875,732	2,633,958	182,353

Notes:

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⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - DIRECTS (.1 - .6) - 1996 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS

Schedule Year Ended: 1996 Interim [] Final [x]

Historical [] Projected [x] Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

FPSC

Schedule: B-5 (W), B-6 (S)

Page 2 of 4 Preparer: Kimball

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				ECT OAM EXPENS			WATER			SEWER		GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
<u>No.</u>		Account No. and Name	Plants	Plants	Plants	Plants	<u>Plants</u>	<u>Plants</u>	<u>Plants</u>	Planta	Plants	Plants (2)
1	6/701	Salaries & Wages - Employees	6,173,893	5,444,318	729,575	3,120,860	2,722,091	398,769	3,053,032	2,722,226	330,806	0
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704	Employee Pensions & Benefits	1,472,684	1,298,655	174,028	744,432	649,312	95,120	728,252	649,343	78,908	0
4	6/710	Purchased Water / Sewage Treatment	4,526,086	3,275,338	1,250,748	1,864,373	1,533,973	330,400	2,661,713	1,741,365	920,348	0
5	711	Sludge Removal Expense	1,021,856	795,405	226,451	0	0	0	1,021,856	795,405	226,451	0
6	6/715	Purchased Power	3,753,349	3,239,318	514,031	2,225,959	1,881,727	344,232	1,527,390	1,357,591	169,799	0
7	6/716	Fuel for Power Production	48,520	44,312	4,208	29,675	25,661	4,014	18,845	18,651	194	(0)
8	6/718	Chemicals	1,382,303	1,306,823	75,480	731,126	716,529	14,597	651,177	590,295	60,883	O
9	6/720	Materials & Supplies	1,890,090	1,710,426	179,663	984,340	913,491	70,849	905,750	796,935	108,814	0
10	6/731	Contractual Services - Eng.	45,955	30,562	15,393	2,977	2,977	0	42,978	27,585	15,393	0
11	6/732	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0
12	6/733	Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	O O	0	0	0	. 0
14	6/735	Contractual Services - Other	861,064	830,298	30,766	474,174	464,326	9,848	386,890	365,972	20,918	(0)
15	6/741	Rental of Real Building/Real Property	5,740	5,740	0	5,679	5,679	0	61	61	0	0
16	6/742	Rental of Equipment	39,350	36,308	3,042	13,579	10,537	3,042	25,771	25,771	Û	(0)
17	6/750	Transportation Expense	409,637	358,581	51,055	279 <u>,22</u> 8	240,066	39,162	130,409	118,515	11,893	(0)
18	6/756	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0
19	6/757	Insurance - General Liability	0	0	0	0	0	0	0	0	0	0
20	6/758	Insurance - Workman's Comp	100,768	88,860	11,908	50,936	44,427	6,509	49,832	44,433	5,399	0
21	6/759	Insurance - Other	0	0	0	0	0	0	0	σ	G	0
22	6/760	Advertising Expense	0	0	0	0	0	0	0	0	0	0
23	6/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0	0
24	6/767	Reg. Comm. Exp Other	0	ø	σ	0	0	Đ	0	0	0	0
25	6/770	Bad Debt Expense	0	0	0	0	0	0	0	C	0	0
26	6/765	Miscellaneous Expenses	482,451	395,686	86,765	272,994	217,897	55,097	209,457	177,789	31,668	0
27	DIRECT	O&M EXPENSES (PER BOOKS @ 12/31/96)	22,213,746	18,860,631	3,353,115	10,800,332	9,428,693	1,371,639	11,413,414	9,431,938	1,981,476	0

Explanation: Provide a summary schedule of water and sewer O&M Expenses

for total company and all FPSC systems filed in this docket for the test year.

Notes

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⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1995 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - CUSTOMER ACCOUNTS (.7) - 1996 WATER AND SEWER

Company: SSU /Total Company
Docket No.: 950495 - WS
Schedule Year Ended: 1996
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. []

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 3 of 4 Preparer: Kimball

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

	(1)	(2) CUSTOM	(3) ER ACCOUNTS EX	(4) PENSES	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line		Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.	Account No. and Name	<u>Plants</u>	Plants	Plants	<u>Plants</u>	<u>Plants</u>	Plants	<u>Plants</u>	<u>Plants</u>	Plants	Plants(2)
1	6/701 Salaries & Wages - Employees	1,872,994	1,422,376	450,618	1,270,309	943,481	326,829	574,987	478,895	96,093	27,697
2	6/703 Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704 Employee Pensions & Benefits	447,849	340,103	107,747	303,742	225,595	78,148	137,485	114,508	22,977	6,622
4	6/710 Purchased Water / Sewage Treatment	0	0	0	0	0	0	Q	0	0	. 0
5	711 Sludge Removal Expense	0	0	0	0	0	0	0	0	0	0
6	6/715 Purchased Power	5,565	4,226	1,339	3,774	2,803	971	1,708	1,423	286	82
7	6/716 Fuel for Power Production	0	0	0	0	0	0	0	Q	Q	a
8	6/718 Chemicals	0	0	0	0	0	0	0	0	0	0
9	6/720 Materials & Supplies	99,648	75,674	23,974	67,584	50,196	17,388	30,591	25,478	5,112	1,474
10	6/731 Contractual Services - Eng.	0	0	0	0	0	0	0	0	0	Q
11	6/732 Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0
12	6/733 Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0
13	6/734 Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	. 0
14	6/735 Contractual Services - Other	٥	0	0	0	0	0	0	0	0	0
15	6/741 Rental of Real Building/Real Property	0	0	0	0	0	0	0	0	0	0
16	6/742 Rental of Equipment	0	0	0	0	0	0	0	0	0	0
17	6/750 Transportation Expense	71,846	54,561	17,285	48,728	36,191	12,537	22,056	18,370	3.686	1,062
18	6/756 Insurance - Vehicle	Ó	. 0	. 0	. 0	Ô	Ó	0	0	0	0
19	6/757 Insurance - General Liability	0	0	0	0	0	0	0	0	0	C
20	6/758 Insurance - Workman's Comp	30,645	23,272	7,373	20,784	15,437	5,347	9,408	7.835	1,572	453
21	6/759 Insurance - Other	0	0	0	0	0	0	0	0	0	0
22	6/760 Advertising Expense	0	0	0	0	0	0	0	Ó	0	C
23	6/766 Reg. Comm. Exp Rate Case Amort.	0	ā	ō	Q	G	ō	Ô	Ō	Ô	Ō
24	6/767 Reg. Comm. Exp Other	0	Ō	Ō	Ō	ō	0	Ō	Ō	Ō	Ō
25	6/770 Bad Debt Expense	246,165	186,941	59,224	166,955	124,000	42,955	75,570	62,940	12,629	3,640
26	6/765 Miscellaneous Expenses	589,367_	447,572	141,794	399,723	296,881	102,842	180,929	150,692	30,237	8,715
27	CUSTOMER EXPENSES (PER BOOKS @ 12/31/96)	3,364,079	2,554,725	809,354	2,281,599	1,694,583	587,016	1,032,733	860,142	172,592	49,746

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - A&G (.8) - 1996 WATER AND SEWER

Company: SSU /Total Company

Docket No.: 950495 - WS Schedule Year Ended: 1996 Interim () Final [x] Historical () Projected [x] Simple Ave. (] 13 Month Ave. (]

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 4 of 4 Preparer: Kimball

	(1)	(2)	(3) A&G EXPENSES	(4)	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line		Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.	Account No. and Name	Plants	<u>Plants</u>	<u>Plants</u>	<u>Plants</u>	Plants	<u>Plants</u>	Plants	Plants	Plants	Planta (2
1	6/701 Salaries & Wages - Employees	4,799,458	3,645,643	1,153,816	3,255,887	2,418,204	837,683	1,473,731	1,227,439	246,292	69,841
2	6/703 Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704 Employee Pensions & Benefits	1,146,331	870,756	275,574	777,664	577,584	200,079	351,998	293,172	58,826	16,669
4	6/710 Purchased Water / Sewage Treatment	0	0	0	0	0	0	0	0	O	0
5	711 Sludge Removal Expense	0	0	0	0	0	0	0	0	0	0
6	6/715 Purchased Power	85,066	64,600	20,466	57,694	42,850	14,844	26,114	21,750	4,364	1,258
7	6/716 Fuel for Power Production	0	0	0	0	0	0	0	0	0	0
8	6/718 Chemicals	0	0	0	0	0	0	0	0	0	0
9	6/720 Materials & Supplies	247,596	188,311	59,285	168,179	124,909	43,269	76,124	63,402	12,722	3,294
10	6/731 Contractual Services - Eng.	34,177	25,954	8,222	23,179	17,216	5, 964	10,492	8,738	1,753	505
11	6/732 Contractual Services - Acct.	181,456	137,800	43,656	123,068	91,404	31,663	55,705	46,395	9,309	2,683
12	6/733 Contractual Services - Legal	109,339	83,034	26,306	74,157	55,077	19,079	33,566	27,956	5,610	1,617
13	6/734 Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	· 0
14	6/735 Contractual Services - Other	412,236	314,010	98,227	280,439	208,287	72,152	126,937	105,723	21,214	4,861
15	6/741 Rental of Real Building/Real Property	187,649	142,503	45,146	127,268	94,524	32,744	57,606	47,979	9,627	2,775
16	6/742 Rental of Equipment	11,834	6,994	2,840	8,032	5,966	2,067	3,636	3,028	608	166
17	6/750 Transportation Expense	83,251	63,222	20,029	56,463	41,936	14,527	25,557	21,286	4,271	1,231
18	6/756 Insurance - Vehicle	124,387	94,461	29,926	84,362	62,657	21,705	38,185	31,804	6,382	1,839
19	6/757 Insurance - General Liability	308,753	234,471	74,282	209,404	155,528	53,876	94,784	78,943	15,840	4,566
20	6/758 Insurance - Workman's Comp	77,133	58,576	18,557	52,313	38,854	13,459	23,679	19,722	3,957	1,141
21	6/759 Insurance - Other	25,385	19,277	6,107	17,216	12,787	4,429	7,793	6,490	1,302	375
22	6/760 Advertising Expense	52,295	39,994	12,301	35,718	26,528	9,190	16,167	13,465	2,702	410
23	6/766 Reg. Comm. Exp Rate Case Amort.	570,354	570,354	0	378,323	378,323	0	192,031	192,031	0	0
24	6/767 Reg. Comm. Exp Other	59,415	45,798	13,617	40,902	30,378	10,523	18,513	15,419	3,094	0
25	6/770 Bad Debt Expense	0	0	0	0	0	0	0	0	0	0
26	6/765 Miscellaneous Expenses	1,402,340	1,066,005	336,336	952,038	707,095	244,943	430,927	358,910	72,017	19,376
27	A&G EXPENSES (PER BOOKS @ 12/31/96)	9,918,456	7,673,762	2,244,694	6,722,306	5,090,109	1,632,197	3,063,544	2,583,653	479,891	132,606

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - TOTAL O&M (.1 - .8) - 1995 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS Schedule Year Ended: 1995

Interim [x] Final []
Historical [] Projected []
Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 1 0f 4 Preparer: Kimbali

		(1)	(2) TO1	(3) Tal oam expense	(4) S	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filled - FPSC	Other	Gas
No.		Account No. and Name	<u>Plants</u>	Plants	Plants	Plants	Plants	Plants	<u>Plants</u>	<u>Plants</u>	Planta	Plants (2
1	6/701	Salaries & Wages - Employees	10,965,564	8,764,545	2,201,019	6,750,293	5,271,471	1,478,823	4,120,417	3,493,075	627,342	94,854
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704	Employee Pensions & Benefits	2,723,115	2,176,531	546,583	1,676,320	1,309,081	367,238	1,023,240	867,450	155,790	23,555
4	6/710	Purchased Water / Sewage Treatment	4,617,840	3,367,092	1,250,748	1,956,127	1,825,727	330,400	2,661,713	1,741,365	920,348	0
5	711	Sludge Removal Expense	925,018	702,898	222,120	0	0	0	925,018	702,898	222,120	0
6	6/715	Purchased Power	3,618,547	3,083,142	535,405	2,323,988	1,964,253	359,734	1,293,246	1,118,889	174,357	1,314
7	6/716	Fuel for Power Production	45,507	41,380	4,127	28,201	24,264	3,937	17,306	17,116	190	0
8	6/718	Chemicals	1,336,915	1,262,880	74,035	745,623	731,306	14,317	591,292	531,574	59,718	0
9	6/720	Materials & Supplies	2,061,508	1,828,593	252,915	1,135,383	1,010,268	125,115	941,411	818,324	123,067	4,713
10	6/731	Contractual Services - Eng.	78,599	54,598	24,001	26,084	19,628	6,456	51,968	34,971	16,997	547
11	6/732	Contractual Services - Acct.	177,965	130,722	47,263	122,985	88,706	34,279	52,095	42,017	10,079	2,905
12	6/733	Contractual Services - Legal	107,248	78,769	28,479	74,107	53,451	20,655	31,391	25,318	6,073	1,750
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	. 0
14	6/735	Contractual Services - Other	904,712	804,732	99,980	588,152	527,319	60,833	312,045	277,413	34,632	4,514
15	6/741	Rental of Real Building/Real Property	164,764	122,507	42,257	115,529	84,681	30,648	46,638	37,626	9,011	2,597
16	6/742	Rental of Equipment	41,048	36,131	4,917	18,163	13,778	4,386	22,766	22,353	412	119
17	6/750	Transportation Expense	513,595	426,217	87,378	358,760	293,295	65,465	152,542	132,921	19,621	2,293
18	6/756	Insurance - Vehicle	122,008	89,610	32,398	84,306	60,807	23,498	35,711	28,802	6,909	1,991
19	6/757	Insurance - General Liability	250,798	184,200	66,598	173,298	124,995	48,303	73,407	59,205	14,202	4,093
20	6/758	Insurance - Workman's Comp	196,173	156,797	39,377	120,764	94,308	26,456	73,712	62,489	11,223	1,697
21	6/759	Insurance - Other	24,899	18,287	6,612	17,205	12,409	4,795	7,288	5,878	1,410	406
22	6/760	Advertising Expense	27,165	19,952	7,213	18,771	13,539	5,232	7,951	6,413	1,538	443
23	6/766	Reg. Comm. Exp Rate Case Amort.	469,893	373,256	96,637	332,882	255,427	77,455	137,011	117,829	19,182	(0)
24	6/767	Reg. Comm. Exp Other	59,415	44,362	15,053	41,736	30,103	11,633	17,679	14,259	3,420	Ò
25	6/770	Bad Debt Expense	217,899	160,037	57,862	150,565	108,599	41,966	63,778	51,439	12,339	3,556
26	6/765	Miscellaneous Expenses	2,252,128	1,694,023	558,105	1,498,264	1,101,159	397,104	724,792	592,864	131,928	29,073
27	TOTAL C	DAM EXPENSES (PER BOOKS @ 12/31/95)	31,922,343	25,621,262	6,301,081	18,357,505	14,818,775	3,538,730	13,384,416	10,802,488	2,581,928	180,423

Note

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⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - DIRECTS (.1 - .6) - 1995 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS

Schedule Year Ended: 1995 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC Schedule: B-5 (W), B-6 (S) Page 2 of 4 Preparer: Kimball

-		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				ECT OAM EXPENSI		WATER			SEWER			GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gae
No.		Account No. and Name	<u>Plants</u>	Plants	Plants	<u>Plants</u>	<u>Plants</u>	Plants	<u>Plants</u>	Plants	Plants	Plants (2)
1	6/701	Salaries & Wages - Employees	5,153,927	4,496,147	657,780	2,734,541	2,375,013	359,528	2,419,386	2,121,134	298,252	0
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	G	0	0
3	6/704	Employee Pensions & Benefits	1,279,911	1,116,560	163,351	679,088	589,804	89,264	600,823	526,756	74,067	0
4	6/710	Purchased Water / Sewage Treatment	4,617,840	3,367,092	1,250,748	1,956,127	1,625,727	330,400	2,661,713	1,741,365	920,348	0
5	711	Siudge Removal Expense	925,018	702,899	222,120	0	0	0	925,018	702,898	222,120	0
6	6/715	Purchased Power	3,538,055	3,024,024	514,031	2,268,369	1,924,137	344,232	1,269,686	1,099,887	169,799	0
7	6/716	Fuel for Power Production	45,507	41,380	4,127	28,201	24,264	3,937	17,306	17,116	190	0
8	6/718	Chemicals	1,336,915	1,262,880	74,035	745,623	731,306	14,317	591,292	531,574	59,718	0
9	6/720	Materials & Supplies	1,792,717	1,616,488	176,229	935,833	866,338	69,495	856,884	750,150	196,734	0
10	6/731	Contractual Services - Eng.	45,076	29,977	15,099	2,920	2,920	0	42,156	27,057	15,099	0
11	6/732	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0
12	6/733	Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	C	. 0
14	6/735	Contractual Services - Other	628,118	601,586	26,532	397,030	389,468	7,562	231,088	212,118	18,970	0
15	6/741	Rental of Real Building/Real Property	5,630	5,630	0	5,570	5,570	0	60	60	0	Q.
16	6/742	Rental of Equipment	33,765	30,782	2,983	13,131	10,148	2,983	20,634	20,634	0	0
17	6/750	Transportation Expense	373,134	323,054	50,080	261,704	223,291	38,413	111,430	99,763	11,667	0
18	6/756	Insurance - Vehicle	0	0	0	0	0	0	0	0	0	0
19	6/757	Insurance - General Liability	0	0	0	0	0	0	0	0	0	0
20	6/758	Insurance - Workman's Comp	92,203	80,435	11,768	48,922	42,490	6,432	43,281	37,945	5,336	0
21	6/759	Insurance - Other	0	0	0	0	0	0	0	0	0	0
22	6/760	Advertising Expense	0	0	0	0	0	0	0	0	0	0
23	6/766	Reg. Comm. Exp Rate Case Amort,	0	0	0	0	0	0	0	0	0	0
24	6/767	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0
25	6/770	Bad Debt Expense	0	0	0	0	0	0	0	0	0	0
26	6/765	Miscellaneous Expenses	470,869	385,765	85,104	267,441	213,399	54,042	203,428	172,366	31,062	0
27	DIRECT	O&M EXPENSES (PER BOOKS @ 12/31/95)	20,338,685	17,084,698	3,253,987	10,344,500	9,023,875	1,320,625	9,994,185	8,060,823	1,933,362	0

⁽¹⁾ For rate making purposes, the 'Customer Accounts Expense' (.7) and the "A&G Expense" (.8) were allocated based on 1995 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

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SUMMARY OF TOTAL COMPANY ORM EXPENSES - CUSTOMER ACCOUNTS (.7) - 1995 WATER AND SEWER

Company: SSU /Total Company
Docket No.: 950495 - WS
Schedule Year Ended: 1995
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 3 of 4 Preparer: Kimball

		(1)	(2) Custom	(3) ER ACCOUNTS EXI	(4) PENSES	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.		Account No. and Name	<u>Plants</u>	Plants .	<u>Plants</u>	Plants	<u>Plants</u>	Plants	<u>Plants</u>	Plants	Plants	Plants (2
1	6/701	Salaries & Wages - Employees	1,603,243	1,177,513	425,730	1,107,816	799,039	308,777	469,259	378,474	90,785	26,167
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704	Employee Pensions & Benefits	398,133	292,412	105,721	275,104	198,425	76,679	116,531	93,986	22,545	6,498
4	6/710	Purchased Water / Sewage Treatment	0	0	0	0	0	0	0	0	0	0
5	711	Sludge Removal Expense	0	0	0	0	0	O	0	0	0	0
6	6/715	Purchased Power	5,565	4,087	1,478	3,845	2,774	1,072	1,629	1,314	315	91
7	6/716	Fuel for Power Production	0	0	0	0	0	0	0	0	C	0
8	6/718	Chemicals	0	0	0	0	0	0	0	0	0	0
9	6/720	Materials & Supplies	88,540	65,029	23,511	61,180	44,127	17,052	25,915	20,901	5,014	1,445
10	6/731	Contractual Services - Eng.	0	0	0	0	0	0	0	0	Q	0
11	6/732	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0
12	6/733	Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	. 0
14	6/735	Contractual Services - Other	0	0	0	0	0	0	0	0	0	0
15	6/741	Rental of Real Building/Real Property	0	0	0	0	0	0	0	Q	Q	0
16	6/742	Rental of Equipment	0	0	0	0	O	0	0	0	0	0
17	6/750	Transportation Expense	62,637	46,004	16,633	43,281	31,218	12,064	18,333	14,787	3,547	1,022
18	6/756	Insurance - Vehicle	0	0	0	0	0	0	. 0	0	. 0	. 0
19	6/757	Insurance - General Liability	Ō	Ó	ā	Ō	Ō	0	0	0	0	0
20	6/758	Insurance - Workman's Comp	28,682	21,066	7,616	19,819	14,295	5,524	8,395	6,771	1,624	468
21	6/759	Insurance - Other	0	0	0	0	0	0	· a	. 0	. 0	0
22	6/760	Advertising Expense	0	0	0	0	ō	Ō	Ō	0	0	Ō
23	6/766	Reg. Comm. Exp Rate Case Amort.	ŏ	Ō	Ō	0	ā	0	0	O	0	Ō
24	6/767	Reg. Comm. Exp Other	å	Ō	o o	ō	ā	Ô	Ö	Ö	Ō	ō
25	6/770	Bad Debt Expense	217,899	160,037	57,862	150,565	108,599	41,966	63,778	51,439	12,339	3,556
26	6/765	Miscellaneous Expenses	546,534	401,406	145,128	377,647	272,387	105,260	159,967	129,019	30,948	8,920
		•		401,100	1-10,120	077,047		100,200				
27	CUSTOM	ER EXPENSES (PER BOOKS @ 12/31/95)	2,951,233	2,167,554	783,679	2,039,257	1,470,863	568,394	863,808	696,691	167,117	48,168

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - A&G (.8) - 1995 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS Schedule Year Ended: 1995 Interim [x] Final [] Historical [] Projected [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC Schedule: B-5 (W), B-6 (S) Page 4 of 4 Preparer: Kimball

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

		(1)	(2)	(3) A&G EXPENSES	(4)	(5)	(6) WATER	(7)	(8)	(9) Sewer	(10)	(11) GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.		Account No. and Name	Plants	<u>Plants</u>	Plants	<u>Plants</u>	<u>Plants</u>	Plants	<u>Plants</u>	Plants	<u>Plants</u>	Plants (2
1	6/701 S	alaries & Wages - Employees	4,208,394	3,090,885	1,117,509	2,907,936	2,097,418	810,517	1,231,771	993,467	238,305	68,687
2		alaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3		mployee Pensions & Benefits	1,045,070	767,55 9	277,511	722,128	520,852	201,276	305,886	246,708	59,178	17,057
4		urchased Water / Sewage Treatment	0	0	0	0	0	0	0	0	0	0
5		lludge Removal Expense	0	0	0	0	0	0	0	0	0	0
6		urchased Power	74,927	55,031	19,896	51,773	37,343	14,431	21,931	17,688	4,243	1,223
7	6/716 F	uel for Power Production	0	0	0	0	0	0	0	0	0	0
8	6/718 C	Chemicals	0	0	0	0	0	0	0	0	0	0
9	6/720 M	Aaterials & Supplies	200,251	147,076	53,175	138,370	99,803	38,567	58,612	47,273	11,339	3,268
10	6/731 C	Contractual Services - Eng.	33,523	24,621	8,902	23,164	16,708	6,456	9,812	7,914	1,898	547
11	6/732 C	Contractual Services - Acct.	177,985	130,722	47,263	122,985	88,706	34,279	52,096	42,017	10,079	2,905
12	6/733 C	Contractual Services - Legal	107,248	78,769	28,479	74,107	53,451	20,655	31,391	25,318	6,073	1,750
13	6/734 C	Contractual Services - Mgmt Fees	0	0	0	0	0	0	C	O	0	. 0
14	6/735 C	Contractual Services - Other	276,594	203,146	73,448	191,122	137,851	53,271	80,957	65,295	15,662	4,514
15	6/741 R	Rental of Real Building/Real Property	159,134	116,877	42,257	109,959	79,311	30,648	46,578	37,5 66	9,011	2, 59 7
16	6/742 R	Rental of Equipment	7,283	5,349	1,934	5,032	3,630	1,403	2,132	1,719	412	119
17	6/750 T	ransportation Expense	77,824	57,158	20,666	53,775	38,787	14,989	22,779	18,372	4,407	1,270
18	6/756 Ir	nsurance - Vehicle	122,008	89,610	32,398	84,306	60,807	23,498	35,711	28,802	6,909	1,991
19	6/757 tr	nsurance - General Liability	250,798	184,200	66,598	173,298	124,995	48,303	73,407	59,205	14,202	4,093
20	6/758 in	nsurance - Workman's Comp	75,288	55,296	19,992	52,023	37,523	14,500	22,036	17,773	4,263	1,229
21	6/759 lr	nsurance - Other	24,899	18,287	6,612	17,205	12,409	4,795	7,288	5,878	1,410	406
22	6/760 A	Advertising Expense	27,165	19,952	7,213	18,771	13,539	5,232	7,951	6,413	1,538	443
23		Reg. Comm. Exp Rate Case Amort.	469,893	373,256	96,637	332,882	255,427	77,455	137,011	117,829	19,182	(0)
24		Reg. Comm. Exp Other	59,415	44,362	15,053	41,736	30,103	11,633	17,679	14,259	3,420	0
25		Bad Debt Expense	0	0	0	0	0	0	0	0	0	0
26	6/765 N	discellaneous Expenses	1,234,725	906,853	327,872	853,176	615,374	237,802	361,396	291,479	69,918	20,152
27	AAG EXPE	NSES (PER BOOKS @ 12/31/95)	8,632,425	6,369,010	2,263,415	5,973,748	4,324,037	1,649,711	2,526,423	2,044,973	481,450	132,254

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

SUMMARY OF TOTAL COMPANY O&M EXPENSES - TOTAL O&M (.1 - .8) - 1994 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS

Schedule Year Ended: 1994
Interim [] Final []
Historical [x] Projected []
Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 1 0f 4 Preparer: Kimball

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				TAL OAM EXPENSE			WATER			SEWER		GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.		Account No. and Name	Plants	Plants	Plants	Plants	Plants	Plants	Plants	Plants	<u>Piants</u>	<u>Plants</u> (2)
1	6/701	Salaries & Wages - Employees	10,208,554	8,194,605	2,013,949	6,445,526	5,076,170	1,369,356	3,670,976	3,118,435	552,542	92,052
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	G
3	6/704	Employee Pensions & Benefits	2,446,984	1,964,245	482,739	1,544,992	1,216,761	328,231	879,927	747,484	132,443	22,065
4	6/710	Purchased Water / Sewage Treatment	3,458,308	2,523,671	934,637	1,708,392	1,410,570	297,822	1,749,916	1,113,101	636,815	0
5	711	Sludge Removal Expense	811,509	589,663	221,846	0	0	0	811,509	589,663	221,846	0
6	6/715	Purchased Power	3,350,854	2,831,350	519,505	2,075,649	1,745,575	330,074	1,274,027	1,085,775	188,252	1,178
7	6/716	Fuel for Power Production	27,332	24,395	2,937	20,249	17,448	2,801	7,083	6,947	136	. 0
8	6/718	Chemicals	1,102,883	1,058,830	44,053	603,804	591,547	12,257	499,079	467,283	31,796	0
9	6/720	Materials & Supplies	2,421,635	2,171,671	249,964	1,311,500	1,176,110	135,391	1,105,131	995,562	109,570	5,004
10	6/731	Contractual Services - Eng.	42,837	27,741	15,096	0	0	Ó	42,837	27,741	15,096	. 0
11	6/732	Contractual Services - Acct.	170,822	125,084	45,738	118,256	85,083	33,173	49,754	40,001	9,753	2.811
12	6/733	Contractual Services - Legal	135,592	99,332	36,260	93,750	67,452	26,299	39,613	31,881	7,732	2,229
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	· o	Ô	Ó	. 0	. 0	. 0
14	6/735	Contractual Services - Other	1,370,142	1,185,370	184,773	822,008	702,550	119,458	540,372	482,820	57,552	7,763
15	6/741	Rental of Real Building/Real Property	152,012	112,521	39,491	106,626	77,984	28,642	42,959	34,538	8,421	2,427
16	6/742	Rental of Equipment	35,050	30,990	4,059	21,017	18,071	2,947	13,876	12,920	958	155
17	6/750	Transportation Expense	471,710	391,547	80,164	334,329	274,908	59,420	135,904	118,638	19,266	1,478
18	6/756	Insurance - Vehicle	112,131	82,108	30,023	77,626	55,850	21,775	32,660	26,257	6,402	1,845
19	6/757	Insurance - General Liability	256,552	187,860	68,692	177,605	127,784	49,821	74,724	60.076	14,648	4,222
20	6/758	Insurance - Workman's Comp	181,700	145,851	35,849	114,723	90,350	24,374	65,338	55,501	9,837	1,639
21	6/759	Insurance - Other	23,284	17,050	6,234	16,119	11,597	4,522	6,782	5,452	1,329	383
22	6/760	Advertising Expense	27,649	20,246	7,403	19,141	13.772	5,369	8,053	6,475	1,579	455
23	6/766	Reg. Comm. Exp Rate Case Amort.	474,296	377,353	96,943	338,193	259,375	78,818	136,103	117,978	18,125	Ó
24	6/767	Reg. Comm. Exp Other	89,416	66,568	22,848	62,934	45,278	17,656	26,482	21,290	5,192	Đ
25	6/770	Bad Debt Expense	124,864	91,432	33,432	86,441	62,192	24,248	36,368	29,239	7,129	2,055
26	6/765	Miscellaneous Expenses	1,744,047	1,332,776	411,271	1,147,959	862,002	285,957	572,613	470,774	101,839	23,475
27	TOTAL O	AM EXPENSES (PER BOOKS @ 12/31/94)	29,240,163	23,652,258	5,587,904	17,246,839	13,988,429	3,258,411	11,822,089	9,663,830	2,158,260	171,234

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

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SUMMARY OF TOTAL COMPANY O&M EXPENSES - DIRECTS (.1 - .6) - 1994 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS

Schedule Year Ended: 1994 Interim [] Final [] Historical [x] Projected []

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S)

Page 2 of 4 Preparer: Kimball

		(1)	(2) DIR	(3) ECT OAM EXPENS	(4) ES	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Ges
No.		Account No. and Name	Plants	Plants	Plants	Plants	<u>Plants</u>	<u>Plants</u>	Plants	Plants	Plants	Plants(2)
1	6/701	Salaries & Wages - Employees	4,615,125	4,098,818	516,307	2,573,315	2,290,183	283,132	2,041,810	1,808,635	233,175	0
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704	Employee Pensions & Benefits	1,106,239	982,485	123,754	616,823	548,960	67,863	489,416	433,525	55,891	0
4	6/710	Purchased Water / Sewage Treatment	3,458,308	2,523,671	934,637	1,708,392	1,410,570	297,822	1,749,916	1,113,101	636,815	0
5	711	Sludge Removal Expense	811,509	589,663	221,846	0	0	0	811,509	589,663	221,846	0
6	6/715	Purchased Power	3,279,252	2,778,919	500,333	2,026,080	1,709,911	316,169	1,253,172	1,069,008	184,164	0
7	6/716	Fuel for Power Production	27,332	24,395	2,937	20,249	17,448	2,801	7,083	6,947	136	0
8	6/718	Chemicals	1,102,883	1.058,830	44,053	603,804	591,547	12,257	499,079	467,283	31,796	0
9	6/720	Materials & Supplies	2 117 594	1,949,037	168,557	1,101,019	1,024,672	76,347	1,016,576	924,365	92,210	0
10	6/731	Contractual Services - Eng.	42,837	27,741	15,096	0	0	0	42,837	27,741	15,096	0
11	6/732	Contractual Services - Acct.	0	0	0	D	0	0	0	0	0	0
12	6/733	Contractual Services - Legal	169	169	0	0	0	0	169	169	0	0
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	. 0
14	6/735	Contractual Services - Other	898,447	839,971	58,476	495,463	467,607	27,856	402,984	372,364	30,620	0
15	6/741	Rental of Real Building/Real Property	4,521	4,521	0	4,521	4,521	0	G	0	٥	0
16	6/742	Rental of Equipment	25,644	24,103	1,541	14,506	13,386	1,120	11,138	10,717	421	0
17	6/750	Transportation Expense	381,923	325,800	56,123	272,171	230,187	41,984	109,752	95,613	14,139	0
18	6/756	Insurance - Vehicle	0	0	0	0	Q	0	0	0	0	0
19	6/757	Insurance - General Liability	0	C	0	0	0	0	0	0	0	0
20	6/758	Insurance - Workman's Comp	82,137	72,946	9,191	45,798	40,759	5,039	36,339	32,187	4,152	0
21	6/759	Insurance - Other	0	0	0	0	0	0	0	0	0	0
22	6/760	Advertising Expense	.0	0	0	0	0	0	0	Û	0	0
23	6/766	Reg. Comm. Exp Rate Case Amort.	Ô	0	0	0	0	0	0	0	0	0
24	6/767	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0
25	6/770	Bad Debt Expense	O	a	0	0	0	0	0	0	0	0
26	6/765	Miscellaneous Expenses	317,637	288,288	29,349	160,486	151,533	8,953	157,151	136,755	20,396	0
27	DIRECT	O&M EXPENSES (PER BOOKS @ 12/31/94)	18,271,557	15,589,357	2,682,200	9,642,627	8,501,284	1,141,343	8,628,930	7,088,073	1,540,857	0

Note

(1) For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

(2) Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

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SUMMARY OF TOTAL COMPANY OAM EXPENSES - CUSTOMER ACCOUNTS (.7) - 1994 WATER AND SEWER

Company: SSU /Total Company

Docket No.: 950495 - WS

Explanation: Provide a summary schedule of water and sewer O&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC

Schedule: B-5 (W), B-6 (S) Page 3 of 4

Preparer: Kimball

Schedule Year Ended: 1994 Interim [] Final [] Historical [x] Projected []

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

		(1)		(3) ER ACCOUNTS EXI	(4) PENSES	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line			Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gas
No.		Account No. and Name	Plants	Plants	Plants	<u>Plants</u>	Plants	Plants	Plants	Plants	Plants	Plants (2)
1	6/701	Salaries & Wages - Employees	1,644,339	1,204,067	440,272	1,138,341	819,016	319,325	478,937	385,051	93,686	27,061
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	Ò	0
3	6/704	Employee Pensions & Benefits	394,148	288,615	105,533	272,860	196,318	76,542	114,801	92,297	22,505	6,487
4	6/710	Purchased Water / Sewage Treatment	0	0	0	G	Ó	. 0	Ó	0	0	0
5	711	Sludge Removal Expense	0	0	0	0	0	0	0	Ō	Ō	0
6	6/715	Purchased Power	6,266	4,588	1,678	4,338	3,121	1.217	1.825	1.467	358	103
7	6/716	Fuel for Power Production	0	0	0	0	0	. 0	0	0	0	0
8	6/718	Chemicals	0	0	0	0	0	0	0	0	ò	0
9	6/720	Materials & Supplies	98,351	72,017	26,333	68,086	48,987	19.099	28,646	23,031	5,615	1,619
10	6/731	Contractual Services - Eng.	0	0	0	. 0	0	0	0	0	0	0
11	6/732	Contractual Services - Acct.	0	0	0	0	0	0	ō	0	Ď	ō
12	6/733	Contractual Services - Legal	0	0	0	0	0	0	Ö	Ö	ō	ō
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	Ô	ō	. 0
14	6/735	Contractual Services - Other	0	0	0	0	0	0	0	Ô	ō	ō
15	6/741	Rental of Real Building/Real Property	14,297	10,469	3,828	9,898	7,121	2.776	4,164	3,348	816	235
16	6/742	Rental of Equipment	343	251	92	237	171	67	100	80	20	6
17	6/750	Transportation Expense	40,102	29,365	10,737	27,762	19,974	7,788	11,680	9,391	2,290	660
18	6/756	Insurance - Vehicle	0	0	0	. 0	0	0	0	0	0	0
19	6/757	Insurance - General Liability	0	0	0	0	0	Ô	ō	Ô	Ď	ō
20	6/758	Insurance - Workman's Comp	29,269	21,432	7,837	20.262	14.578	5,684	8,525	6,854	1,671	482
21	6/759	Insurance - Other	0	0	0	0	0	0	0	0,00.	.,	0
22	6/760	Advertising Expense	_0	0	0	0	0	ū	Ď	0	Ô	ō
23	6/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	Ò	0	Õ	Õ	0	ñ	n
24	6/767	Reg. Comm. Exp Other	0	0	0	Ō	0	Õ	Ó	Ô	á	ů
25	6/770	Bad Debt Expense	124,864	91,432	33,432	86,441	62,192	24,248	36,368	29,239	7,129	2,055
26	6/765	Miscellaneous Expenses	117,253	85,858	31,394	81,172	58,401	22,770	34,152	27,457	6,695	1,930
27	CUSTOM	ER EXPENSES (PER BOOKS @ 12/31/94)	2,469,232	1,808,094	661,138	1,709,396	1,229,880	479,516	719,199	578,214	140,985	40,636

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

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SUMMARY OF TOTAL COMPANY O&M EXPENSES - A&G (.8) - 1994 WATER AND SEWER

Company: SSU /Total Company Docket No.: 950495 - WS Schedule Year Ended: 1994

Explanation: Provide a summary schedule of water and sewer Q&M Expenses for total company and all FPSC systems filed in this docket for the test year.

FPSC Sched

Schedule: B-5 (W), B-6 (S)

Page 4 of 4 Preparer: Kimball

Schedule Year Ended: 1994
Interim [] Final []
Historical [x] Projected []
Simple Ave. [] 13 Month Ave. []
EBSC 1 bifform [x] EBSC Non-trial

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

		(1)	(2)	(3) A&G EXPENSES	(4)	(5)	(6) WATER	(7)	(8)	(9) SEWER	(10)	(11) GAS
Line			Total	Filled - FPSC	Other	Total	Filed - FPSC	Other	Total	Filed - FPSC	Other	Gae
No.		Account No. and Name	Plants	<u>Plants</u>	Plants	Plants	<u>Plants</u>	Plants	Plants	Plants	Plants	Plants (2)
1	6/701	Salaries & Wages - Employees	3,949,090	2,891,720	1,057,370	2,733,870	1,966,971	766,899	1,150,229	924,749	225,480	64,991
2	6/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0	0
3	6/704	Employee Pensions & Benefits	946,597	693,145	253,452	655,309	471,483	183,826	275,710	221,662	54,048	15,578
4	6/710	Purchased Water / Sewage Treatment	0	0	0	0	0	0	0	0	0	0
5	711	Sludge Removal Expense	0	0	0	0	0	0	0	0	0	0
6	6/715	Purchased Power	65,336	47,843	17,494	45,231	32,543	12,688	19,030	15,300	3,730	1,075
7	6/716	Fuel for Power Production	0	0	0	0	0	0	0	0	0	0
8	6/718	Chemicals	0	0	0	0	0	0	0	0	0	0
9	6/720	Materials & Supplies	205,691	150,617	55,074	142,395	102,451	39,944	59,910	48,166	11,744	3,385
10	6/731	Contractual Services - Eng.	0	0	0	0	0	0	0	0	0	0
11	6/732	Contractual Services - Acct.	170,822	125,084	45,738	118,256	85,083	33,173	49,754	40,001	9,753	2,811
12	6/733	Contractual Services - Legal	135,423	99,163	36,260	93,750	67,452	26,299	39,444	31,712	7,732	2,229
13	6/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	. 0
14	6/735	Contractual Services - Other	471,695	345,399	126,297	326,545	234,943	91,602	137,388	110,456	26,932	7,763
15	6/741	Rental of Real Building/Real Property	133,194	97,531	35,663	92,207	66,341	25,866	38,795	31,190	7,605	2,192
16	6/742	Rental of Equipment	9,063	6,636	2,427	6,274	4,514	1,760	2,640	2,122	517	149
17	6/750	Transportation Expense	49,685	36,382	13,303	34,396	24,747	9,649	14,472	11,635	2,837	818
18	6/756	Insurance - Vehicle	112,131	82,108	30,023	77,626	55,850	21,775	32,660	26,257	6,402	1,845
19	6/757	Insurance - General Liability	256,552	187,860	68,692	177,605	127,784	49,821	74,724	60,076	14,648	4,222
20	6/758	Insurance - Workman's Comp	70,294	51,473	18,821	48,663	35,012	13,651	20,474	16,461	4,014	1,157
21	6/759	Insurance - Other	23,284	17,050	6,234	16,119	11,597	4,522	6,782	5,452	1,329	383
22	6/7 6 0	Advertising Expense	27,649	20,246	7,403	19,141	13,772	5,369	8,053	6,475	1,579	455
23	6/766	Reg. Comm. Exp Rate Case Amort.	474,296	377,353	96,943	338,193	259,375	78,818	136,103	117,978	18,125	0
24	6/767	Reg. Comm. Exp Other	89,416	66,568	22,848	62,934	45,278	17,656	26,482	21,290	5,192	0
25	6/770	Bad Debt Expense	0	0	0	0	0	0	0	0	0	0
26	6/765	Miscellaneous Expenses	1,309,157	958,630	350,527	906,301	652,068	254,234	381,311	306,562	74,749	21,545
27	A&G EX	PENSES (PER BOOKS @ 12/31/94)	8,499,374	6,254,807	2,244,567	5,894,816	4,257,265	1,637,551	2,473,960	1,997,543	476,417	130,598

⁽¹⁾ For rate making purposes, the "Customer Accounts Expense" (.7) and the "A&G Expense" (.8) were allocated based on 1994 average number of customers.

⁽²⁾ Direct expenses for non-jurisdictional gas operations are charged below the line on the books.

I. <u>Introduction</u>

The Operating and Maintenance (O&M) expenses for this filing are shown for each period of the filing. The historical period compares expenses for the base period (12/31/91 for the plants included in Docket 920199-WS) to the historical test year ended 12/31/94. The interim filing period compares the historical test year ended 12/31/94 to the projected test year ended 12/31/95. The final filing period compares the projected interim test year expenses for the year ended 12/31/96. All FPSC Uniform plants are summarized on one schedule. Schedules are provided by plant for each individual FPSC Jurisdiction - Non-Uniform plant. Summary schedules are also provided as follows: 1.) SSU - All Plants; 2.) SSU - FPSC Jurisdiction; 3.) SSU - FPSC Uniform Plants; 4.) SSU - FPSC Non-Uniform Plants.

The summary section includes comparison summaries of the four years (1991, 1994, 1995 and 1996) and exhibits the overall increases/decreases from 1991 to 1996, as discussed in section III of this discussion. Also summarized are the deviations for Total Water and Sewer O&M Expenses from guidelines for the 1996, 1995 and 1994 test years.

Sections IV, V, VI and VII of this discussion breakout O&M expenses for 1994, 1995 and 1996 into the four major categories of expenses consistent with the NARUC account structure: Water O&M - Direct Expenses (.1 - .6), Sewer O&M - Direct Expenses (.1 - .6); Customer Accounts (.7), and Administrative & General (.8). These categories are also summarized into a total O&M category (.1 - .8).

Water and Sewer Direct O&M Expenses (.1 - .6) include expenses necessary for the day-to-day operation and maintenance of specific plants. These expenses are appropriately charged directly to the individual plants. Examples include labor for operation and maintenance personnel, chemicals, water testing and purchased power.

Customer Accounts expense (.7) consists primarily of expenses involved in servicing utility customers; primarily customer service, meter reading, billing expenses and bad debt expense. Postage for customer bills is included as a customer accounts expense beginning in 1995. Prior to 1995, it was included as an A&G (.8) expense. Customer Accounts expenses are accumulated for the total Company, then allocated to individual plants based on the average number of customers billed at each plant for each fiscal year, including gas customers. For comparative purposes, we have explained the Customer Accounts variances from the FPSC 1991 benchmark (Docket 920199-WS) to the year ended December 31, 1994 on a total Company basis.

A&G (.8) expenses include administrative expenses which are required to manage the overall operation of the Company and assure compliance with regulatory requirements. These expenses include the costs associated with the administrative areas of accounting, finance, legal, administrative services, rates, purchasing, payroll, human resources, environmental compliance, facilities analysis and operations. A&G expenses are allocated to plants based upon the total number of SSU customers billed each year, using the same methodology as the allocation of Customer Accounts expenses discussed above.

II. EXPLANATION OF METHODOLOGY

An explanation of the deviation of O&M expenses from the calculation of the guideline as required by the Commission is provided for all four categories of O&M expenses for each comparison period. Direct O&M expenses are charged specifically to each plant; thus the deviations are explained at an individual plant level. FPSC Jurisdiction Uniform System plants are summarized by account, with significant variances explained by account at the plant level. FPSC Jurisdiction - Non-Uniform Plants are explained by plant, with all significant account variations explained for the individual plant.

The first comparison period exhibits the change in expenses from 1996 to 1995. The projected 1996 O&M expenses were derived by escalating the 1995 O&M expense budget by the FPSC's 1.95% attrition allowance for inflation. Adjustments have been made related to known 1996 increases in specific expense accounts. O&M Expenses for the Final Test Year Ended 12/31/96 and the Interim Test Year Ended 12/31/95 are compared in the 1996 summary and detail expense schedules.

The second comparison period exhibits the change in expenses from 1995 to 1994. All 1995 expenses were obtained from SSU's 1995 detailed budget. The 1994 O&M expenses were obtained from SSU's 1994 year-end general ledger. O&M Expenses for the Interim Test Year ended 12/31/95 and the Historical Test Year Ended 12/31/94 are compared in the 1995 summary and detail expense schedules.

The final comparison period exhibits the change in expenses from 1994 to the last rate case period for each respective grouping of plants. For the Uniform Rate plants, this comparison is 1994 to 1991 (per Docket No. 920199-WS). For the Non-Uniform Rate plants, the benchmark was calculated from 1994 to the last respective rate case for each plant. In cases where no previous rate proceeding was available, the benchmark period was established over the previous five years, in accordance with the FPSC rules. The 1991 expenses for the uniform rate plants were obtained from SSU's prior rate filing, FPSC Docket No. 920199-WS, for the prior test year ended 12/31/91, adjusted to include the FPSC final order adjustments. The comparison period for the non-uniform rate plants varies for each system. The beginning year for the comparison period is the test year used in SSU's last rate filing for that plant. The base period is compared to the O&M expenses from SSU's 1994 year-end general ledger. The 1994 O&M expenses were obtained from the 1994 year-end general ledger.

Customer Accounts and A&G expenses for individual plants are dependent on the methodology used to allocate the total company Customer and A&G expenses to the individual plants. These costs are allocated based on the average number of customers billed at each plant. Therefore, the explanation of the O&M deviation from guideline for both Customer Accounts and A&G expenses is based on total company dollars (including non-FPSC plants) and is explained at the total company level, rather than at a plants level.

Due to the various components involved in labor, the Salaries and Wages and Fringe Benefits are explained at a total company level in the discussion below. The benchmark period for this comparison was based upon 1991 for comparative purposes. In addition, the explanation includes discussion relating to the increases in the 1995 budget (for interim rates) and the requested "Hewitt Study" adjustment in 1996 (for final rates).

III. OVERALL 1991 - 1996 DISCUSSION COMPARING 1996 TEST YEAR TO 1996 BENCHMARK GUIDELINE FOR DIRECT, CUSTOMER ACCOUNTS AND A&G EXPENSES

The following explanations are provided for the overall increase/decrease in O&M Expenses by major category (Water Directs, Sewer Directs, Customer Accounts, and A&G) between the 1991 benchmark test period (per Docket No. 920199-WS) and the Company's projected test year ended December 31, 1996. Note that the Salaries and Wages accounts (601/701) and the Fringe Benefits accounts (604/704) are analyzed and discussed on a Total Company O&M basis. All other accounts are discussed by major category for FPSC Jurisdiction plants, as defined above.

Please Note: All accounts exhibiting a variance of (+) or (-) \$100,000 from the 1991 Benchmark are explained.

SUMMARY OF TOTAL COMPANY O&M EXPENSES (Over (Under) Guideline):

	FPSC Jurisdiction:
Direct Water & Sewer Expenses	\$1,824,648
Customer Accounts Expenses	809,483
A&G Expenses	<u>854,714</u>
Total O&M Expenses over Guideline	\$3.488.845

SALARIES AND WAGES (Total Company):

\$1,300,949 Over Guideline

Total Company:

601/701 Salaries & Wages \$4,967,742 Increase (see attachment 1)

Total FPSC Jurisdiction:

601/701 Salaries & Wages \$1,300,949 Over Guideline

The overall increase in Salaries and Wages is due to the following component increases:

	<u> 1991-94</u>	<u> 1994-95</u>	<u> 1995-96</u>
Merit, Promotions, Licenses, Incentives	2,239,000	773,000	820,000
Net New Positions / Vacancies	807,000	(125,000)	140,000
Increase/(Decrease) to Capital Labor	(711,000)	106,000	(422,000)
Addition of Buenaventura Lakes	0	0	600,000
Hewitt Study Market Adjustment	<u>0</u> /	<u>0</u>	740,000
Total Explained Increase	\$2,335,000	\$754,000	\$1,878,000

As noted on Attachment 1 to this discussion, the five-year compound growth rate of the average salary per employee for the period 1991 to 1996 is 4.07%. This is calculated as the growth of average salary from \$24,508 in 1991 to \$29,916 in 1996 (excluding the addition of Buenaventura Lakes employees). These average salaries per employees were calculated using total annual payroll divided by the average number of active employees during the year.

Note also that during this five year period, the total average number of active employees has increased from 438 to 478, a net increase of 40 employees. This net increase in the average includes approximately 85 authorized new positions as follows:

Operations / Maintenance / Labs	42
Environmental / Engineering	14
Finance / Rates / Human Resources	16
Customer Service / Meter Readers	11
Legal / Other Administrative	_2
Total New Positions	85
Total Positions Eliminated (discussed below)	<u>(45)</u>
Net New Positions	<u>40</u>

Note the 11 new positions listed above as "Customer Service/Meter Reading" were actually transfers from operations. The Company has transferred almost all meter reading functions to the Customer Service department since its last rate proceedings. Therefore, these additional Meter Reader positions were actually inter-departmental transfers.

These new positions were offset by the sale of Venice Gardens, which resulted in a decrease of 29 employees at the end of 1994, and the elimination of several remote customer service offices during this five-year period which resulted in a decrease totaling 12 employees, and the remaining decrease of 4 employees relating to the Company's 1991 sale of four LP gas plants.

We believe these facts and explanations justify the increase in these accounts over the Commission's guideline.

FRINGE BENEFITS (Total Company):

\$318,469 Over Guideline

Total Company:

604/704 Employee Fringe Benefits \$ 1,062,324 Increase (see attachment 2)

Total FPSC Jurisdiction:

604/704 Employee Fringe Benefits \$ 318,469 Over Guideline 1991

The Company provides the following fringe benefits to its employees, either fully funded or on a co-pay basis:

Medical Plan Life Insurance

Employee 401K Plan Defined Benefit Pension Plan

Long-Term Disability Plan Other Post Employment Medical (OPEB)

Education Assistance Wellness and Employee Recognition

Service Awards

The increases in the major components included in Fringe Benefits since 1991 are summarized in Attachment 2 and are mainly due to the following three factors:

Total Company:

Medical Costs	\$631,000
OPEB Costs	124,000
Other Fringe Benefits	308,000
Total Fringe Benefits Increase	\$1.063.000

1. Medical Costs:

The Company has experienced an overall increase in medical costs from 1991 to 1996 totaling approximately \$631,000. This increase equates to an annual compound growth rate of 5.50% from 1991 to 1996. This is summarized on a per-employee basis as an increase from \$3,380 in 1991 to \$4,417 in 1996. Note that SSU's increase in medical costs is well below the national average of 10.19%.

2. **OPEB Costs**:

The increase in OPEB cost totaling approximately \$124,000 is due to the disallowance of part of the plan in the Company's past rate proceedings. Note that the inclusion of the full cost of the plan in 1996 results in a compound growth rate of 1.41%, which is well below the average medical rate discussed above.

3. Other Fringe Benefits:

The increase in all other fringe costs, which is mainly comprised of the Employee 401K plan and the Defined Benefit Pension Plan, totaled approximately \$308,000 from 1991 to 1996. Note that the compound growth rate for these costs totaled 8.84% during this period. This is mainly due to the increase in pension plan expenses due to the aging of the work force and plan changes in 1994 including the addition of a Survivor Income Benefit feature. There was also an increase to enrollment in the 401K plan in 1994 due to changes in the plan structure. These changes included an employee loan provision and an increase to five investment options.

We believe these facts and explanations justify the increase in these accounts over the Commission's guideline.

DIRECT WATER AND SEWER O&M EXPENSES (FPSC) \$1,824,648 Over Guideline

601/604 Labor and Fringe Benefits \$688,967 Over Guideline - 12.57%

Note: See discussion of Labor and Fringe Benefits above.

610/710 Purchased Water / Sewer \$1,166,663 Over Guideline

The variance from guideline is mainly due to the increase in rates charged by Charlotte County for purchased water and wastewater at the Company's Deep Creek plant. This resulted in approximately \$1,052,000 of the overall increase. In addition, a new interconnect agreement with Orange County was entered into in 1994 for additional wastewater capacity for the University Shores plant. This interconnect resulted in an additional increase totaling \$275,000.

711 Sludge Removal

The variance from the guideline is due to several factors:

- 1. A major increase in the price of sludge removal was noted at the Company's University Shores plant due to a change in the DEP's sludge stabilization rules in 1994. This caused a price increase totaling approximately \$76,000.
- 2. Outside vendors were required at the Beecher's Point and Palm Port plants subsequent to 1991. This has resulted in an increase totaling \$73,000.
- 3. Palm Terrace was mandated by DEP to begin sludge hauling in 1994. This increased costs by \$33,000 on an annualized basis.

615/715 Purchased Power

(\$806,186) Under Guideline

The main reason for the variance from guideline in purchased power is due to the interconnection of several plants since their last respective rate cases including University Shores, Beecher's Point and Tropical Park. The remaining net decrease is due to the net effect of the following factors:

- The increase in budgeted demand for 1995 at Deltona Lakes, University Shores and Marco Island resulted in an increase in purchased power totaling approximately \$140,000.
- 2. The addition of Lakeside, Spring Gardens and Valencia Terrace in 1995 and Buenaventura Lakes in 1996 increased purchased power for water and wastewater by approximately \$242,000.
- 3. The adjustment for elasticity due to the proposed conservation rates resulted in an estimated decrease totaling \$112,000 in 1996.
- 4. The decreased demand in 1994 at Deltona Lakes resulted in a decrease totaling \$72,000.
- 5. Interconnections at Enterprise and Palm Valley resulted in decreases in power usage totaling approximately \$50,000.
- 6. The 1994 replacement of old R.O. skids with newer, more efficient technology at Burnt Store resulted in a decrease in purchased power totaling \$40,000.

618/718 Chemicals

(\$198,655) Under Guideline

Part of the reason for the variance from guideline in chemicals is due to the interconnection of the University Shores plant to Orange County. The remaining net decrease is due overall economies gained from bulk purchasing since 1991, compared to the benchmark guideline.

The overall variance from guideline in materials and supplies is due to several factors:

- 1. The major increase in M&S is due to the increase in expenses related to the Marco Island R.O. plant which went on-line in April 1992. Approximately \$206,000 of the incremental increase in M&S was incurred from 1991 to 1994 at Marco Island.
- 2. The addition of Lakeside, Spring Gardens and Valencia Terrace in 1995 and Buenaventura Lakes in 1996 increased M&S by approximately \$35,000.
- 3. Since 1991, Deltona Lakes has added two new wells and booster pumps. These new sites, in addition to ongoing maintenance due to road widening and construction, have increased M&S at Deltona by approximately \$83,000.
- 4. The remaining net increase in water M&S is due to various items including more extensive DOT requirements for road repairs due to main breaks. The new requirements include replacement of 50 feet of road surrounding the main break. These repairs were previously done through patch-work.
- 5. The Company began an ongoing TV'ing and maintenance program for wastewater gravity mains in 1993 in the South Region. This increased the cost of M&S at Lehigh by \$77,000.

675/775 Miscellaneous Expenses \$329,919 Over Guideline

The overall variance from guideline in miscellaneous expenses is mainly due to two factors:

- 1. An adjustment being proposed in 1996 to reflect the Company's Water Conservation Program resulted in \$77,000 of the increase. In addition, the Company budgeted approximately \$84,000 in 1995 for the conservation program at Marco Island.
- 2. Maintenance of the grounds at Deltona Lakes, Marco Shores, Sugar Mill Woods and University Shores has been provided by outside sources subsequent to 1991. These costs are included in the Miscellaneous Expense category.
- Approximately \$30,000 of the increase in wastewater miscellaneous expense is due to the hiring of outside contractors for grounds maintenance at Holiday Haven, Palm Terrace, Sugar Mill Woods and University Shores since 1991.
- 4. In addition, telephone expenses have increased due to additional lines to plants for fax machines and phone modems for remote PC's, where necessary since 1991.

CUSTOMER ACCOUNTS EXPENSES (FPSC)

\$809,483 Over Guideline

601/604

Labor and Fringe Benefits

\$356,460 Over Guideline - 27.09%

Note: See discussion of Labor and Fringe Benefits above.

675.7 Miscellaneous Expenses

\$440,054 Over Guideline

The overall variance from guideline in miscellaneous expenses is mainly due to three factors:

- 1. Postage relating to customer service (i.e. billings, notices, etc.) was reclassified from A&G to Customer Accounts for the 1995 budget. This resulted in an increase in Customer Accounts miscellaneous expense totaling \$404,000. Note that this is offset by the corresponding decrease in A&G miscellaneous expense.
- 2. Telephone expense relating to customer service was charged to Customer Accounts in 1994. These costs were previously charged to A&G expense. This resulted in an increase in Customer Accounts miscellaneous expense totaling \$81,000. Note that this is offset by the corresponding decrease in A&G miscellaneous expense.
- 3. The addition of Buenaventura Lakes in 1996 increased miscellaneous expenses by approximately \$46,000.

ADMINISTRATIVE & GENERAL EXPENSES (FPSC) \$854,714 Over Guideline

601/604

Labor and Fringe Benefits

\$572,874 Over Guideline - 14.72%

Note: See discussion of Labor and Fringe Benefits above.

635.8

Contractual Services

\$219,678 Over Guideline

The overall variance from guideline in contractual services is mainly due to two factors:

- 1. The projected 1996 charge to SSU from Minnesota Power for SSU's portion of Shareholder Services is approximately \$209,000. This charge is billed to all Minnesota Power subsidiaries based upon average equity.
- 2. The adjustment made in 1996 to reflect the Company's Conservation Program resulted in \$84,000 of the increase.

IV. YEAR BY YEAR DISCUSSION COMPARING 1996 TO 1995, 1995 TO 1994, AND 1994 TO BENCHMARK GUIDELINE -DIRECT WATER O&M

Note: See calculations of variances in the 1996, 1995 and 1994 Directs - Water tabs of this book.

FPSC JURISDICTION:

1994 vs.

Water

1996 vs. 1995 \$404.818 1995 vs. 1994 \$522,591 Benchmark \$871.572

1996 DIRECT WATER O&M EXPENSES (FPSC): \$404,818 Increase over 1995 - 4.29%

Direct expenses for 1996 were indexed from the 1995 budget at the rate of 1.95%, the general index rate approved by FPSC Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Increases which are influenced by factors other than the indexed rate increase are described below.

601/604

Labor and Fringe Benefits

\$406,586 Increase - 13.71%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

<u>610</u>

Purchased Water

(\$91,754) Decrease - (5.64%)

Reduction of \$132,592 is due to the elasticity adjustment in 1996 relating to the estimated decrease in demand due to the implementation of the Company's proposed Conservation Rates. This is offset by the increase of \$65,225 reflecting an adjustment for raw water usage at Marco Shores. Note the raw water cost for Marco Shores is offset by raw water revenue at the Marco Island plant on a total Company revenue requirement basis.

615

Purchased Power

(\$42,410) Decrease - (2.20%)

Reduction of \$111,961 is due to the elasticity adjustment in 1996 relating to the estimated decrease in demand due to the implementation of the Company's proposed Conservation Rates. This is offset by the index increase over 1995 budgeted costs.

635 Contractual Services - Other

\$74,858 Increase - 19.22%

SSU's central lab is budgeted to begin operations in mid-1995. The 1995 budget for outside testing costs was reduced by \$100,000 to acknowledge initiation of service from SSU's Central Lab. The increase in 1996 is to provide for expenses associated with additional testing required for the full year in 1996; a total increase of \$46,323. The net change is a decrease in outside testing costs by approximately \$55,000. 1996 Direct Expenses also include a total of \$9,670 for a new Hurricane Preparedness program. Each of these expense items are allocated between water and sewer based upon the number of

water and sewer customers, using the same allocation method as A&G and Customer Accounts expenses. The portion allocated to Water is \$26,312. The remaining increase is due to indexing of costs over 1995.

1995 DIRECT WATER O&M DIRECT EXPENSES (FPSC): \$522,591 Increase over 1994 - 6.15%

601/604 Labor and Fringe Benefits

\$125,674 Increase - 4,43%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

610 Purchased Water

\$215,157 Increase - 15.25%

The increase is due to the increase in rates charged by Charlotte County for purchased water at the Deep Creek plant, which accounted for approximately \$254,000 of the overall increase. This is offset by several minor decreases budgeted at various plants in 1995.

615 Purchased Power

\$214,226 Increase - 12.53%

The main reason for the increase is due to normalizing usage of purchased power in 1995 compared to usage during the prior year, particularly at Deltona Lakes and University Shores plants which increased purchased power by \$118,694.

618 Chemicals

\$139,759 Increase - 23.63%

New expense of \$104,762 for purchase of polyphosphate chemicals to clear water lines at Deltona Lakes to comply with EPA regulations. Additional chemicals were purchased for plant expansions at Burnt Store and Chuluota, an increase of \$13,579. In addition, the Company has experienced significant cost increases for chemicals, particularly in the price of Chlorine and Caustic Soda.

620 Materials & Supplies

(\$158,334) Decrease - (15,45%)

Significant expenses were incurred at Marco Island during 1994 for major non-recurring repairs. 1995 assumes a "normal" repair and maintenance level, reducing expenses by \$78,201. In addition, emergency repairs occurred at Apple Valley, Druid Hills, Interlachen Lake and Marco Shores in 1994 and are not anticipated for 1995. The 1995 budget was also reduced for non-recurring expenses, repairs and refurbishment's at Deltona Lakes and Picciola Island during 1994.

635 Contractual Services - Other (\$78,139) Decrease - (16.71%)

The decrease is mainly due to \$100,000 of outside lab testing service which was performed in 1994 that is not budgeted in 1995.

675 <u>Miscellaneous Expense</u> \$61,866 Increase - 40.83%

An \$11,140 increase is the result of increased Lehigh telephone expense. The remaining increase is due to numerous minor increases.

1994 DIRECT WATER O&M EXPENSES (FPSC): \$871,572 Above Benchmark Guideline - 11.42%

Total Water O&M - Direct Expense is over the 1994 guideline by \$871,572 for All FPSC Jurisdiction Plants, an 11.42% increase over the Prior Test Year Period. This increase is comprised primarily of the following components:

601/604

Labor and Fringe Benefits

\$200,297 Above Guideline - 7.59%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

610

Purchased Water

\$265,252 Above Guideline - 23,16%

The largest increase is due to the increase in purchased water rates from Charlotte County for the Company's Deep Creek plant. This resulted in an increase totaling \$98,000. An additional \$153,000 of the increase is the result of SSU entering into several new interconnect agreements for additional water capacity since 1991, including University Shores, Tropical Park and Beecher's Point.

<u>615</u>

Purchased Power

(\$354,924) Below Guideline - (17.19%)

The major decrease relates to Marco Island totaling \$138,552 to recognize the adjustment made by the FPSC in the last rate filing, Docket No. 920655, allocating consumption between the R.O. and lime softening plants, and the actual consumption pattern of these plants. The remaining decrease is due to the decreased 1994 demand, particularly at Deltona Lakes (\$72,000) and Burnt Store (\$40,000). There were also decreases noted due to interconnects for water capacity (as discussed above) which reduced the need for purchased power.

<u>618</u>

Chemicals

(\$150,882) Below Guideline - (20,32%)

There was a decrease in expense totaling \$80,000 from a change in chemicals at the Lehigh Plant to reduce THM levels. Other cost decreases reflect economies from SSU bulk purchases of chemicals.

<u>620</u>

Materials & Supplies

\$520,048 Above Guideline - 103.06%

Significant increases totaling \$205,788 were due to repairs at the R.O. site at Marco Island. Maintenance caused by the addition of 2 new wells and a booster pump, and numerous repairs primarily due to continual construction and major road widening projects in the Deltona area increased expenses \$83,509. Main and service repairs during 1994 at Amelia Island increased by \$41,091 due to mandated DOT requirements. Repairs of plant and equipment at Lehigh totaled approximately \$29,000.

The Company also changed its capitalization policy in 1993. Since that time, individual items costing less than \$500 are expensed as incurred, unless they are part of a larger project or workorder. This was done in an effort to eliminate the administration of tracking individual minor units for the implementation of the Company's fixed asset system. The Company also has clarified its policy on items which should be expensed versus capitalized (such as pump motor rewinds).

635 Contractual Services - Other \$232,312 Above Guideline - 98.73%

Contractual services at Marco Island increased \$98,095 over the 1993 level. \$58,000 of this amount related to mandated DEP testing of the 10 new supply wells and an injection well placed on line in 1992, and the remaining \$40,000 increase for sludge removal. A preliminary survey project at Deltona Lakes for a storage tank and building for a new well was abandoned due to a potential sinkhole. The 4-year amortization for the \$49,000 project began 1/93. Lab testing costs have increased significantly due to mandated testing for lead and copper levels beginning in 1993, and extensive additional corrosion control testing required in 1994 which increased expenses primarily at the Deltona Lakes and University Shores plants. Sludge hauling requirements at Lehigh have increased by \$15,000 due to increased flows.

675 Miscellaneous Expenses \$133,791 Above Guideline - 754.09%

Maintenance of grounds at the plants was provided by outside sources in 1994 at the Deltona Lakes, Marco Shores, Sugar Mill Woods and University Shores plants which was not provided in 1991.

V. YEAR BY YEAR DISCUSSION COMPARING 1996 TO 1995, 1995 TO 1994, AND 1994 TO BENCHMARK GUIDELINE -DIRECT SEWER O&M

Note: See calculations of variances in the 1996, 1995 and 1994 Directs - Sewer tabs of this book.

FPSC JURISDICTION:

<u>1994 vs.</u>

Sewer

1996 vs. 1995 \$1.371.115 1995 vs. 1994 \$972,750 Benchmark \$1.081.997

1996 DIRECT SEWER O&M EXPENSES (FPSC): \$1,371,115 Increase over 1995 - 17.01%

Direct expenses for 1996 were indexed from the 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Increases which result from factors other than the indexed rate increase are described below.

701/704

Labor and Fringe Benefits

\$723,679 Increase - 27.33%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

711

Sludge Removal

\$92,507 Increase - 13.16%

The majority of the increase is due to the addition of the Buenaventura Lakes plant in 1996, which totaled \$79,000 of the increase. The remainder is due primarily to the proposed attrition adjustment increase.

<u>715</u>

Purchased Power

\$257,704 Increase - 23.43%

The entire increase is due to the addition of the Buenaventura Lakes plant in 1996, which totaled \$257,000.

<u>718</u>

Chemicals

\$58,721 Increase - 11.05%

The majority of the increase is due to the addition of the Buenaventura Lakes plant in 1996, which totaled \$48,000 of the increase. The remainder is due primarily to the proposed attrition adjustment.

<u>735</u>

Contractual Services - Other

\$153,854 Increase - 72.53%

The majority of the increase is due to the addition of the Buenaventura Lakes plant in 1996, which totaled \$133,000 of the increase. The remainder is due primarily to the proposed attrition adjustment.

1995 DIRECT SEWER O&M EXPENSES (FPSC): \$972,750 Increase over 1994 - 13.72%

701/704 Labor and Fringe Benefits

\$405,730 Increase - 18.10%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

710 Purchased Sewage Treatment \$628,264 Increase - 56.44%

The majority of the increase relates to the increase in the charge for purchased sewer implemented by Charlotte County Utilities on 1/1/95, charged to the Company's Deep Creek plant, which totaled \$430,596. In addition, the Company included a full year of interconnect fees and amortization of the reserve capacity fee in 1995 relating to the University Shores interconnect with Orange County in mid-1994, which accounted for \$267,506 of the increase. 1994 only included one-half of the annualized costs of the interconnect.

711 Sludge Removal

\$113,235 Increase - 19.20%

The Company contracted outside vendors to provide this service at Beecher's Point and Palm Port during 1995, increasing expenses by \$73,000. In addition, Palm Terrace was mandated to begin sludge hauling during 1994. A full year of expense is included for 1995, increasing expense by \$32,000. Increased prices during 1994 also increased the cost of hauling by \$14,000 at University Shores.

718 Chemicals

\$64,291 Increase - 13.76%

The Company replaced existing chlorine gas treatment with a safer form of chlorine tablets and reflected increased chemical expenses at the Chuluota plant by \$11,000. A \$19,000 increase is associated with the new odor control system at the Deltona Lakes plant. Addition of a new pump site at the Woodmere plant has increased hydrogen peroxide usage by approximately \$9,000. A more accurate allocation of chemicals between Marco Island's water and wastewater plants increased chemical expenses for the wastewater plant by \$18,000 over 1994 expenses.

720 <u>Materials & Supplies</u>

(\$174,215) Decrease - (18.85%)

The major decreases occurred at Amelia Island, Beacon Hills, Deltona Lakes and Leilani Heights as a result of non-recurring periodic repairs in 1994. Recurring maintenance and repairs were budgeted for 1995 including the ongoing TV'ing and repair of gravity sewers in the South Region.

735 Contractual Services - Other (\$160,246) Decrease - (43.03%)

The majority of the decrease, totaling approximately \$94,000, was due to outside contractors performing TV'ing and repair work on Lehigh gravity mains in 1994, which is budgeted to be performed in-house in 1995. Bio-monitoring services required by administrative order were incurred in 1994 at the Beacon Hills and Woodmere plants.

1994 DIRECT SEWER O&M EXPENSES (FPSC): \$1,081,997 Above Benchmark Guideline - 18.02%

701/704

Labor and Fringe Benefits

\$91,402 Above Guideline - 4.25%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

<u>710</u>

Purchased Sewer

\$484,757 Above Guideline - 77.15%

A change in the rate charged by Charlotte County Utilities resulted in an increase of \$261,000 for purchased sewer at Deep Creek. Another major increase occurred at the University Shores plant, totaling \$102,000 for amortization of capacity charges for a new 20-year agreement with Orange County to purchase bulk wastewater services beginning mid-1994 and monthly billing charges which also began during 1994. Bulk wastewater at the Deltona Lakes plant totaled \$94,000 for purchase of bulk wastewater services from Volusia County which went on line in mid-1992 to meet effluent disposal requirements. Purchase of bulk wastewater services for the Fox Run plant began in 1993, increasing expenses \$56,000.

<u>711</u>

Sludge Removal

\$111,782 Above Guideline - 23.39%

The major increase occurred at the University Shores plant totaling \$76,038, resulting from a 60% price increase due to new stabilization regulations per DEP.

715

Purchased Power

(\$111,146) Below Guideline - (9.42%)

The main reason for the decrease in purchased power is due to plant improvements including upgrades to the lift stations and new pumps at the Amelia Island plant, refurbishing the lift stations in 1993 at Beacon Hills, and eliminating the process of sand filtering of effluent at the Burnt Store plant. Purchased power expenses at Marco Island decreased \$49,485 as the result of an interruptible service agreement with Lee County Utilities. SSU is now using the emergency generator system at Marco Island to cut peak load power purchases.

<u>718</u>

Chemicals

(\$58,401) Below Guideline - (11,11%)

The main reason for the decrease is due to the interconnection of Deep Creek with Charlotte County which eliminated treatment and resulted in a decrease totaling \$84,000. This was offset by various plant increases which were due to price increases for chlorine.

<u>720</u>

Materials & Supplies

\$433,499 Above Guideline - 88.31%

Part of the increase is due to TV'ing of the sewer lines at Lehigh in 1994 at a cost of \$77,000. An emergency service call for removal of overflow at the lift stations at Enterprise caused by stormwater from Tropical Storm Gordon resulted in a \$10,765 increase in materials and supplies cost.

The Company also changed its capitalization policy in 1993. Since that time, miscellaneous items costing less than \$500 are expensed as incurred, unless they are part of a larger project or workorder. This was done in an effort to eliminate the administration of tracking individual minor units for the implementation of the Company's fixed asset system. The Company also has clarified its policy on items which should be expensed versus capitalized (such as pump motor rewinds).

735 Contractual Services - Other \$83,469 Above Guideline - 28.89%

Major expenses were for testing and feasibility studies at the Beacon Hills and Deltona Lakes plants.

775 Miscellaneous Expense \$102,732 Above Guideline - 301.95%

Approximately \$30,000 of the increase was incurred for outside maintenance of the grounds at the Holiday Haven, Palm Terrace, Sugar Mill Woods and University Shores plants in 1994 to provide additional plant maintenance time for SSU field employees. In addition, telephone expenses have increased due to additional lines to plants for fax machines and phone moderns for remote PC's.

VI. YEAR BY YEAR DISCUSSION COMPARING 1996 TO 1995, 1995 TO 1994, AND 1994 TO BENCHMARK GUIDELINE -CUSTOMER ACCOUNTS EXPENSE

Note: See calculations of variances in the Customer Accounts 1996, 1995 and 1994 tab of this book.

TOTAL COMPANY:

1994 vs.

1996 vs. 1995

1995 vs. 1994

Benchmark

Customer Accounts

\$412.846

\$482.001

\$534,437

1996 CUSTOMER ACCOUNTS EXPENSE (Total Company): \$412,846 Increase over 1995 - 13.99%

Expenses for 1996 were indexed from the 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Additional increases above this index are as follows:

601/604

Labor and Fringe Benefits

\$319,467 Increase - 15.96%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

<u>670.7</u>

Bad Debt Expense

\$28,266 Increase - 12.97%

Addition of costs for Buenaventura Lakes based upon the Company's acquisition audit.

675.7

Miscellaneous Expense

\$42,833 Increase - 7.84%

Addition of costs for Buenaventura Lakes based upon the Company's acquisition audit.

1995 CUSTOMER ACCOUNTS EXPENSE (Total Company): \$482,001 Increase over 1994 -19.52%

601/604

Labor and Fringe Benefits

(\$37,111) Decrease - (1.82%)

Note: See discussion of Labor and Fringe Benefits in Part III. above.

675.7

Miscellaneous Expenses

\$429,281 Increase - 366.12%

The major increase is the result of reclassification of postage from A&G to Customer Accounts in 1995 which totaled \$403,763.

1994 CUSTOMER ACCOUNTS EXPENSES (Total Company): \$534,437 Above Benchmark Guideline - 27.62%

601/604

Labor and Fringe Benefits

\$430,701 Above Guideline - 26.79%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

620.7 Materials & Supplies

\$69,523 Above Guideline - 241.16%

The majority of the balance in 1994 is for printing costs of utility bills, notices and envelopes. These items were included as A&G costs in 1991.

675.7 Miscellaneous Expense

\$108,560 Above Guideline - 1248,82%

The majority of the balance is due to an \$81,000 variance for telephone expenses which were included as A&G costs in 1991. Several other expenses, including postage, office cleaning, office machine maintenance, etc., were reclassified from A&G in 1991 to Customer Accounts in 1994 to more accurately reflect customer service expenses.

VII. YEAR BY YEAR DISCUSSION COMPARING 1996 TO 1995, 1995 TO 1994, AND 1994 TO BENCHMARK GUIDELINE -A&G EXPENSE

Note: See calculations of variances in the A&G 1996, 1995 and 1994 tab of this book.

TOTAL COMPANY:

1994 vs.

A&G

1996 vs. 1995 \$1.185.570 1995 vs. 1994 \$167.455 Benchmark \$1.801.731

1996 A&G EXPENSE (Total Company): \$1,185,570 Increase over 1995 - 14.63%

Expenses for 1996 were indexed from the 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Additional increases above this index are as follows:

601/604

Labor and Fringe Benefits

\$692,325 Increase - 13.18%

Note: See discussion of Labor and Fringe Benefits in Part III, above.

620.8

Materials & Supplies

\$47,345 Increase - 23.64%

Addition of costs for Buenaventura Lakes totaled \$8,768. The increase in expenses for the implementation of SSU's proposed conservation program totaled \$24,871.

<u>635.8</u>

Contractual Services - Other

\$135,642 Increase - 49.04%

Increased expenses of \$83,550 for implementation of SSU's proposed conservation program.

657.8

Insurance - General Liability

\$57,955 Increase - 23.11%

Addition of insurance costs for Buenaventura Lakes.

660.8

Advertising Expense

\$25,130 Increase - 92,51%

Increased customer education expenses of \$24,600 for SSU's proposed conservation program.

675.8

Miscellaneous Expense

\$167,615 Increase - 13,58%

Increased expenses of \$92,060 for SSU's proposed conservation program.

1995 A&G EXPENSE (Total Company): \$167,455 Increase over 1994 - 2.11%

601/604 Labor and Fringe Benefits \$357,778 Increase - 7.30%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

631.8 Contractual Services - Eng. \$33,523 Increase - 100%

Amortization expense for the new computerized system mapping project #94EA008.

675.8 Miscellaneous Expenses (\$74,432) Decrease - 5.69%

The primary reason for the decrease is the reclassification of postage from A&G to Customer Accounts in 1995.

1994 A&G EXPENSE (Total Company): \$1,801,731 Above Benchmark Guideline - 26.90%

601/604 Labor and Fringe Benefits \$715,895 Above Guideline - 17.13%

Note: See discussion of Labor and Fringe Benefits in Part III. above.

620.8 <u>Materials & Supplies</u> (\$80,549) Below Guideline - (28.14%)

The majority of the decrease in 1994 is for printing costs of utility bills, notices and envelopes. These items were included in A&G in 1991, but were classified in Customer Accounts in 1994.

632.8 Contractual Services - Acctg (\$103,381) Below Guideline - (37.70%)

This reduction is the result of reduced audit fees from Price Waterhouse due to in-house expertise and efficiencies developed since 1991. SSU was able to decrease the fees paid because of SSU's increased internal work relating to preparation of the audited financial statements and supporting schedules, consolidation of SSU into one company, and no audit adjustments or internal control weaknesses being noted in 1994.

635.8 Contractual Services - Other \$382,256 Above Guideline - 427.39%

\$209,000 of the increase is due to SSU's portion of Shareholder Services charges from Minnesota Power for 1994 (11.8% based on average equity) which were not charged to SSU in 1991. The unamortized balance of the cost of an IS Strategic Plan prepared in 1992 was written off in 1994 totaling \$34,273.

641.8 Rental of Building \$56,899 Above Guideline - 74.58%

The rental of the Engineering building in 1994 increased building rental expense by \$58,000. In addition, the Marco Island office building was rented since 1991 resulting in an additional \$24,000.

656.8 Insurance-Vehicle

(\$69,347) Below Guideline - (38.21%)

Insurance premiums have been reduced below the 1991 level because SSU reduced the size of the fleet, maintains a newer fleet of vehicles, and raised the deductible.

657.8 Insurance - General Liability \$55,966 Above Guideline - 27.90%

The increase in this account is created because property insurance, excess flood, and liability & property insurance expenses were coded to the Insurance-Other account in 1991 and were reclassified in 1994. SSU has been able to reduce premiums as a result of favorable loss experience and the ensuing premium negotiations.

659.8 Insurance - Other

(\$86,682) Below Guideline - (78.86%)

The decrease in this account is created because property insurance, excess flood, and liability & property insurance expenses were coded to the Insurance-Other account in 1991 but reclassified to Insurance - General Liability in 1994.

666.8 Reg Comm Expense

\$593,760 Above Guideline - 497.02%

The 1994 rate case amortization expense of \$474,296 is the amortization of several FPSC approved rate case expenses which have occurred since 1991.

667.8 Reg Comm Exp - Other

\$89,416 Above Guideline - 100%

The increase is due to legal expenses relating to the FPSC jurisdictional proceedings and the Hernando County jurisdictional proceedings and customer noticing requirements for the Index/Pass-Through.

675.8 Miscellaneous Expense

\$63,923 Above Guideline - 5.13%

The overall increase in miscellaneous expenses is due to various minor items noted between 1991 and 1994. Included were maintenance contracts on new computer hardware purchased since 1991, the maintenance of new accounting software (Software 2000) and maintenance on the remittance processing system equipment which was brought in-house subsequent to 1991.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line		Last Test Period		Actual:		Projec	
No.		1991	1992	1993	1994	1995	1996
1 2	Total Gross Payroll	\$ 10,734,596	\$ 12,179,161	\$ 12,896,826	\$ 13,688,882	\$ 13,970,606	\$ 14,299,809
3	Increase from Prior Year	N/A	1,444,565	717,665	792,056	281,724	329,203
5 6	Avg. No. of Employees	438	461	475	497	473 (1)	
7 8	Average Salary Per Employee	24,508	26,419	27,151	27,543	29,536	29,916
9 10	Annual Percent Increase	N/A	7.80%	2.77%	1.44%	7.24%	1.29%
11 12 13	Compound Growth Rate of Average Salary per Employee	N/A	7.80%	5.25%	3.97%	4.78%	4.07%
14 15	Reconciliation of Increases: Increase in Base Salaries		\$ 836,928	\$ 337,548	\$ 186,110 605,946	\$ 990,592 (708,868)	\$ 179,623 149,580
16 17	Employee Inc/(Dec) Total Anual Increase		607,637 1,444,565	380,117 717,665	792,056	281,724	329,203

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^{(1) -} This decrease is due to the sale of the Company's Venice Gardens operations to Sarasota County in 1994 which resulted in a decrease totaling 29 employees. In addition, several remote customer service offices were closed resulting in a decrease of 4 employees.

^{(2) -} Excludes the addition of Buenaventura Lakes in 1996.

Comparative Summary of Fringe Benefit Costs For the Years 1991 Through 1996 Docket No. 950499-WS Attachment 2
Page 1 of 1

	(1)		(2)		(3)		(4)		(5)		(6)		(7)
Line No.			Last Test Period 1991	_	1992		Actual:		1994		Proj 1995	ected	i: 1996
1	- Avg. No. of Employees		438		461		475		497	_	473	 (1)	478
2											,,,	\' '/	
3	Medical Costs	\$	1,480,377	\$	1,323,454	\$	1,353,673	\$	1,768,917	\$	1,935,309	\$	2,111,246
4 5 6	Avg. Medical Cost per Employee Compound Growth Rate - Medical Costs		3,380		2,871		2,850		3,559		4,092		4,417 5.50%
7	OPEB Costs		726,475	(2)	726,475	(2)	726,475		820,025		787,150		850,122
8 9 10	Avg. OPEB Cost per Employee Compound Growth Rate - OPEB Costs		1,659	``	1,576	•••	1,529		1,650		1,664		1,778 1.41%
11	All Other Fringe Costs		461,400		523,971		722,048		689,184		746,950		769,208
12 13 14	Avg. Other Fringe Costs per Employee Compound Growth Rate - Other Fringe		1,053		1,137		1,520		1,387	,	1,579		1,609 8.84%
15 16	Total Fringe Costs	s	2,668,252	\$	2,573,900	\$	2,802,196	\$	2 270 126	s	2 460 400		2 720 576
17	Avg. Total Fringe Cost per Employee	Ψ	6,092	4	2,573,900 5,583	Ą		Φ	3,278,126	Ф	3,469,409	\$	0,00,000
18	Compound Growth Rate - Total Fringe		0,092		5,563		5,899		6,596		7,335		7,805
í O	Compound Growth Rate - Lotal Fringe											L	5.08%

^{(1) -} This decrease is due to the sale of the Company's Venice Gardens operations to Sarasota County in 1994 which resulted in a decrease totaling 29 employees. In addition, several remote customer service offices were closed resulting in a decrease of 4 employees.

^{(2) -} Based upon the composite allowed OPEB costs per Dockets NO. 920199-WS (1991 Consolidated Case), 920655-WS (Marco Island Case), and 911188-WS (Lehigh Case).

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BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL O&M EXPENSES (.1-.8) - 1991 thru 1996 TOTAL WATER AND SEWER

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5) (3 - 4)	(6)	(7)	(8)	(9)	(10) (5 - 9)	(11) (10/9)
			Final	Test Year Ended	12/31/96		Esti	nated 1996 Benchr	nark Guideline D	eviation	
		•			Final Test			1991 - 1994	Calculated		
Line			Final Test	Remove	Year Ended	Prior Test	O&M Expense	Compound	O&M Expense		ation from
No.		Account No. and Name	Year Ended	1996	12/31/96	Year Ended	Guideline	Annual	Guideline	Calcutate	ed Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	%
1	601/701	Salaries & Wages - Employees	10,512,337	576,391	9,935,946	6,310,701	7,616,438	6.4768%	8,634,997	1,300,949	15.0660%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	517	821	16.6678%	1,117	(1,117)	-100.0000%
3	604/704	Employee Pensions & Benefits	2,509,514	138,784	2,370,730	1,525,826	1,822,629	6.1126%	2,052,260	318,469	15.5180%
4	610/710	Purchased Water/Purchased Sewer	3,275,338	0	3,275,338	1,368,241	1,773,662	9.0359%	2,108,675	1,166,663	55.3268%
5	711	Sludge Removal	795,405	85,921	709,484	401,949	477,681	5.9375%	536,314	173,170	32.2890%
6	615/715	Purchased Power	3,308,144	350,018	2,958,126	2,701,144	3,291,520	6.8115%	3,755,193	(797,067)	-21.2257%
7	616/716	Fuel for Power Production	44,312	2,861	41,451	6,763	8,658	8.5824%	10,208	31,244	306.0725%
8	618/718	Chemicals	1,306,823	75,362	1,231,461	1,050,996	1,268,113	6.4598%	1,437,240	(205,779)	-14.3176%
9	620/720	Materials & Supplies	1,974,411	75,703	1,898,708	1,012,932	1,240,353	6.9941%	1,419,923	478,786	33.7191%
10	631/731	Contractual Services - Eng.	56,516	0	56,516	13,825	15,037	2.8449%	15,905	40,611	255.3404%
11	632/732	Contractual Services - Acct.	137,800	0	137,800	169,875	202,083	5.9582%	226,881	(89,081)	-39.2634%
12	633/733	Contractual Services - Legal	83,034	0	83,034	65,535	76,818	5.4413%	85,405	(2,371)	-2.7765%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	27	41	14.9406%	54	(54)	-100.0000%
14	635/735	Contractual Services - Other	1,144,308	217,306	927,002	468,237	578,144	7.2988%	665,619	261,383	39.2692%
15	641/741	Rental of Real Building/Real Property	148,243	19,298	128,945	53,630	64,231	6.1979%	72,440	56,505	78.0031%
16	642/742	Rental of Equipment	45,302	14,014	31,288	16,050	19,857	7.3560%	22,886	8,402	36.7119%
17	650/750	Transportation Expense	476,364	32,921	443,443	279,091	347,559	7.5896%	402,318	41,125	10.2220%
18	656/756	Insurance - Vehicle	94,461	0	94,461	116,731	137,762	5.6771%	153,848	(59,387)	-38.6010%
19	657/757	Insurance - General Liability	234,471	41,529	192,942	144,765	172,270	5.9698%	193,452	(510)	-0.2637%
20	658/758	Insurance - Workman's Comp	170,708	8,266	162,442	200,936	240,570	6.1922%	271,285	(108,843)	40.1214%
21	659/759	Insurance - Other	19,277	0	19,277	70,406	82,992	5.6353%	92,609	(73,332)	-79.1846%
22	660/760	Advertising Expense	39,994	0	39,994	3,459	4,146	6.2249%	4,678	35,316	754.8955%
23	666/766	Reg. Comm. Exp Rate Case Amort.	570,354	0	570,354	358,107	418,323	5.3173%	463,993	106,361	22.9231%
24	667/767	Reg. Comm. Exp Other	45,798	18,239	27,559	2	2	0.0000%	2	27.557	1377850.0000%
25	670/770	Bad Debt Expense	186,941	24,434	162,507	154,157	182,104	5.7107%	203,497	(40,990)	-20.1426%
26	675/775	Miscellaneous Expenses	1,909,263	45,600	1,863,663	779,375	928,151	5.9978%	1,042,827	820,836	78.7126%
27	TOTAL O	L M EXPENSES	29,089,118	1,726,646	27,362,472	17,273,277	20,970,165	6.6985%	23,873,627	3,488,845	14.6138%

NOTES

⁽¹⁾ Acquisition expenses occurring after prior test year have been removed. Acquisition expenses exclude 1996 Direct O&M expenses for the following plants: Buena Ventura Lakes (W&S), Spring Gardens (W&S), Valencia Terrace (W&S) and Lakeside (S).

⁽²⁾ The Calculated O&M Expense Guideline for 1996 (Col 9) is based on applying the annual benchmark guideline rate (Col 8) to the 1994 O&M Expense Guideline (Col 7) for two years growth (1995 and 1996).

⁽³⁾ Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL DIRECT O&M EXPENSES (.1 - .6) - 1991 thru 1996 TOTAL WATER AND SEWER

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(3 - 4)	(0)	(1)	(0)	(8)	(5 - 9)	(10/9)
			Final '	Test Year Ended	12/31/96		Esti	mated 1996 Bench	mark Guideline D	eviation	
					Final Test			1991 - 1994	Calculated		
Line			Final Test	Remove	Year Ended	Prior Test	O&M Expense	Compound	O&M Expense		on from
No.		Account No. and Name	Year Ended	1996	12/31/96	Year Ended	Guideline	Annual	Guideline	Calculated	d Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	%
1	601/701	Salaries & Wages - Employees	5,444,318	462,455	4,981,863	3,325,407	4,073,398	6.9968%	4,663,352	318,511	6.8301%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0.0000%	0	0	0.0000%
3	604/704	Employee Pensions & Benefits	1,298,655	110,311	1,188,344	586,887	716,206	6.8631%	817,888	370,456	45.2943%
4	610/710	Purchased Water/Purchased Sewer	3,275,338	0	3,275,338	1,368,241	1,773,662	9.0359%	2,108,675	1,166,663	55.3268%
5	711	Sludge Removal	795,405	85,921	709,484	401,949	477,881	5.9375%	536,314	173,170	32.2890%
6	615/715	Purchased Power	3,239,318	342,318	2,897,000	2,661,765	3,244,989	6.8270%	3,703,186	(806,186)	-21.7701%
7	616/716	Fuel for Power Production	44,312	2,861	41,451	6,763	8,658	8.5824%	10,208	31,244	306.0725%
8	618/718	Chemicals	1,306,823	68,238	1,238,585	1,050,996	1,268,113	6.4598%	1,437,240	(198,655)	-13.8219%
9	620/720	Materials & Supplies	1,710,426	68,945	1,641,481	807,434	995,490	7.2284%	1,144,608	496,873	43.4099%
10	631/731	Contractual Services - Eng.	30,562	0	30,562	13,500	14,656	2.7765%	15,481	15,081	97.4143%
11	632/732	Contractual Services - Acct.	0	0	0	187	242	8.9744%	287	(287)	-100.0000%
12	633/733	Contractual Services - Legal	0	0	0	2,351	2,601	3.4259%	2,782	(2.782)	-100.0000%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0.0000%	0	0	0.0000%
14	635/735	Contractual Services - Other	830,298	181,843	648,455	421,124	524,190	7.5704%	606,561	41,894	6.9068%
15	641/741	Rental of Real Building/Real Property	5,740	0	5,740	519	657	8.1764%	769	4,971	646.5883%
16	642/742	Rental of Equipment	36,308	5,086	31,222	14,418	17,901	7.4791%	20,679	10,543	50.9837%
17	650/750	Transportation Expense	358,581	29,952	328,629	270,749	337,680	7.6414%	391,259	(62,630)	-16.0073%
18	656/756	Insurance - Vehicle	0	0	0	0	0	0.0000%	0	0	0.0000%
19	657/757	Insurance - General Liability	0	0	0	0	0	0.0000%	0	0	0.0000%
20	658/758	Insurance - Workman's Comp	88,860	7,548	81,312	104,845	127,458	6.7267%	145,182	(63,870)	-43.9931%
21	659/759	Insurance - Other	0	0	0	208	241	5.0311%	266	(266)	-100.0000%
22	660/760	Advertising Expense	0	0	0	0	0	0.0000%	0	Ö	0.0000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0.0000%	0	0	0.0000%
24	667/767	Reg. Comm. Exp Other	0	0	0	0	0	0.0000%	0	0	0.0000%
25	670/770	Bad Debt Expense	ā	0	ō	0	0	0.0000%	0	0	0.0000%
26	675/775	Miscellaneous Expenses	395,686	6,507	389,179	42,262	51,765	6.9946%	59,260	329,919	556.7333%
27	TOTAL O	& M EXPENSES	18,860,630	1,371,984	17,488,646	11,079,605	13,635,788	7.1648%	15,663,997	1,824,648	11.6487%

NOTES:

⁽¹⁾ Acquisition expenses occurring after prior test year have been removed. Acquisition expenses exclude 1996 Direct O&M expenses for the following plants: Buena Ventura Lakes (W&S), Spring Gardens (W&S), Valencia Terrace (W&S) and Lakeside (S).

⁽²⁾ The Calculated O&M Expense Guideline for 1996 (Col 9) is based on applying the annual benchmark guideline rate (Col 8) to the 1994 O&M Expense Guideline (Col 7) for two years growth (1995 and 1996).

⁽³⁾ Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL CUSTOMER ACCOUNTS EXPENSES (.7) - 1991 thru 1996 TOTAL WATER AND SEWER

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5) (3 - 4)	(6)	(7)	(8)	(9)	(10) (5 - 9)	(11) (10/9)
			Final	Test Year Ended			Esti	mated 1996 Benchr	nark Guideline De	eviation	
Line No.		Account No. and Name	Final Test Year Ended	Remove 1996	Final Test Year Ended 12/31/96	Prior Test Year Ended	O&M Expense Guideline	Annual	Calculated O&M Expense Guideline		tion from d Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	%
1	601/701	Salaries & Wages - Employees	1,422,376	71.963	1,350,413	836,869	997,516	6.0281%	1,121,402	229,011	20.4218%
2	603/703	Salaries & Wages - Officers, Etc.		0	0	0	0	0.0000%	0	0	0.0000%
3	604/704	Employee Pensions & Benefits	340,103	17,984	322,119	146,220	173,613	5.8909%	194,670	127,449	65.4692%
4	610/710	Purchased Water/Purchased Sewer	0	0	0	0	0	0.0000%	101,010	0	0.0000%
5	711	Sludge Removal	0	0	0	Ō	ō	0.0000%	ŏ	Õ	0.0000%
6	615/715	Purchased Power	4,226	0	4,226	2,922	3,424	5.4268%	3,806	420	11.0436%
7	616/716	Fuel for Power Production	0	0	Ď	0	0	0.0000%	0,000	0	0.0000%
8	618/718	Chemicals	0	7,124	(7,124)	0	o o	0.0000%	ñ	(7,124)	0.0000%
9	620/720	Materials & Supplies	75,674	0	75,674	19,061	24,561	8.8178%	29.083	46,591	160.1959%
10	631/731	Contractual Services - Eng.	0	0	0	, o	0	0.0000%	0	D	0.0000%
11	632/732	Contractual Services - Acct.	0	0	0	0	Ó	0.0000%	ō	Õ	0.0000%
12	633/733	Contractual Services - Legal	0	0	0	0	ō	0.0000%	ŏ	ň	0.0000%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	Ö	0.0000%	ā	ñ	0.0000%
14	635/735	Contractual Services - Other	0	0	ð	152	173	4.4081%	189	(189)	-100.0000%
15	641/741	Rental of Real Building/Real Property	٥	0	0	0	0	0.0000%	0	(1.60,	0.0000%
16	642/742	Rental of Equipment	0	6,066	(6,066)	0	0	0.0000%	ō	(6,066)	0.0000%
17	650/750	Transportation Expense	54,561	0	54,561	5,434	6,374	5.4624%	7.089	47,472	669.6182%
18	656/756	Insurance - Vehicle	0	0	0	0	0	0.0000%	0	,.,_	0.0000%
19	657/757	Insurance - General Liability	0	1,231	(1,231)	0	0	0.0000%	Ŏ	(1,231)	0.0000%
20	658/758	Insurance - Workman's Comp	23,272	0	23,272	23,671	27,801	5.5070%	30,947	(7,675)	-24.8012%
21	659/759	Insurance - Other	0	0	0	0	0	0.0000%	0	(1,515,	0.0000%
22	660/760	Advertising Expense	0	0	0	0	0	0.0000%	ō	ō	0.0000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0.0000%	Õ	ő	0.0000%
24	667/767	Reg. Comm. Exp Other	Q	18,239	(18,239)	0	Ō	0.0000%	Ŏ	(18,239)	0.0000%
25	670/770	Bad Debt Expense	186,941	24,434	162,507	154,157	182,104	5.7107%	203,497	(40,990)	-20.1426%
26	675/775	Miscellaneous Expenses	447,572	0	447,572	5,423	6,597	6.7503%	7,518	440,054	5853.5843%
27	TOTAL O	M EXPENSES	2,554,725	147,041	2,407,684	1,193,909	1,422,163	6.0049%	1,598,201	809,483	50.6496%

NOTES:

⁽¹⁾ Acquisition expenses occurring after prior test year have been removed. Acquisition expenses exclude 1996 Direct O&M expenses for the following plants: Buena Ventura Lakes (W&S), Spring Gardens (W&S), Valencia Terrace (W&S) and Lakeside (S).

⁽²⁾ The Calculated O&M Expense Guideline for 1996 (Col 9) is based on applying the annual benchmark guideline rate (Col 8) to the 1994 O&M Expense Guideline (Col 7) for two years growth (1995 and 1996).

⁽³⁾ Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL A&G EXPENSES (.8) - 1991 thru 1996 TOTAL WATER AND SEWER

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

		(-)	(4)	17	(3 - 4)	(-)	ν,	ν-,	(-)	(5 - 9)	(10/9)
			Final	Test Year Ended			Estin	mated 1996 Benchr		viation	
Line No.		Account No. and Name	Final Test Year Ended	Remove 1996	Final Test Year Ended 12/31/96	Prior Test Year Ended	O&M Expense Guideline	1991 - 1994 Compound Annual	Calculated O&M Expense Guideline		tion from ed Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	- %
1	601/701	Salaries & Wages - Employees	3,645,643	41,973	3,603,670	2,148,425	2,545,524	5.8162%	2,850,243	753,427	26.4338%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	517	821	16.6678%	1,117	(1,117)	-100,0000%
3	604/704	Employee Pensions & Benefits	870,756	10,489	860,267	792,719	932,810	5.5742%	1,039,703	(179,436)	-17.2584%
4	610/710	Purchased Water/Purchased Sewer	0	0	0	0	0	0.0000%	0	ø	0.0000%
5	711	Sludge Removal	0	0	0	0	0	0.0000%	0	0	0.0000%
6	615/715	Purchased Power	64,600	7,700	56,900	36,457	43,107	5.7440%	48,201	8,699	18.0465%
7	616/716	Fuel for Power Production	0	0	0	0	0	0.0000%	0	0	0.0000%
8	618/718	Chemicals	0	0	0	0	0	0.0000%	0	0	0,0000%
9	620/720	Materials & Supplies	188,311	6,758	181,553	186,437	220,302	5.7212%	246,231	(64,678)	-26.2672%
10	631/731	Contractual Services - Eng.	25,954	0	25,954	325	381	5.4421%	424	25,530	6027.0522%
11	632/732	Contractual Services - Acct.	137,800	0	137,800	169,688	201,841	5.9545%	226,594	(88,794)	-39.1864%
12	633/733	Contractual Services - Legal	83,034	0	83,034	63,184	74,217	5.5112%	82,623	411	0.4975%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	27	41	14.9406%	54	(54)	-100.0000%
14	635/735	Contractual Services - Other	314,010	35,463	278,547	46,961	53,781	4.6238%	58,869	219,678	373.1606%
15	641/741	Rental of Real Building/Real Property	142,503	19,298	123,205	53,111	63,574	6.1773%	71,671	51,534	71.9038%
16	642/742	Rental of Equipment	8,994	2,862	6,132	1,632	1,956	6.2224%	2,207	3,925	177.8439%
17	650/750	Transportation Expense	63,222	2,969	60,253	2,908	3,505	6.4219%	3,970	56,283	1417.8478%
18	656/756	Insurance - Vehicle	94,461	0	94,461	116,731	137,762	5.6771%	153,848	(59,387)	-38.6010%
19	657/757	Insurance - General Liability	234,471	40,298	194,173	144,765	172,270	5.9698%	193,452	721	0.3726%
20	658/758	Insurance - Workman's Comp	58,576	7 18	57,858	72,420	85,311	5.6125%	95,156	(37,298)	-39.1967%
21	659/759	Insurance - Other	19,277	0	19,277	70,198	82,751	5.6370%	92,343	(73,066)	-79.1246%
22	660/760	Advertising Expense	39,994	0	39,994	3,459	4,146	6.2249%	4,678	35,316	754.8955%
23	666/766	Reg. Comm. Exp Rate Case Amort.	570,354	0	570,354	358,107	418,323	5.3173%	463,993	106,361	22.9231%
24	667/767	Reg. Comm. Exp Other	45,798	0	45,798	2	2	0.0000%	2	45,796	2289800.0000%
25	670/770	Bad Debt Expense	٥	0	0	0	0	0.0000%	0	0	0.0000%
26	675/775	Miscellaneous Expenses	1,066,005	39,093	1,026,912	731,690	869,789	5.9324%	976,049	50,863	5.2111%
27	TOTAL O	A M EXPENSES	7,673,763	207,621	7,466,142	4,999,763	5,912,214	5.7467%	6,611,428	854,714	12.9278%

NOTES:

⁽¹⁾ Acquisition expenses occurring after prior test year have been removed. Acquisition expenses exclude 1996 Direct O&M expenses for the following plants: Buena Ventura Lakes (W&S), Spring Gardens (W&S), Valencia Terrace (W&S) and Lakeside (S).

⁽²⁾ The Calculated O&M Expense Guideline for 1996 (Col 9) is based on applying the annual benchmark guideline rate (Col 8) to the 1994 O&M Expense Guideline (Col 7) for two years growth (1995 and 1996).

⁽³⁾ Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline.

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - TOTAL O&M (.1 - .8) - 1996 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/96

interim [] Final [x] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WAT	ER & SEWER			WA	TER			SE	WER	
i.ine No.		Account No. and Name	interim Test Year Ended	Final Test Year Ended	Differe	nce	interim Test Year Ended	Final Test Year Ended	Differe	nce	interim Test Year Ended	Final Test Year Ended	Differe	nce
		<u></u>	12/31/95	12/31/96	Amount	%	12/31/95	12/31/96	Amount	*	12/31/95	12/31/96	Amount	<u> </u>
1	601 / 701.18	Salaries & Wages - Employees	8,764,545	10,512,336	1,747,791	19.94%	5,271,471	6,083,776	812,305	15.41%	3,493,075	4,428,560	935,485	26.78%
2	603 / 703.18	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
3	604 / 704.1-8	Employee Pensions & Benefits	2,176,531	2,509,514	332,983	15.30%	1,309,081	1,452,491	143,410	10.95%	867,450	1,067,023	189,573	21,85%
4	610 / 710.18	Purchased Water/Purchased Sewer	3,367,092	3,275,338	(91,754)	(2.73%)	1,625,727	1,533,973	(91,754)	(5.64%)	1,741,365	1,741,385	0	0.00%
5	/711.18	Studge Removal	702,898	795,405	92,507	13.16%	0	0	0	0.00%	702,898	795,405	92,507	13.16%
6	615 / 715.18	Purchased Power	3,083,142	3,308,144	225,002	7.30%	1,964,253	1,927,380	(36,873)	(1.88%)	1,118,889	1,380,764	261,875	23.40%
7	616 / 716.18	Fuel for Power Production	41,380	44,312	2,932	7.09%	24,264	25,661	1,397	5.76%	17,116	18,651	1,536	8.97%
8	618 / 718.18	Cherricals	1,262,880	1,306,823	43,943	3.48%	731,308	716,529	(14,777)	(2.02%)	531,574	590,295	58,721	11.05%
9	620 / 720.18	Meterials & Supplies	1,828,593	1,974,411	145,819	7.97%	1,010,268	1,088,596	78,328	7.75%	818,324	885,815	67,491	8.25%
10	631 / 731.1-,8	Contractual Services - Eng.	54,598	56,516	1,918	3.51%	19,628	20,183	565	2.88%	34,971	36,323	1,362	3.87%
11	632 / 732.18	Contractual Services - Acct.	130,722	197,800	7,077	5.41%	88,706	91,404	2,699	3.04%	42,017	46,395	4,379	10.42%
12	633 / 733 1-8	Contractual Services - Legal	78,769	83,034	4,265	5.41%	53,451	55,077	1,626	3.04%	25,318	27,956	2,639	10.42%
13	634 / 734.18	Contractual Services - Mgmt Fees	0	G	0	0.00%	0	0	Đ	0.00%	0	0	0	0.00%
14	635 / 735.18	Contractual Services - Other	804,732	1,144,308	339,575	42.20%	527,319	672,613	145,293	27.55%	277,413	471,695	194,282	70.03%
15	641 / 741.18	Rental of Real Building/Real Property	122,507	148,243	25,736	21.01%	84,881	100,203	15,322	18.05%	37,626	48,040	10,414	27.68%
16	642 / 742.18	Rental of Equipment	36,131	45,302	9,171	25.38%	13,778	16,503	2,725	19.78%	22,353	28,799	6,446	28,84%
17	650 / 750.16	Transportation Expense	426,217	476,364	50,147	11.77%	293,295	318,193	24,897	8.49%	132,921	158,171	25,250	19.00%
18	656 / 756.18	Insurance - Vehicle	89,610	94,461	4,852	5.41%	80,807	62,657	1,850	3.04%	28,802	31,804	3,002	10.42%
19	657 <i> 7</i> 57.18	Insurance - General Liability	184,200	234,471	50,271	27.29%	124,995	155,528	30,533	24.43%	59,205	78,943	19,738	33,34%
26	658 / 758.16	Insugance - Workman's Comp	156,797	170,708	13,911	8.87%	94,308	98,718	4,410	4.68%	62,489	71,990	9,501	15,20%
21	659 / 759.18	Insurance - Other	18,287	19,277	990	5.41%	12,409	12,767	378	3.04%	5.878	6,490	613	10.42%
22	660 / 760.18	Advertising Expense	19,952	39,994	20,042	100.45%	13,539	26,528	12,990	95,94%	6,413	13,465	7,063	109.98%
23	668 / 766.18	Reg. Comm. Exp Rate Case Amort.	373,256	570,354	197,098	52.80%	255,427	378,323	122,896	48,11%	117,829	192,031	74,201	62,97%
24	667 / 767.18	Reg. Comm. Exp Other	44,362	45,798	1,436	3.24%	30,103	30,378	275	0.91%	14,259	15,419	1,161	8,14%
25	870 / 770.18	Bad Debt Expense	160,037	186,941	26,903	16.81%	108,599	124,000	15,402	14.18%	51,439	62,940	11,502	22.36%
26	675 / 775.18	Miscellaneous Expenses	1,694,023	1,909,263	215,240	12.71%	1,101,159	1,221,873	120,714	10.96%	592,864	687,390	94,526	15.84%
27	WATER & SEWE	R - TOTAL O & M EXPENSES	25,621,262	29,089,118	3,467,855	13.54%	14,818,775	16,213,385	1,394,611	9.41%	10,802,488	12,875,732	2,073,245	19,19%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - DIRECT O&M (.1 - .6) - 1996 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Juriadiction - All Plants
Docket No.: 960495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WAT	ER & SEWER			WAT	TER			SEV	ÆR	,·
Line No.		Account No. and Name	Interim Test Year Ended	Final Test Year Ended	Differe	nce	Interim Test Year Ended	Final Test Year Ended	Differe	nce	Interim Test Year Ended	Final Test Year Ended	Differe	nce
		ACCOUNT NO. 213 H211	12/31/95	12/31/96	Amount	*	12/31/95	12/31/96	Amount	%	12/31/95	12/31/98	Amount	<u>%</u>
1	601 / 701.16	Salaries & Wages - Employees	4,496,147	5,444,318	948,170	21.09%	2,375,013	2,722,091	347,078	14.61%	2,121,134	2,722,226	601,092	28.34%
2	603 / 703.16	Salaries & Wages - Officers, Etc.	0	. 0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
3	604 / 704.16	Employee Pensions & Benefits	1,116,560	1,298,655	182,095	16.31%	589,804	649,312	59,508	10.09%	526,756	649,343	122,587	23.27%
Ă	610 / 710.16	Purchased Water/Purchased Sewer	3,367,092	3,275,338	(91,754)	(2.73%)	1,625,727	1,533,973	(91,754)	(5.64%)	1,741,365	1,741,365	0	0.00%
5	/711.16	Sludge Removal	702,898	795,405	92,507	13.16%	0	0	0	0.00%	702,898	796,405	92,507	13.16%
6	615 / 715.16	Purchased Power	3,024,024	3,239,318	215,294	7.12%	1,924,137	1,881,727	(42,410)	(2.20%)	1,099,687	1,357,591	257,704	23.43%
7	616 / 716.16	Fuel for Power Production	41,380	44,312	2,932	7.09%	24,264	25,661	1,397	5.78%	17,116	18,651	1,535	8.97%
8	618 / 718.16	Chemicals	1 262 880	1,306,823	43,944	3.48%	731,306	716,529	(14,777)	(2.02%)	531,574	590,295	58,721	11.05%
9	620 / 720.16	Meterials & Supplies	1,616,488	1,710,426	93,938	5.81%	866,338	913,491	47,153	5.44%	750,150	796,935	48,785	6.24%
10	631 / 731.16	Contractual Services - Eng.	29,977	30,562	586	1.95%	2,920	2,977	57	1.95%	27,067	27,586	526	1.95%
11	632 / 732.16	Contractual Services - Acct.	0	0	0	0.00%	0	0	0	0.00%	O.	0	0	0.00%
12	633 / 733.16	Contractual Services - Legal	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
13	634 / 734.16	Contractual Services - Marrit Fees	0	0	0	0.00%	0	0	0	0.00%	0	0	G	0.009
14	635 / 735.16	Contractual Services - Other	6 01,586	830,298	228,712	38.02%	389,468	464,326	74,858	19.22%	212,118	365,972	153,854	72.539
15	641 / 741.16	Rental of Real Building/Real Property	5,630	5,740	110	1.96%	5,570	5,679	109	1.98%	60	61	1	1.967
16	642 / 742.16	Rental of Equipment	30,782	36,308	5,526	17.95%	10,148	10,637	389	3.83%	20,634	25,771	5,137	24.89%
17	650 / 750.16	Transportation Expense	323,054	368,581	35,527	11.00%	223,291	240,066	16,775	7.51%	99,763	118,515	18,752	18.80%
18	656 / 756.16	Insurance - Vehide	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19	657 / 757.16	Insurance - General Liability	0	G	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20	658 / 758.16	Insurance - Workmans Comp	80,435	88,860	8,425	10.47%	42,490	44,427	1,937	4.56%	37,945	44,433	6,488	17.10%
21	659 / 759.16	insurance - Other	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
22	660 / 760.16	Advertising Expense	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
23	666 / 766,1-,6	Reg. Comm. Exp Rate Case Amort.	G	0	0	0.00%	0	0	C	0.00%	0	0	0	0.00%
24	667 / 787.1-,6	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
25	670 / 770.16	Bad Debt Expense	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
26	675 / 775.16	Miscellaneous Expense	385,765	395,686	9,921	2.57%	213,399	217,897	4,498	2.11%	172,366	177,789	5,423	3.15%
27	WATER & SEWI	ER - DIRECT O & M EXPENSES	17,084,698	18,860,631	1,775,933	10.39%	9,023,875	9,428,693	404,818	4.49%	8,060,823	9,431,938	1,371,115	17.01%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - CUSTOMER ACCOUNTS EXPENSES (.7) - 1996 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WATE	ER & SEWER			WAT	TER	<u> </u>		SEV	VER	
Line No.		Account No. and Name	Interim Test Year Ended	Final Test Year Ended	Differe	nce	Interim Test Year Ended	Final Test Year Ended	Differe	nce	Interim Test Year Ended	Final Test Year Ended	Differen	nce
		<u></u>	12/31/95	12/31/96	Amount	<u>*</u>	12/31/95	12/31/96	Amount	%	12/31/95	12/31/96	Amount	
1	601 / 701.7	Salaries & Wages - Employees	1,177,513	1,422,376	244,863	20.79%	799,039	943,481	144,442	18.08%	378,474	478,895	100,421	28.53%
2	603 / 703.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	Ó	0	C	0.00%	0	0	0	0.00%
3	604 / 704.7	Employee Pensions & Benefits	292,412	340,103	47,691	16.31%	198,425	225,696	27,169	13.69%	93,986	114,508	20,522	21.83%
4	610 / 710.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	0	0	6	0.00%	0	0	0	0.00%
5	/ 711.7	Studge Removal	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6	815 / 715.7	Purchased Power	4,087	4,226	139	3.40%	2,774	2,803	30	1.08%	1,314	1,423	109	8.31%
7	616 / 716.7	Fuel for Power Production	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
8	618 / 718.7	Chemicals	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
8	620 / 720.7	Materials & Supplies	65,029	75,674	10,645	16.37%	44,127	50,196	6,068	13.75%	20,901	25,478	4,577	21.90%
10	631 /731.7	Contractual Services - Eng.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
11	632 / 732.7	Contractual Services - Acct.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
12	633 / 733.7	Contractuel Services - Legal	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
13	634 / 734.7	Contractual Services - Mgmt Fees	0	0	0	0,00%	0	0	0	0.00%	0	0	0	0.00%
14	635 / 735.7	Contractual Services - Other	0	0	0	0.00%	0	Đ	0	0.00%	0	0	0	0.00%
15	641 / 741.7	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
16	642 / 742.7	Rental of Equipment	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
17	660 / 750.7	Transportation Expense	46,004	54,561	8,556	18.60%	31,218	36,191	4,973	15.93%	14,787	18,370	3,583	24.23%
18	656 / 756.7	Insurance - Vehicle	0	0	0	0.00%	0	Û	0	0.00%	0	0	0	0.00%
19	667 <i> 1</i> 767.7	Insurance - General Liability	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20	668 / 758.7	insurance - Workman's Comp	21,066	23,272	2,207	10.47%	14,295	15,437	1,142	7.99%	6,771	7,836	1,065	15.72%
21	659 <i> 7</i> 59.7	insurance - Other	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
22	660 / 760.7	Advertising Expense	0	0	Q	0.00%	Q	a	0	0.00%	9	9	0	0.00%
23	866 / 766.7	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	C	0.00%	0	0	0	0.00%
24	667 <i> 1</i> 67.7	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
25	670 <i> 1</i> 770.7	Bad Debt Expense	160,037	186,941	26,904	16.81%	106,599	124,000	15,402	14.18%	51,439	62,940	11,502	22.36%
26	675 / 775.7	Miscelleneous Expenses	401,406	447,572	46,167	11.50%	272,387	296,881	24,494	8.99%	129,019	150,692	21,673	16.80%
27	TOTAL WATE	ER & SEWER CUSTOMER ACCOUNTS EXPEN	£ 2,167,554	2,554,725	387,170	17.86%	1,470,863	1,694,583	223,720	15.21%	696,691	860,142	163,450	23.46%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - A&G EXPENSES (.8) - 1996 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Juriediction - All Plants
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WAT	ER & SEWER			WAT	TER			SEV	/ER	
Line No.		Account No. and Name	Interim Test Year Ended	Final Test Year Ended	Differe	nce	interim Test Year Ended	Final Test Year Ended	Differe	nca	Interim Test Year Ended	Final Test Year Ended	Differe	ince
			12/31/95	12/31/96	Amount	%	12/31/95	12/31/96	Amount	*	12/31/95	12/31/96	Amount	
1	601 / 701.8	Salaries & Wages - Employees	3,090,885	3,645,643	554,757	17.95%	2,097,418	2,418,204	320,785	15.29%	993,467	1,227,439	233,972	23.55%
2	603 / 703.8	Selaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	G	0	0.00%
3	604 / 704.8	Employee Pensions & Banalits	767,569	870,756	103,197	13.44%	520,852	577,584	56,733	10.89%	246,708	293,172	46,464	18.83%
4	610 / 710.8	Purchased Water/Purchased Sewer	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
5	/ 711.8	Studge Removat	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6	615 / 715.8	Purchased Power	55,031	64,600	9,569	17.39%	37,343	42,850	5,507	14.75%	17,688	21,750	4,062	22.97%
7	616 / 716.8	Fuel for Power Production	0	0	0	0.00%	0	0	0	0.00%	0	0	G	0.00%
8	618 / 718.8	Chemicais	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
9	620 / 720.8	Materials & Supplies	147,076	188,311	41,235	28.04%	99,803	124,909	25,106	25.16%	47,273	63,402	16,129	34.12%
10	631 / 731.8	Contractual Services - Eng.	24,621	25,954	1,333	5.41%	16,708	17,216	508	3.04%	7,914	8,738	825	10.42%
11	632 / 732.8	Contractual Services - Acct.	130,722	137,800	7,078	5.41%	88,706	91,404	2,699	3.04%	42,017	46,395	4,379	10.42%
12	633 / 733.8	Contractual Services - Legal	78,769	83,034	4,265	5.41%	53,451	55,077	1,626	3.04%	25,318	27,966	2,639	10.42%
13	634 / 734.8	Contractual Services - Mornt Fees	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
14	636 / 736.8	Contractual Services - Other	203,146	314,010	110,863	54.57%	137,851	208,287	70,435	51.09%	65,296	105,723	40,428	61.92%
15	641 / 741.8	Rental of Real Building/Real Property	116,877	142,503	25,625	21.93%	79,311	94,524	15,213	19.18%	37,568	47,979	10,412	27.72%
16	642 / 742.8	Rental of Equipment	5,349	8,994	3,645	68.14%	3,630	5,966	2,336	64.36%	1,719	3,028	1,309	76.13%
17	650 / 750.8	Transportation Expense	57,158	63,222	6,063	10.61%	38,787	41,936	3,148	8.12%	18,372	21,286	2,914	15.86%
18	656 / 756.8	Insurance - Vehicle	89,610	94,461	4,852	5.41%	60,807	62,657	1,850	3.04%	28,802	31,804	3,002	10.42%
19	657 / 757.8	Insurance - General Liability	184,200	234,471	50,271	27.29%	124,995	155,528	30,533	24.43%	59,205	78,943	19,738	33.34%
20	668 / 758.8	Insurance - Workman's Comp	55,296	58,576	3,280	5.93%	37,523	38,854	1,331	3.55%	17,773	19,722	1,949	10.96%
21	659 / 759.8	Insurance - Other	18,287	19,277	991	5.42%	12,409	12,787	378	3.05%	5,878	6,490	613	10.42%
22	660 / 760.8	Advertising Expense	19,952	39,994	20,043	100.46%	13,539	26,528	12,990	95.95%	6,413	13,466	7,053	109.98%
23	666 / 766,6	Reg. Comm. Exp Rate Case Amort.	373,256	570,364	197,097	52.80%	255,427	378,323	122,896	48.11%	117,829	192,031	74,201	82.97%
24	667 / 767.8	Reg. Comm. Exp Other	44,362	45,798	1,436	3.24%	30,103	30,378	275	0.91%	14,259	15,419	1,161	8.14%
25	670 / 770.8	Bad Debt Expense	0	0	0	0.00%	Ò	0	0	0.00%	0	0	0	0.00%
26	675 / 775.8	Miscellaneous Expanses	906,853	1,066,005	159,153	17.55%	615,374	707,095	91,722	14.91%	291,479	368,910	67,431	23.13%
27	TOTAL WATE	R & SEWER AAG EXPENSE	6,369,010	7,673,762	1,304,751	20.49%	4,324,037	5,090,109	766,072	17.72%	2,044,973	2,583,653	538,679	26.34%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - TOTAL O&M (.1 - .8) - 1995 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WATE	R & SEWER			WAT	TER			SEV	VER	
Line No.	A	count No. and Name	Historic Year Ended	Interim Test Year Ended	Differe	ince	Historic Year Ended	interim Test Year Ended	Differe	ince	Historic Year Ended	Interim Test Year Ended	Differe	nce
			12/31/94	12/31/95	Amount	%	12/31/94	12/31/95	Amount	%	12/31/94	12/31/95	Amount	%
1	601 / 701.18	Salaries & Wages - Employees	8,194,605	8,764,545	569,940	6.96%	5,076,170	5,271,471	195,300	3.85%	3,118,435	3,493,075	374,640	12.01%
2	603 / 703.18	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
3	604 / 704.18	Employee Pensions & Benefits	1,964,245	2,176,531	212,286	10.81%	1,216,761	1,309,081	92,320	7. 59 %	747,484	867,450	119,966	16.05%
4	610 / 710.18	Purchased Water/Purchased Sewer	2,523,671	3,367,092	843,421	33.42%	1,410,570	1,625,727	215,157	15.25%	1,113,101	1,741,365	628,264	56.44%
5	/711.18	Sludge Removal	589,663	702,898	113,235	19.20%	0	0	0	0.00%	589,663	702,896	113,235	19.20%
6	615 / 715.18	Purchased Power	2,831,350	3,083,142	251,792	8.89%	1,745,575	1,964,253	218,678	12.53%	1,065,775	1,118,889	33,114	3.05%
7	616 / 716.18	Fuel for Power Production	24,395	41,380	16,985	69.62%	17,448	24,264	6,816	39.06%	6,947	17,116	10,169	146.38%
8	618 / 718.18	Chemicals	1,058,830	1,262,880	204,050	19.27%	591,547	731,306	139,759	23.63%	467,283	531,574	64,291	13.76%
9	620 / 720.18	Materials & Supplies	2,171,671	1,828,593	(343,079)	(15.80%)	1,176,110	1,010,268	(165,841)	(14.10%)	995,562	818,324	(177,237)	(17.80%)
10	631 / 731.18	Contractual Services - Eng.	27,741	54,598	26,857	96.81%	0	19,628	19,628	100.00%	27,741	34,971	7,230	26.06%
11	632 / 732.18	Contractual Services - Acct.	125,084	130,722	5,638	4.51%	85,083	88,706	3,623	4.26%	40,001	42,017	2,016	5.04%
12	633 / 733.18	Contractual Services - Legal	99,332	78,769	(20,563)	(20.70%)	67,452	53,451	(14,000)	(20.76%)	31,881	25,318	(6,563)	(20.59%)
13	634 / 734.18	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	Ò	0.00%	. 0	0	ď	0.00%
14	636 / 735.18	Contractual Services - Other	1,185,370	804,732	(380,637)	(32.11%)	702,550	527,319	(175,231)	(24.94%)	482,820	277 413	(205,407)	(42.54%)
15	641 / 741.18	Rental of Real Building/Real Property	112,521	122,507	9,986	8.87%	77,984	84,881	6,897	8.84%	34,538	37,626	3,089	8.94%
16	642 / 742.18	Rental of Equipment	30,990	36,131	5,141	16.59%	18,071	13,778	(4,293)	(23.76%)	12,820	22,353	9,434	73.02%
17	650 / 750.18	Transportation Expense	391,547	426,217	34,670	8.85%	274 908	293,295	18,387	6.69%	116,638	132,921	16,283	13.96%
18	656 / 756.18	Insurance - Vehicle	82,108	89,610	7,502	9.14%	55,850	60,607	4,957	8.88%	26,257	28,802	2,545	9.69%
19	667 / 767.18	Insurance - General Liability	187,860	184,200	(3,660)	(1.95%)	127,784	124,995	(2,789)	(2.18%)	60,076	69,205	(871)	(1.45%)
20	658 / 758.18	Insurance - Workman's Comp	145,851	156,797	10,946	7.50%	90,350	94,308	3,958	4.38%	55,501	62,489	6,988	12.59%
21	659 / 759.18	Insurance - Other	17,050	18,287	1,238	7.26%	11,597	12,409	812	7.00%	5,452	5,878	425	7.80%
22	660 / 760.18	Advertising Expense	20.246	19,952	(295)	(1.46%)	13,772	13,539	(233)	(1.69%)	6,475	6.413	(62)	(0.95%)
23	666 / 766.18	Reg. Comm. Exp Rate Case Amort.	377,353	373,256	(4,097)	(1.09%)	259,375	255,427	(3,948)	(1.52%)	117,978	117.829	(149)	(0.13%)
24	667 / 787.18	Reg. Comm. Exp Other	66,568	44,362	(22,206)	(33.36%)	45,278	30,103	(15,175)	(33.51%)	21,290	14,259	(7,031)	(33.03%)
25	670 / 770.18	Bad Debt Expense	91,432	160,037	68,606	75.04%	62,192	108,599	46,406	74.62%	29,239	51 439	22,200	75.93%
26	675 / 775.18	Miscellaneous Expenses	1,332,776	1,694,023	361,247	27.10%	862,002	1,101,159	239,157	27.74%	470,774	592,864	122,090	25.93%
27	WATER & SEWE	R - TOTAL O & M EXPENSES	23,652,258	25,621,262	1,969,004	8.32%	13,988,429	14,818,775	830,346	5.94%	9,663,830	10,802,488	1,138,658	11.78%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - DIRECT O&M (.1 - .6) - 1995 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Juriediction - All Plants Docket No.: 950495 - WS

Docket No.: 950495 - WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WAT	ERA SEWER			WA	TER			SEV	VER	
Line No.	A	scount No. and Name	Historic Year Ended	Interim Test Year Ended	Differe	ince	Historic Year Ended	interim Test Year Ended	Differe	Ince	Historic Year Ended	Interim Test Year Ended	Differ	ance
			12/31/94	12/31/95	Amount	*	12/31/94	12/31/95	Amount	%	12/31/94	12/31/95	Amount	<u>×</u>
1	601 / 701.16	Salaries & Wages - Employees	4,098,818	4,496,147	397,329	9.69%	2,290,183	2,375,013	84,830	3,70%	1,808,635	2,121,134	312,499	17.28%
2	603 / 703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
3	604 / 704.16	Employee Pensions & Benefits	982,485	1,116,560	134,075	13.65%	548,960	589,804	40,844	7.44%	433,525	526,756	93,231	21.51%
4	610 / 710.16	Purchased Water/Purchased Sewer	2,523,671	3,367,092	843,421	33.42%	1,410,570	1,625,727	215,157	15.25%	1,113,101	1,741,386	628,264	56.44%
5	/711.16	Studge Removal	589,663	702,898	113,235	19.20%	0	0	0	0.00%	589,663	702,898	113,235	19.20%
6	615 / 715.16	Purchased Power	2,778,919	3,024,024	245,105	8.82%	1,709,911	1,924,137	214,226	12.53%	1,089,008	1,099,887	30,879	2.89%
7	616 / 716.16	Fuel for Power Production	24,396	41,380	16,965	69.62%	17,448	24,264	6,816	39.06%	6,947	17,116	10,188	146.38%
8	618 / 718.16	Chemicals	1,058,830	1,262,880	204,050	19.27%	591,547	731,306	139,759	23.63%	467,283	531,574	64,291	13.78%
9	620 / 720.16	Materials & Supplies	1,949,037	1,616,488	(332,549)	(17.06%)	1,024,672	866,338	(158,334)	(15.46%)	924,365	750,150	(174,215)	(18.85%)
10	631 / 731.16	Contractual Services - Eng.	27,741	29,977	2,236	8.06%	0	2,820	2,920	100.00%	27,741	27,067	(684)	(2.47%)
11	632 / 732.16	Contractual Services - Acct.	. 0	0	0	0.00%	G	0	0	0.00%	. 0	0	Ò	0.00%
12	633 / 733.16	Contractual Services - Legal	169	0	(169)	(106.00%)	0	0	0	0.00%	169	0	(169)	(100,00%)
13	634 / 734.16	Contractual Services - Mgmt Fees	6	0	Ò	0.00%	0	0	0	0.00%	0	0	Ò	0.00%
14	635 / 736.16	Contractual Services - Other	839,971	601,586	(238,385)	(28.38%)	467,607	389,468	(78,139)	(16.71%)	372,364	212,118	(160,246)	(43.03%)
15	641 / 741.18	Rental of Real Building/Real Property	4,521	5,630	1,109	24.53%	4,521	5,570	1,049	23.20%	0	60	60	100.00%
16	642 / 742.16	Rental of Equipment	24,103	30,782	6,679	27.71%	13,386	10,148	(3,238)	(24.19%)	10,717	20,634	9.917	92.54%
17	650 / 750.16	Transportation Expense	325,800	323,054	(2,746)	(0.84%)	230,187	223,291	(6,896)	(3.00%)	95,613	99,763	4,150	4.34%
18	658 / 756.16	Insurance - Vehicle	. 0	0	Ô	0.00%	0	0	Ò	0.00%	0	0	0	0.00%
19	657 / 757.16	Insurance - General Liability	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20	658 / 758.16	Insurance - Workmen's Comp	72,946	80,435	7,489	10.27%	40,759	42,490	1,731	4.25%	32,187	37,945	5,758	17.89%
21	659 / 759.16	Insurance - Other	. 0	0	0	0.00%	0	O	. 0	0.00%	Đ	. 0	. 0	0.00%
22	660 / 760.16	Advertising Expense	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
23	666 / 766,16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
24	867 / 767.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0	0.00%	0	0	Ð	0.00%
25	670 / 770.16	Bad Debt Expense	0	0	0	0.00%	Q	0	0	0.00%	0	0	0	0.00%
26	875 / 775.16	Miscellaneous Expenses	288,288	385,765	97,477	33.81%	151,533	213,399	61,866	40.83%	136,755	172,366	35,611	26.04%
27	WATER & SEWI	ER - DIRECT O & M EXPENSES	15,589,357	17,084,698	1,495,341	9.59%	8,501,284	9,023,875	522,591	8.15%	7,088,073	8,060,823	972,750	13.72%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - CUSTOMER ACCOUNTS EXPENSES (.7) - 1995 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Juriediction - All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WATE	ER & SEWER			WAT	TER			SEV	VER	
Line No.		Account No. and Name	Historic Year Ended	interim Test Year Ended	Diffen		Historic Year Ended	interim Test Year Ended	Differ		Historic Year Ended	Interim Test Year Ended	Differ	
			12/31/94	12/31/95	Amount	<u> </u>	12/31/94	12/31/95	Amount		12/31/84	12/31/95	Amount	
1	601 / 701.7	Salaries & Wages - Employees	1,204,067	1,177,513	(26,554)	(2.21%)	819,016	799,039	(19,977)	(2.44%)	385,051	378,474	(8,577)	(1.71%)
2	603 / 703.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	. 0	` oʻ	0.00%
3	604 / 704.7	Employee Pensions & Benefits	288,615	292,412	3,797	1.32%	196,318	198,425	2,107	1.07%	92,297	93,986	1,690	1.83%
4	610 / 710.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	0	0	0	0.00%	0	Ò	0	0.00%
5	····· / 711.7	Skudge Removal	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6	615 / 715.7	Purchased Power	4,588	4,087	(501)	(10.91%)	3,121	2,774	(347)	(11.12%)	1,467	1,314	(154)	(10.47%)
7	616 / 716.7	Fuel for Power Production	0	0	0	0.00%	0	0	Ö	0.00%	0	0	Ò	0.00%
8	618 / 718.7	Chemicals	0	0	0	0.00%	0	Đ	0	8.00%	0	0	0	0.00%
9	620 / 720.7	Materials & Supplies	72,017	65,029	(6,988)	(9.70%)	48,987	44,127	(4,869)	(9.92%)	23,031	20,901	(2,129)	(9.24%)
10	631 / 731.7	Contractual Services - Eng.	0	0	0	0.00%	0	ð	0	0.00%	0	. 0) o	0.00%
11	632 / 732.7	Contractual Services - Acct.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
12	633 / 733.7	Contractual Services - Legal	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
13	634 / 734.7	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
14	636 / 736.7	Contractual Services - Other	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
15	641 / 741.7	Rental of Real Building/Real Property	10,469	0	(10,469)	(100.00%)	7,121	0	(7,121)	(100.00%)	3,348	0	(3,348)	(100.00%)
16	842/7427	Rental of Equipment	251	0	(251)	(100.07%)	171	0	(171)	(100.00%)	80	0	(80)	(100,00%)
17	650 / 750.7	Transportation Expense	29,365	46,004	16,640	56.67%	19,974	31,218	11,244	56.29%	9,391	14,787	5,396	57.46%
18	856 / 756.7	Insurance - Vehicle	0	0	0	0.00%	0	0	Ò	0.00%	. 0	. 0	0	0.00%
19	65 7 / 757.7	Insurance - General Liability	0	0	0	0.00%	0	0	0	0.00%	0	0	G	0.00%
20	658 / 758.7	Insurance - Workman's Comp	21,432	21,066	(367)	(1.71%)	14,578	14,295	(284)	(1.95%)	6,854	6,771	(83)	(1.21%)
21	659 / 759.7	Insurance - Other	0	0	Ò	0.00%	. 0	. 0	` oʻ	0.00%	0	0	ìò	0.00%
22	660 / 760.7	Advertising Expense	0	0	0	0.00%	0	0	0	0.00%	0	0	Ô	0.00%
23	966 / 768.7	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0	0.00%	0	0	Ô	0.00%
24	667 / 767.7	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	Ô	0.00%	Ō	0	0	0.00%
25	670 / 770.7	Bad Debt Expense	91,432	160,037	68,606	75.04%	62,192	108,599	46,406	74.62%	29,239	51.439	22,200	75.93%
26	675 / 775.7	Miscellaneous Expenses	85,858	401,406	315,547	367.52%	58,401	272,387	213,985	366.40%	27,457	129,019	101,662	369.90%
27	TOTAL WATE	R & SEWER CUSTOMER ACCOUNTS EXPE	NSE 1.806.094	2.167.564	359,460	19.88%	1,229,880	1,470,863	240,983	19,59%	578,214	696,691	118.477	20.49%

SUMMARY OF CURRENT AND PRIOR YEAR WATER & SEWER FPSC O&M EXPENSES - A&G EXPENSES (.8) - 1995 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS

Docket No.: 950495 - WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
				TOTAL WAT	ER & SEWER			WAT	TER			SEV	VER	
Line No.	,	Account No. and Name	Historic Year Ended	Interim Test Year Ended	Differe	nce	Historic Year Ended	Interim Test Year Ended	Differe	once	Historic Year Ended	Interim Test Year Ended	Differe	ince
			12/31/94	12/31/95	Amount	*	12/31/94	12/31/95	Amount	<u> </u>	12/31/94	12/31/95	Amount	*
1	601 / 701.8	Salarios & Wages - Employees	2,891,720	3,090,895	199,165	6.89%	1,966,971	2,097,418	130,447	6.63%	924,749	993,467	68,718	7.43%
2	603 / 703.6	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
3	604 / 704.8	Employee Pensions & Benefits	693,145	767,559	74,414	10.74%	471,483	520,852	49,369	10.47%	221,662	246,708	25,045	11.30%
4	610 / 710.8	Purchased Water/Purchased Sever	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
5	/ 711.8	Studge Removal	0	0	0	0.00%	0	0	0	0.00%	0	C	0	0.00%
6	615 / 715.8	Purchased Power	47,843	55,031	7,188	15.02%	32,543	37,343	4,800	14.75%	15,300	17,688	2,388	15.61%
7	616 / 716.8	Fuel for Power Production	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
8	618 / 718.8	Chemicals	Ô	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
9	620 / 720.8	Materials & Supplies	150,617	147,076	(3,541)	(2.35%)	102,451	99,803	(2,648)	(2.58%)	48,166	47,273	(893)	(1.86%)
10	631 / 731.8	Contractual Services - Eng.	0	24,621	24,622	100.00%	0	16,708	16,708	100.00%	0	7,914	7,914	100.00%
11	632 / 732.8	Contractual Services - Acct.	125,084	130,722	5,639	4.51%	85,083	88,706	3,623	4.26%	40,001	42,017	2,016	5.04%
12	633 / 733.8	Contractual Services - Legal	99,163	78,769	(20,394)	(20.57%)	67,452	53,451	(14,000)	(20.76%)	31,712	25,318	(6,394)	(20.16%)
13	634 / 734.8	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0	0.00%	C	0	0	0.00%
14	635 / 735.8	Contractual Services - Other	345,399	203,146	(142,253)	(41.19%)	234,943	137,851	(97,092)	(41.33%)	110,456	65,295	(45, 161)	(40.80%)
15	641 / 741.8	Rental of Real Building/Real Property	97,531	116,877	19,346	19.84%	66,341	79,311	12,969	19.55%	31,19G	37,566	6,377	20.45%
16	642 / 742.8	Rental of Equipment	6,636	5,349	(1,287)	(19.39%)	4,514	3,630	(884)	(19.58%)	2,122	1,719	(403)	(18.99%)
17	650 / 750.8	Transportation Expense	36,382	57,158	20,776	57.11%	24,747	38,787	14,039	56.73%	11,635	18,372	6,737	57.90%
18	656 / 758.8	Insurance - Vehicle	62,108	89,610	7,502	9.14%	55,850	60,807	4,957	8.88%	26,257	28,802	2,546	9.69%
19	657 / 757.8	Insurance - General Liability	187,860	184,200	(3,660)	(1.95%)	127,784	124,995	(2,789)	(2.18%)	60,076	59,205	(871)	(1.45%)
20	658 / 758.8	insurance - Workman's Comp	51,473	55,296	3,824	7.43%	35,012	37,523	2,511	7.17%	16,461	17,773	1,313	7.97%
21	659 / 759.8	Insurance - Other	17,050	18,287	1,237	7.26%	11,597	12,409	812	7.00%	5,452	5,876	425	7.80%
22	660 / 760.8	Advertising Expense	20,246	19,952	(295)	(1.46%)	13,772	13,539	(233)	(1.69%)	6,475	6,413	(62)	(0.95%)
23	666 / 766.8	Reg. Comm. Exp Rate Case Amort.	377,353	373,256	(4,097)	(1.09%)	259,375	255,427	(3,948)	(1.52%)	117, 97 8	117,829	(149)	(0.13%)
24	667 / 767.0	Reg. Comm. Exp Other	66,568	44,362	(22,206)	(33.36%)	45,278	30,103	(15,175)	(33.52%)	21,290	14,259	(7,031)	(33.03%)
25	670 / 770.8	Bad Debt Expense	0	0	Ò	0.00%	. 0	0	Ò	0.00%	. 0	0	· oʻ	0.00%
26	675 / 775.8	Miscellaneous Expenses	958,630	906,853	(51,777)	(5.40%)	652,068	615,374	(36,694)	(5.63%)	306,562	291,478	(15,083)	(4.92%)
27	TOTAL WATE	R & SEWER AAG EXPENSE	6,254,807	6,369,010	114,203	1.83%	4,257,266	4,324,037	66,772	1.57%	1,997,543	2,044,973	47,431	2.37%

SUMMARY OF WATER & SEWER O&M DEVIATIONS FROM BENCHMARK GUIDELINE - TOTAL O&M (.1 - .8) - 1994 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Doctor No.: 850465 - WS Scheckle Year Ended: 12/31/94 Interinc [] Find [] Historical [th Projected [] Simple Avs. [th 13 Month Ave. []

	(1)	(2)	(3)	(4)	(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
				TO	TAL WATER & SE	WER				WATER					SEWER		
Line No.	A	cocent No. and Name	Prior Test Year Ended	Historic Year Ended	O & M Expense Guideline	From C	leviation tuideline	Prior Test Year Ended	Historic Year Ended	O & M Expense Guideline 12/31/94	From G	Designion Buideline	Prior Test Year Ended	Historic Year Ended	0 & M Expense Guideline	From G	
			XX/XXXXX (1)	1201/94	1231/94	Amount	<u> </u>	XXXXXXXX (1)	12/31/94	1231791	Amount	<u> </u>	XX/XXXXX (1)	18/31/04	12/31/04	Amount	
1	601 / 701.18	Salaries & Wages - Employees	6,310,686	8,194,605	7,616,607	577,906	7.50%	3,927,958	5,076,170	4,677,984	398,208	8.51%	2,362,730	3,118,435	2,036,733	179,702	4.11%
2	603 / 703.16	Salaries & Wages - Officers, Etc.	517	0	821	(821)	(100.00%)	418	0	603	(003)	(100.00%)	96	0	218	(218)	(100.00%)
3	604/704.1-8	Employee Pensions & Benefits	1,525,824	1,984,248	1,822,619	141,627	7.77%	973,983	1,216,761	1,148,921	87,840	5.90%	551,841	747,485	673,866	73,787	10.95%
4	610/710.18	Perchaned Water/Purchased Source	1,380,494	2,523,671	1,813,432	710,230	39.17%	904,591	1,410,570	1,185,089	225,481	19.03%	475,963	1,113,101	828,343	484,756	77.15%
5	/711.1·.6	Studge Removal	401,940	589,063	477,862	111,781	23.30%	0	0	0	0	0.00%	401,946	589,063	477,842	111,781	23.30%
8	615/715.1-8	Purchased Power	2,068,086	2,631,351	3,252,074	(420,723)	(12.94%)	1,738,355	1,745,575	2,057,153	(311,574)	(15.15%)	950,533	1,085,778	1,194,021	(100,145)	(6.1319)
7	618/716.1-8	Feel for Power Production	6,763	24,395	8,656	15,737	181.79%	3,238	17,448	3,931	13,517	343,88%	3,525	6,947	4,727	2,220	48.00%
8	618 / 718.18	Chemicals	1,050,998	1,058,830	1,288,116	(209,266)	(16.50%)	638,784	501,547	742,429	(150,862)	(20.32%)	412,232	467,263	525,007	(50,404)	(11.1159)
9	620 / 720.18	Materials & Supplies	1,012,630	2,171,670	1,240,407	931,173	75.00%	545,850	1,176,110	868,247	507,883	76,00%	467,071	995,580	572,250	423,310	73.97%
10	631 / 731.1-8	Contractual Services - Eng.	13,827	27,741	15,042	12,699	84,43%	819		892	(892)	(100.00%)	13,006	27,741	14,150	13,501	98.05%
11	632 / 732 1-8	Contractual Services - Acct.	100,675	125,063	202,082	(76,990)	(38,10%)	116,548	85,083	136,991	(51,906)	(37.80%)	53.327	40,000	85,091	(25,001)	(38,55%)
12	633 / 733.1-8	Contractual Services - Legal	65,534	99,333	76.818	22,515	29.31%	43,068	67.452	50,040	17.412	34,80%	22,446	31,881	26,778	5,103	19,08%
13	634 / 734.1-A	Contractual Services - Manti Fees	27	0	42	(42)	(100,00%)	24	٥	36	(35)	(100,00%)	3	0	7	(7)	(100.00%)
14	635 / 725.18	Contractual Senices - Other	486,243	1,185,372	578.154	907.218	105.03%	214,766	702,550	259.215	443,335	171.09%	253,477	482.822	318,939	163,863	51.26%
15	041 / 741.1-8	Rental of Real Building/Real Property	53,630	112.521	64,231	48,290	75,18%	36,487	77.084	43,200	34,784	80.52%	17,143	34,537	21,031	13,506	64.22%
16	042 / 742.1-8	Rental of Equipment	10.048	30,091	19,851	11,140	58.12%	6,911	18.071	8.355	9.716	118,29%	9.137	12,920	11,498	1,424	1239%
17	650 / 750.1-8	Transportation Expense	279,091	391,547	347,578	43,989	12.05%	106,752	274,906	204.398	70,510	34.50%	112.339	116.630	143,180	(20,541)	(18.54%)
18	056 / 750.1-8	Insurance - Vehicle	110,731	82,106	137.762	(55,654)	(40.40%)	80,151	55,850	93,502	(37,452)	(40.27%)	36,580	28.258	44,200	(18,002)	(40,07%)
10	657 / 757.1-A	Insurance - General Liability	144.790	187,858	172,384	15,474	8.00%	97.001	127,784	113,876	13,904	12.21%	47.798	60,674	54.508	1,506	2.00%
20	658/758.1-8	Insurance - Workson's Como	200,835	145,653	240,580	(94.707)	(30,37%)	125,267	90,360	147.863	(57,593)	(36,90%)	75,048	55.500	92,677	(37,174)	(40,11%)
21	650 / 750.1-8	Insurance - Other	70,365	17,040	\$2,922	(65,673)	(79,44%)	48,200	11,597	56,119	(44,522)	(79.33%)	22,185	5.452	26,803	(21,351)	(79.00%)
22	600 / 700.1-8	Advertising Expense	3,449	20,247	4.111	16,136	392.54%	2.298	13,772	2704	11,088	409.37%	1.151	8,475	1,407	5,006	369.20%
23	000 / 700.1-8	Ruz, Comm. Exp Rate Case Amort		377.259	418,320	(40,967)	19,79%	247.184	250.375	286,175	(26,800)	(9.37%)	110.942	117,978	132,145	(14,167)	(10,72%)
24	967 / 767.18	Reg. Corner. Exp Other	2	66,568	3	66,565	2446096.00%	2	45.278	3	45.275	1683745.47%	,.	21,290	0	21,200	100,00%
25	670 / 770.1-A	Bed Debt Expense	154,157	91,430	182,104	(90,674)	(40.79%)	108,103	62,192	123,944	(81,752)	(40.82%)	48,054	29,238	58,100	(26,622)	(40.73%)
26	675 / 775.18	Miscelaneous Expenses	779,379	1,332,774	929,206	404,588	43.59%	521,701	862,002	612,248	249,754	40.79%	257,678	470,772	315,958	154,614	40.00%
7	WATER & SEY	MER - TOTAL O & M EXPENSES	17,273,267	23,052,250	20,970,985	2,681,293	12.79%	10,546,408	13,988,429	12,623,916	1,384,512	10.81%	6,728,850	0,083,830	8,347,040	1,316,781	15.78%

Note: (1) Test year varies at summary level.

SUMMARY OF WATER & SEWER O&M DEVIATIONS FROM BENCHMARK GUIDELINE - DIRECT O&M (.1 - .6) - 1994 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Doctor No.: 950495 - WS Scheckle Year Endect 12/31/94 Interior [] Final [] Histotical [] Projected [] Simple Ave. [] 13 Morth Ave. []

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
					то	TAL WATER & SE	WER				WATER					SEWER		
Lin	10			Prior Test Year	Historic Year	0 & M Expense	1994 De	Mistica	Prior Test Year	Historic Year	O & M Expense	1904 D	eviation	Prior Test Year	Historic Year	O & M Expense	1994 D	
No	L.		count No. and Name	Ended	Ended	Guideline	From Gr	ideline	Ended	Ended	Grédeline		uideline	Faded	Ended	Guideline	From Gr	
_	_			XXXXXXXX (1)	12/31/94	12/31/94	Amouni	*	XXXXXXXX (1)	12/31/94	12/31/04	Amount	%	XX/XXXXX (1)	12/31/94	12/31/94	Amount	*
	1	001 / 701.16	Salaries & Weges - Employees	3,325,407	4,098,818	4,573,396	25,420	0.62%	1,861,100	2,290,183	2,249,277	40,906	1.82%	1,404,307	1,808,635	1,824,121	(15,480)	(0.85%)
	2	003/703.16	Salaries & Wages - Officers, Etc.	0	0	0	0	0.00%	0	0	0	. 0	0.00%	8	4	0	(10,104)	9.00%
	3	804 / 704.18	Employee Pensions & Benefits	580,867	982,485	716,206	286,279	37.18%	323,256	548,980	389,589	159,391	40.91%	283,631	433,525	326,637	108,868	32.72%
	4	610/7101-,6	Purchased Water/Purchased Source	1,306,241	2,523,671	1,773,062	750,000	42.29%	892,278	1,410,570	1,145,318	265,252	23.16%	475,983	1,113,101	628,344	484.757	77.19%
	5	/711.18	Sludge Removal	401,949	589,663	477,861	111,782	23.30%	0	0	•	0	0.00%	401,940	560,663	477,881	111,782	23.30%
	8	615/715.18	Purchased Power	2,661,765	2,778,910	3,244,869	(486,070)	(14.30%)	1,723,370	1,709,911	2,084,835	(354,924)	(17.19%)	938,305	1,069,006	1,189,154	(\$11,540)	(9.42%)
	7	616/716.18	Fuel for Power Production	4,763	24,395	8,056	15,737	181.70%	3,238	17,448	3,931	13,517	343.86%	3,525	8,947	4,727	2.220	46,00%
	8	618/718.16	Chemicals	1,050,996	1,058,830	1,268,113	(209,283)	(18.50%)	836,764	591,547	742,429	(150,882)	(20.32%)	412,232	467,283	525,684	(58,401)	(11.11%)
	9	620 / 720.18	Materials & Supplies	807,434	1,949,037	905,400	953,547	95,79%	405,930	1,024,672	504,624	520,048	103.00%	401,504	924,365	490,888	433,400	88.31%
1	10	631 / 731.16	Contractual Services - Eng.	13,500	27,741	14,456	13,065	89.28%	504	•	6 31	(831)	(100.00%)	12,908	27.741	14,025	13,716	97,80%
1	11	632/7321-8	Contractual Services - Acct.	187	0	242	(242)	(100.60%)	•	0	0	0	0.00%	167	0	242	(242)	(100.00%)
1	12	633/733.1-8	Contractual Services - Legal	2,351	100	2,801	(2,432)	(93.50%)	•	0	0	0	0.00%	2,351	169	2,601	(2,432)	(93.50%)
	13	634/734.1-8	Contractual Services - Mgmt Fees	•	0	0	0	0.00%		0	0	0	0.00%			0	0	6.00%
1	14	635/735.1-8	Contractual Services - Other	421,124	839,971	524,190	315,781	80.24%	192,196	467,907	235,295	232,312	98.73%	228,928	372,364	288,895	83,460	28.80%
1	15	641 /741.18	Rental of Real Building/Real Property	519	4,521	457	3,864	588.13%	519	4,521	657	3,864	588.13%	0	•		. 0	0,00%
1	16	642/74218	Rental of Equipment	14,418	24,103	17,901	6,202	34.64%	5,822	13,386	7,076	6,310	89.17%	8,598	10,717	10,825	(108)	(1.00%)
1	17	650 / 750.1-8	Transportation Expense	270,740	325,800	337,000	(11,880)	(3.52%)	160,992	230,187	197,837	32,550	16.47%	109,757	95,613	140,043	(44,430)	(31,73%)
1	18	450 / 754.16	Inturance - Vehicle	•	0	0	0	0.00%	•	0	0	0	0.00%	•		0	` 0	0.00%
1	19	957 / 757.18	Insurance - General Liability	•	0	0	0	0.00%	0	0	0	0	0.00%	٥		0	•	0.00%
	20	658/75&16	Insurance - Workman's Comp	104,845	72,946	127,456	(54,512)	(42.77%)	58,833	40,750	70,518	(29,759)	(42.20%)	46,012	32,167	58,940	(24,753)	(43,47%)
3	21	859 / 759.18	herance-Other	204	0	241	(241)	(100.00%)	146	0	173	(173)	(100.00%)	62		68	(00)	(100,00%)
3	Z Z	990/769.16	Advertising Expense	•	0	o o	0	0.00%	0	0	0	0	0.00%	0	•	0	Ò	0.00%
	23	906/700.16	Reg. Comm. Esp Rate Case Amost	. •	0	0	0	0.00%	0	0	0	0	0.00%	0	•	0	0	0.00%
3	24	957 / 767.18	Reg. Comm. Exp Other	•	0	0	0	0.00%	0	0	0	0	0.00%	•	0	0	0	0.00%
- 3	<i></i>	670/776.16	Bad Debt Expense		•	0	0	0.00%	0	0	9	0	0.00%	0	0	0	0	0.00%
3	26	675/775.16	Macellaneous Expenses	42,262	288,266	51,765	236,523	458.92%	15,332	151,533	17,742	133,791	754.00%	28,930	136,755	34,023	102,732	301.05%
8	Ø	WATER & SEV	VER - DIFFECT O & M EXPENSES	11,079,805	15,589,357	13,635,788	1,953,589	14.23%	6,282,370	8,501,284	7,629,712	671,572	11.42%	4,707,225	7,068,073	8,008,070	1,081,997	18.02%

Note: (1) Test year varies at summary level.

SUMMARY OF WATER & SEWER O&M DEVIATIONS FROM BENCHMARK GUIDELINE - CUSTOMER ACCOUNTS EXPENSES (.7) - 1994 TOTAL FPSC JURISDICTION

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Schedde Year Ended: 12/31/94 Interinc [] Final [] Historical [] Projected [] Simple Ave. [4] 13 Morth Ave. []

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
					TO	TAL WATER & SI	EWER				WATER					SEWER		
Ш				Prior Test Year	Historic Year	O & M Expense	1994 D	n deline	Prior Test Year	Historic Year	O & M Expense	1994 De	. define	Prior Teel Veer	Historic Year	O & M Expense	1004 (1	leviation
He He			Account No. and Name	Ended	Ended	Guideline	From G		Encled	Ended	Guideline	From Gr		Ended	Ended	Guideline		Lideline
_	_			XXXXXXXX (1)	12/31/94	12/31/94	Amount	*	XXXXXXXXX (1)	12/31/94	12/31/94	Amount	<u> </u>	XXXXXXXX (1)	12/31/94	1231/94	Amount	<u>*</u>
	1	601 / 701.7	Salarios & Wages - Employees	836,860	1,204,087	997,513	206,554	20.71%	579,400	819,016	665,120	133,808	19.54%	257,400	385,051	312,303	72,658	23.28%
	2	603/703.7	Saleries & Wages - Officers, Etc.	0	0	0	0	0.00%	0	0	0	0	0.00%	•	0	0	0	0.00%
	3	604/7047	Employee Pensions & Benefits	146,220	268,616	173,613	115,003	88.24%	101,433	196,318	119,363	76,955	64,47%	44,767	92,298	54,250	38,048	70.14%
	4	619/710.7	Purchased Water/Purchased Server	0	0	0	0	0.00%	0	0	٥	0	0.00%	0	0	0	0	0.00%
	5	/711.7	Sludge Removal	0	0	0	0	0.00%	0	0	0	0	0.00%	٥	0	0	0	0.00%
	6	615/715.7	Purchased Power	2,922	4,547	3,424	1,163	33.95%	2,021	3,121	2,342	779	33.29%	901	1,466	1,002	364	35.44%
	7	616/716.7	Fuel for Power Production	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	6	0.00%
	8	618/718.7	Charricale	Q	0	0	0	0.00%	0	¢	0	0	0.00%	0	0	0	0	0.00%
	9	620/720.7	Meteriele & Supplies	19,081	72,017	24,561	47,456	103.22%	12,633	48,967	14,899	34,088	228.79%	8,428	23,030	9,662	13,366	138,30%
	ŧO	631 / 731 7	Contractual Services - Eng.	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
	11	6321732.7	Contractual Services - Acct.	0	0	0	0	0.00%	0	0	0	0	0.00%	•	0	0	0	0.00%
	12	633/733.7	Contractual Services - Legal	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	٥	0	0.00%
	13	694/7947	Contractual Services - Mignet Fees	0	0	•	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
	14	635/735.7	Contractual Senices - Other	152	0	173	(173)	(100.00%)	89	0	97	(97)	(100.00%)	63	0	76	(76)	(100.00%)
	15	041/741.7	Rental of Real Bult/Ing/Real Property	0	10,467	0	10,467	100.00%	0	7,121	0	7,121	100.00%	0	3,340	0	3,348	100.00%
	18	64217427	Rental of Equipment	0	249	0	240	100.00%	0	171	0	171	100.00%	0	78	٥	78	100.00%
	17	650 / 750.7	Transportation Expense	5,434	29,347	8,374	22,993	380.75%	3,731	19,974	4,325	15,649	381.83%	1,703	9,303	2,049	7,344	358,48%
	18	656 / 758.7	Insurance - Vehicle	0	0	•	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
	19	657 / 757.7	Insurance - General Lisbilly	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
:	20	658 / 758.7	Ineurance - Worleman's Comp	23,671	21,431	27,801	(6,370)	(22.91%)	16,400	14,578	19,061	(4,503)	(23.80%)	7,282	6,853	8,720	(1,867)	(21.41%)
	21	659 / 759.7	Insurance - Other	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
	22	980 / 780.7	Advertising Expense	0	0	0	0	0.00%	0	0	0	0	0.00%	•	0	0	0	0.00%
	23	886/7887	Reg. Comm. Exp Rete Case Arrort.	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
	24	967 / 767.7	Reg. Comm. Exp Other	0	0	0	0	0.00%	0	0	0	0	0.00%	0	0	0	0	0.00%
1	25	670/7707	Bad Debt Expense	154,157	91,430	182,104	(90,674)	(49.79%)	106,103	82,192	123,941	(61,740)	(40.82%)	48,054	29,238	56,163	(28,925)	(49.73%)
;	26	675/775.7	Miscellaneous Expenses	5,423	85,858	6,507	79,259	1201.46%	3,790	58,401	4,563	53,836	1179.88%	1,633	27,455	2,034	25,421	1249,87%
:	27	TOTAL WATE	R & SEWER CUSTOMER ACCOUNTS EXPENSE	1,193,909	1,808,068	1,422,159	385,926	27.14%	825,809	1,229,880	673,731	256 148	28.31%	366,300	578,208	448,428	129,780	28.94%

Note: (1) Test year veries at summary level.

SUMMARY OF WATER & SEWER O&M DEVIATIONS FROM BENCHMARK GUIDELINE - A&G EXPENSES (.8) - 1994 **TOTAL FPSC JURISDICTION**

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Scheckle Year Endect 1231/94 Interim [] Final [] Historical by Projected [] Simple Ave. bit 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(10)	(17)
				TO	TAL WATER & SE	WER				WATER					SEWER		
			Prior					Prior					Prior				
Line No.		Account No. and Name	Test Year Ended	Historic Year Ended	O & M Expense Guideline	1994 D From G		Test Year	Historic Year	O & M Expense		Deviation.	Tool Year	Historic Year	O & M Expense	1994 D	
1966.		ACCOUNT FOR THE PERSON	XXX/XXXXX (1)	12/31/94	12/31/04	Amount .		Ended	Ended	Guideline		kuitleline	Ended	Ended	Guideline	From G	uideline .
				1231/94	1231/04	ARROUR	<u> </u>	XX/XXXXX (1)	12/31/94	12/31/94	Amount		XXXXXXXXX (1)	12/31/94	12/31/94	Amount	<u> </u>
1	601 / 701.8	Salaries & Wages - Employees	2,148,425	2,801,720	2,545,524	346,196	13.60%	1,467,470	1,968,971	1743,470	223,501	12.82%	880,955	921,740	802,054	122,695	15.30%
2	603/703.8	Salaries & Wages - Officers, Etc.	517	0	821	(821)	(100.00%)	418	0	603	(803)	(100.00%)	90		218	(218)	(100.00%)
3	604/704.8	Employee Pensions & Benefits	792,719	663,145	932,810	(239,865)	(25.60%)	549,294	471,483	630,908	(168,513)	(28.33%)	243,425	221,002	202.814	(71,152)	(21.30%)
4	610/710.6	Purchased Water/Purchased Sever	0	0	0	o o	0.00%	0	. 0	•	0	0.00%				۱۰۰,۰۰۰	0.00%
5	/711.8	Skrige Removal	0	0	٥	0	0.00%	0	0	0	0	0.00%	ò	ò	ŏ	ă	0.00%
	615/715.8	Purchased Power	36,457	47,845	43,107	4,738	10.99%	25,214	32,543	29,516	3,027	10.28%	11.243	15:302	19,591	1,711	12,50%
7	616/7188	Fuel for Power Production	0	0	0	0	0.00%	0	0	. 0		0.00%	0	0	0	.,	0.00%
8	618/718.8	Chemicals	0	0	0	0	0.00%	0	0	0	0	0.00%	ō	ò	ò	à	0.00%
9	620/720.8	Materials & Supplies	188,437	150,616	220,302	(888,988)	(31.63%)	127,295	102,451	148,671	44,220	(31,00%)	50,142	48,165	71,631	(23,466)	(32,70%)
10	691 / 731.6	Contractual Services - Eng.	325	٥	381	(381)	(100.00%)	224	0	258	(256)	(100.00%)	101	0	123	(123)	(100.00%)
11	632/732.6	Contractual Services - Acct.	189,665	125,063	201,841	(76,758)	(38.03%)	116,548	85,083	136,991	(51,906)	(37.80%)	53,140	40,000	94,850	(24,850)	(36.32%)
12	639/733.8	Contractual Services - Legal	63,184	99,164	74,217	24,947	33.61%	43,088	67,452	50,041	17,411	34,79%	20,000	31,712	24,178	7,536	31,17%
13	634/734.8	Contractuel Services - Mgmt Fees	27	•	41	(41)	(100.00%)	24	0	34	(34)	(100.00%)	3	0	7	(7)	(100.00%)
14	635/735.8	Contractiuel Services - Other	46,961	345,401	53,781	291,620	542.24%	22,480	234,943	23,818	211,125	888.41%	24,481	110,458	29,963	80,495	200.05%
15	04 1 / 741.8	Rental of Real Building/Real Property	53,111	W,532	63,574	33,958	53.42%	35,988	86,341	42,544	23,797	55.94%	17,143	31,101	21,030	10,161	48,32%
16	442/7428	Rental of Equipment	1,632	8,636	1,956	4,583	239.41%	1,090	4,514	1,281	3,233	252.38%	542	2,125	875	1,450	214.79%
17	850/7508	Transportation Expense	2,906	38,380	3,505	32,475	937.80%	2,000	24,747	2,422	22,325	921.70%	476	11,633	1.063	10,550	973.00%
18	650/756.8	Insurance - Vahicle	116,731	62,108	137,762	(55,654)	(40,40%)	80,151	55,850	93,508	(37,053)	(40.27%)	36,580	28,258	44,250	(18,001)	(40.67%)
19	857 (757. \$	Insurance - General Liability	144,765	197,858	172,270	15,588	9.05%	96,967	127,784	113,743	14,021	12.32%	47,798	80,074	58.507	1,567	2.00%
20	656/758.B	Insurance - Worleman's Comp	72,420	51,475	85,311	(33,836)	(39.86%)	50,047	35,012	58,293	(23,261)	(39.94%)	22,373	16,463	27.018	(10,555)	(30,07%)
21	659 / 759.8	Insurance - Other	70,198	17,040	82,751	(65,702)	(79.40%)	48,075	11,507	56,018	(44,421)	(70.30%)	22,123	5,452	26,733	(21,261)	(70.61%)
22	880/780.8	Advertising Expense	3,450	20,247	4,146	16,101	388.31%	2,308	13,772	2,737	11,035	403,18%	1,151	8,475	1,409	5.006	359,44%
23	969/786.6	Reg. Contest. Exp Rate Case Amost.	358,167	377,353	418,323	(40,670)	(9.79%)	247,165	259,375	286,178	(26,803)	(9.37%)	110,942	117,078	132,145	(14,167)	(10.72%)
24	967 / 767.B	Reg. Comm. Exp Other	2	60,566	2	96,596	3328300.00%	2	45,278	2	45,276	2203800.00%	0	21,290	0	21,290	100.00%
25	670 / 770.8	Bad Debt Expense	0	0	0	0	0.00%	0	0	0	0	0.00%	٥	0	0	0	0.00%
26	675 / 775.8	Macellaneous Expenses	731,690	958,830	860,780	88,841	10.21%	502,574	852,068	589,920	62,146	10.33%	229,110	306,582	279,869	20,693	9.54%
27	TOTAL WAT	ER 4 SEWER AAG EXPENSE	4,900,763	6,254,814	5,912,215	342,598	5.79%	3,438,432	4,257,265	4,020,059	237,205	5,90%	1,581,331	1,997,549	1,692,158	105,363	5.57%

Note: (1) Test year varies at summary level.

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL O&M EXPENSES (.1 - .8) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 · WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			interim Test	Final Test	DIFF	_
Line No.	System	County	Year Ended 12/31/95	Year Ended 12/31/96	Differen \$	%
_	UNIFORM PLANTS					
1	Amelia Island	Nassau	295,477	304,662	9,186	3.11%
2	Apache Shores	Citrus	26,775	28,431	1,656	6.18%
3	Apple Valley	Seminole	147,638	. 154,603	6,967	4.72%
4	Bay Lake Estates	Osceola	24,133	25,561	1,429	5.92%
5	Beacon Hills	Duval	472,747	486,562	13,813	2.92%
6 7	Beecher's Point	Putnam	39,560	38,273	(1,289)	-3.26% 4.88%
8	Burnt Store Carlton Village	Charlotte/Lee Lake	200,202 25,973	209,964 27,315	9,760 1,341	4.00% 5.16%
9	Chuluota	Seminole	25,973 129,030	134,112	5,082	3.94%
10	Citrus Park	Marion	57,996	60,768	2,771	4.78%
11	Citrus Springs	Citrus	245,865	257,825	11,962	4.87%
12	Crystal River Highl.	Citrus	17,084	18,113	1,029	6.02%
13	Daetwyler Shores	Orange	39,123	38,015	(1,109)	-2.83%
14	Deltona	Volusia	3,103,138	3,220,056	116,918	3.77%
15	Dol Ray Manor	Seminole	25,841	27,137	1,294	5.01%
16	Druid Hills	Seminole	47,917	49,486	1,567	3.27%
17	East Lk Harris Est	Lake	24,636	25,955	1,321	5.36%
18	Fem Park	Seminole	30,551	31,997	1, 44 7	4.74%
19	Fem Terrace	Lake	23,803	24,966	1,164	4.89%
20	Fisherman's Haven	Seminole	28,794	30,307	1,511	5.25%
21	Fountains	Osceola	19,272	20,580	1,309	6.79%
22	Fox Run	Martin	34,980	36,592	1,612	4.61%
23 24	Friendly Center	Lake	5,947	6,380	433 306	7.28% 1.36%
25	Golden Terrace Gospel Island Est	Citrus Citrus	22,436 6,241	22,742 6,747	507	8.12%
26	Grand Terrace	Lake	18,302	19,240	938	5.13%
27	Harmony Homes	Seminole	18,671	19,671	1,000	5.36%
28	Hermits Cove	Putnam	30,057	31,595	1,537	5.11%
29	Hobby Hills	Lake	15,386	16,231	845	5.49%
30	Holiday Haven	Lake	33,117	32,555	(561)	-1,69%
31	Holiday Heights	Orange	14,118	15,036	919	6.51%
32	Imperial Mobile Terr	Lake	36,422	38,319	1,900	5.22%
33	Intercession City	Osceola	48,986	52,072	3,085	6.30%
34	Interlachen /Park Manor	Putnam	41,291	43,262	1,972	4.78%
35	Jungle Den	Volusia	22,123	22,165	44	0.20%
36	Keystone Heights	Clay	152,785	158,590	5,805	3.80%
37	Kingswood	Brevard	12,973	12,832	(140)	-1.08%
38 39	Lake Ajay Estates Lake Brantlev	Osceola Seminole	44,868	47,146	2,278 876	5.08% 5.27%
40	Lake Conway Park	Orange	16,620 24,409	17,495 24,491	84	0.34%
41	Lake Harriet Estates	Seminole	49,888	52,619	2,731	5.47%
42	Lakeview Villas	Clay	4,968	5,316	347	6.98%
43	Leilani Heights	Martin	64,202	67,222	3.019	4.70%
44	Leisure Lakes	Highlands	50,672	52,928	2,258	4,46%
45	Marco Shores	Collier	137,942	180,510	42,570	30.86%
46	Marion Oaks	Marion	348,617	366,969	18,352	5.26%
47	Meredith Manor	Seminole	99,512	104,163	4,651	4.67%
48	Morningview	Lake	12,638	13,500	862	6.82%
49	Oak Forest	Citrus	22,960	24,181	1,219	5.31%
50	Oakwood	Brevard	38,064	37,907	(158)	-0.42%
51	Palisades	Lake	16,021	16,934	912	5.69%
52	Paim Port	Putnam	20,656	21,777	1,121	5.43%
53	Palm Terrace	Pasco	230,563	230,082	(482)	-0.21%
54 55	Palms Mobile Home Picciola Island	Lake	22,495	24,307	1,812	8.05%
56	Pine Ridge	Lake Citrus	23,732 121,530	24,848 124,5 99	1,117	4.71%
57	Pine Ridge Estates	Osceola	41,936	43,687	3,070 1,7 49	2.53% 4.17%
58	Piney Woods	Lake	34,550	36,211	1,661	4.81%

(Continued...)

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SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL O&M EXPENSES (.1 - .8) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final {x}
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
•			Interim Test	Final Test		
Line No.	System	County	Year Ended 12/31/95	Year Ended 12/31/96	Difference \$	%
	System -	County	1231/85	1231/90		70
	UNIFORM PLANTS					
1	Point O' Woods	Citrus	49,815	52,532	2,717	5.45%
2	Postmaster Village	Clay	31,118	32,733	1,615	5.19%
3	Pomona Park	Putnam	33,959	35,727	1,764	5.19%
4	Quail Ridge	Lake	7,833	8,391	558	7.12%
5	River Grove	Putnam	22,839	24,092	1,252	5.48%
6	River Park	Putnam	50,316	53,138	2,822	5.61%
7	Rosemont/Rolling Green	Citrus	26,784	28,205	1,421	5.31%
8	Salt Springs	Marlon	26,342	27,505	1,163	4.42%
9	Samira Villas	Marion	3,417	3,671	253	7.40%
10	Silver Lake Est/Western Shores	Lake	186,445	192,770	6,326	3.39%
11	Sliver Lake Oaks	Putnam	10,151	10,784	635	6.26%
12	Skycrest	Lake	19,533	20,529	999	5.11%
13	St. John's Highlands	Putnam	16,310	17,198	889	5.45%
14	Stone Mountain	Lake	7,676	8,214	538	7.01%
15	Sugar Mill	Volusia	148,582	156,389	7,806	5.25%
16	Sugar Mill Woods	Citrus	344,229	363,050	18,820	5.47%
17	Sunny Hills	Washington	88,874	93,174	4,303	4.84%
18	Sunshine Parkway	Lake	32,822	34,734	1,912	5.83%
19	Tropical Park	Osceola	96,893	101,942	5,049	5.21%
20	University Shores	Orange	628,404	636,615	8,208	1.31%
21	Venetian Village	Lake	21,862	23,088	1,226	5.62%
22	Welaka/Saratoga Harbour	Putnam	27,18\$	28,719	1,535	5.65%
23	Westmont	Orange	35,648	35,044	(601)	-1.69%
24	Windsong	Osceola	25,010	26,451	1,440	5.76%
25	Woodmere	Duvai	217,454	224,332	6,877	3.16%
26	Wootens	Putnam	8,071	8,593	522	6.47%
27	Zephyr Shores	Pasco	84,757	84,518	(239)	-0.28%
28	TOTAL - WATER UNIFORM PLANTS	3	9,218,557	9,597,748	379,192	4.11%
29	NON-UNIFORM PLANTS Buena Ventura Lakes	Osceola	o	975,013	975.013	100,00%
30	Deep Creek	Charlotte	1,402,499	1.335.015	(67,483)	-4.81%
31	Enterprise	Volusia	1,402,499 53,090	53,687	(67,483) 597	1.13%
32	Geneva Lake Estates	Bradford	20,272	21,566	1.294	6.38%
33	Keystone Club Estates	Bradford	25,456	27,392	1,936	7,61%
34	Lakeside	Citrus	13,954	14,496	542	3.88%
35	Lehigh	Lee	1,297,812	1,344,665	46,852	3.61%
36	Marco Island	Collier	2,667,795	2,717,800	50.005	1.87%
37	Palm Valley	St. Johns	39,898	41,253	1,354	3.39%
38	Remington Forest	St. Johns	19,936	21,337	1,401	7.03%
39	Spring Gardens	Citrus	12,973	13.821	848	6.54%
40	Valencia Terrace	Lake	46,533	49,591	3,059	6.57%
41	TOTAL - WATER NON-UNIFORM PLA	INTS	5,600,217	6,615,637	1,015,420	18.13%
42	TOTAL - WATER ALL FPSC PLANTS		14,818,775	16,213,385	1,394,612	9.41%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .6) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 · WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
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Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
Line			Interim Test Year Ended	Final Test Year Ended	Differen	-
No.	System	County	12/31/95	12/31/96	\$	*
	UNIFORM PLANTS		 ·		 -	
1	Amelia Island	Nassau	181,850	184,766	2,917	1.60%
2	Apache Shores	Citrus	15,002	16,008	1,007	6.71%
3	Apple Valley	Seminole	74,133	77,043	2,910	3.93%
4	Bay Lake Estates	Osceola	18,711	19,840	1,129	6.03%
5 6	Beacon Hills Beecher's Point	Duval Putnam	237,361	238,189	829 (4.474)	0.35% -4.06%
7	Burnt Store	Charlotte/Lee	36,229 170,537	34,759 178,662	(1,471) 8,125	4.76%
ė	Carlton Village	Lake	16,214	17,018	803	4.95%
9	Chuluota	Seminole	77,600	79,844	2,243	2.89%
10	Citrus Park	Marlon	30,809	32,081	1,273	4.13%
11	Citrus Springs	Citrus	106,833	111,122	4,289	4.01%
12	Crystal River Highl,	Citrus	11,352	12,065	713	6.28%
13	Daetwyler Shores	Orange	29,441	27,799	(1,642)	-5.58%
14	Deltona Cot Roy Manage	Volusia Seminole	1,333,755	1,353,049	19,295	1.45%
15 16	Dol Ray Manor Druid Hills	Seminole Seminole	21,194 28,631	22,233 29,135	1,039 504	4.90% 1.76%
17	East Lk Hamis Est	Lake	11,236	11,816	580	5.16%
18	Fem Park	Seminole	16,609	17,286	677	4.08%
19	Fern Terrace	Lake	14,276	14,913	637	4.46%
20	Fisherman's Haven	Seminole	18,028	18,947	919	5.10%
21	Fountains	Osceola	17,026	18,210	1,185	6.96%
22	Fox Run	Martin	27,234	28,419	1,184	4.35%
23	Friendly Center	Lake	4,398	4,745	347	7.89%
24	Golden Terrace	Citrus	14,226	14,079	(147)	-1.03%
25 28	Gospel Island Est Grand Terrace	Citrus Lake	5,621	6,094	472 468	8.40%
20 27	Harmony Homes	Lake Seminole	9,782 13,791	10,250 14,522	408 732	4.78% 5.31%
28	Hermits Cove	Putnam	16,580	17,374	794	4.79%
29	Hobby Hills	Lake	7,950	8,385	435	5.47%
30	Holiday Haven	Lake	24,519	23,484	(1,035)	-4.22%
31	Holiday Heights	Orange	10,013	10,705	692	6.91%
32	Imperial Mobile Terr	Lake	17,755	18,623	868	4.89%
33	Intercession City	Osceola	29,390	31,395	2,005	6.82%
34	Interlachen /Park Manor	Putnam	22,237	23,156	920	4.14%
35	Jungle Den	Volusia	13,371	12,930	(441)	-3.30%
36 37	Keystone Heights Kingswood	Clay Brevard	76,414	78,005	1,591	2.08% -4.98%
38	Lake Ajay Estates	Osceola	8,171 38,284	7,765 40,199	(407) 1,915	~4.90% 5.00%
39	Lake Brantiey	Seminole	11,508	12,100	593	5.15%
40	Lake Conway Park	Orange	17,825	17,545	(280)	-1.57%
41	Lake Harriet Estates	Seminole	28,046	29,572	1,526	5.44%
42	Lakeview Villas	Clay	4,039	4,335	297	7.35%
43	Leilani Heights	Martin	33,917	35,266	1,350	3.98%
44	Leisure Lakes	Highlands	31,850	33,068	1,218	3.82%
45 46	Marco Shores Marion Oaks	Collier Marion	115,480	158,809	41,329	35.79%
47	Meredith Manor	Seminole	153,895 49,089	161,504 50,958	7,609 1,870	4.94% 3.81%
48	Morningview	Lake	9,850	10,557	708	7.19%
49	Oak Forest	Citrus	11,884	12,494	610	5.13%
50	Oakwood	Brevard	22,341	21,316	(1,025)	-4.59%
51	Palisades	Lake	13,388	14,155	767	5.73%
52	Palm Port	Putnam	12,988	13,686	698	5.37%
53	Palm Terrace	Pasco	138,701	133,152	(5,549)	-4.00%
54	Palms Mobile Home	Lake	18,003	19,567	1,564	8.69%
55 56	Picciola Island	Lake	13,508	14,060	552	4.09%
56 57	Pine Ridge Pine Ridge Estates	Citrus Osceola	67,371	70,250	2,879	4.27%
	THE DRIVE ESIGNS	OSCOQIZ	25,516	26,360	844	3.31%

(Continued...) 6/27/95 10:07 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .6) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [X]
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	(1)	(2)	(3)	(4)	(5)	(6)
Line			Interim Test Year Ended	Final Test Year Ended	Difference	> 8
No.	System	County	12/31/95	12/31/96	\$	%
	UNIFORM PLANTS					
1	Point O' Woods	- Citrus	23,170	24,418	1,247	5.38%
2	Postmaster Village	Clay	18,183	19,084	902	4.96%
3	Pomona Park	Putnam	21,876	22,977	1,101	5.03%
4	Quail Ridge	Lake	6,671	7,165	495	7.42%
5	River Grove	Putnam	14,706	15,511	805	5.47%
6	River Park	Putnam	23,052	24,369	1,317	5.71%
7	Rosemont/Rolling Green	Citrus	17,489	18,398	908	5.19%
8	Salt Springs	Marion	17,357	18,024	667	3.84%
9	Samira Villas	Marion	3,262	3,508	246	7.54%
10	Silver Lake Est/Western Shores	Lake	82,191	82,764	573	0.70%
11	Silver Lake Oaks	Putnam	8,137	8,659	522	6.42%
12	Skycrest	Lake	10,703	11,212	510	4.77%
13	St. John's Highlands	Putnam	9,959	10,496	537	5.39%
14	Stone Mountain	Lake	7,134	7,642	507	7.11%
15	Sugar Mill	Volusia	100,482	105,636	5,154	5.13%
16	Sugar Mill Woods	Citrus	170,265	179,488	9,223	5.42%
17	Sunny Hills	Washington	55,878	58,358	2,480	4.44%
18	Sunshine Parkway	Lake	32,047	33,916	1,868	5.83%
19	Tropical Park	Osceola	54,835	57,563	2,727	4.97%
20	University Shores	Orange	366,451	360,209	(6,242)	-1.70%
21	Venetian Village	Lake	11,328	11,973	646	5.70%
22	Welaka/Saratoga Harbour	Putnam	16,729	17,686	957	5.72%
23	Westmont	Orange	25,499	24,338	(1,161)	-4.55%
24	Windsong	Osceola	16,877	17,870	993	5.88%
25	Woodmere	Duvat	127,064	128,955	1,891	1.49%
26	Wootens	Putnam	6,444	6,877	432	6.70%
27	Zephyr Shores	Pasco	47,269	44,962	(2,308)	-4.88%
28	TOTAL - WATER UNIFORM PLANTS		4,902,435	5,046,287	143,857	2.93%
	NON-UNIFORM PLANTS					
29	Buena Ventura Lakes	Osceola	0	272,230	272,231	100.00%
30	Deep Craek	Charlotte	1,175,963	1,093,753	(82,210)	-6.99%
31	Enterprise	Volusia	36,862	35,870	(992)	-2.69%
32	Geneva Lake Estates	Bradford	13,796	14,456	660	4.78%
33	Keystone Club Estates	Bradford	14,141	14,969	828	5.66%
34	Lakeside	Citrus	7,478	7,386	(92)	-1.23%
35	Lehigh	Lee	622,026	643,025	21,000	3.38%
36	Marco Island	Collier	2,194,512	2,243,529	49,017	2.23%
37	Paim Valley	St. Johns	24,564	24,417	(147)	-0.60%
38	Remington Forest	St. Johns	15,172	16,107	935	6.16%
39	Spring Gardens	Citrus	3,891	3,850	(42)	-1.08%
40	Valencia Terrace	Lake	13,035	12,813	(222)	-1.70%
4 1	TOTAL - WATER NON-UNIFORM PLANTS		4,121,440	4,382,408	260,966	6.33%
42	TOTAL - WATER ALL FPSC PLANTS		9,023,875	9,428,693	404,823	4.49%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACCOUNTS EXPENSES (.7) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, it necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Interim Test	Final Test		
ine lo.	System	County	Year Ended 12/31/95	Year Ended 12/31/96	Difference \$	% %
	·	<u> </u>		 		<u> </u>
	UNIFORM PLANTS					
1	Amelia Island	Nassau	28,996	29,946	950	3,289
2	Apache Shores Apple Valley	Citrus Seminole	3,904 18,757	3,103 19,372	98 615	3.269 3.289
4	Bay Lake Estates	Osceola	1,384	1,429	46	3.329
5	Beacon Hills	Duval	60,067	62,035	1,966	3,279
6	Beechar's Point	Putnam	850	878	28	3.299
7	Burnt Store	Charlotte/Lee	7,570	7,818	248	3.289
8	Carlton Village	Lake	2,490	2,572	80	3.219
9	Chuluota	Seminole	13,124	13,554	431	3.289
10	Citrus Park	Marion	6,938	7, 165	227	3.279
11	Citrus Springs	Citrus	35,47 9	36,641	1,164	3.289
12	Crystal River Highl.	Citrus	1,463	1,511	49	3.359
13	Daetwyler Shores	Orange	2,471	2,552	79	3.209
14 15	Deltona Del Pau Maner	Volusia Seminole	451,521	466,314	14,794 40	3.28° 3.37°
16	Dol Ray Manor Druid Hills	Seminole	1,186 4,922	1,225 5,083	161	3.279
17	East Lk Harris Est	Lake	3,419	3,531	112	3.289
18	Fern Park	Seminole	3,558	3,674	116	3.269
19	Fem Terrace	Lake	2,431	2,511	79	3.25
20	Fisherman's Haven	Seminole	2,747	2,837	90	3.289
21	Fountains	Osceola	573	592	18	3.149
22	Fox Run	Martin	1,977	2,041	65	3.299
23	Friendly Center	Lake	395	408	13	3.291
24	Golden Terrace	Citrus	2,095	2,164	69	3.299
25	Gospei Island Est	Citrus	158	163	4	2.539
26	Grand Terrace	Lake	2,174	2,245	72	3.319
27 28	Harmony Homes Hermits Cove	Seminole Putnam	1,245	1,286	42 112	3.37° 3.26°
20 29	Hobby Hills	Lake	3,439 1,897	3,552 1,960	62	3.20
30	Holiday Haven	Lake	2,194	2,266	73	3.33
31	Holiday Heights	Orange	1,048	1,082	36	3.44
32	Imperial Mobile Terr	Lake	4,763	4,920	156	3.27
33	Intercession City	Osceola	5,001	5,164	164	3.28
34	Interlachen /Park Manor	Putnam	4,862	5,022	158	3.25
35	Jungle Den	Volusia	2,233	2,307	73	3.27
36	Keystone Heights	Clay	19,489	20,127	639	3.28
37	Kingswood	Brevard	1,225	1,266	41	3.35
38	Lake Ajay Estates	Osceola	1,680	1,735	54	3.21
39	Lake Brantley	Seminole	1,305	1,347	42	3.22
40	Lake Conway Park	Orange	1,680	1,735	54	3.21
41 42	Lake Harriet Estates Lakeview Villas	Seminole Ctay	5,57 4 237	5,756 245	182 8	3.27° 3.37°
43	Leilani Heights	Martin	7,728	7,981	253	3.37
44	Leisure Lakes	Highlands	4,803	4,960	158	3.29
45	Marco Shores	Collier	5,732	5,920	188	3.29
46	Marion Oaks	Marion	49,690	51,318	1,627	3.27
47	Meredith Manor	Seminole	12,867	13,289	422	3.264
48	Morningview	Lake	712	735	24	3.37
49	Oak Forest	Citrus	2,826	2,919	92	3.25
50	Oakwood	Brevard	4,012	4,144	130	3.24
51	Palisades	Lake	672	694	22	3.27
52	Palm Port	Putnam	1,957	2,021	64	3.27
53 54	Palm Terrace Palms Mobile Home	Pasco	23,442	24,210	769 30	3.28
54 55	Picciola Island	Lake Lake	1,146	1,184 2,695	38 87	3.319
56	Pine Ridge	Citrus	2,609 13,144	2,095 13,575	431	3.33° 3.28°
57	Pine Ridge Estates	Osceola	4,190	4,328	136	3.257
58	Piney Woods	Lake	3,301	3,409	109	3.309

(Continued...) 6/27/95 10:08 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACCOUNTS EXPENSES (.7) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 · WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]

Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Interim Test	Final Test		
Line No.	System	County	Year Ended 12/31/95	Year Ended 12/31/96	Differen:	28 %
	UNIFORM PLANTS					
1	Point O' Woods	Citrus	6,799	7,022	224	3.29%
2	Postmaster Village	Clay	3,301	3,409	109	3.30%
3	Pomona Park	Putnam	3,083	3,184	101	3.28%
4 5	Quail Ridge	Lake	296	306	10	3.37% 3.28%
6	River Grove River Park	Putnam Putnam	2,075 6,957	2,143 7,185	68 228	3.28%
7	Rosemont/Rolling Green	Pumam Citrus	2.372	7,185 2,450	226 77	3.25%
8	Salt Springs	Marion	2,372 2,293	2,450 2,368	71 75	3.27%
9	Samira Villas	Marion	2,293 40	2,366 41	/5 1	2.53%
10	Silver Lake Est/Western Shores	Lake	26.604	27,478	872	3,28%
11	Silver Lake Oaks	Putnam	514	531	16	3.11%
12	Skycrest	Lake	2,253	2,327	74	3.28%
13	St. John's Highlands	Putnam	1,621	1,674	52	3.21%
14	Stone Mountain	Lake	138	143	3	2.17%
15	Sugar Milit	Volusia	12,274	12,676	402	3.28%
16	Sugar Mill Woods	Citrus	44,393	45,848	1,454	3.28%
17	Sunny Hills	Washington	8.420	8,696	276	3.28%
18	Sunshine Parkway	Lake	198	204	6	3.04%
19	Tropical Park	Osceola	10.733	11,084	352	3.28%
20	University Shores	Orange	66.847	69.037	2.190	3.28%
21	Venetian Village	Lake	2.688	2.776	89	3.31%
22	Welaka/Saratoga Harbour	Putnam	2.668	2,756	89	3.34%
23	Westmont	Orange	2,589	2.674	86	3.32%
24	Windsong	Osceola	2.075	2,143	68	3,28%
25	Woodmere	Duval	23,066	23,822	757	3.28%
26	Wootens	Putnam	415	429	13	3.13%
27	Zephyr Shores	Pasco	9,566	9,880	314	3.28%
28	TOTAL - WATER UNIFORM PLANTS	i	1,100,736	1,136,799	36,066	3.28%
	NON-UNIFORM PLANTS	_	_		.=	
29	Buena Ventura Lakes	Osceola	0	175,531	175,530	100.00%
30	Deep Creek	Charlotte	58,348	60,259	1,912	3.28%
31	Enterprise	Volusia.	4,309	4,450	142	3.30%
32	Geneva Lake Estates	Bradford	1,720	1,776	56	3.26%
33 34	Keystone Club Estates Lakeside	Bradford Citrus	3,004 1,720	3,103	98 56	3.26% 3.26%
35	Lehigh	Lee	169,686	1,776 175,245	5,559	3.28%
36	Marco Island	Coiller	114,699	118,457	3,757	3.28%
37	Palm Valley	St. Johns	4,072	4,205	133	3.27%
38	Remington Forest	St. Johns	1.265	1,306	133 42	3.32%
39	Spring Gardens	Citrus	2,411	2,490	72 79	3.28%
40	Valencia Terrace	Lake	8,894	9,188	289	3.25%
	TOTAL - WATER NON-UNIFORM PLA	ANTS	370,127	557,785	187,653	50.70%
41	101AL - WATER NOW-UNITORN PL					
41 42	TOTAL - WATER ALL FPSC PLANTS		1,470,863	1,694,583	223,719	15.21%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [X]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPLU. It the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
е			Interim Test Year Ended	Final Test Year Ended	Difference	29
•	System	County	12/31/95	12/31/96	\$	*
_	UNIFORM PLANTS					
ı	Amelia Island	Nassau	84,631	89,950	5,319	6.2
2	Apache Shores	Citrus	8,769	9,320	552	6.3
3	Apple Valley	Seminole	54,747	58,188	3,443	6.2
ļ	Bay Lake Estates	Osceola	4,038	4,292	254	6.2
i	Beacon Hills	Duval	175,319	186,338	11,019	6.2
3	Beecher's Point	Putnam	2,481	2,637	154	6.2
, 3	Burnt Store	Charlotte/Lee	22,095	23,484	1,388	6.2
) }	Carlton Village Chuluota	Lake Seminole	7,269 38,306	7,726	456 2,409	6.2 6.2
)	Citrus Park	Marion	20,249	40,714 21,522	1,271	6.2
,	Citrus Springs	Citrus	103,553	110,061	6,510	6.2
2	Crystal River Highl.	Citrus	4,269	4,537	267	6.2
3	Daetwyler Shores	Orange	7,211	7,664	452	8.3
	Deltona	Volusia	1,317,862	1,400,692	82,829	6.3
5	Dol Ray Manor	Seminole	3,461	3,679	218	6.3
3	Druid Hills	Seminole	14,365	15,268	902	6.2
,	East Lk Harris Est	Lake	9,980	10,608	628	6.2
}	Fem Park	Seminole	10,384	11,037	653	6.3
}	Fem Terrace	Lake	7,096	7,542	447	6.3
)	Fisherman's Haven	Seminole	8,019	8,523	503	6.2
l	Fountains	Osceola	1,673	1,778	106	6.0
2	Fox Run	Martin	5,769	6,132	361	6.2
)	Friendly Center Golden Terrace	Lake	1,154	1,226	72 384	6.2
! 5	Gospel Island Est	Citrus Citrus	6,115 462	6,499 491	31	6.2 6.7
3	Grand Terrace	Lake	6,346	6.745	399	6.2
,	Harmony Homes	Seminole	3,634	3,863	229	6.3
3	Hermits Cove	Putnam	10,038	10,669	629	6.4
)	Hobby Hills	Lake	5,538	5,886	348	6.4
)	Holiday Haven	Lake	6,404	6,806	404	6.3
l	Holiday Heights	Orange	3,058	3,250	192	6.2
2	Imperial Mobile Terr	Lake	13,903	14,777	875	6.2
3	Intercession City	Osceola	14,595	15,513	917	6.
ļ	Interlachen /Park Manor	Putnam	14,192	15,084	895	6.3
5	Jungle Den	Volusia	6,519	6,929	411	6.3
3	Keystone Heights	Clay	56,882	60,457	3,574	6.3
	Kingswood	Brevard	3,577	3,802	226	6.3
3	Lake Ajay Estates	Osceola	4,904	5,212	308	6.3
•	Lake Brantiey	Seminole	3,808	4,047	239	6.3
} 	Lake Conway Park Lake Harriet Estates	Orange Seminole	4,904	5,212	308	6.2
2	Lakeview Villas	Clay	16,268 692	17,291 736	1,022 44	6.2 6.3
	Leilani Heights	Martin Martin	22,557	23,974	1,419	6.2
Ì	Leisure Lakes	Highlands	14,019	14,900	883	6.3
i	Marco Shores	Collier	16,730	17,782	1,051	6.2
ì	Marion Oaks	Marion	145,032	154,147	9,114	6.2
,	Meredith Manor	Seminole	37,556	39,916	2,360	6.2
}	Morningview	Lake	2,077	2,207	133	6.4
)	Oak Forest	Citrus	8,250	8,768	51 8	6.4
)	Oakwood	Brevard	11,711	12,447	737	6.2
l	Pallsades	Lake	1,961	2,085	123	6.2
?	Palm Port	Putnam	5,711	6,070	359	6.2
	Palm Terrace	Pasco	68,420	72,720	4,299	6.2
	Palms Mobile Home	Lake	3,346	3,556	209	6.2
; ;	Picciola Island Pine Ridge	Lake Citrus	7,615	8,094	481	6.3
,	Pine Ridge Estates	Oscacia	41,015 12,230	40,775 12,999	(238) 768	-0.5 6.2
3	Piney Woods	Lake	9,634	10,240	605	6.2

(Continued...) 6/27/95 10:08 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1996 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1) ····	(2)	(3)	(4)	(5)	(6)
			Interim Test	Final Test		
Line			Year Ended	Year Ended	Difference	
No.	System	County	12/31/95	12/31/96	\$ 	%
	UNIFORM PLANTS				,	
1	Point O' Woods	Citrus	19,845	21,093	1,248	6.29%
2	Postmaster Village	Clay	9,634	10,240	605	6.28%
3	Pomona Park	Putnam	9,000	9,565	563	6.26%
4	Quail Ridge	Lake	865	920	53	6.12%
5	River Grove	Putnam	6,057	6,438	379	6.26%
6	River Park	Putnam	20,307	21,583	1,276	6.28%
7	Rosemont/Rolling Green	Citrus	6,923	7,358	436	6.30%
В	Salt Springs	Marion	6,692	7,113	422	6.31%
9	Samira Villas	Marlon	115	123	6	5.20%
10	Silver Lake Est/Western Shores	Lake	77,650	82,531	4,880	6.28%
11	Silver Lake Oaks	Putnam	1,500	1,594	96	6.40%
12	Skycrest	Lake	6,577	6,990	416	6.33%
13	St. John's Highlands	Putnam	4,731	5,028	298	6.30%
14	Stone Mountain	Lake	404	429	28	6.93%
15	Sugar Mill	Volusia	35,825	38,077	2,251	6.28%
16	Sugar Mill Woods	Citrus	129,571	137,715	8,145	6.29%
17	Sunny Hills	Washington	24,576	26,120	1,547	6.29%
18	Sunshine Parkway	Lake	577	613	36	6.24%
19	Tropical Park	Osceola	31,325	33,294	1,970	6.29%
20	University Shores	Orange	195,106	207,369	12,262	6.28%
21	Venetian Village	Lake	7,846	8,339	494	6.30%
22	Welaka/Saratoga Harbour	Putnam	7,788	8,278	492	6.32%
23	Westmont	Orange	7,557	8,032	476	6.30%
24	Windsong	Osceola	6,057	6,438	379	6.26%
25	Woodmere	Duvai	67,324	71,555	4,231	6.28%
26	Wootens	Putnam:	1,211	1,268	76	6.27%
27	Zephyr Shores	Pasco	27,922	29,677	1,754	6.28%
28	TOTAL - WATER UMFORM PLANTS		3,215,387	3,414,662	199,288	6.20%
29	NON-UNIFORM PLANTS Buena Ventura Lakes	Osceola	0	527,252	527,253	100.00%
30	Deep Creek	Charlotte	168,188	181,003	12,813	7.62%
31	Enterprise	Vokusia	11,919	13,367	1,447	12.14%
32	Geneva Lake Estates	Bradford	4,757	5,334	578	12.15%
33	Keystone Club Estates	Bradford	8.310	9,320	1.011	12.17%
34	Lakeside	Citrus	4.757	5,334	578	12.15%
35	Lehigh	Lee	506,100	526,394	20,295	4.01%
36	Marco Island	Collier	358,584	355,814	(2,769)	-0.77%
37	Paim Valley	St. Johns	11,263	12,631	1,368	12.15%
38	Remington Forest	St. Johns	3,499	3.924	424	12.12%
39	Spring Gardens	Citrus	8,670	7,480	810	12.14%
40	Valencia Terrace	Lake	24,603	27,592	2,988	12.14%
41	TOTAL - WATER NON-UNIFORM PLA	NTS	1,108,650	1,675,447	566,796	51.12%
42	TOTAL - WATER ALL FPSC PLANTS		4,324,037	5,090,109	766,084	17.72%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL O&M EXPENSES (.1 - .8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
_ine	-		Year Ended	Year Ended	Different	
No.	System	County	12/31/94	12/31/95	\$	*
	UNIFORM PLANTS					
1	Amelia Island	Nassau	270,156	295,477	25,320	9.379
2	Apache Shores	Citrus	26,575	26,775	198	0.759
3	Apple Valley	Seminole	157,889	147,638	(10,252)	-6.499
4	Bay Lake Estates	Osceola	20,920	24,133	3,211	15.35
5	Beacon Hills	Duval	446,324	472,747	26,421	5.92
6	Beecher's Point	Putnam	27,203	39,560	12,356	45.42
7	Burnt Store	Charlotte/Lee	158,303	200,202	41,898	26.479
8	Carlton Village	Lake	25,274	25,973	696	2.75° 9.42°
9	Chuluota	Seminole	117,924	129,030	11,106	
10	Citrus Park	Marion	53,809	57,996	4,187	7.78° -1.02°
11 12	Citrus Springs Crystal River Highl.	Citrus Citrus	248,397	245,865 17,084	(2,533) (2,138)	-11.129
13	Daetwyler Shores	Orange	19, <u>22</u> 3 30,187	39,123	8,934	29.60
14	Deltona	Volusia	2,840,558	3,103,138	262,580	9.249
15	Dol Ray Manor	Seminole	29,977	25.841	(4,137)	-13.80
16	Druid Hills	Seminole	54,350	47,917	(6,435)	-11.849
17	East Lik Harris Est	Lake	23,948	24,636	687	2.87
18	Fem Park	Seminole	30,484	30,551	67	0.229
19	Fem Terrace	Lake	21,709	23,803	2,092	9.64
20	Fisherman's Haven	Seminole	32,247	28,794	(3,455)	-10.71
21	Fountains	Osceola	20,338	19,272	(1,066)	-5.24
22	Fox Run	Martin	42,463	34,980	(7,484)	-17.62
23	Friendly Center	Lake	5,370	5,947	575	10.71
24	Golden Terrace	Citrus	21,414	22,436	1,019	4.76
25	Gospel Island Est	Citrus	7,591	6,241	(1,354)	-17.84
26	Grand Terrace	Lake	18,937	18,302	(634)	-3.35
27	Harmony Homes	Seminole	16,189	18,671	2,485	15.35
28	Hermits Cove	Putnam	32,452	30,057	(2,397)	-7.39
29	Hobby Hills	Lake	14,196	15,386	1,193	8.40
30	Holiday Haven	Lake	34,112	33,117	(994)	-2.91
31	Holiday Heights	Orange	12,107	14,118	2,011	16.61
32	Imperial Mobile Terr	Lake	36,008	36,422	412	1.14
33	Intercession City	Osceola	55,764	48,986	(6,778)	-12.15
34	Interlachen /Park Manor	Putnam	47,611	41,291	(6,317)	-13.27
35	Jungle Den	Volusia	21,279	22,123	846	3.98
36	Keystone Heights	Clay	149,895	152,785	2,892	1.93
37	Kingswood	Brevard	13,085	12,973	(114)	-0.87
38 39	Lake Ajay Estates Lake Brantley	Osceola Seminole	47,238 14,597	44,868 16,620	(2,372) 2,024	-5.02 13.87
40	Lake Conway Park	Orange	19,227	24,409	5,180	26.94
41	Lake Harriet Estates	Seminole	49,226	49,888	663	1.35
42	Lakeview Villas	Clay	4,652	4,968	318	6.84
43	Leilani Heights	Martin	70,357	64,202	(6,155)	-8.75
44	Leisure Lakes	Highlands	39,629	50.672	11,039	27.86
45	Marco Shores	Collier	137,288	137,942	656	0.48
46	Marion Oaks	Marion	343,574	348,617	5,044	1.47
47	Meredith Manor	Seminole	105,073	99,512	(5,563)	-5.29
48	Morningview	Lake	10,572	12,638	2,067	19.55
49	Oak Forest	Citrus	25,271	22,960	(2,311)	-9.14
50	Oakwood	Brevard	38,885	38,064	(820)	-2.11
51	Palisades	Lake	13,721	16,021	2,299	16.76
52	Palm Port	Putnam	21,477	20,656	(819)	-3.81
53	Palm Terrace	Pasco	256,406	230,563	(25,843)	-10.08
54	Palms Mobile Home	Lake	14,703	22,495	7,793	53.00
55	Picciola Island	Lake	39,105	23,732	(15,374)	-39.31
56	Pine Ridge	Citrus	120,788	121,530	(4,560)	-3.78
57	Pine Ridge Estates	Osceola	43,360	41,936	3,881	8.95
58	Piney Woods	Lake	32,610	34,550	1,939	5. 95 9

(Continued...) 6/27/95 10:14 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL OAM EXPENSES (.1 - .8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line		_	Year Ended	Year Ended	Differenc	
No.	System	County	12/31/94	12/31/95	<u> </u>	%
	UNIFORM PLANTS	-				
1	Point O' Woods	Citrus	49,475	49,815	336	0.68%
2	Pomona Park	Putnam	31,400	31,118	(283)	-0.90%
3	Postmaster Village	Clay	33,748	33,959	209	0.62%
4	Quail Ridge	Lake	6,110	7,833	1,722	28.18%
5	River Grove	Putnam	23,193	22,839	(358)	-1.54%
6	River Park	Putnam	54,127	50,316	(3,808)	-7.04%
7	Rosemont/Rolling Green	Citrus	29,482	26,784	(2,699)	-9.15%
8	Salt Springs	Marlon	23,429	26,342	2,911	12.42%
9	Samira Villas	Marion	2,681	3,417	735	27.42%
10	Silver Lake Est/Western Shores	Lake	192,186	186,445	(5,738)	-2.99%
11	Silver Lake Oaks	Putnam	9,336	10,151	B17	8.75%
12	Skycrest	Lake	18,790	19,533	742	3.95%
13	St. John's Highlands	Putnam	15,689	16,310	621	3.96%
14	Stone Mountain	Lake	7,595	7,676	79	1.04%
15	Sugar Mill	Volusia	126,006	148,582	22,576	17.92%
16	Sugar Mill Woods	Citrus	287,738	344,229	56,489	19.63%
17	Sunny Hills	Washington	90,366	88,874	(1,493)	-1.65%
18	Sunshine Parkway	Lake	27,426	32,822	5,396	19.67%
19	Tropical Park	Osceola	113,192	96,893	(16,300)	-14.40%
20	University Shores	Orange	603,292	628,404	25,110	4.16%
21	Venetian Village	Lake	29,653	21,862	(7,794)	-26.28%
22	Welaka/Saratoga Harbour	Putnam	24,285	27,185	2,899	11.94%
23	Westmont	Orange	34,615	35,646	1,029	2.97%
24	Windsong	Osceola	26,022	25,010	(1,016)	-3.90%
25	Woodmere	Duval	208,999	217,454	8,454	4.04%
26	Wootens	Putnam	7,240	8,071	829	11.45%
27	Zephyr Shores	Pasco	97,414	84,757	(12,657)	-12.99%
28	TOTAL - WATER UNIFORM PLANTS		8,805,516	9,218,557	412,992	4.69%
	NON-UNIFORM PLANTS		4 400 760	1 400 400	275.747	24.47%
29 30	Deep Creek	Chartotte Volusia	1,126,752 22,733	1,402,499 53,090	2/5,/4/ 30,357	133.54%
30 31	Enterprise Geneva Lake Estates	Sradford	17,403	20,272	2,869	16.49%
32	Keystone Club Estates	Bradford	26,243	25,456	(787)	-3.00%
33	Lakeside	Citrus	0	13,954	13,954	100.00%
34	Lehigh	Lee	1,245,702	1,297,812	52,110	4.18%
35	Marco Island	Collier	2,686,761	2,667,795 39,898	(18,966) 820	-0.71% 2.10%
36 37	Paim Valley Remission Femel	St. Johns St. Johns	39,078 18.228	39,898 19,938	820 1,708	9.37%
37 38	Remington Forest Spring Gardens	Citrus	0	12,973	12,973	100.00%
39	Valencia Terrace	Lake	<u> </u>	46,533	46,533	100.00%
40	TOTAL - WATER NON-UNIFORM PLAN	TS	5,182,900	5,600,217	417,317	8.05%
41	TOTAL - WATER ALL FPSC PLANTS		13,988,416	14,818,775	830,310	5.94%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ava. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line No.	Syntam	0	Year Ended	Year Ended	Difference	
110.	System	County	12/31/94	12/31/95	, 	*
	UNIFORM PLANTS					
1	Amelia Island	Nassau	161,752	181,850	20,098	12.43%
2	Apache Shores	Citrus	15,345	15,002	(343)	-2.24%
3 4	Apple Valley	Seminole	87,370	74,133	(13,237)	-15.15%
5	Bay Lake Estates Beacon Hills	Osceola Duval	15,750	18,711	2,961	18.80%
6	Beecher's Point	Putnam	221,761 24,026	237,361 36,229	15,600 12,203	7.03% 50.79%
7	Burnt Store	Charlotte/Lee	130,002	170,537	40,535	31.18%
8	Carlton Village	Lake	15,966	16,214	248	1.55%
9	Chuluota	Seminole	68,583	77,600	9,017	13.15%
10	Citrus Park	Marion	27,871	30,809	2,938	10.54%
11	Citrus Springs	Citrus	115,757	106,833	(8,924)	-7.71%
12	Crystal River Highl.	Citrus	13,754	11,352	(2,402)	-17.46%
13	Daetwyler Shores	Orange	20,950	29,441	8,491	40.53%
14	Deltona	Volusia	1,152,529	1,333,755	181,226	15.72%
15 16	Dol Ray Manor Druid Hills	Seminole	25,519	21,194	(4,325)	-16.95%
17	East Lk Harris Est	Seminole Lake	35,848	28,631	(7,217)	-20.13%
18	Fem Park	Seminole	11,165 17,107	11,236 16,609	71 (498)	0.64%
19	Fern Terrace	Lake	12,622	14,276	1,654	-2.91% 13.10%
20	Fisherman's Haven	Seminole	21,977	18,028	(3,949)	-17.97%
21	Fountains	Osceola	18,197	17,026	(1,171)	-6.44%
22	Fox Run	Martin	35,075	27,234	(7,841)	-22.35%
23	Friendly Center	Lake	3,893	4,398	505	12.97%
24	Golden Terrace	Citrus	13,582	14,226	644	4.74%
25	Gospel Island Est	Citrus	7,002	5,621	(1,381)	-19.72%
26	Grand Terrace	Lake	10,806	9,782	(1,024)	-9.48%
27 28	Harmony Homes	Seminole	11,504	13,791	2,287	19.88%
29	Hermits Cove Hobby Hills	Putnam Lake	19,595	16,580	(3,015)	-15.39%
30	Holiday Haven	Lake	7,102 25,908	7,950 24,519	848	11.94%
31	Holiday Heights	Orange	25,906 8,191	10,013	(1,389) 1,822	-5.36% 22.24%
32	Imperial Mobile Terr	Lake	18,199	17,755	1,022 (444)	·2.44%
33	Intercession City	Osceola	37,070	29,390	(7,680)	-20.72%
34	Interlachen /Park Manor	Putnam	29,430	22,237	(7,193)	-24.44%
35	Jungle Den	Volusia	12,928	13,371	443	3.43%
36	Keystone Heights	Clay	77,036	76,414	(622)	-0.81%
37	Kingswood	Brevard	8,505	8,171	(334)	-3.93%
38	Lake Ajay Estates	Osceola	40,959	38,284	(2,675)	-6.53%
39 40	Lake Brantley Lake Conway Park	Seminole	9,695	11,508	1,813	18.70%
41	Lake Harriet Estates	Orange Seminole	12,948	17,825	4,877	37.67%
42	Lakeview Villas	Clay	28,271 3,765	28,046 4,039	(225) 274	-0.80%
43	Leilani Heights	Martin	41,463	33,917	274 (7,546)	7.28% -18.20%
44	Leisure Lakes	Highlands	21,675	31,850	10,175	46.94%
45	Marco Shores	Collier	115,856	115,480	(376)	-0.32%
46	Marion Oaks	Marion	157,805	153,895	(3,910)	-2.48%
47	Meredith Manor	Seminole	56,698	49,089	(7,609)	-13.42%
48	Morningview	Lake	7,911	9,850	1,939	24.51%
49	Oak Forest	Citrus	14,702	11,884	(2,818)	-19.17%
50 51	Oakwood Palisades	Brevard	23,882	22,341	(1,541)	-6.45%
52	Palm Port	Lake Butnam	11,209	13,388	2,179	19.44%
52 53	Palm Terrace	Putnam Pasco	14,160	12,988	(1,172)	-8.28%
54	Palms Mobile Home	Lake	168,768 10,415	138,701 18,003	(30,067) 7,588	-17.82%
55	Picciola Island	Lake	29,350	13,508	7,566 (15,842)	72.86% -53.98%
56	Pine Ridge	Citrus	71,649	67,371	(4,278)	-5.97%
57	Pine Ridge Estates	Osceola	22,392	25,516	3,124	13.95%
58	Piney Woods	Lake	20,270	21,615	1,345	6.64%

(Continued...) 6/27/95 10:14 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]

Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

5 River Grove Putnam 15,436 14,706 6 River Park Putnam 28,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (6 8 Salt Springs Marion 14,856 17,357 (2 9 Samira Villas Marion 2,534 3,262 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Oaks Putnam 7,415 8,137 (10 12 Skycrast Lake 10,366 10,703 (10 13 St. John's Highlands Putnam 9,631 9,959 (10 14 Stone Mountaln Lake 7,079 7,134 (10	(887) (887) (877) (344) 1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365 8,491 3,009)	-15.16% 16.83% 28.73%
Point O' Woods	(887) (877) (344) 1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365 8,491	-3.69% -4.60% -1.55% -33.39% -4.73% -18.01% -15.16% -11.36% -9.74% -3.25% -3.41% -0.41% -25.42%
Point O' Woods	(877) (344) 1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365	4.80% -1.55% 33.39% -4.73% -18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 0.78% 25.42%
2 Pomona Park Putnam 19,060 18,183 3 Postmaster Village Clay 22,220 21,876 4 Quail Ridge Lake 5,001 6,671 5 River Grove Putnam 15,436 14,706 6 River Park Putnam 28,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (7 8 Salf Springs Marion 14,856 17,357 (8 9 Samira Villas Marion 2,534 3,262 (10 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Caks Putnam 7,415 8,137 12 Skycrest Lake 10,366 10,703 13 St. John's Highlands Putnam 9,631 9,959 14 Stone Mountain Lake 10,366 10,703 13 St. John's Highlands Citrus	(877) (344) 1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365	4.80% -1.55% 33.39% -4.73% -18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 0.78% 25.42%
2 Pomona Park Putnam 19,060 18,183 3 Postmaster Village Clay 22,220 21,876 4 Quail Ridge Lake 5,001 6,671 5 River Grove Putnam 15,436 14,706 6 River Park Putnam 28,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (7 8 Salt Springs Marion 14,856 17,357 (8 9 Samira Villas Marion 2,534 3,262 (10 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (11 11 Silver Lake Oaks Putnam 7,415 8,137 12 Skycrest Lake 10,366 10,703 13 St. John's Highlands Putnam 9,631 9,959 14 Stone Mountain Lake 10,366 10,703 13 St. John's Highlands Putnam	(877) (344) 1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365	-1.55% 33.39% -4.73% -18.01% -15.16% 16.63% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
4 Quail Ridge Lake 5,001 6,671 5 River Grove Putnam 15,436 14,706 6 River Park Putnam 29,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (7 8 Salt Springs Marton 14,856 17,357 (7 9 Samira Villas Marton 2,534 3,262 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Est/Western Shores Lake 92,723 82,191 (11 11 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Est/Western Shores Lake 92,723 82,191 (11 12 Silver Lake Est/Western Shores Lake 10,366 10,703 13 St. John's Highlands Putnam 7,415 8,137 14 Stone Mountain Lake 10,366 10,703 15 Sugar Mill Volusia 80,117 100,482 21 16 Sugar Mill Volusia <td>1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365</td> <td>33.39% 4.73% -18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%</td>	1,670 (730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365	33.39% 4.73% -18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
5 River Grove Putnam 15,436 14,706 6 River Park Putnam 28,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (6 8 Salt Springs Marion 14,856 17,357 (7 9 Samira Villas Marion 2,534 3,262 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Oaks Putnam 7,415 8,137 (10 12 Skycrest Lake 10,366 10,703 (10 13 St. John's Highlands Putnam 9,631 9,959 (10 14 Stone Mountain Lake 7,079 7,134 (10	(730) 5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365 8,491	-4.73% -18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
6 River Park Putnam 29,115 23,052 (6 7 Rosemont/Rolling Green Citrus 20,615 17,489 (7 8 Salt Springs Marion 14,856 17,357 (8 9 Samira Villas Marion 2,534 3,262 (9 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Oaks Putnam 7,415 8,137 (10 12 Skycrest Lake 10,366 10,703 (10 13 St. John's Highlands Putnam 9,631 9,959 (10 14 Stone Mountain Lake 7,079 7,134 (10 (1	5,063) 3,126) 2,501 728 0,532) 722 337 328 55 0,365	-18.01% -15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
7 Rosemont/Rolling Green Citrus 20,615 17,489 (3) 8 Salt Springs Marion 14,856 17,357 (3) 9 Samira Villas Marion 2,534 3,262 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10) 11 Silver Lake Oaks Putnarn 7,415 8,137 12 12 Skycrest Lake 10,366 10,703 13 12 13,366 10,703 14 14 14 14 14 10,366 10,703 14 <	3,126) 2,501 728 0,532) 722 337 328 55 0,365	-15.16% 16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
8 Salt Springs Marion 14,856 17,357 9 Samira Villas Marion 2,534 3,262 10 Silver Lake Est/Western Shores Lake 92,723 82,191 (10 11 Silver Lake Oaks Putnam 7,415 8,137 1 12 Skycrest Lake 10,366 10,703 1 13 St. John's Highlands Putnam 9,631 9,959 1 14 Stone Mountain Lake 7,079 7,134 1 15 Sugar Mill Volusia 80,117 100,482 26 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,	2,501 728 0,532) 722 337 328 55 0,365	16.83% 28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
8 Salt Springs Marion 14,856 17,357 2 9 Samira Villas Marion 2,534 3,262 10 Silver Lake EstWestern Shores Lake 92,723 82,191 (10 11 Silver Lake Oaks Putnarm 7,415 8,137 12 12 Skycrest Lake 10,366 10,703 1 13 St. John's Highlands Putnarm 9,631 9,959 14 Stone Mountain Lake 7,079 7,134 15 Sugar Mill Volusia 80,117 100,482 20 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 3 18 Sunshine Parkway Lake 26,686 32,047 3 19 Tropical Park Osceola 73,069 54,835 (1<	2,501 728 0,532) 722 337 328 55 0,365	28.73% -11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
10 Silver Lake Est/Western Shores Lake 92,723 82,191 (11 11 Silver Lake Oaks Putnam 7,415 8,137 (12 Skycrest Lake 10,366 10,703 (13 St. John's Highlands Putnam 9,631 9,959 (14 15 Sugar Mill Volusia 80,117 100,482 21 (15 Sugar Mill Volusia 80,117 100,482 21 (16 Sugar Mill Volusia 80,117 170,265 44 (17 Sunny Hills Washington 58,887 55,878 (3 Sunshine Parkway Lake 26,686 32,047 (18 Sunshine Parkway Lake 26,686 32,047 (19 Tropical Park Osceola 73,069 54,835 (18 Consideration of the parkway Lake 19,605 11,328 (18 Consideration of the parkway 11,2774 170,265 (18 Consideration of the parkway 12,774	0,532) 722 337 328 55 0,365 8,491	-11.36% 9.74% 3.25% 3.41% 0.78% 25.42%
Silver Lake Oaks	722 337 328 55 0,365 8,491	9.74% 3.25% 3.41% 0.78% 25.42%
12 Skycrest Lake 10,366 10,703 13 St. John's Highlands Putnam 9,631 9,959 14 Stone Mountain Lake 7,079 7,134 15 Sugar Mill Volusia 80,117 100,482 26 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 (4 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (8 21 Velaka/Saratoga Harbour Putnam 14,309 16,729 2 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 <tr< td=""><td>337 328 55 0,365 8,491</td><td>3.25% 3.41% 0.78% 25.42%</td></tr<>	337 328 55 0,365 8,491	3.25% 3.41% 0.78% 25.42%
13 St. John's Highlands Putnam 9,631 9,959 14 Stone Mountain Lake 7,079 7,134 15 Sugar Mill Volusia 80,117 100,482 20 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 5 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (6 21 Venetian Village Lake 19,605 11,328 (6 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 <t< td=""><td>328 55 0,365 8,491</td><td>3.41% 0.78% 25.42%</td></t<>	328 55 0,365 8,491	3.41% 0.78% 25.42%
14 Stone Mountain Lake 7,079 7,134 15 Sugar Mill Volusia 80,117 100,482 20 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,451 15 21 Venetian Village Lake 19,605 11,328 (6 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,493 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,084 4 26 Wootens Putnam 5,689 6,444	55 0,365 8,491	0.78% 25.42%
14 Stone Mountain Lake 7,079 7,134 15 Sugar Mill Volusia 80,117 100,482 26 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 5 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,451 15 21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,084 4 26 Wootens Putnam 5,689 6,444	0,365 8,491	25.42%
15 Sugar Mill Volusia 80,117 100,482 20 16 Sugar Mill Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (11 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (6 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Wootens Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269	8,491	25.42%
16 Sugar Milł Woods Citrus 121,774 170,265 44 17 Sunny Hills Washington 58,887 55,878 (3 18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (10 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 2 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Wootene Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	8,491	20.020
18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (16 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 2 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (10 25 Woodmere Duval 122,765 127,064 2 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	3.009)	33.0276
18 Sunshine Parkway Lake 26,686 32,047 9 19 Tropical Park Osceola 73,069 54,835 (16 20 University Shores Orange 353,384 366,451 11 21 Venetlan Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 2 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,289 (14		-5.11%
19 Tropical Park Osceola 73,069 54,835 (16 20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 2 24 Windsong Osceola 18,265 16,877 (7 25 Woodmere Duval 122,765 127,064 2 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	5,361	20.09%
20 University Shores Orange 353,384 366,451 13 21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (10 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	8,234)	-24.95%
21 Venetian Village Lake 19,605 11,328 (8 22 Welaka/Saratoga Harbour Putnam 14,309 16,729 3 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	3,067	3.70%
22 Welaka/Saratoga Harbour Putnam 14,309 16,729 2 23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,289 (14	8,277)	42.22%
23 Westmont Orange 24,935 25,499 24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	2,420	16.91%
24 Windsong Osceola 18,265 16,877 (1 25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	564	2.26%
25 Woodmere Duval 122,765 127,064 4 26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	1,388)	-7.60%
26 Wootens Putnam 5,689 6,444 27 Zephyr Shores Pasco 61,652 47,269 (14	4,299	3.50%
27 Zephyr Shores Pasco 61,652 47,269 (14	755	13.27%
28 TOTAL - WATER UNIFORM PLANTS 4,683,765 4,902,435 218	4,383)	-23.33%
	8,670	4.67%
NON-UNIFORM PLANTS 29 Deep Creek Charlotte 910,732 1,175,963 268	5,231	29,12%
	9,580	406.21%
	2,558	22.76%
32 Keystone Club Estates Bradford 15,471 14,141 (1	1,330)	-8.60%
	7,478	100.00%
	1,540	3.59%
35 Marco Island Collier 2,234,141 2,194,512 (39 36 Palm Valley St. Johns 24,478 24,564	9,629) 66	-1.77% 0.35%
	1,481	10.82%
	3,891	100.00%
	3,035	100.00%
40 TOTAL - WATER NON-UNIFORM PLANTS 3,817,519 4,121,440 303	3,921	7.96%
41 TOTAL - WATER ALL FPSC PLANTS 8,501,284 9,023,875 522	2,591	6.15%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACOUNTS EXPENSES (.7) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
Line			Historic	Interim Test	P/K	
No.	System	County	Year Ended 12/31/94	Year Ended	Differen	%
	UNIFORM PLANTS					
1	Amelia Island	Nassau	24,462	28,996	4,535	18.54%
2	Apache Shores	Citrus	2,534	3,004	470	18.55%
3 4	Apple Valley	Seminole	15,824	18,757	2,933	18.54%
5	Bay Lake Estates Beacon Hills	Osceola Duval	1,166 50,675	1,384 60,067	216 9,392	18.52% 18.53%
6	Beecher's Point	Putnam	716	850	132	18.44%
7	Burnt Store	Charlotte/Lee	6,386	7,570	1,185	18.56%
8	Cartton Village	Lake	2,100	2,490	390	18.57%
9	Chuluota	Seminole	11,072	13,124	2,052	18.53%
10	Citrus Park	Marion	5,853	6,938	1,084	18.52%
11	Citrus Springs	Citrus	29,931	35,479	5,549	18.54%
12 13	Crystal River Highl. Daetwyler Shores	Citrus Orange	1,234 2,084	1,463 2,471	230 387	18.64% 18.57%
14	Deltona	Volusia	380,918	451,521	70,602	18.53%
15	Dol Ray Manor	Seminole	1,002	1,186	186	18.56%
16	Druid Hills	Seminole	4,152	4,922	769	18.52%
17	East Lk Harris Est	Lake	2,884	3,419	536	18.59%
18	Fern Park	Seminole	3,003	3,558	557	18.55%
19	Fem Terrace	Lake	2,050	2,431	380	18.54%
20	Fisherman's Haven	Seminole	2,316	2,747	431	18.61%
21	Foundains	Osceola	483	573	69	18.43%
22 23	Fox Run Friendly Center	Martin Lake	1,666 333	1,977 395	308 62	18.49% 18.62%
24	Golden Terrace	Citrus	1,768	2,095	327	18.52%
25	Gospel Island Est	Citrus	133	158	24	18.05%
26	Grand Terrace	Lake	1,835	2,174	340	18.53%
27	Harmony Homes	Seminole	1,051	1,245	196	18.65%
28	Hermits Cove	Putnam	2,901	3,439	538	18.55%
29	Hobby Hills	Lake	1,601	1,897	296	18.49%
30	Holiday Haven	Lake	1,852	2,194	342	18.47%
31 32	Holiday Heights Imperial Mobile Terr	Orange Lake	883 4,018	1,048	165	18.69%
33	Intercession City	Osceola	4,018	4,763 5,001	745 783	18.54% 18.56%
34	Interlachen /Park Manor	Putnam	4,103	4,862	761	18.55%
35	Jungle Den	Volusia	1,884	2,233	350	18.58%
36	Keystone Heights	Ctay	16,441	19,489	3,049	18.55%
37	Kingswood	Brevard	1,033	1,225	192	18.59%
38	Lake Ajay Estates	Osceola	1,417	1,680	264	18.63%
39	Lake Brantley	Seminole	1,101	1,305	205	18.62%
40	Lake Conway Park	Orange	1,417	1,680	264	18.63%
41 42	Lake Harriet Estates Lakeview Villas	Seminole Ctay	4,702 200	5,57 4 237	872 37	18.55% 18.50%
43	Leilani Heights	Martin	6,522	7,728	1,209	18.54%
44	Leisure Lakes	Highlands	4,051	4,803	752	18.56%
45	Marco Shores	Collier	4,837	5,732	896	18.52%
46	Marion Oaks	Marion	41,921	49,690	7,769	18.53%
47	Meredith Manor	Seminole	10,856	12,867	2,011	18.52%
48	Morningview	Lake	601	712	111	18.47%
49 50	Oak Forest Oakwood	Citrus	2,385	2,82 6	442	18.53%
51	Palisades	Brevard Lake	3,385 567	4,012 872	628 107	18.55%
52	Paim Port	Putnam	1,651	672 1,957	107 306	18.87% 18.53%
53	Palm Terrace	Pasco	19,777	23,442	3,665	18.53%
54	Palms Mobile Home	Lake	967	1,146	180	18.61%
55	Picciola Island	Lake	2,202	2,609	409	18.57%
56	Pine Ridge	Citrus	11,089	13,144	2,056	18.54%
57	Pine Ridge Estates	Osceola	3,534	4,190	657	18.59%
58	Piney Woods	Lake .	2,784	3,301	517	18.57%

(Continued...) 6/27/95 10:14 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACOUNTS EXPENSES (.7) - 1995 TOTAL WATER

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/95

Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

			Historic	Interim Test		
ine	<u>.</u> .	<u>.</u> .	Year Ended	Year Ended	Differenc	
ło. —	System	County	12/31/94	12/31/95	* 	%
	UNIFORM PLANTS					
1	Point O' Woods	Citrus	5,736	6,799	1,064	18.55
2	Pomona Park	Putnam	2,784	3,301	517	18.57
3	Postmaster Village	Clay	2,602	3,083	482	18.52
4	Quail Ridge	Lake	251	296	46	18.33
5	River Grove	Putnam	1,750	2,075	324	18.51
6	River Park	Putnam	5,871	6,957	1,088	18.53
7	Rosemont/Rolling Green	Citrus	2,001	2,372	370	18.49
8	Salt Springs	Marion	1,934	2,293	358	18.51
9	Samira Villas	Marion	33	40	6	18.18
10	Silver Lake Est/Western Shores	Lake	22,445	26,604	4,159	18.53
11	Silver Lake Oaks	Putnam	434	514	80	18.43
12	Skycrest	Lake	1,901	2,253	352	18.52
13	St. John's Highlands	Putnam	1,366	1,621	254	18.59
14	Stone Mountain	Lake	118	138	21	17.80
15	Sugar Mill	Volusia	10.355	12.274	1,920	18.54
16	Sugar Mill Woods	Citrus	37,451	44,393	6,943	18.54
17	Sunny Hills	Washington	7,102	8,420	1,317	18.54
18	Sunshine Parkway	Lake	167	198	30	17.96
19	Tropical Park	Osceola	9,054	10,733	1,680	18.56
20	University Shores	Orange	56,395	66,847	10,452	18.53
21	Venetian Village	Lake	2,268	2,688	420	18.52
22	Welaka/Saratoga Harbour	Putnam	2,252	2,668	416	18.47
23	Westmont	Orange	2,185	2,589	405	18.54
24		Osceola	1,750	2,075	324	18.51
	Windsong Woodmere	Duval	19.460	23,066	3,608	18.54
25 26	Wootens	Putnam	351	23,000 415	3,506 65	18.52
				-		18.53
27	Zephyr Shores	Pasco	8,069	9,566	1,495	10.53
28	TOTAL - WATER UNIFORM PLANTS	3	928,614	1,100,736	172,136	18.539
29	NON-UNIFORM PLANTS Deep Creek	Charlotte	49,223	58.348	9,124	18.54
30	Enterprise	Volusia	3,636	4,309	672	18.48
31	Geneva Lake Estates	Bradford	1,451	1,720	271	18.68
32	Keystone Club Estates	Bradford	2,534	3,004	470	18.55
33	Lakeside	Citrus	0	1,720	1,719	100.00
34	Lehigh	Lee	143,154	169,686	26,534	18.54
35 36	Marco Island	Collier	96,7 63 3,435	114,699 4,072	17,937 637	18.54
36 37	Palm Vailey Remington Forest	St. Johns St. Johns	3,435 1,068	4,072 1,265	637 199	18.54 18.63
38	Spring Gardens	Citrus	0	2,411	2,411	100.00
39	Valencia Terrace	Lake	<u>.</u>	8,894	6,895	100.00
40	TOTAL - WATER NON-UNIFORM PL	ANTS	301,264	370,127	68,869	22.86
41	TOTAL - WATER ALL FPSC PLANTS	•	1,229,878	1,470,863	241,005	19.5

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Finel []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line No.	System	County	Year Ended 12/31/94	Year Ended 12/31/95	Differenc \$	% %
					<u> </u>	
	UNIFORM PLANTS	<u> </u>				
1	Amelia Island	Nassau	83,942	84,631	689	0.82%
2	Apache Shores	Citrus	8,696	8,7 6 9	69	0.79%
3 4	Apple Valley Bay Lake Estates	Seminole Osceola	54,695 4,004	54,747 4,038	53 33	0.10% 0.82%
5	Beacon Hills	Duval	173,888	175,319	1.428	0.82%
6	Beecher's Point	Putnam	2,461	2,481	21	0.85%
7	Burnt Store	Charlotte/Lee	21,915	22,095	180	0.82%
8	Carlton Village	Lake	7,208	7,269	58	0.80%
9	Chuluota	Seminole	38,269	38,306	37	0.10%
10	Citrus Park	Marion	20,085	20,249	164	0.82%
11	Citrus Springs	Citrus	102,709	103,553	844	0.82%
12 13	Crystal River Highl.	Citrus	4,235	4,269	34 58	0.80% 0.81%
14	Daetwyler Shores Deltona	Orange Volusia	7,153 1,307,111	7,211 1,317,862	10.749	0.82%
15	Dol Ray Manor	Seminole	3,456	3,461	3	0.09%
16	Druid Hills	Seminole	14,350	14,365	14	0.10%
17	East Lk Hamis Est	Lake	9,899	9,980	81	0.82%
18	Fern Park	Seminole	10,374	10,384	8	0.08%
19	Fem Terrace	Lake	7,037	7,096	58	0.82%
20	Fisherman's Haven	Seminole	7,954	8,019	64	0.80%
21	Fountains	Osceola	1,658	1,673	14	0.84%
22	Fox Run	Martin	5,722	5,769	49	0.86%
23	Friendly Center	Lake	1,144	1,154	9	0.79%
24	Golden Terrace	Citrus	6,066	6,115	49	0.81%
25 26	Gospel Island Est Grand Terrace	Citrus Lake	456 6,296	462 6,346	1 50	0.22% 0.79%
20 27	Harmony Homes	Seminole	3,634	3,634	4	0.75%
28	Hermits Cove	Putnam	9,956	10,038	83	0.83%
29	Hobby Hills	Lake	5,493	5,538	48	0.87%
30	Holiday Haven	Lake	6,352	6,404	52	0.82%
31	Holiday Heights	Orange	3,033	3,058	24	0.79%
32	Imperial Mobile Terr	Lake	13,791	13,903	112	0.81%
33	Intercession City	Osceola	14,476	14,595	119	0.82%
34	Interlachen /Park Manor	Putnam	14,078	14,192	115	0.82%
35	Jungle Den	Volusia	6,467	6,519	53	0.82%
38 37	Keystone Heights Kingswood	Ciay Brevard	56,418 3,547	56,882 3,577	466 31	0.83% 0.87%
38	Lake Aiay Estates	Osceola	4,862	4,904	41	0.84%
39	Lake Brantley	Seminole	3,801	3,808	5	0.13%
40	Lake Conway Park	Orange	4,862	4,904	41	0.84%
41	Lake Harriet Estates	Seminole	16,253	16,268	15	0.09%
42	Lakeview Villas	Clay	687	692	5	0.73%
43	Leilani Heights	Martin	22,372	22,557	184	0.82%
44	Leisure Lakes	Highlands	13,903	14,019	113	0.81%
45	Marco Shores	Collier	16,595	16,730	137	0.83%
46	Marion Oaks	Marion Seminole	143,848	145,032	1,185	0.82%
47 48	Meredith Manor Momingview	Lake	37,519 2,060	37,556 2,077	34 17	0.09% 0.83%
49	Oak Forest	Citrus	8,184	8,250	67	0.82%
50	Oakwood	Brevard	11,618	11,711	94	0.81%
51	Palisades	Lake	1,945	1,961	17	0.87%
52	Palm Port	Putnam	5,666	5,711	46	0.81%
53	Palm Terrace	Pasco	67,861	68,420	557	0.82%
54	Palms Mobile Home	Lake	3,321	3,346	28	0.84%
55	Picciola Island	Lake	7,553	7,615	62	0.82%
56	Pine Ridge Pine Ridge Estates	Citrus Osceola	38,050 17,434	41,015 12,230	(2,337) 100	-6.14% 0.57%
57						

(Continued...) 6/27/95 10:15 AM OM_PLANT.XLS

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1995 TOTAL WATER

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/95

Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line			Year Ended	Year Ended	Difference	
No.	System	County	12/31/94	12/31/95	\$	%
	UNIFORM PLANTS					
1	Point O' Woods	Citrus	19,682	19.845	161	0.82%
2	Pomona Park	Putnam	9,556	9.634	77	0.81%
3	Postmaster Village	Clay	8,926	9,000	73	0.82%
4	Quail Ridge	Lake	858	865	6	0.70%
5	River Grove	Putnam	6,007	6.057	47	0.78%
6	River Park	Putnam	20,141	20,307	166	0.82%
7	Rosemont/Rolling Green	Citrus	6,866	6,923	56	0.82%
8	Salt Springs	Marion	6,639	6,692	53	0.80%
9	Samira Villas	Marion	114	115	0	0.00%
10	Silver Lake Est/Western Shores	Lake	77.018	77,650	636	0.83%
11	Silver Lake Oaks	Putnam	1,487	1,500	14	0.94%
12	Skycrest	Lake	6,523	6,577	54	0.83%
13	St. John's Highlands	Putnam	4,692	4,731	39	0.83%
14	Stone Mountain	Lake	398	404	4	1.01%
15	Sugar Mill	Volusia	35,534	35,825	290	0.82%
16	Sugar Mill Woods	Citrus	128,513	129,571	1,055	0.82%
17		Washington	24,377	24,576	201	0.82%
	Sunny Hills	•	24,377 573	24,376 577	5	0.87%
18 19	Sunshine Parkway	Lake	31.069	31,325	256	0.82%
	Tropical Park	Osceola				0.82%
20	University Shores	Orange	193,513	195,106	1,591	0.81%
21	Venetian Village	Lake	7,780	7,846	63	
22	Welaka/Saratoga Harbour	Putnam	7,724	7,788	63	0.82%
23	Westmont	Orange	7,495	7,557	60	0.80%
24	Windsong	Osceola	6,007	6,057	47	0.78%
25	Woodmere	Duval	66,774	67,324	548	0.82%
26	Wootens	Putnam	1,200	1,211	10	0.83%
27	Zephyr Shores	Pasco	27,693	27,922	229	0.83%
28	TOTAL - WATER UNIFORM PLANTS		3,193,137	3,215,387	22,216	0.70%
29	NON-UNIFORM PLANTS Deep Creek	Charlotte	166.797	168,188	1,389	0.83%
30	Enterprise	Volusia	11,815	11,919	99	0.84%
31	Geneva Lake Estates	Bradford	4,714	4,757	41	0.87%
32	Keystone Club Estates	Bradford	8,238	8,310	69	0.84%
33	Lakeside	Citrus	0	4,757	4,757	100.00%
34	Lehigh	Lee	502,062	506,100	4,037	0.80%
35	Marco Island	Collier	355,857	358,584	2,727 94	0.77% 0.84%
36 37	Palm Valley Remington Forest	St. Johns St. Johns	11,165 3,469	11,263 3,499	9 4 31	0.89%
38	Spring Gardens	Citrus	0,103	6,670	6,671	100.00%
39	Valencia Terrace	Lake	<u>_</u>	24,603	24,605	100.00%
40	TOTAL - WATER NON-UNIFORM PLANTS		1,064,117	1,108,650	44,520	4.18%
41	TOTAL - WATER ALL FPSC PLANTS		4,257,254	4,324,037	66,736	1.57%
			7			

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94		%	(a)	(p)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	169,541	270,155	100,613	59.34%	24.85%	8.88%	35,94%	230,478	39,676	17.21%
,	Apache Shores	Citrus	12/31/91	22,314	26,576	4,259	19.09%	-5.59%	8.88%	2,80%	22,937	3,636	15.85%
3	Apple Valley	Seminole	12/31/91	91,440	157,890	66,448	72.67%	3.49%	8.88%	12.68%	103,036	54,852	53.24%
4	Bay Lake Estates	Osceola	12/31/91	13,568	20,923	7,354	54.20%	7.69%	8.88%	17.26%	15,909	5,013	31.51%
5	Beacon Hills	Duval	12/31/91	309,445	446,325	136,879	44.23%	16.79%	8.68%	27.17%	393,524	52,800	13.42%
6	Beecher's Point	Putnam	12/31/91	9,450	27,203	17,753	187.86%	10.26%	8.88%	20.05%	11,346	15,857	139.76%
7	Burnt Store	Charlotte/Lee	12/31/91	110,676	158,303	47,627	43.03%	105.91%	8.88%	124,21%	248,143	(89,840)	-36.20%
8	Carlton Village	Lake	12/31/91	13,862	25,276	11,413	82.33%	22.33%	8.88%	33.20%	18,463	6,812	36.90%
9	Chuluota	Seminole	12/31/91	89,932	117,925	27,991	31.12%	3.11%	8.88%	12.27%	100,963	16,960	16.80%
10	Citrus Park	Marion	12/31/91	44,462	53,807	9,346	21.02%	-0.57%	8.88%	8.27%	48,136	5,672	11.78%
11	Citrus Springs	Citrus	12/31/91	194,901	248,397	53,496	27.45%	8.85%	8.88%	18.52%	231,004	17,393	7.53%
12	Crystal River Highl.	Citrus	12/31/91	16,239	19,222	2,984	18.38%	10.45%	8.88%	20,26%	19,529	(306)	-1.57%
13	Daetwyler Shores	Orange	12/31/91	21,612	30,187	8,576	39.68%	-3.10%	8.88%	5.51%	22,803	7,385	32.39%
14	Deltona	Volusia	12/31/91	2,288,802	2,840,559	551,755	24.11%	4.44%	8.88%	13.72%	2,602,773	237,784	9.14%
15	Dol Ray Manor	Seminole	12/31/91	13,052	29,978	16,924	129.67%	1.69%	8.88%	10.73%	14,452	15,524	107.42%
16	Druid Hills	Seminole	12/31/91	35,982	54,351	18,367	51.04%	-1.19%	8.86%	7.59%	38,715	15,634	40.38%
17	East Lk Harris Est	Lake	12/31/91	16,122	23,949	7,826	48.54%	1.17%	8.88%	10.16%	17,759	6,189	34.85%
18	Fem Park	Seminole	12/31/91	22,602	30,484	7,882	34.87%	-2.17%	8.88%	6.52%	24,073	6,411	26.63%
19	Fern Terrace	Lake	12/31/91	13,324	21,712	8,389	62.96%	0.00%	8.68%	6.68%	14,507	7,206	49.67%
20	Fisherman's Haven	Seminole	12/31/91	17,910	32,248	14,336	80.04%	1.46%	8.88%	10.47%	19,784	12,462	62.99%
21	Fountains	Osceola	12/31/91	7,359	20,340	12,980	176.38%	262.50%	8.88%	294.70%	29,047	(8,708)	-29.98%
22	Fox Run	Martin	12/31/91	33,267	42,464	9,196	27.64%	8.70%	8.88%	18.35%	39,373	3,090	7.85%
23	Friendly Center	Lake	12/31/91	4,365	5,370	1,005	23.02%	0.00%	8.88%	8.88%	4,751	619	13.03%
24	Golden Terrace	Citrus	12/31/91	15, 844	21,415	5,572	35.17%	0.95%	8.88%	9.92%	17,414	4,002	22.98%
25	Gospel Island Est	Citrus	12/31/91	9,304	7,593	(1,713)	-18.41%	0.00%	8.88%	8.88%	10,129	(2,538)	-25.06%
26	Grand Terrace	Lake	12/31/91	7,456	18,935	11,481	153.98%	66.67%	8.88%	81.47%	13,532	5,405	39.94%
27	Harmony Homes	Seminole	12/31/91	11,924	16,186	4,262	35.74%	-1.56%	8.88%	7.18%	12,780	3,406	26.65%
28	Hermits Cove	Putnam	12/31/91	18,678	32,453	13,773	73.74%	-2.25%	8.88%	6.44%	19,880	12,571	63.23%
29	Hobby Hills	Lake	12/31/91	13,992	14,195	204	1.46%	-5.88%	8.88%	2.48%	14,336	(140)	-0.98%
30	Holiday Haven	Lake	12/31/91	22,332	34,110	11,780	52.75%	-1.77%	8.88%	6.96%	23,887	10,225	42.81%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differer	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	IIMISADM DI ANSTA												
	UNIFORM PLANTS Holiday Heights	- Orange	12/31/91	9,967	12,108	2,142	21.49%	0.00%	8.88%	8.88%	10.050	4.050	11.57%
2	Imperial Mobile Terr	Lake	12/31/91	26,696	36,008	9,311	34.88%	-1.63%	8.88%	7.11%	10,853 28,592	1,256 7,415	25.93%
3	Intercession City	Osceola	12/31/91	51.405	55,765	4,358	8.48%	-1.17%	8.88%	7.61%	55,316	447	0.81%
4	Interlachen /Park Manor	Putnam	12/31/91	33,446	47,608	14,162	42.34%	0.00%	8.88%	8.88%	36,417	11,191	30.73%
5	Jungle Den	Volusia	12/31/91	21,995	21,278	(717)	-3.26%	-2.59%	8.88%	6.07%	23,329	(2,051)	-8.79%
6	Keystone Heights	Clay	12/31/91	116,466	149,895	33,429	28.70%	0.31%	8.88%	9.22%	127,200	22,695	17.84%
7	Kingswood	Brevard	12/31/91	13,479	13,086	(392)	-2.91%	-1.59%	8.88%	7.16%	14,444	(1,357)	-9.39%
8	Lake Ajay Estates	Osceola	12/31/91	10.882	47,239	36,359	334.12%	142.86%	8.88%	164.43%	28,776	18,465	64.17%
9	Lake Brantley	Seminole	12/31/91	11,770	14,599	2,829	24.04%	0.00%	8.88%	8.88%	12,816	1,783	13.91%
10	Lake Conway Park	Orange	12/31/91	15,579	19,228	3,651	23.44%	0.00%	8.88%	8.88%	16,962	2,268	13.37%
11	Lake Harriet Estates	Seminole	12/31/91	35,110	49,226	14,116	40.21%	-1.05%	8.88%	7.74%	37,828	11,398	30.13%
12	Lakeview Villas	Clay	12/31/91	4,855	4,651	(203)	-4.18%	-7.69%	8.88%	0.51%	4,879	(227)	-4.65%
13	Leilani Heights	Martin	12/31/91	49,529	70,355	20,825	42.05%	0.00%	8.88%	8.88%	53,929	16,425	30.46%
14	Leisure Lakes	Highlands	12/31/91	31,450	39,631	8,179	26.01%	-0.41%	8.88%	8.44%	34,103	5,526	16.209
15	Marco Shores	Collier	12/31/91	81,025	137,285	56,260	69.44%	5.07%	8.88%	14.41%	92,696	44,589	48.10%
16	Marion Oaks	Marion	12/31/91	236,386	343,574	107,188	45.34%	13.65%	8.88%	23.75%	292,528	51,046	17.45%
17	Meredith Manor	Seminole	12/31/91	70,241	105,073	34,833	49.59%	-4.12%	8.88%	4.39%	73,326	31,748	43.30%
18	Morningview	Lake	12/31/91	7,705	10,572	2,867	37.21%	2.86%	8.88%	11.99%	8,628	1,944	22.53%
19	Oak Forest	Citrus	12/31/91	22,607	25,269	2,662	11.78%	3.62%	8.88%	12.83%	25,509	(240)	-0.94%
20	Oakwood	Brevard	12/31/91	34,904	38,883	3,979	11.40%	4.10%	8.88%	13.35%	39,563	(680)	-1.72%
21	Palisades	Lake	12/31/91	4,267	13,722	9,455	221.58%	750.00%	8.88%	825.51%	39,492	(25,770)	-65.25%
22	Palm Port	Putnam	12/31/91	12,285	21,476	9,191	74.81%	8.79%	8.88%	18.46%	14,552	6,924	47.58%
23	Palm Terrace	Pasco	12/31/91	285,100	256,406	(28,697)	-10.07%	0.17%	8.88%	9.07%	310,954	(54,551)	-17.54%
24	Palms Mobile Home	Lake	12/31/91	7,419	14,701	7,283	98.17%	-4.92%	8.88%	3.53%	7,682	7,020	91.38%
25	Picciola Island	Lake	12/31/91	12,829	39,104	26,274	204.80%	0.76%	8.88%	9.72%	14,073	25,030	177.86%
26	Pine Ridge	Citrus	12/31/91	67,692	126,091	58,399	86.27%	66.25%	8.88%	81.02%	122,535	3,556	2.909
27	Pine Ridge Estates	Osceola	12/31/91	17,855	38,057	20,203	113.15%	23.26%	8.88%	34.21%	23,962	14,096	58.83%
28	Piney Woods	Lake	12/31/91	19,363	32,611	13,248	68.42%	-1.18%	8.88%	7.60%	20,835	11,776	56.52%
29	Point O' Woods	Citrus	12/31/91	39,775	49,476	9,702	24.39%	5.52%	8.88%	14.90%	45,701	3,776	8.26%
30	Pomona Park	Putnam	12/31/91	18,781	31,401	12,620	67.20%	3.73%	8.88%	12.94%	21,211	10,190	48.04%

Company: All Filed FPSC Systems Docket No.: 950495 - WS

Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	nor Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Postmaster Village	Clay	12/31/91	30,215	33,747	3,533	11.69%	2.63%	8.88%	11.75%	33,766	(18)	-0.05%
2	Quait Ridge	Lake	12/31/91	2,750	6,109	3,359	122.15%	36.36%	8.88%	48.48%	4,083	2,026	49.62%
3	River Grove	Putnam	12/31/91	16,172	23,195	7,026	43.45%	-1.87%	8.88%	6.85%	17, 2 79	5,919	34,26%
4	River Park	Putnam	12/31/91	34,950	54,125	19,176	54.87%	1.73%	6.88%	10.77%	38,716	15,410	39.80%
5	Rosemont/Rolling Green	Citrus	12/31/91	28,320	29,483	1,163	4.11%	12.15%	8.88%	22.11%	34,584	(5,101)	-14.75%
6	Salt Springs	Marion	12/31/91	23,017	23,428	411	1.79%	3.57%	%88.8	12.77%	25,957	(2,529)	-9.74%
7	Samira Villas	Marion	12/31/91	4,946	2,682	(2,266)	-45.81%	0.00%	8.88%	8.88%	5, 38 3	(2,703)	-50.21%
8	Silver Lake Est/Western Shores	Lake	12/31/91	133,970	192,184	58,215	43.45%	10.96%	8.88%	20.82%	161,867	30,318	18.73%
9	Silver Lake Oaks	Putnam	12/31/91	9,371	9,336	(35)	-0.37%	0.00%	6.88%	8.88%	10,202	(866)	-8.49%
10	Skycrest	Lake	12/31/91	10,851	18,790	7,939	73.16%	-0.87%	8.88%	7.94%	11,711	7,079	60.45%
11	St. John's Highlands	Putnam	12/31/91	10,857	15,690	4,832	44.51%	3.80%	8.88%	13.02%	12,269	3,420	27.88%
12	Stone Mountain	Lake	12/31/91	4,589	7,596	3,003	65.44%	16.67%	8.88%	27.03%	5,830	1,762	30.22%
13	Sugar Mill	Volusia	12/31/91	100,599	126,005	25,408	25.26%	3.33%	6.88%	12.51%	113,181	12,826	11.33%
14	Sugar Mill Woods	Citrus	12/31/91	208,463	287,740	79,276	38.03%	24.36%	8.88%	35.41%	282,282	5,457	1.93%
15	Sunny Hills	Washington	12/31/91	77,351	90,367	13,015	16.83%	2.40%	8.88%	11.50%	86,247	4,119	4.78%
16	Sunshine Parkway	Lake	12/31/91	12,014	27,425	15,413	128.29%	42.86%	8.88%	55.55%	18,689	6,738	46.75%
17	Tropical Park	Osceola	12/31/91	68,549	113,193	44,642	65.12%	-1.81%	8.88%	6.92%	73,288	39,903	54.45%
18	University Shores	Orange	12/31/91	405,073	603,292	198,220	48.93%	19.76%	8.88%	30.40%	528,210	75,083	14.21%
19	Venetian Village	Lake	12/31/91	16,804	29,654	12,848	76.46%	3.82%	8.88%	13.04%	18,995	10,657	56.10%
20	Welaka/Saratoga Harbour	Putnam	12/31/91	19,918	24,285	4,365	21.91%	2.27%	8.88%	11.36%	22,179	2,104	9.49%
21	Westmont	Orange	12/31/91	24,407	34,615	10,205	41.81%	7.38%	8.88%	16.92%	28,535	6,077	21.30%
22	Windsong	Osceola	12/31/91	18,313	26,024	7,714	42.12%	-3.67%	8.88%	4.89%	19,209	6,818	35.49%
23	Woodmere	Duval	12/31/91	154,140	208,999	54,858	35.59%	8.46%	-6.88%	18.09%	182,028	26,970	14.82%
24	Wootens	Putnam	12/31/91	4,846	7,241	2,393	49.38%	23.53%	8.88%	34.50%	6,519	720	11.04%
25	Zephyr Shores	Pasco	12/31/91	55,871	97,416	41,545	74.36%	-5.84%	8.88%	2.53%	57,284	40,132	70.06%
26	TOTAL - WATER UNIFORM PLA	NTS		6,506,976	8,805,524	2,298,532	35.32%	8.04%	8.88%	17.64%	7,820,447	985,061	12.60%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final []

Historical [x] Projected []

Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Difference	æ	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)] -1	Guideline	Amount	%
	NON-UNIFORM PLANTS												
1	Deep Creek	- Charlotte	12/31/90	665,807	1,126,756	460,949	69.23%	21.28%	13.47%	37.61%	916,241	210,515	22.98%
2	Enterprise	Volusia	5/31/85	22,963	22,734	(229)	-1.00%	130.69%	40.70%	224.58%	74,534	(51,800)	-69.50%
3	Geneva Lake Estates	Bradford	12/31/89	15,420	17,404	1,984	12.87%	17.57%	19.60%	40.61%	21,682	(4,278)	-19.73%
4	Keystone Club Estates	Bradtord	12/31/89	22,380	26,244	3,864	17.27%	19.69%	19.60%	43.14%	32,035	(5,790)	-18.08%
5	Lehigh	Lee	09/30/91	1,005,291	1,245,702	240,411	23.91%	-0.76%	9.69%	6.85%	1,094,284	151,417	13.84%
6	Marco island	Collier	04/30/92	2,258,863	2,686,760	427,897	18.94%	6.03%	8.01%	14.52%	2,586,948	99,813	3.86%
,	Palm Valley	St. Johns	12/31/89	41,388	39,078	(2,310)	-5.58%	7.85%	19.60%	28.99%	53,386	(14,308)	-26.80%
8	Remington Forest	St. Johns	12/31/89	7,320	18,227	10,907	149.00%	178.26%	19.60%	232.79%	24,360	(6,133)	-25.18%
9	TOTAL - WATER NON-UNIFO	RM PLANTS		4,039,432	5,182,905	1,143,473	28.31%	5.86%	18.10%	25.01%	4,803,469	379,436	7.90%
10	TOTAL - WATER ALL FPSC P	LANTS		10,546,408	13,988,429	3,442,005	32.64%	7.50%	9.62%	17.84%	12,623,916	1,364,497	10.81%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$ 		(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	97,303	161,752	64,449	66.24%	24.85%	8.88%	35.94%	132,275	29,477	22,28%
2	Apache Shores	Citrus	12/31/91	12,492	15,345	2,853	22.84%	-5.59%	8.88%	2.80%	12,840	2,505	19.51%
3	Apple Valley	Seminole	12/31/91	34,393	87,370	52,977	154.03%	3.49%	8.88%	12.68%	38,755	48,615	125.44%
4	Bay Lake Estates	Osceola	12/31/91	10,253	15,750	5,497	53.61%	7.69%	8.88%	17.26%	12,023	3,727	31.00%
5	Beacon Hills	Duval	12/31/91	146,813	221,761	74,948	51.05%	16.79%	8.88%	27.17%	186,701	35,060	18.78%
6	Beecher's Point	Putnam	12/31/91	7,370	24,026	16,656	226.00%	10.26%	8.88%	20.05%	8,849	15,177	171.51%
7	Burnt Store	Charlotte/Lee	12/31/91	101,514	130,002	28,488	28.06%	105.91%	8.88%	124.21%	227,604	(97,602)	-42.88%
8	Carlton Village	Lake	12/31/91	8,194	15,966	7,772	94.85%	22.33%	8.88%	33.20%	10,915	5,051	46.28%
9	Chuluota	Seminole	12/31/91	50,154	68,583	18,429	36.74%	3.11%	8.88%	12.27%	56,307	12,276	21.80%
10	Citrus Park	Marion	12/31/91	22,402	27,871	5,469	24.41%	-0.57%	8.88%	8.27%	24,254	3,617	14.91%
11	Citrus Springs	Citrus	12/31/91	93,365	115,757	22,392	23.98%	8.85%	8.88%	18.52%	110,660	5,097	4.61%
12	Crystal River Highl.	Citrus	12/31/91	12,296	13,754	1,458	11.86%	10.45%	8.88%	20.26%	14,786	(1,032)	-6.98%
13	Daetwyler Shores	Orange	12/31/91	13,783	20,950	7,167	52.00%	-3.10%	6.88%	5.51%	14,543	6,407	44.06%
14	Deltona	Volusia	12/31/91	924,203	1,152,529	228,326	24.71%	4.44%	8.88%	13.72%	1,050,982	101,547	9.66%
15	Dol Ray Manor	Seminole	12/31/91	9,745	25,519	15,774	161.87%	1.69%	8.88%	10.73%	10,790	14,729	136.51%
16	Druid Hills	Seminole	12/31/91	20,593	35,848	15,255	74.08%	-1.19%	8.88%	7.59%	22,157	13,691	61.79%
17	East Lk Harris Est	Lake	12/31/91	5,602	11,165	5,563	99.30%	1.17%	8.88%	10.16%	6,171	4,994	80.93%
18	Fern Park	Seminole	12/31/91	11,332	17,107	5,775	50.96%	-2.17%	8.88%	6.52%	12,070	5,037	41.73%
19	Fern Terrace	Lake	12/31/91	5,587	12,622	7,035	125.92%	0.00%	8.88%	8.38%	6,084	6,538	107.469
20	Fisherman's Haven	Seminole	12/31/91	9,177	21,977	12,800	139.48%	1.46%	8.88%	10.47%	10,138	11,839	116.789
21	Fountains	Osceola	12/31/91	6,869	18,197	11,328	164.91%	262.50%	8.88%	294.70%	27,113	(8,916)	-32.889
22	Fox Run	Martin	12/31/91	27,510	35,075	7,565	27.50%	8.70%	8.88%	18.35%	32,558	2,517	7.739
23	Friendly Center	Lake	12/31/91	3,745	3,893	148	3.95%	0.00%	8.88%	8.88%	4,077	(184)	-4.51%
24	Golden Terrace	Citrus	12/31/91	9,774	13,582	3,808	38.96%	0.95%	8.88%	9.92%	10,743	2,839	26.43%
25	Gospel Island Est	Citrus	12/31/91	9,306	7,002	(2,304)	-24.76%	0.00%	8.88%	8.88%	10,133	(3,131)	-30.90%
26	Grand Terrace	Lake	12/31/91	3,202	10,806	7,604	237.48%	66.67%	8.88%	81.47%	5,811	4,995	85.96%
27	Harmony Homes	Seminole	12/31/91	8,454	11,504	3,050	36.08%	-1.56%	8.88%	7.18%	9,061	2,443	26.969
28	Hermits Cove	Putnam	12/31/91	7,647	19,595	11,948	156.24%	-2.25%	8.88%	8.44%	8,139	11,456	140.759
29	Hobby Hills	Lake	12/31/91	8,138	7,102	(1,036)	-12.73%	-5.88%	8.88%	2.48%	8,339	(1,237)	-14.83%
30	Holiday Haven	Lake	12/31/91	15,267	25,908	10.641	69.70%	-1.77%	8.88%	6.96%	16,330	9,578	58.65%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	nor Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	се	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$ 	<u> </u>	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Holiday Heights	Orange	12/31/91	6,439	8,191	1,752	27.21%	0.00%	8.88%	8.88%	7,012	1,179	16.81%
2	Imperial Mobile Terr	Lake	12/31/91	11,239	18,199	6,960	61.93%	-1.63%	8.88%	7.11%	12,037	6,162	51.19%
3	Intercession City	Osceola	12/31/91	35,437	37,070	1,633	4.61%	-1.17%	8.88%	7.61%	38,133	(1,063)	-2.79%
4	Interlachen /Park Manor	Putnam	12/31/91	18,679	29,430	10,751	57.56%	0.00%	8.88%	8.88%	20,339	9,091	44.70%
5	Jungle Den	Volusia	12/31/91	14,732	12,928	(1,804)	-12.25%	-2.59%	6.88%	6.07%	15,627	(2,699)	-17.27%
6	Keystone Heights	Clay	12/31/91	55,200	77,036	21,836	39.56%	0.31%	8.88%	9.22%	60,287	16,749	27.78%
7	Kingswood	Brevard	12/31/91	9,539	8,505	(1,034)	-10.84%	-1.59%	8.88%	7.18%	10,223	(1,718)	-16.81%
8	Lake Ajay Estates	Osceola	12/31/91	9,225	40,959	31,734	344.00%	142.86%	8.88%	164.43%	24,395	16,564	67.90%
9	Lake Brantley	Seminole	12/31/91	7,951	9,695	1,744	21.93%	0.00%	8.88%	8.88%	8,658	1,037	11.98%
10	Lake Conway Park	Orange	12/31/91	10,505	12,948	2,443	23.26%	0.00%	8.88%	8.88%	11,438	1,510	13.20%
11	Lake Harriet Estates	Seminole	12/31/91	17,555	28,271	10,716	61.04%	-1.05%	8.88%	7.74%	18,914	9,357	49.47%
12	Lakeview Villas	Clay	12/31/91	4,258	3,765	(493)	-11.58%	-7.69%	8.88%	0.51%	4,279	(514)	-12.01%
13	Leilani Heights	Martin	12/31/91	25,178	41,463	16,285	64.68%	0.00%	8.88%	8.88%	27,414	14,049	51.25%
14	Leisure Lakes	Highlands	12/31/91	16,167	21,675	5,508	34.07%	-0.41%	8.88%	8.44%	17,532	4,143	23.63%
15	Marco Shores	Collier	12/31/91	63,889	115,856	51,967	81.34%	5.07%	8.88%	14.41%	73,092	42,764	58.51%
16	Marion Oaks	Marion	12/31/91	98,509	157,805	59,296	60.19%	13.65%	8.88%	23.75%	121,904	35,901	29.45%
17	Meredith Manor	Seminole	12/31/91	28,097	56,698	28,601	101.79%	-4.12%	8.88%	4.39%	29,331	27,367	93.30%
18	Momingview	Lake	12/31/91	6,143	7,911	1,768	28.78%	2.86%	8.88%	11.99%	6,862	1,029	14.95%
19	Oak Forest	Citrus	12/31/91	14,216	14,702	486	3.42%	3.62%	8.88%	12.83%	16,041	(1,339)	-8.35%
20	Oakwood	Brevard	12/31/91	22,695	23,882	1,187	5.23%	4.10%	8.88%	13.35%	25,724	(1,842)	-7.16%
21	Palisades	Lake	12/31/91	4,039	11,209	7,170	177.52%	750.00%	8.88%	825 .51%	37,380	(26,171)	-70.01%
22	Palm Port	Putnam	12/31/91	6,466	14,160	7,694	118.99%	8.79%	8.88%	18.48%	7,660	6,500	84.86%
23	Palm Terrace	Pasco	12/31/91	154,225	168,768	14,543	9.43%	0.17%	8.88%	9.07%	168,210	558	0.33%
24	Palms Mobile Home	Lake	12/31/91	4,100	10,415	6,315	154.02%	-4.92%	8.88%	3.53%	4,245	6,170	145.35%
25	Picciola Island	Lake	12/31/91	5,189	29,350	24,161	465.62%	0.76%	8.88%	9.72%	5,693	23,657	415.55%
26	Pine Ridge	Citrus	12/31/91	41,029	71,649	30,620	74.63%	66.25%	8.88%	81.02%	74,269	(2,620)	-3.53%
27	Pine Ridge Estates	Osceola	12/31/91	10,195	22,392	12,197	119.64%	23.26%	8.88%	34.21%	13,681	8,711	63.67%
28	Piney Woods	Lake	12/31/91	9,215	20,270	11,055	119.97%	-1.18%	8.88%	7.60%	9,916	10,354	104.42%
29	Point O' Woods	Citrus	12/31/91	19,626	24,057	4,431	22.58%	5.52%	8.88%	14.90%	22,549	1,508	6.69%
30	Pomona Park	Putnam	12/31/91	8,792	19,060	10,268	116.79%	3.73%	8.88%	12.94%	9,930	9,130	91.94%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
			Prior	Prior	Historic			Avg #		Compound			
Line			Test Year	Test Year	Year Ended	Differen	C8	of Customers	CPIU	Multiplier	O&M Expense	Test Year Deviation	i from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Postmaster Village	Clay	12/31/91	21,318	22,220	902	4.23%	2.63%	8.88%	11.75%	23,822	(1,602)	-6.72%
2	Quail Ridge	Lake	12/31/91	2,084	5,001	2,917	139.97%	36.36%	8.68%	48.48%	3,094	1,907	61.64%
3	River Grove	Putnam	12/31/91	9,957	15,436	5,479	55.03%	-1.87%	8.88%	6.85%	10,639	4,797	45.09%
4	River Park	Putnam	12/31/91	14,312	28,115	13,803	96.44%	1.73%	8.88%	10.77%	15,854	12,261	77.34%
5	Rosemont/Rolling Green	Citrus	12/31/91	21,112	20,615	(497)	-2.35%	12.15%	8.88%	22.11%	25,781	(5,166)	-20.04%
6	Salt Springs	Marion	12/31/91	17,561	14,856	(2,705)	-15.40%	3.57%	8.88%	12.77%	19,803	(4,947)	-24.98%
7	Samira Villas	Marion	12/31/91	4,845	2,534	(2,311)	-47.70%	0.00%	8.88%	8.68%	5,275	(2,741)	-51.96%
8	Silver Lake Est/Western Shores	Lake	12/31/91	58,623	92,723	34,100	58.17%	10.96%	8.88%	20.82%	70,830	21,893	30.91%
9	Silver Lake Oaks	Putnam	12/31/91	7,870	7,415	(455)	-5.78%	0.00%	8.88%	8.88%	8,569	(1,154)	-13.47%
10	Skycrest	Lake	12/31/91	3,203	10,366	7,163	223.63%	-0.87%	8.88%	7.94%	3,456	6,910	199.94%
11	St. John's Highlands	Putnam	12/31/91	6,048	9,631	3,583	59.24%	3.80%	8.88%	13.02%	6,835	2,796	40.91%
12	Stone Mountain	Lake	12/31/91	4,168	7,079	2,911	69.84%	16.67%	8.88%	27.03%	5,295	1,784	33.69%
13	Sugar Mill	Volusia	12/31/91	64,215	80,117	15,902	24.76%	3.33%	8.88%	12.51%	72,247	7,870	10.89%
14	Sugar Mill Woods	Citrus	12/31/91	95,968	121,774	25,806	26.89%	24.36%	8.88%	35.41%	129,952	(8,178)	-6.29%
15	Sunny Hills	Washington	12/31/91	52,406	58,887	6,481	12.37%	2.40%	8.88%	11.50%	58,433	454	0.78%
16	Sunshine Parkway	Lake	12/31/91	11,558	26,686	15,128	130.89%	42.86%	8.88%	55.55%	17,978	8,708	48.44%
17	Tropical Park	Osceola	12/31/91	34,381	73,069	38,688	112.53%	-1.81%	8.88%	6.92%	36,758	36,311	98.78%
18	University Shores	Orange	12/31/91	231,056	353,384	122,328	52.94%	19.76%	8.88%	30.40%	301,293	52,091	17.29%
19	Venetian Village	Lake	12/31/91	9,350	19,605	10,255	109.68%	3.82%	8.88%	13.04%	10,569	9,036	85.50%
20	Welaka/Saratoga Harbour	Putnam	12/31/91	12,227	14,309	2,082	17.03%	2.27%	8.88%	11.36%	13,616	693	5.09%
21	Westmont	Orange	12/31/91	16,774	24,935	8,161	48.65%	7.38%	8.88%	16.92%	19,611	5,324	27.15%
22	Windsong	Osceola	12/31/91	12,024	18,265	6,241	51.90%	-3.67%	8.88%	4.89%	12,611	5,654	44.83%
23	Woodmere	Duval	12/31/91	86,953	122,765	35,812	41.19%	8.46%	8.88%	18.09%	102,685	20,080	19.55%
24	Wootens	Putnam	12/31/91	4,271	5,689	1,418	33.20%	23.53%	8.88%	34.50%	5,745	(56)	-0.97%
25	Zephyr Shores	Pasco	12/31/91	23,772	61,652	37,880	159.35%	-5.84%	8.88%	2.53%	24,374	37,278	152.94%
26	TOTAL - WATER UNIFORM PL	ANTS		3,261,068	4,683,765	1,422,697	43.63%	8.04%	6.88%	17.64%	4,009,128	674,637	16.83%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
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Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			D.:	6 /	18-1-2-			% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differenc	œ	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$ 	<u> </u>	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	NON-UNIFORM PLANTS												
1	Deep Creek	Charlotte	12/31/90	570,428	910,732	340,304	59.66%	21.28%	13,47%	37.61%	784,987	125,745	16.02%
2	Enterprise	Volusia	5/31/85	15,464	7,282	(8,182)	-52.91%	129.47%	40.70%	222.87%	49,929	(42,547)	-85.42%
3	Geneva Lake Estates	Bradtord	12/31/89	9,605	11,238	1,633	17.00%	17.57%	19.60%	40.61%	13,505	(2,267)	-16.79%
4	Keystone Club Estates	Bradford	12/31/89	11,430	15,471	4,041	35.35%	19.69%	19.60%	43.14%	16,361	(890)	-5.44%
5	Lehigh	Lee	09/30/91	481,062	600,486	119,424	24.83%	-0.76%	9.69%	8.85%	523,648	76,838	14.67%
6	Marco Island	Collier	04/30/92	1,897,910	2,234,141	336,231	17.72%	6.03%	8.01%	14.52%	2,173,568	60,573	2.79%
/	Palm Valley	St. Johns	12/31/89	29,064	24,478	(4,586)	-15.78%	7.85%	19.60%	28.99%	37,490	(13,012)	-34.71%
8	Remington Forest	St. Johns	12/31/89	6,339	13,691	7,352	115.98%	178.26%	19.60%	232.79%	21,096	(7,405)	-35.10%
9	TOTAL - WATER NON-UNIF	ORM PLANTS		3,021,302	3,817,519	796,217	26.35%	5.85%	18.73%	25.68%	3,620,584	196,935	5.44%
10	TOTAL - WATER ALL FPSC	PLANTS		6,282,370	8,501,284	2,218,914	35.32%	7.50%	9.69%	17.91%	7,629,712	871,572	11.42%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim (} Final () Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. (] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	ior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	ı from Guideline
No.	System	County	Date	Balance	12/31/94	\$ 	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	13,542	24,462	10,920	80.64%	24.85%	8.88%	35.94%	18,411	6.051	32.879
2	Apache Shores	Citrus	12/31/91	1,884	2,535	650	34.50%	-5.59%	8.88%	2.80%	1,937	597	30.829
3	Apple Valley	Seminole	12/31/91	10,733	15,824	5,091	47.43%	3.49%	8.88%	12.68%	12,094	3,730	30.849
4	Bay Lake Estates	Osceola	12/31/91	761	1,167	405	53.22%	7.69%	8.88%	17.26%	892	274	30.72
5	Beacon Hills	Duval	12/31/91	30,458	50,675	20,217	66.38%	16.79%	6.88%	27.17%	38,735	11,940	30.82
6	Beecher's Point	Puinam	12/31/91	457	717	259	56.67%	10.26%	6.88%	20.05%	547	169	30.90
7	Burnt Store	Charlotte/Lee	12/31/91	2,251	6,386	4,135	183.70%	105.91%	8.88%	124.21%	5,044	1,342	26.61
8	Carlton Village	Lake	12/31/91	1,206	2,101	894	74.13%	22.33%	8.88%	33.20%	1,606	494	30.76
9	Chuluota	Seminole	12/31/91	7,568	11,072	3,504	46.30%	3.11%	8.88%	12.27%	8,495	2,577	30.34
10	Citrus Park	Marion	12/31/91	4,133	5,853	1,720	41.62%	-0.57%	8.88%	8.27%	4,474	1,379	30.829
11	Citrus Springs	Citrus	12/31/91	19,301	29,931	10,630	55.07%	8.85%	8.88%	18.52%	22,876	7,055	30.84
12	Crystal River Highl.	Citrus	12/31/91	784	1,234	450	57.40%	10.45%	8.88%	20.26%	942	292	31.00
13	Daetwyler Shores	Orange	12/31/91	1,509	2,084	575	38.10%	-3.10%	8.88%	5.51%	1,591	493	30.99
14	Deltona	Volusia	12/31/91	256,028	380,918	124,890	48.78%	4.44%	8.88%	13.72%	291,149	89,769	30.83
15	Dol Ray Manor	Seminole	12/31/91	692	1,000	310	44.80%	1.69%	8.88%	10.73%	766	236	30.81
16	Druid Hills	Seminole	12/31/91	2,949	4,152	1,203	40.79%	-1.19%	8.88%	7.59%	3,173	979	30.85
17	East Lk Harris Est	Lake	12/31/91	2,001	2,885	883	44.13%	1.17%	8.88%	10.16%	2,204	680	30.85
18	Fern Park	Seminole	12/31/91	2,153	3,001	850	39.48%	-2 17%	8.88%	6.52%	2,293	710	30.96
19	Fem Terrace	Lake	12/31/91	1,440	2,051	610	42.36%	0.00%	8.88%	8.88%	1,569	481	30.66
20	Fisherman's Haven	Seminole	12/31/91	1,604	2,318	712	44.39%	1.46%	8.88%	10.47%	1,773	543	30.63
21	Fountains	Osceola	12/31/91	93	484	390	419.35%	262.50%	8.88%	294.70%	367	116	31.61
22	Fox Run	Martin	12/31/91	1,077	1,667	589	54.69%	8.70%	8.88%	18.35%	1,274	392	30.77
23	Friendly Center	Lake	12/31/91	235	333	98	41.70%	0.00%	8.88%	8.88%	255	78	30.59
24	Golden Terrace	Citrus	12/31/91	1,228	1,768	538	43.81%	0.95%	8.88%	9.92%	1,351	415	30.72
25	Gospel Island Est	Citrus	12/31/91	93	133	40	43.01%	0.00%	8.88%	8.88%	101	32	31.68
26	Grand Terrace	Lake	12/31/91	774	1,834	1,061	137.08%	66.67%	8.88%	81.47%	1,405	430	30.60
27	Harmony Homes	Seminole	12/31/91	750	1,051	301	40.13%	-1.56%	8.88%	7.18%	803	248	30.88
28	Hermits Cove	Putnam	12/31/91	2,062	2,901	839	40.69%	-2.25%	8.88%	6.44%	2,195	706	32.16
29	Hobby Hills	Lake	12/31/91	1,165	1,601	436	37.42%	-5.88%	8.88%	2.48%	1,194	407	34.09
30	Holiday Haven	Lake	12/31/91	1,321	1,851	531	40.20%	-1.77%	8.68%	6.96%	1,411	441	31.259

Company: All Filed FPSC Systems

Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differe	nce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	s from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Holiday Heights	Orange	12/31/91	621	884	262	42.19%	0.00%	8.88%	8.88%	675	208	30.819
2	Imperial Mobile Terr	Lake	12/31/91	2,868	4,019	1,150	40.10%	-1.63%	8.88%	7.11%	3,071	947	30.84
3	Intercession City	Osceola	12/31/91	2,996	4,219	1,222	40.79%	-1.17%	8.88%	7.61%	3,224	994	30.83
4	Interlachen /Park Manor	Putnam	12/31/91	2,880	4,102	1,223	42,47%	0.00%	8.88%	8.88%	3,137	966	30.79
5	Jungle Den	Volusia	12/31/91	1,356	1,884	528	38.94%	-2.59%	8.88%	8.07%	1,437	447	31.11
6	Keystone Heights	Clay	12/31/91	11,506	16,441	4,935	42.89%	0.31%	8.88%	9.22%	12,567	3,874	30.83
7	Kingswood	Brevard	12/31/91	737	1,034	296	40.16%	-1.59%	8.88%	7.16%	790	243	30.76
8	Lake Ajay Estates	Osceola	12/31/91	410	1,417	1,007	245.61%	142.86%	8.88%	164,43%	1,085	332	30.60
9	Lake Brantley	Seminole	12/31/91	774	1,101	327	42.25%	0.00%	8.88%	8.88%	843	258	30.60
10	Lake Conway Park	Orange	12/31/91	995	1,417	422	42.41%	0.00%	8.88%	8.88%	1,082	335	30.96
11	Lake Harriet Estates	Seminole	12/31/91	3,336	4,702	1,366	40.95%	-1.05%	8.88%	7.74%	3,594	1,108	30.83
12	Lakeview Villas	Clay	12/31/91	152	200	48	31.58%	-7.69%	8.88%	0.51%	153	47	30.72
13	Leilani Heights	Martin	12/31/91	4,577	6,520	1,945	42.50%	0.00%	8.88%	8.88%	4,984	1,538	30.86
14	Leisure Lakes	Highlands	12/31/91	2,856	4,052	1,195	41.84%	-0.41%	8.88%	8.44%	3,097	954	30.80
15	Marco Shores	Collier	12/31/91	3,229	4,836	1,608	49.80%	5.07%	8.88%	14.41%	3,694	1,143	30.94
16	Marion Oaks	Marion	12/31/91	25,892	41,920 .	16,029	61.91%	13.65%	8.88%	23.75%	32,040	9,881	30.84
17	Meredith Manor	Seminole	12/31/91	7,948	10,855	2,908	36.59%	-4.12%	8.88%	4.39%	8,298	2,558	30.83
18	Momingview	Lake	12/31/91	410	600	191	46.59%	2.86%	8.88%	11.99%	458	143	31.22
19	Oak Forest	Citrus	12/31/91	1,615	2,384	770	47.68%	3.62%	8.88%	12.83%	1,822	563	30.90
20	Oakwood	Brevard	12/31/91	2,283	3,385	1,102	48.27%	4.10%	8.88%	13.35%	2,588	797	30.80
21	Palisades	Lake	12/31/91	47	567	520	1106.38%	750.00%	8.88%	825.51%	435	132	30.34
22	Palm Port	Putnam	12/31/91	1,066	1,651	585	54.88%	8.79%	8.88%	18.46%	1,263	388	30.72
23	Palm Terrace	Pasco	12/31/91	24,464	19,776	(4,687)	-19.16%	0.17%	8.88%	9.07%	26,684	(6,907)	-25.88
24	Palms Mobile Home	Lake	12/31/91	712	967	255	35.81%	-4.92%	8.88%	3.53%	737	230	31.21
25	Picciola Island	Lake	12/31/91	1,532	2,201	670	43.73%	0.76%	8.88%	9.72%	1,680	522	31.07
26	Pine Ridge	Citrus	12/31/91	4,772	11,089	6,317	132.38%	66.25%	8.88%	81.02%	8,640	2,449	28.34
27	Pine Ridge Estates	Osceola	12/31/91	1,925	3,535	1,609	63.58%	23.26%	8.88%	34.21%	2,584	950	36.76
28	Piney Woods	Lake	12/31/91	1,976	2,785	808	40.89%	-1.18%	8.88%	7.60%	2,126	658	30.95
29	Point O' Woods	Citrus	12/31/91	3,816	5,736	1,920	50.31%	5.52%	8.88%	14.90%	4,384	1,352	30.84
30	Pomona Park	Putnam	12/31/91	1,884	2,785	900	47.77%	3.73%	8.88%	12.94%	2,127	657	30.899

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim (] Final (]
Historical (x) Projected []
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE_
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	100	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Cuideline
No.	System	County	Date	Balance	12/31/94	\$	%	(a)	(b)	[(1+a)(1+b)] -1	Guideline	Amount	%
_	UNIFORM PLANTS		,										
1	Postmaster Village	- Clay	12/31/91	1,780	2,601	822	46.18%	2.63%	8.88%	11.75%	1,989	613	30.82%
2	Quail Ridge	Lake	12/31/91	129	250	122	94.57%	36,36%	5.88%	48.48%	190	61	32.11%
3	River Grove	Putnam	12/31/91	1,253	1,751	497	39.66%	-1.87%	8.88%	6.85%	1,336	412	30.79%
4	River Park	Putnam	12/31/91	4,051	5,870	1,820	44.93%	1.73%	8.88%	10.77%	4,487	1,384	30.84%
5	Rosemont/Rolling Green	Citrus	12/31/91	1,440	2,001	561	38.96%	12.15%	8.88%	22.11%	1,759	242	13.76%
6	Salt Springs	Marion	12/31/91	1,310	1,934	624	47.63%	3.57%	8.88%	12.77%	1,478	456	30.85%
7	Samira Villas	Marion	12/31/91	23	33	10	43.48%	0.00%	6.88%	6.88%	24	9	37.50%
8	Silver Lake Est/Western Shores	Lake	12/31/91	14,198	22,444	8,247	58.09%	10.96%	8.88%	20.62%	17,154	5,291	30.84%
9	Silver Lake Oaks	Putnam	12/31/91	304	434	130	42.76%	0.00%	8.88%	8.88%	331	103	31.12%
10	Skycrest	Lake	12/31/91	1,346	1,901	555	41.23%	-0.87%	8.88%	7.94%	1,451	450	31.01%
11	St. John's Highlands	Putnam	12/31/91	924	1,367	442	47.84%	3.80%	8.88%	13.02%	1,048	320	30.59%
12	Stone Mountain	Lake	12/31/91	71	117	47	66.20%	16.67%	9.88%	27.03%	90	28	31,119
13	Sugar Milf	Volusia	12/31/91	7,033	10,355	3,322	47.23%	3.33%	6.88%	12.51%	7,912	2,443	30.889
14	Sugar Mill Woods	Citrus	12/31/91	21,140	37,452	16,311	77.16%	24.36%	8.88%	35.41%	28,626	8,825	30.83%
15	Sunny Hills	Washington	12/31/91	4,869	7,103	2,233	45.86%	2.40%	8.88%	11.50%	5,429	1,673	30.82%
16	Sunshine Parkway	Lake	12/31/91	81	167	86	106.17%	42.86%	8.88%	55 .55%	127	40	31.50%
17	Tropical Park	Osceola	12/31/91	6,473	9,054	2,581	39.87%	-1.81%	8.88%	6.92%	6,920	2,134	30.849
18	University Shores	Orange	12/31/91	33,055	56,394	23,340	70.61%	19.76%	8.88%	30.40%	43,103	13,292	30.849
19	Venetian Village	Lake	12/31/91	1,532	2,268	736	48.04%	3.82%	8.88%	13.04%	1,732	536	30.959
20	Welaka/Saratoga Harbour	Putnam	12/31/91	1,543	2,251	709	45.95%	2.27%	6.88%	11.36%	1,719	533	31.01%
21	Westmont	Orange	12/31/91	1,429	2,184	756	52.90%	7.38%	8.88%	16.92%	1,671	514	30.76%
22	Windsong	Osceola	12/31/91	1,275	1,751	475	37.25%	-3.67%	8.88%	4.89%	1,336	414	30.99%
23	Woodmere	Duval	12/31/91	12,594	19,459	6,866	54.52%	8.46%	8.88%	18.09%	14,873	4,587	30.84%
24	Wootens	Putnam	12/31/91	199	350	152	76.38%	23.53%	8.88%	34.50%	267	84	31.46%
25	Zephyr Shores	Pasco	12/31/91	6,017	8,071	2,052	34.10%	-5.84%	8.88%	2.53%	6,169	1,900	30.80%
26	TOTAL - WATER UNIFORM PLA	ants		613,956	928,617	314,658	51.25%	8.04%	9.69%	18.51%	721,447	207,167	28.72%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			B /	D /	10.4.2.			% Change from P	nior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Difference	же	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	<u> </u>	%	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
										.,	_		
	NON-UNIFORM PLANTS	_											
1	Deep Creek	Charlotte	12/31/90	38,536	49,224	10,687	27.73%	21.28%	13.47%	37.61%	53,031	(3,808)	-7.18%
2	Enterprise	Volusia	5/31/85	1,956	3,635	1,680	85.89%	129.47%	40.70%	222.87%	6,315	(2,679)	-42.42%
3	Geneva Lake Estates	Bradford	12/31/89	1,435	1,451	16	1.11%	17.57%	19.60%	40.61%	2,018	(567)	-28.10%
4	Keystone Club Estates	Bradford	12/31/769	2,898	2,535	(364)	-12.56%	19.69%	19.60%	43.14%	4,148	(1,614)	-38.91%
5	Lehigh Marco Island	Lee Collier	09/30/91 04/30/92	95,046 67,150	143,153 96,764	48,108	50.62% 44.10%	-0.76%	9.69%	8.65%	103,459	39,695	38.37%
7	Palm Valley	St. Johns	12/31/89	4,418	3,435	29,613	-22.25%	6.03% 7.85%	8.01% 19. 60 %	14.52% 28.99%	76,903	19,860	25.82%
8	Remington Forest	St. Johns	12/31/89	214	1,067	(983) 854	399.07%	178.26%	19.60%	232.79%	5,698 712	(2,263)	-39.72% 50.00%
9	TOTAL - WATER NON-UNIFO	ORM PLANTS		211,653	301,263	89,611	42.34%	5.85%	9.69%	16.11%	252,284	48,980	19.41%
10	TOTAL - WATER ALL FPSC I	PLANTS		825,609	1,229,880	404,269	48.97%	7.50%	9.69%	17.91%	973,731	256,147	26.31%

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			Prior	Prior	Historic			% Change from P	nor Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Test Year	Test Year	Year Ended	Differer	nce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	n from Guidelin
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+ a)(1+ b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	Nassau	12/31/91	58,695	83,941	25,247	43.01%	24.85%	8.88%	35.94%	79,789	4,153	5.20
2	Apache Shores	Citrus	12/31/91	7,939	8,697	757	9.54%	-5.59%	8.88%	2.80%	/9,769 8,161	4,153 535	5.20 6.56
3	Apple Valley	Seminole	12/31/91	46,313	54,696	8,382	18.10%	3.49%	8.88%	12.68%	52,187	2,508	4.81
4	Bay Lake Estates	Osceola	12/31/91	2,556	4,005	1,448	56.65%	7.69%	8.88%	17.26%	2.997	2,306 1,007	33.60
5	Beacon Hills	Duval	12/31/91	132,175	173,889	41,713	31.56%	16.79%	8.88%	27.17%	168,089	5,799	33.45
6	Beecher's Point	Putnam	12/31/91	1,625	2,460	836	51.45%	10.26%	8.88%	20.05%	1,951	510	26.14
7	Burnt Store	Charlotte/Lee	12/31/91	6,911	21,915	15,004	217.10%	105.91%	8.88%	124,21%	15,494	6,421	41.44
8	Carlton Village	Lake	12/31/91	4,460	7,209	2,748	61.61%	22.33%	8.88%	33.20%	5,940	1,268	21.3
9	Chuluota	Seminole	12/31/91	32,210	38,270	6,059	18.81%	3.11%	8.88%	12.27%	36,160	2,109	5.83
10	Citrus Park	Marion	12/31/91	17,926	20,083	2,159	12.04%	-0.57%	8.88%	0.27%	19,408	677	3.49
11	Citrus Springs	Citrus	12/31/91	82,233	102,708	20,476	24.90%	8.85%	8.88%	18.52%	97,465	5,244	5.38
12	Crystal River Hight.	Citrus	12/31/91	3,159	4,234	1,076	34.06%	10.45%	8.88%	20.26%	3,798	437	11.5
13	Daetwyler Shores	Orange	12/31/91	6.318	7,153	835	13.22%	-3.10%	8.88%	5.51%	6,666	487	7.3
14	Deitona	Volusia	12/31/91	1,108,570	1,307,112	198,541	17.91%	4.44%	8.88%	13.72%	1,260,640	46,471	3.69
15	Dol Ray Manor	Seminole	12/31/91	2,617	3,458	839	32.06%	1.69%	8.88%	10.73%	2,897	559	19.30
16	Druid Hills	Seminole	12/31/91	12,441	14,351	1,909	15.34%	-1.19%	8.88%	7.59%	13,385	965	7.2
17	East Lk Harris Est	Lake	12/31/91	8,518	9,899	1,381	16.21%	1.17%	8.88%	10.16%	9,383	516	5.50
18	Fem Park	Seminole	12/31/91	9,116	10,375	1,258	13.80%	-2.17%	8.88%	6.52%	9,707	667	6.87
19	Fem Terrace	Lake	12/31/91	6,298	7,039	739	11.73%	0.00%	8.88%	8.88%	6,856	181	2.64
20	Fisherman's Haven	Seminole	12/31/91	7,131	7,953	823	11.54%	1.46%	8.88%	10.47%	7,877	77	0.9
21	Fountains	Osceola	12/31/91	395	1,659	1,263	319.75%	262.50%	8.88%	294,70%	1,561	97	6.2
22	Fox Run	Martin	12/31/91	4,681	5,722	1,041	22.24%	8.70%	8.88%	18.35%	5,540	182	3.29
23	Friendly Center	Lake	12/31/91	387	1,144	757	195.61%	0.00%	8.88%	8.88%	420	724	172.3
24	Golden Terrace	Citrus	12/31/91	4,839	6,066	1,227	25.36%	0.95%	8.88%	9.92%	5,318	748	14.07
25	Gospel Island Est	Citrus	12/31/91	(94)	458	550	-585.11%	0.00%	6.88%	8.68%	(104)	560	-538.46
26	Grand Terrace	Lake	12/31/91	3,479	6,295	2,817	80.97%	66.67%	8.88%	81.47%	6,316	(20)	-0.32
27	Harmony Homes	Seminola	12/31/91	2,722	3,631	912	33.50%	-1.56%	8.88%	7.18%	2,917	717	24.56
28	Hermits Cove	Putnam	12/31/91	8,967	9,957	989	11.03%	-2.25%	8.88%	6.44%	9,543	413	4.33
29	Hobby Hills	Lake	12/31/91	4,691	5,493	802	17.10%	-5.88%	8.88%	2.48%	4,806	687	14.29
30	Holiday Haven	Lake	12/31/91	5,742	6,351	610	10.62%	-1.77%	8.88%	6.96%	6,141	211	3.44

Company: All Filed FPSC Systems

Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year	_	DEVIATIONS	FROM BENCHMARK	. GUIDELINE
Line		_	Prior Test Year	Prior Test Year	Historic Year Ended	Differen		Avg # of Customers	CPIU	Compound Multiplier	0 & M Expense	Test Year Deviation	n from Guideline
No.	System	County	Date	Balance	12/31/94	 -	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Holiday Heights	Orange	12/31/91	2.907	3,033	126	4.33%	0.00%	8.88%	8.88%	3,165	(132)	-4.17%
2	Imperial Mobile Terr	Lake	12/31/91	12,590	13,790	1,201	9.54%	-1.63%	8.88%	7.11%	13,482	309	2.29%
3	Intercession City	Osceola	12/31/91	12,971	14,476	1,505	11.60%	-1.17%	8.88%	7.61%	13,957	519	3,72%
4	Interlachen /Park Manor	Putnam	12/31/91	11,890	14,076	2,188	18.40%	0.00%	8.88%	8.88%	12,945	1,133	8.75%
5	Jungle Den	Vokusia	12/31/91	5,904	6,466	563	9.54%	-2.59%	8.88%	6.07%	6,261	206	3.29%
6	Keystone Heights	Clay	12/31/91	49,758	56,417	6,660	13.38%	0.31%	8.88%	9.22%	54,344	2,074	3.82%
7	Kingswood	Brevard	12/31/91	3,202	3,548	345	10.77%	-1.59%	8.88%	7.16%	3,431	116	3.38%
8	Lake Ajay Estates	Osceola	12/31/91	1,248	4,863	3,614	289.58%	142.86%	8.88%	164.43%	3,300	1,562	47.33%
9	Lake Brantley	Seminole	12/31/91	3,046	3,804	755	24.79%	0.00%	8.88%	8.88%	3,317	484	14.59%
10	Lake Conway Park	Orange	12/31/91	4,080	4,863	782	19.17%	0.00%	8.88%	8.88%	4,442	420	9.46%
11	Lake Harriet Estates	Seminole	12/31/91	14,219	16,252	2,034	14.30%	-1.05%	8.68%	7.74%	15,320	933	6.09%
12	Lakeview Villas	Clay	12/31/91	445	686	242	54.38%	-7.69%	8.88%	0.51%	446	241	54.04%
13	Leilani Heights	Martin	12/31/91	19,776	22,373	2,596	13.13%	0.00%	8.88%	8.88%	21,533	839	3.90%
14	Leisure Lakes	Highlands	12/31/91	12,427	13,904	1,476	11.88%	-0.41%	8.88%	8.44%	13,476	427	3.17%
15	Marco Shores	Collier	12/31/91	13,906	16,593	2,689	19.34%	5.07%	8.88%	14.41%	15,908	687	4.32%
16	Marion Oaks	Marion	12/31/91	111,986	143,848	31,862	28.45%	13.65%	6.88%	23.75%	138,583	5,265	3.80%
17	Meredith Manor	Seminole	12/31/91	34,197	37,520	3,322	9.71%	-4.12%	8.88%	4.39%	35,698	1,821	5.10%
18	Morningview	Lake	12/31/91	1,154	2,060	906	78.51%	2.86%	8.88%	11.99%	1,291	769	59.57%
19	Oak Forest	Citrus	12/31/91	6,775	8,182	1,409	20.80%	3.62%	8.88%	12.83%	7,647	537	7.02%
20	Oakwood	Brevard	12/31/91	9,924	11,616	1,694	17.07%	4.10%	8.88%	13.35%	11,248	370	3.29%
21	Palisades	Lake	12/31/91	181	1,946	1,764	974.59%	750.00%	8.88%	825.51%	1,676	269	16.05%
22	Palm Port	Putnam	12/31/91	4,754	5,665	912	19.18%	8.79%	8.88%	18.46%	5,632	34	0.60%
23	Palm Terrace	Pasco	12/31/91	106,411	67,861	(38,550)	-36.23%	0.17%	8.88%	9.07%	116,061	(48,200)	-41.53%
24	Palms Mobile Home	Lake	12/31/91	2,608	3,319	713	27.34%	-4.92%	8.88%	3.53%	2,702	619	22.91%
25	Picciola Island	Lake	12/31/91	6,107	7,553	1,446	23.68%	0.76%	8.88%	9.72%	6,697	856	12.78%
26	Pine Ridge	Citrus	12/31/91	21,893	43,353	21,460	98.02%	66.25%	8.88%	81.02%	39,629	3,724	9.40%
27	Pine Ridge Estates	Osceola	12/31/91	5,736	12,130	6,395	111.49%	23.26%	8.88%	34.21%	7,700	4,431	57.55%
28	Piney Woods	Lake	12/31/91	8,170	9,556	1,386	16.96%	-1.18%	8.88%	7.60%	8,790	766	8.71%
29	Point O' Woods	Citrus	12/31/91	16,333	19,683	3,349	20.50%	5.52%	8.88%	14.90%	18,766	916	4.88%
30	Pomona Park	Putnam	12/31/91	8,103	9,556	1,453	17.93%	3.73%	8.88%	12.94%	9,152	404	4.41%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE _
			Prior	Prior	Historic			Avg #		Compound			
Line			Test Year	Test Year	Year Ended	Differen	CB	of Customers	CPIU	Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+ a) (1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Postmaster Village	— Clay	12/31/91	7,117	8,926	1,809	25.42%	2.63%	8.88%	11.75%	7,953	973	12.23%
2	Quail Ridge	Lake	12/31/91	538	858	320	59.48%	36,36%	8.88%	48.48%	799	59	7.38%
3	River Grove	Putnam	12/31/91	4,964	6,008	1,043	21.01%	-1.87%	8.88%	6.85%	5,303	704	13.28%
4	River Park	Putnam	12/31/91	16,587	20,141	3,554	21.43%	1.73%	8.88%	10.77%	18,375	1,766	9.61%
5	Rosemont/Rolling Green	Citrus	12/31/91	5,768	6,867	1,098	19.04%	12.15%	8.88%	22.11%	7,043	(177)	-2.51%
6	Salt Springs	Marion	12/31/91	4,146	6,637	2,493	60.13%	3.57%	8.88%	12.77%	4,673	1,966	42.07%
7	Samira Villas	Marion	12/31/91	78	114	36	46.15%	0.00%	8.88%	8.88%	84	30	35.71%
8	Silver Lake Est/Western Shores	Lake	12/31/91	61,152	77,017	15,866	25.95%	10.96%	8.88%	20.82%	73,886	3,132	4.24%
9	Silver Lake Oaks	Putnam	12/31/91	1,196	1,487	291	24.33%	0.00%	8.88%	8.88%	1,303	184	14.12%
10	Skycrest	Lake	12/31/91	6,301	6,523	222	3.52%	-0.87%	8.88%	7.94%	6,801	(278)	-4.09%
11	St. John's Highlands	Putnam	12/31/91	3,887	4,691	805	20.71%	3.80%	8.88%	13.02%	4,393	299	6.81%
12	Stone Mountain	Lake	12/31/91	350	400	48	13.71%	16.67%	8.88%	27.03%	444	(46)	-10.36%
13	Sugar Mill	Volusia	12/31/91	29,352	35,533	6,182	21.06%	3.33%	8.88%	12.51%	33,022	2,512	7.61%
14	Sugar Mill Woods	Citrus	12/31/91	91,357	128,514	37,156	40.67%	24.36%	8.88%	35.41%	123,707	4,806	3.88%
15	Sunny Hills	Washington	12/31/91	20,076	24,376	4,301	21.42%	2.40%	8.88%	11.50%	22,384	1,993	8.90%
16	Sunshine Parkway	Lake	12/31/91	374	572	199	53.21%	42.86%	8.88%	55.55%	584	(11)	-1.88%
17	Tropical Park	Osceola	12/31/91	27,695	31,069	3,374	12.16%	-1.81%	8.88%	6.92%	29,609	1,460	4.93%
18	University Shores	Orange	12/31/91	140,961	193,514	52,552	37.28%	19.76%	8.88%	30.40%	183,812	9,701	5.2 8 %
19	Venetian Village	Lake	12/31/91	5,922	7,781	1,858	31.37%	3.82%	8.88%	13.04%	6,693	1,087	16.24%
20	Welaka/Saratoga Harbour	Putnam	12/31/91	6,147	7,725	1,577	25.65%	2.27%	6.88%	11.36%	6,844	880	12.86%
21	Westmont	Orange	12/31/91	6,207	7,495	1,288	20.75%	7.38%	8.88%	16.92%	7,258	237	3.27%
22	Windsong	Osceola	12/31/91	5,012	6,008	995	19.85%	-3.67%	8.88%	4.89%	5,258	749	14.24%
23	Woodmere	Duval	12/31/91	54,593	66,774	12,181	22.31%	8.46%	8,88%	18.09%	84,471	2,303	3.57%
24	Wootens	Putnam	12/31/91	374	1,201	826	220.86%	23.53%	8.88%	34.50%	502	698	139.04%
25	Zephyr Shores	Pasco	12/31/91	26,080	27,693	1,613	6.18%	-5.84%	%88.8	2.53%	26,739	954	3.57%
26	TOTAL - WATER UNIFORM PL	ANTS		2,631,955	3,193,141	561,182	21.32%	8.04%	8.88%	17.64%	3,089,847	103,290	3.34%

Company: All Filed FPSC Systems

Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			Prior	Prior	d lindada			% Change from P	nor Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line	0	0	Test Year	Test Year	Historic Year Ended	Difference	æ	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	<u> </u>	*	(a)	(b)	((1+a)(1+b))-1	Guideline	Amount	%
	NON-UNIFORM PLANTS												
1	Deep Creek	Charlotte	12/31/90	56,843	166,800	109,954	193.43%	21.28%	13.47%	37.61%	78,225	88,572	113.23%
2	Enterprise	Volusia	12/31/89	5,543	11,817	6,272	113.15%	129.47%	40.70%	222.87%	17,897	(6,082)	-33.98%
3	Geneva Lake Estates	Bradford	12/31/89	4,380	4,715	334	7.63%	17.5 7%	19.60%	40.61%	6,160	(1,446)	-23.47%
4	Keystone Club Estates	Bradford	12/31/89	8,052	8,239	186	2.31%	19.69%	19.60%	43.14%	11,526	(3,288)	-28.53%
5	Lehigh	Lae	09/30/91	429,183	502,063	72,879	16.98%	-0.76%	9.69%	8.85%	467,176	34,686	7.47%
6	Marco Island	Collier	04/30/92	293,803	355,856	62,054	21.12%	6.03%	8.01%	14.52%	336,476	19,381	5.76%
7	Palm Valley	St. Johns	12/31/89	7,906	11,165	3,259	41.22%	7.85%	19.60%	26.99%	10,198	967	9.48%
8	Remington Forest	St. Johns	12/31/89	767	3,469	2,702	352.28%	178.26%	19.60%	232.79%	2,554	915	35.83%
9	TOTAL - WATER NON-UNIFO	RM PLANTS		806,477	1,064,123	257,640	31.95%	5.85%	18.73%	25.68%	930,212	133,905	14.40%
10	TOTAL - WATER ALL FPSC P	LANTS		3,438,432	4,257,265	818,822	23.81%	7.50%	9.69%	17.91%	4,020,059	237,195	5.90%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL O&M EXPENSES (.1 - .8) - 1996 TOTAL SEWER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
Line			Interim Test Year Ended	Final Test Year Ended	Differen	
No.	System	County	12/31/95	12/31/96	\$	*
_	UNIFORM PLANTS					
1	Amelia Island	N	*** ***			_
2	Apache Shores	Nassau Citrus	452,454 24,225	476,520	24,067	5.32%
3	Bay Lake Estates	Osceola	24,225 51,246	25,810 52,482	1,584 1,236	6.54% 2.41%
4	Beacon Hills	Duvai	833,565	873,993	1,236 40,428	4.85%
5	Beecher's Point	Putnam	69,601	72,293	2,691	3.87%
6	Burnt Store	Charlotte/Lee	186,084	195,743	9,659	5.19%
7	Chuluota	Seminole	65,627	68,437	2,810	4.28%
8	Citrus Park	Marion	67,392	70,347	2,955	4.39%
9	Citrus Springs	Citrus	143,125	150,919	7,794	5.45%
10	Deltona	Volusia	990,916	1,042,571	51,655	5.21%
11	Fisherman's Haven	Seminole	47,229	49,924	2,695	5.71%
12	Fl. Central Commerce Park	Seminole	102,650	110,921	8,272	8.06%
13	Fox Run	Martin	70,291	71,253	963	1.37%
14	Holiday Haven	Lake	43,598	45,993	2,396	5.49%
15	Jungle Den	Volusia	42,634	44,940	2,306	5.41%
16	Lailani Heights	Martin	109,87 9	115,637	5,758	5.24%
17	Leisure Lakes	Highlands	50,873	53,402	2,529	4,97%
18	Marco Shores	Collier	75,978	81,002	5,024	6.61%
19	Marion Oaks	Marion	333,164	353,433	20,269	6.08%
20	Meredith Manor	Seminole	12,680	13,148	468	3.69%
21	Momingview	Lake	19,704	20,821	1,116	5.67%
22	Palm Port	Putnam	76,215	78,887	2,672	3.51%
23	Palm Terrace	Pasco	262,514	275,158	12,644	4.82%
24	Park Manor	Putnam	24,309	25,606	1,296	5.33%
25	Point O' Woods	Citrus	39,663	42,020	2,357	5.94%
26	Salt Springs	Marion	61,607	64,326	2,718	4.41%
27	Silver Lake Oaks	Putnam	14,935	15,929	994	6.66%
28 29	South Forty	Marion	37,734	39,421	1,687	4.47%
30	Sugar Mill	Volusia	156,425	166,499	10,074	6.44%
31	Sugar Mill Woods Sunny Hills	Citrus	433,632	458,333	24,701	5.70%
32	Sunshine Parkway	Washington Lake	65,694	70,181	4,487	6.83%
33	University Shores	Orange	41,565 1,297,474	45,091 1,343,306	3,526	8.48%
34	Venetian Village	Lake	30,485	31,771	45,832 1,285	3.53% 4.22%
35	Woodmere	Duval	483,071	506,073	23,002	4.76%
36	Zephyr Shores	Pasco	101,293	106,786	5,493	5.42%
37	TOTAL - SEWER UNIFORM PLANTS		6,919,531	7,258,976	339,445	4.91%
	NON-UNIFORM PLANTS					
38	Buena Ventura Lakes	Osceola	0	1,602,038	1,602,038	100.00%
39	Deep Creek	Charlotte	1,642,893	1,668,741	25,847	1.57%
40	Enterprise Lebiah	Volusia	47,253	49,929	2,676	5.66%
41 42	Lehigh Marco Island	Lee Cother	1,210,611	1,269,683	59,072	4.88%
43	Spring Gardens	Citrus	852,791 16,782	888,555 17,845	35,764 1,063	4.19% 6.34%
44	Tropical Isles	St. Lucie	50,884	54,366	3,482	6.84%
45	Valencia Terrace	Lake	61,743	65,599	3,857	6.25%
46	TOTAL - SEWER NON-UNIFORM PLANTS		3,882,957	5,616,756	1,733,799	44.65%
47	TOTAL - SEWER ALL FPSC PLANTS		10,802,488	12,875,732	2,073,245	19.19%
						10.107

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .6) - 1996 TOTAL SEWER

Company: All Flied FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
			Interim Test	Final Test	B. 157	
Line			Year Ended	Year Ended	Difference	<u> </u>
No.	System	County	12/31/95	12/31/96	\$	<u>~</u>
	UNIFORM PLANTS			•		
1	Amelia Island	Nassau	353,466	372,071	18,605	5.26%
2	Apache Shores	Citrus	15,473	16,574	1,101	7.12%
3	Bay Lake Estates	Osceola	38,311	38,834	523	1.36%
4	Beacon Hills	Duval	606,234	634,119	27,885	4.60%
5	Beecher's Point	Putnam	68,362	70,985	2,623	3.84%
6	Burnt Store	Charlotte/Lee	160,369	168,610	8,241	5.14% 4.05%
7	Chuluota	Seminole	55,248	57,486	2,238 1,819	3.89%
8	Citrus Park	Marion	46,789	48,608 94,854	4,863	5.40%
9	Citrus Springs	Citrus	89,991 633,306	665,231	31,925	5.04%
10	Deltona	Volusia Seminole	36,075	38,155	2,080	5.77%
11	Fisherman's Haven	Seminole	99,319	107,407	8,088	8,14%
12	Fl. Central Commerce Park Fox Run	Martin	62,700	63,244	544	0.87%
13 14	Holiday Haven	Lake	36,472	38,474	2,002	5.49%
15	Jungle Den	Volusia	33,649	35,459	1,810	5.38%
16	Leilani Heights	Martin	79,749	83,845	4,096	5.14%
17	Leisure Lakes	Highlands	33,136	34,686	1,550	4.68%
18	Marco Shores	Collier	56,382	60,325	3,943	6.99%
19	Marion Oaks	Marion	229,994	244,571	14,577	6.34%
20	Meredith Manor	Seminole	10,511	10,859	348	3.319
21	Morningview	Lake	16,916	17,878	962	5.69%
22	Paim Port	Putnam	68,547	70,796	2,249	3.28%
23	Palm Terrace	Pasco	182,813	191,060	8,247	4.51% 5.31%
24	Park Manor	Putnam	22,063	23,236	1,173	6.10%
25	Point O' Woods	Citrus	28,974	30,741	1,767 2, <i>2</i> 35	4.23%
26	Salt Springs	Marion	52,855	55,090 13,804	2,235 883	6.849
27	Silver Lake Oaks	Putnam	12,921 35,178	36,724	1,546	4.399
28	South Forty	Marion	108,790	116,236	7,446	6.84%
29	Sugar Mill	Volusía Citrus	264,083	279,429	15,346	5.819
30	Sugar Mill Woods	Washington	51,907	55,633	3,726	7.189
31 32	Sunny Hills Sunshine Parkway	Lake	40,868	44,356	3,488	8.539
33	University Shores	Orange	1,052,484	1,084,799	32,315	3.079
34	Venetian Village	Lake	23,824	24,742	918	3.859
35	Woodmere	Duval	396,166	414,373	18,207	4.60%
36	Zephyr Shores	Pasco	63,960	67,393	3,433	5.379
37	TOTAL - SEWER UNIFORM PLANTS		5,167,865	5,410,686	242,801	4.70%
	Non-Uniform Plants					
38	Buena Ventura Lakes	Osceola	0	1,039,010	1,039,010	100.009
39	Deep Creek	Charlotte	1,412,444	1,423,310	10,866 1,743	0.779 4.629
40	Enterprise	Volusia Lee	37,725 676,043	39,468 714,664	1,743 38,621	5.715
41 42	Lehigh Marco Island	Collier	696,199	731,636	35,437	5.099
42 43	Spring Gardens	Citrus	7,700	7,874	174	2.26
44	Tropical Isles	St. Lucie	34,582	36,468	1,886	5.45
45	Valencia Terrace	Lake	28,245	28,622	577_	2.04
46	TOTAL - SEWER NON-UNIFORM PLANTS		2,892,938	4,021,252	1,128,314	39.00%
47	TOTAL - SEWER ALL FPSC PLANTS		8,050,823	9,431,938_	1,371,115	17.01

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACCOUNTS EXPENSES (.7) - 1996

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Intarim {} Finai [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. {}

	(1)	(2)	(3)	(4)	(5)	(6)
Line			interim Test	Final Test		
	• .		Year Ended	Year Ended	Differen	CB
No.	System	County	12/31/95	12/31/98	\$	*
	IMPEODIA DI ANTO					
1	UNIFORM PLANTS Amelia Island	_				
2	Apache Shores	Nassau	25,260	26,088	828	3.28%
3	Bay Lake Estates	Citrus Oscaola	2,233	2,307	73	3.28%
4	Beacon Hills		3,301	3,409	108	3.28%
5	Beecher's Point	Duvat Putnam	58,011	59,912	1,901	3.28%
6	Burnt Store	Charlotte/Lee	316	327	10	3.28%
7	Chuluota	Seminole	6,562	6,777	215	3.28%
8	Citrus Park	Marion	2,649	2,735	87	3.28%
9	Citrus Springs	Manon Citrus	5,258	5,430	172	3.28%
10	Deltona	Volusia	13,559	14,003	444	3.28%
11	Fisherman's Haven	Seminole	91,257	94,247	2,990	3.28%
12	Fl. Central Commerce Park	Seminole	2,846	2,939	93	3.28%
13	Fox Run	Martin	850	878	28	3.28%
14	Holiday Haven	Lake	1,937	2,000	63	3.28%
15	Jungle Den	Volusia	1,818	1,878	60	3.28%
16	Leilani Heights	Martin	2,293	2,368	75	3.28%
17	Leisure Lakes	Highlands	7,689	7,941	252	3.28%
18	Marco Shores	Collier	4,526	4,675	148	3.28%
19	Marion Caks	Marion	5,001	5,164	164	3.28%
20	Meredith Manor	Seminole	26,328 553	27,190	863	3.28%
21	Morningview	Lake	712	572 735	18	3.28%
22	Palm Port	Putnam	1,957		23 64	3.28%
23	Palm Terrace	Pasco	20,339	2,021 21,005		3.28%
24	Park Manor	Putnam	20,339 573	21,005 592	666 19	3.28%
25	Point O' Woods	Citrus	2,7 28			3.28%
26	Salt Springs	Marion	2,720	2,817	89 73	3.28%
27	Silver Lake Oaks	Putnam	2,233 514	2,307 531	73 17	3.28%
28	South Forty	Marion	652	674	21	3.28%
29	Sugar Mill	Volusia	12,156	12.554	398	3.28%
30	Sugar Mill Woods	Citrus	43,266	12,55 4 44,684	1,418	3.28% 3.28%
31	Sunny Hills	Washington	43,200 3,518	44,664 3,634	1,410	3.28%
32	Sunshine Parkway	Lake	178	3,034	6	3.28%
33	University Shores	Orange	62.518	64,566	2.048	3.28%
34	Venetian Village	Lake	1,700	1.756	2,046 56	3.28%
35	Woodmere	Duval	22,177	22,903	727	3.28%
36	Zephyr Shoras	Pasco	9,527	9,839	312	3.28%
37	TOTAL - SEWER UNIFORM PLANTS		446,995	461,639	14,645	3.28%
	NON-UNIFORM PLANTS					
38	Buena Ventura Lakes	Osceola	0	140,625	140,625	100.00%
39	Deep Creek	Charlotte	59,356	61,300	1,945	3.28%
40	Enterprise	Volusia	2,530	2,613	83	3.28%
41	Lehigh	Lee	134,227	138,625	4,398	3.28%
42 43	Marco Island Spring Gardens	Collier Citrus	37,950	39,193	1,243	3.28%
44	Tropical Isles	St. Lucie	2,411 4,329	2,490 4,470	79 142	3.28%
45	Valencia Terrace	Lake	8,894	9,186	142 291	3.28% 3.28%
46	TOTAL - SEWER NON-UNIFORM PLAN	πs	249,696	398,502	148,806	59.59%
47	TOTAL - SEWER ALL FPSC PLANTS		696,691	860,142	163.450	23.46%
71	IVIAL - SEWEN MIT LESC LEVILS		696,691	860,142	163,450	23.46

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1996 TOTAL SEWER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
			Interim Test	Final Test	Difference	_
Line No.	System	County	Year Ended 12/31/95	Year Ended 12/31/96	\$	%
	0,000					
	UNIFORM PLANTS					
1	Amelia Island	Nassau	73,727	78,361	4,634	6.29%
2	Apache Shores	Citrus	6,519	6,929	410	6.29% 6.29%
3	Bay Lake Estates	Osceola	9,634	10,240	606	6.29%
4	Beacon Hills	Duvai	169,319	179,961	10,642 58	6.29%
5	Beecher's Point	Putnam	923	981	1,204	6.29%
6	Burnt Store	Charlotte/Lee	19,153	20,357 8,216	486	6.29%
7	Chuluota	Seminole	7,730	16,310	964	6.29%
8	Citrus Park	Marion	15,345	•	2,487	6.29%
9	Citrus Springs	Citrus	39,575	42,062	16,741	8.29%
10	Deltona	Volusia	266,353	283,094	522	6.29%
11	Fisherman's Haven	Seminole	8,307	8,829 2,637	156	6.29%
12	Fl. Central Commerce Park	Seminole	2,481	2,637 6,009	355	6.29%
13	Fox Run	Martin	5,654	5,641	334	6.29%
14	Holiday Haven	Lake	5,307	7,113	421	6.29%
15	Jungle Den	Volusia	6,692	•	1,410	6.29%
16	Leilani Heights	Martin	22,441	23,852	830	6.29%
17	Leisure Lakes	Highlands	13,211	14,041	917	6.29%
18	Marco Shores	Collier	14,595	15,513	4,830	6.29%
19	Marion Oaks	Marion	76,843	81,672	102	6.29%
20	Meredith Manor	Seminole	1,615	1,717	131	6.29%
21	Momingview	Lake	2,077	2,207	359	6.29%
22	Palm Port	Putnam	5,711	6,070	_	6.29%
23	Palm Terrace	Pasco	59,363	63,094	3,731	
24	Park Manor	Putnam	1,673	1,778	105	6.29%
25	Point O' Woods	Citrus	7,961	8,462	500	6.29%
26	Salt Springs	Marion	6,519	6,929	410	6.29%
27	Silver Lake Oaks	Putnam	1,500	1,594	94	6.29%
28	South Forty	Marion	1,904	2,023	120	6.29%
29	Sugar Mill	Volusia	35,479	37,709	2,230	6.29%
30	Sugar Mill Woods	Citrus	126,283	134,220	7,937	6.29%
31	Sunny Hills	Washington	10,269	10,914	645	6.29%
32	Sunshine Parkway	Lake	519	552	33	6.29%
33	University Shores	Orange	182,472	193,941	11,469	6.29%
34	Venetian Village	Lake	4,961	5,273	312	6.29%
35 36	Woodmere Zephyr Shores	Duval Pasco	64,729 27,806	68,796 29,554	4,068 1,748	6.29% 6.29%
37	TOTAL - SEWER UNIFORM PLANTS		1,304,651	1,386,651	82,000	6.29%
	NON-UNIFORM PLANTS		0	422,403	422,403	100.00%
38	Buena Ventura Lakes	Osceola	0	422,403	422,403	100.00%
39	Deep Creak	Charlotte	171,094	184,131	13,037	7.62%
40	Enterprise	Volusia	6,998	7,848	850 16,053	12.15% 4.01%
41 42	Lehigh Marco Island	Lee Collier	400,341 118,642	416,394 117,726	(916)	-0.77%
42 43	Spring Gardens	Citrus	6,670	7,480	810	12.15%
44	Tropical Isles	St. Lucie	11,974	13,428	1,455	12.15%
45	Valencia Terrace	Lake	24,603	27,592	2,989	12.15%
46	TOTAL - SEWER NON-UNIFORM PLANTS		740,322	1,197,002	456,680	61.69%
47	TOTAL - SEWER ALL FPSC PLANTS		2,044,973	2,583,653	538,679	26.34%
			=			

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - TOTAL O&M EXPENSES (.1 - .8) - 1995 TOTAL SEWER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

2 A B B B B F C C C C C C C C C C C C C C C	System UNIFORM PLANTS Amelia Island	County	Historic Year Ended	Interim Test Year Ended		
No. 1 2 A B B B C C C D D D D D D D D D D D D D D	UNIFORM PLANTS	County		Year Ended		
1 7 A A S B B C C C C C C C C C C C C C C C C C	UNIFORM PLANTS	County	454		Difference	28
2 3 8 8 5 8 8 5 8 8 9 CC DD			12/31/94	12/31/95	\$	%
2 3 8 8 5 8 8 5 8 8 9 CC DD						
2 A B B B B F C C C D D D D D D D D D D D D D D D D		Nassau	100 517			
4 B S B B C C C C C C C C C C C C C C C C	Apache Shores	Citrus	439,847	452,454	12,608	2.879
4 B B B B B B B B B B B B B B B B B B B	Bay Lake Estates	Osceola	26,558 59,548	24,225	(2,331)	-8.789
6 B B 7 C C C C C C C C C C C C C C C C C	Seacon Hills	Duval	59,546 810,085	51,246	(8,304)	-13.959
7 C B C C C C C C C C C C C C C C C C C	Seecher's Point	Putnam	42,533	833,565	23,480	2.909
8 C D D D D D D D D D D D D D D D D D D	Burnt Store	Charlotte/Lee	124,694	69,601 186,084	27,069	63.649
9 C 10 D 11 Final Park 12 Final Park 13 Final Park 14 H 15 H 16 Le 17 Le 18 M 19 M 20 M 21 M 22 Pi 22 Pi 22 Pi 22 Fi 22	Chuluota	Seminole	82,178	65,627	61,391	49.239
10 D D D D D D D D D D D D D D D D D D D	Citrus Park	Marion	68,920	67,392	(16,549)	-20,149
10 D D D D D D D D D D D D D D D D D D D	Citrus Springs	Citrus	143,308	•	(1,528)	-2,229
12 F1 13 F1 14 H 15 Jul 17 Le 18 M 19 M 19 P1 20 M 21 M 22 P1 22 P1 22 P1 22 P1 25 F2 26 Si Si Si Si	Deitona	Volusia	1,056,483	143,125	(183)	-0.13%
13 Fr. 14 H H 15 July 16 Le 17 Le 17 Le 18 M 19 M 20 M 21 M 22 Pi	isherman's Haven	Seminole	57,775	990,916 47,229	(65,567)	-6.21%
13 Fr 14 H 15 Ju 16 Le 17 Le 18 M 19 M 20 M 21 M 22 P 22 P 22 P 24 P 26 S 26 S 27 Si 28 S 6	7. Central Commerce Park	Seminole	100,315	•	(10,547)	-18.25%
14 H 15 Jul 16 Le 17 Le 18 M 19 M 20 M 21 M 22 P 22 P 22 P 22 P 22 S 25 S 27 Si 28 Se	ox Run	Martin	•	102,650	2,334	2.33%
15 July 16 Left 17 Left 18 M 19 M 19 M 19 Pr 22 Pr 22 Pr 22 Pr 22 Pr 26 Si 27 Si 28 Se	Ioliday Haven	Lake	72,081 41,232	70,291	(1,792)	-2.49%
16 Le 17 Le 18 M 19 M 20 M 21 M 22 Pc 23 Pc 24 Pc 25 Pc 26 Sc 27 Si 28 Sc	ungle Den	Volusia	•	43,598	2,367	5.74%
17 Le 18 M 19 M 20 M 21 M 22 P 23 P 24 P 25 P 26 S 27 Si 28 S 6	ellani Heights	Martin	41,135	42,634	1,500	3.65%
18 M 19 M 20 M 21 M 22 Pc 23 Pc 24 Pc 25 Pc 26 Sc 27 Si 28 Sc	eisure Lakes	Highlands	127,105	109,879	(17,223)	-13.55%
19 M 20 M 21 M 22 Pc 23 Pc 24 Pc 25 Pc 26 Sc 27 Si 28 Sc	Aarco Shores	Collier	32,880	50,873	17,994	54.73%
20 M 21 M 22 Pi 23 Pi 24 Pi 25 Pi 26 Si 27 Si 28 Si	Marion Caks	Marion	68,684	75,978	7,293	10.62%
21 M 22 Pc 23 Pc 24 Pc 25 Pc 26 Sc 27 Si 28 Sc	Aeredith Manor	Seminole	303,178	333,164	29,988	9.89%
22 Pr 23 Pr 24 Pr 25 Pr 26 Sr 27 Si 28 Sc	Aomingview	Lake	16,406	12,680	(3,725)	-22.70%
23 Pa 24 Pa 25 Pa 26 Sa 27 Si 28 Sc	alm Port	Putnam	18,245	19,704	1,460	8.00%
24 Pa 25 Pa 26 Sa 27 Si 28 Se	aim Terrace	Pasco	49,313	76,215	26,902	54.55%
25 Pc 26 Sa 27 Si 28 Sc	ark Manor	Putnam	214,409	262,514	48,105	22.44%
26 Sa 27 Si 28 Se	oint O' Woods	Citrus	20,100	24,309	4,208	20.93%
27 Si 28 Sc	iait Springs	Marion	40,378	39,663	(718)	-1.78%
28 Sc	ilver Lake Oaks	Putnam	56,960	61,607	4,649	8.16%
	outh Forty	Marion	16,720	14,935	(1,785)	-10.68%
	ogar Mill	Volusia	36,476	37,734	1,258	3.45%
	lugar Mill Woods	•	139,685	156,425	16,738	11.98%
	•	Citrus	381,383	433,632	52,249	13.70%
	unny Hills	Washington	69,108	65,694	(3,414)	-4.94%
	urshine Parkway	Lake	41,531	41,565	36	0.09%
	niversity Shores	Orange	959,642	1,297,474	337,833	35.20%
	enetian Village	Lake	31,417	30,485	(933)	-2.97%
	/oodmere	Duval	411,052	483,071	72,016	17.52%
36 Ze	ephyr Shores	Pasco	93,577	101,293	7,717	8.25%
37 T 1	TOTAL - SEWER UNIFORM PLANTS	i	6,294,941	6,919,531	624,594	9.92%
30 -	NON-UNIFORM PLANTS					
	eep Creek nterprise	Charlotte	1,188,819	1,642,893	454,075	38.20%
	nterprise ehigh	Volusia Lea	67,914	47,253 1 210 511	(20,661)	-30.42%
	arco island	Collier	1,242,783 821,035	1,210,611 852,791	(32,172) 31,752	-2.59% 3.87%
42 Sp	pring Gardens	Citrus	021,000	16,782	16,782	100.00%
43 Tro	ropical Isles	St. Lucie	48,338	50,884	2,544	5.26%
t4 Va	alencia Terrace	Lake	0	61,743	61,743	100.00%
45 TO	OTAL - SEWER NON-UNIFORM PLA	NTS	3,368,889	3,882,957	514,064	15.26%
46 TQ	OTAL - SEWER ALL FPSC PLANTS		9,663,830	10,802,488	1,138,658	11.78%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - DIRECT O&M EXPENSES (.1 - .8) - 1995 TOTAL SEWER

Company: All Filed FPSC Systems Docket No.: 950495 - WS

Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line			Year Ended	Year Ended	Difference	
No.	System	County	12/31/94	12/31/95	\$	*
	UNIFORM PLANTS Amelia Island	Nassau	345,409	353,466	8,057	2.33%
1 2	Ameria Islano Apache Shores	Citrus	18,207	15,473	(2,734)	-15.02%
3	Bay Lake Estates	Osceola	47,140	38,311	(8,829)	-18.73%
4	Beacon Hills	Duval	593,207	606,234	13,027	2.20%
5	Beecher's Point	Putnam	41,350	68,362	27,012	65.33%
6	Burnt Store	Charlotte/Lee	100,160	160,369	60,209	60.11%
7	Chuluota	Seminole	72,219	55,248	(16,971)	-23.50%
8	Citrus Park	Marion	49,265	46,789	(2,476)	-5.03%
9	Citrus Springs	Citrus	92,617	89,991	(2,626)	-2.84%
10	Deltona	Volusia	715,315	633,306	(82,009)	-11.46%
11	Fisherman's Haven	Seminole	47,135	36,075	(11,060)	-23.46%
12	Fl. Central Commerce Park	Seminole	97,120	99,319	2,199	2.26%
13	Fox Run	Martin	64,841	62,700	(2,141)	-3.30%
14	Holiday Haven	Lake	34,434	36,472	2,038	5.92%
15	Jungle Den	Volusia	32,562	33,649	1,087	3.34%
16	Leilani Heights	Martin	98,357	79,749	(18,608)	-18.92%
17	Leisure Lakes	Highlands	15,957	33,138	17,179	107.66%
18	Marco Shores	Collier	49,990	56,382	6,392	12.79%
19	Marion Oaks	Marion	204,749	229,994	25,245	12.33%
20	Meredith Manor	Seminole	14,324	10,511	(3,813)	-26.62%
21	Momingview	Lake	15,584	16,916	1,332	8.55%
22	Palm Port	Putnam	41,997	68,547	26,550	63.22%
23	Palm Terrace	Pasco	138,372	182,813	44,441	32.12%
24	Park Manor	Putnam	17,959	22,063	4,104	22.85%
25	Point O' Woods	Citrus	30,183	28,974	(1,209)	-4.01%
26	Salt Springs	Marion	48,609	52,855	4,246	8.74%
27	Silver Lake Oaks	Putnam	14,799	12,921	(1,878)	-12.69%
28	South Forty	Marion	34,037	35,178	1,141	3.35%
29	Sugar Mill	Volusia	94,241	108,790	14,549	15.44%
30	Sugar Mill Woods	Citrus	219,629	264,083	44,454	20.24%
31	Sunny Hills	Washington	55,955	51,907	(4,048)	-7.23%
32	Sunshine Parkway	Lake	40,864	40,868	· · · 4	0.01%
33	University Shores	Orange	725,915	1,052,484	326,569	44.99%
34	Venetian Village	Lake	25,063	23,824	(1,239)	-4.94%
35	Woodmere	Duval	328,146	396,166	68.020	20.73%
36	Zephyr Shores	Pasco	57,960	63,960	6,000	10.35%
37	TOTAL - SEWER UNIFORM PLANTS		4,623,671	5,167,885	544,214	11.77%
	NON-UNIFORM PLANTS	ZM-12-H-			,	
38 39	Deep Creek Enterprise	Charlotte Volusia	969,062 58,841	1,412, 444	443,382	45.75% -35.89%
40	Lehigh	Lee	732,397	37,725 676,043	(21,116) (56,354)	-7.69%
41	Marco Island	Collier	671,284	696,199	24,915	3.71%
42	Spring Gardens	Citrus	0	7,700	7,700	100.00%
43	Tropical Isles	St. Lucie	32,818	34,582	1,764	5.38%
44	Valencia Terrace	Lake	0	28,245	28,245	100.00%
45	TOTAL - SEWER NON-UNIFORM PLANTS		2,464,402	2,892,938	428,536	17.39%
46	TOTAL - SEWER ALL FPSC PLANTS		7,088,073	8,060,823	972,750	13.72%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - CUSTOMER ACOUNTS EXPENSES (.7) - 1995 TOTAL SEWER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
Line			Historic Year Ended	Interim Test Year Ended	Differen	ce
No.	System	County	12/31/94	12/31/95	\$	%
	UNIFORM PLANTS		·		-	
1	Amelia Island	Nassau	21,311	25,260	3,950	18.53%
2	Apache Shores	Citrus	1,884	2,233	349	18.54%
3	Bay Lake Estates	Osceola	2,783	3,301	516	18.55%
4	Beacon Hills	Duval	48,940	58,011	9.071	18.54%
5	Beecher's Point	Putnam	268	316	49	18.45%
6	Burnt Store	Charlotte/Lee	5, 538	6,562	1,026	18.53%
7 8	Chuluota	Seminole	2,234	2,649	414	18.54%
9	Citrus Park	Marion	4,437	5,258	822	18.53%
10	Citrus Springs	Citrus	11,440	13,559	2,120	18.53%
11	Deltona Fisherman's Haven	Volusia	76,987	91,257	14,270	18,54%
12	FI. Central Commerce Park	Seminole	2,400	2,846	445	18.54%
13	Fox Run	Seminole Martin	716	850	133	18.56%
14	Holiday Haven	Martin	1,634	1,937	303	18.54%
15	Jungie Den	Lake Volusia	1,535	1,818	284	18.52%
16	Leilani Heights	Martin	1,934	2,293	359	18.54%
17	Leisure Lakes	Highlands	6,487	7,689	1,202	18.53%
18	Marco Shores	Collier	3,819 4,218	4,526	708	18.53%
19	Marion Oaks	Marion	4,216 22,211	5,001 26,328	782 4,117	18.54%
20	Meredith Manor	Seminole	469	20,320 553	4,117 87	18.53% 18.45%
21	Morningview	Lake	601	712	111	18,45%
22	Palm Port	Putnam	1,650	1.957	306	18.54%
23	Palm Terrace	Pasco	17,158	20,339	3,180	18.54%
24	Park Manor	Putnam	483	573	90	18.56%
25	Point O' Woods	Citrus	2,299	2.728	427	18.55%
26	Salt Springs	Marion	1,884	2,233	349	18.54%
27	Silver Lake Oaks	Putnam	434	514	80	18.52%
28	South Forty	Marion	550	652	102	18.54%
29	Sugar Mill	Volusia	10,255	12,156	1,901	18.53%
30	Sugar Mill Woods	Citrus	36,501	43,266	8,785	18.53%
31	Sunny Hills	Washington	2,968	3,518	550	18.54%
32	Sunshine Parkway	Lake	150	178	28	18.54%
33	University Shares	Orange	52,742	62,518	9,776	18.54%
34	Venetian Village	Lake	1,434	1,700	266	18.54%
35	Woodmere	Duvai	18,708	22,177	3,468	18.54%
36	Zephyr Shores	Pasco	8,037	9,527	1,490	18.54%
37	TOTAL - SEWER UNIFORM PLANTS		377,099	446,995	69,895	18.53%
	NON-UNIFORM PLANTS					
38 39	Deep Creek Enterprise	Charlotte	50,074	59,356	9,281	18.54%
40	Lehigh	Volusia Lee	2,133 113,238	2,530 134,227	396 20,989	18.55% 18.53%
41	Marco Island	Collier	32,013	37,950	5,934	18.54%
42	Spring Gardens	Citrus	0	2,411	2,411	100.00%
43	Tropical Isles	St. Lucie	3,651	4,329	677	18.54%
44	Valencia Terrace	Lake		8,894	8,894	100.00%
45	TOTAL - SEWER NON-UNIFORM PLANTS		201,109	249,696	48,582	24.16%
46	TOTAL - SEWER ALL FPSC PLANTS		578,208	696,691	118,477	20.49%

SUMMARY BY PLANT OF CURRENT AND PRIOR YEAR FPSC JURISDICTION - A&G EXPENSES (.8) - 1995 TOTAL SEWER

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)
			Historic	Interim Test		
Line			Year Ended	Year Ended	Difference	
No.	System	County	12/31/94	12/31/95	*	<u></u>
	UNIFORM PLANTS					
1	Amelia Island	Nassau	73,127	73,727	601	0.82%
2	Apache Shores	Citrus	6,467	6,519	53	0.82%
3	Bay Lake Estates	Osceola	9,625	9,634	9	0.09%
4	Beacon Hills	Duval	167,938	169,319	1,381	0.82%
5	Beecher's Point	Putnam	915	923	8	0.83%
6	Burnt Store	Charlotte/Lee	18,996	19,153	156	0.82%
7	Chuluota	Seminole	7,725	7,730	7	0.10%
8	Citrus Park	Marion	15,218	15,345	126	0.83%
9	Citrus Springs	Citrus	39,251	39,575	323	0.82%
10	Deltona	Volusia	264,181	266,353	2,173	0.82%
11	Fisherman's Haven	Seminole	8,240	8,307	68	0.83%
12	Fl. Central Commerce Park	Seminole	2,479	2,481	2	0.09% 0.82%
13	Fox Run	Martin	5,606	5,654	46 44	0.84%
14	Holiday Haven	Lake	5,263	5,307	55	0.82%
15	Jungle Den	Volusia Martin	6,639	6,692 22,441	183	0.82%
16 17	Leilani Heights Leisure Lakes	Highlands	22,261 13,104	13,211	107	0.82%
18	Marco Shores	Collier	14,476	14,595	119	0.82%
19	Marion Oaks	Marion	76,218	76,843	626	0.82%
20	Meredith Manor	Seminole	1,613	1,615	2	0.11%
21	Momingview	Lake	2,060	2,077	17	0.81%
22	Palm Port	Putnam	5,666	5,711	46	0.81%
23	Paim Terrace	Pasco	58,879	59,363	484	0.82%
24	Park Manor	Putnam	1,658	1,673	14	0.84%
25	Point O' Woods	Citrus	7,896	7,961	65	0.82%
26	Salt Springs	Marion	6,467	6,519	53	0.82%
27	Silver Lake Oaks	Putnam	1,487	1,500	13	0.85%
28	South Forty	Marion	1,889	1,904	15	0.81%
29	Sugar Mill	Volusia	35,189	35,479	288	0.82%
30	Sugar Mill Woods	Citrus	125,253	126,283	1,030	0.82%
31	Sunny Hills	Washington	10,185	10,269	84	0.82%
32	Sunshine Parkway	Lake	517	519	4	0.75%
33	University Shores	Orange	180,985	182,472	1,488	0.82%
34	Venetian Village	Lake	4,920	4,961	41	0.83%
35	Woodmere	Duval	64,198	64,728	528	0.82%
36	Zephyr Shores	Pasco	27,580	27,806	227	0.82%
37	TOTAL - SEWER UNIFORM PLANTS		1,294,171	1,304,651	10,485	0.81%
	NON-UNIFORM PLANTS					
38	Deep Creek	Charlotte	169,683	171,094	1,412	0.83%
39 40	Enterprise	Volusia	6,940	6,998	60 3,194	0.86% 0.80%
41	Lehigh Marco Island	Lee Collier	397,148 117,738	400,341 118,642	3,19 4 903	0.50%
42	Spring Gardens	Citrus	0	6,670	6,670	100.00%
43	Tropical Isles	St. Lucie	11,869	11,974	103	0.87%
44	Valencia Terrace	Lake	0	24,603	24,603	100.00%
45	TOTAL - SEWER NON-UNIFORM PLANTS		703,378	740,322	36,948	5.25%
46	TOTAL - SEWER ALL FPSC PLANTS		1,997,549	2,044,973	47,431	2.37%

Company: All Filed FPSC Systems

Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			-					% Change from P	rior Test Year	_	DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	r from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	239,166	439,847	200,681	83.91%	27.16%	8.88%	38.46%	331,152	108,695	32.82%
2	Apache Shores	Citrus	12/31/91	17,756	26,558	8,802	49.57%	0.89%	8.68%	9.86%	19,505	7,053	36.16%
3	Bay Lake Estates	Osceola	12/31/91	37,242	59,548	22,306	59.89%	0.60%	9.88%	9.54%	40,792	18,756	45.96%
4	Beacon Hills	Duval	12/31/91	568,711	810,085	241,374	42.44%	18.83%	8.88%	29.38%	735,814	74,271	10.09%
5	Beacher's Point	Putnam	12/31/91	15,437	42,533	27,096	175.53%	0.00%	8.88%	8.68%	16,809	25,724	153.04%
6	Burnt Store	Charlotte/Lee	12/31/91	72,959	124,694	51,735	70.91%	121.33%	8.88%	141.00%	175,826	(51,132)	-29.08%
7	Chuluota	Seminole	12/31/91	51,053	82,178	31,125	60.97%	1.52%	8.88%	10.53%	56,431	25,747	45.63%
8	Citrus Park	Marion	12/31/91	60,381	68,920	8,539	14.14%	2.70%	8.88%	11.83%	67,523	1,397	2.07%
9	Citrus Springs	Citrus	12/31/91	92,876	143,308	50,432	54.30%	1.18%	8.88%	10.17%	102,320	40,988	40,06%
10	Deltona	Volusia	12/31/91	757,900	1,056,483	298,583	39.40%	3.33%	8.88%	12.52%	852,750	203,733	23.89%
11	Fisherman's Haven	Seminole	12/31/91	31,260	57,775	26,515	84.82%	-1.37%	8.88%	7.39%	33,570	24,205	72.10%
12	Fl. Central Commerce Park	Seminole	12/31/91	89,510	100,315	10,805	12.07%	79.17%	8.68%	95.08%	174,617	(74,302)	-42.55%
13	Fox Run	Martin	12/31/91	30,197	72,081	41,884	138.70%	8,89%	8.88%	18.56%	35,804	36,277	101.32%
14	Holiday Haven	Lake	12/31/91	28,407	41,232	12,825	45.15%	-4.17%	8.88%	4.35%	29,840	11,592	39,11%
15	Jungle Den	Volusia	12/31/91	44,593	41,135	(3,458)	-7.75%	0.87%	8.88%	9.83%	48,977	(7,842)	-16.01%
16	Leilani Heights	Martin	12/31/91	79,244	127,105	47,861	60.40%	0.52%	8.88%	9.45%	86,729	40,376	46.55%
17	Leisure Lakes	Highlands	12/31/91	26,785	32,880	6,095	22.76%	0.00%	8.68%	8.88%	29,164	3,716	12.74%
18	Marco Shores	Collier	12/31/91	47,497	68,684	21,187	44.61%	7.20%	8.88%	16.73%	55,442	13,242	23.88%
19	Marion Oaks	Marion	12/31/91	219,122	303,178	84,056	38.36%	4.39%	8.88%	13.66%	249,061	54,117	21.73%
20	Meredith Manor	Seminole	12/31/91	9,067	16,406	7,339	80.94%	3.70%	8.88%	12.92%	10,238	6,168	60.25%
21	Morningview	Lake	12/31/91	14,761	18,245	3,484	23.60%	2.86%	8.88%	11.99%	16,530	1,715	10.38%
22	Palm Port	Putnam	12/31/91	20,898	49,313	28,415	135.97%	10.00%	8.88%	19.77%	25,031	24,282	97.01%
23	Palm Terrace	Pasco	12/31/91	214,453	214,409	(44)	-0.02%	0.98%	8.88%	9.95%	235,794	(21,385)	-9.07%
24	Park Manor	Putnam	12/31/91	13,393	20,100	6,707	50.08%	3.57%	8.88%	12.77%	15,103	4,997	33.09%
25	Point O' Woods	Citrus	12/31/91	23,893	40,378	16,485	69.00%	21.05%	8.88%	31.81%	31,492	8,886	28.22%
26	Salt Springs	Marion	12/31/91	51,208	56,960	5,752	11.23%	2.73%	8.88%	11.85%	57,277	(317)	-0.56%
27	Silver Lake Oaks	Putnam	12/31/91	12,144	16,720	4,576	37.68%	4.00%	8.88%	13.24%	13,752	2,968	21.58%
28	South Forty	Marion	12/31/91	34,976	36,476	1,500	4.29%	57.14%	8.88%	71.10%	59,847	(23,371)	-39.05%
29	Sugar Mill	Volusia	12/31/91	97,517	139,685	42,168	43.24%	4.77%	8.88%	14.08%	111,246	28,439	25.56%
30	Sugar Mill Woods	Citrus	12/31/91	240,376	381,383	141,007	58.66%	25.52%	8.88%	36.67%	326,514	52,869	16.09%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	ior Test Year		DEVIATIONS FROM BENCHMA		GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Difference	æ	Avg # of Customers	CPIU	Compound Multiplier	O&M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS	— Wookington	400404	FA 607	00.400	46.074	00 000	1.71%	8.88%	10.75%	62,060	7,048	11.36%
2	Sunny Hills Sunshine Parkway	Washington Lake	12/31/91 12/31/91	56,037 15,391	69,108 41,531	13,071 26,140	23.33% 169.84%	1.71% 50.00%	8.88%	63.33%	25,138	16,393	65.21%
3	University Shores	Orange	12/31/91	562,629	959,642	397,013	70.56%	23.22%	8.88%	34.16%	754,852	204,790	27.13%
4	Venetian Village	Lake	12/31/91	26,635	31,417	4,782	17.95%	4.88%	8.88%	14.20%	30,417	1,000	3.29%
5	Woodmere	Duval	12/31/91	401,357	411,052	9,695	2.42%	7.88%	8.88%	17.47%	471,469	(60,417)	-12.81%
6	Zephyr Shores	Pasco	12/31/91	68,903	93,577	24,674	35.81%	-3.79%	8.88%	4.75%	72,181	21,396	29.64%
7	TOTAL - SEWER UNIFORM	PLANTS		4,373,734	6,294,941	1,921,207	43.93%	11.81%	8.88%	21.74%	5,462,867	832,074	15.23%
	NON-UNIFORM PLANTS												
8	Deep Creek	Charlotte	12/31/90	658,290	1,188,819	530,529	80.59%	20,17%	13,47%	36.35%	897,578	291,241	32.45%
9	Enterprise	Volusia	12/31/85	16,101	67,914	51,813	321.80%	115,13%	40.70%	202.69%	48,736	19,178	39.35%
10	Lehigh	Lee	09/30/91	881,183	1,242,783	361,600	41.04%	9.25%	9.69%	19.84%	1,055,975	186,808	17.69%
11	Marco Island	Collier	04/30/92	779,125	821,035	41,910	5.38%	-0.47%	8.01%	7.51%	637,618	(16,583)	-1.98% 9.18%
12	Tropical Isles	St. Lucie	12/31/89	18,426	48,338	29,912	162,34%	100.92%	19.60%	140.29%	44,275	4,063	9.10
13	TOTAL - SEWER NON-UNIF	ORM PLANTS		2,353,125	3,368,889	1,015,764	43.17%	11.55%	17.21%	30.75%	2,884,182	484,707	16.81%
14	TOTAL - SEWER ALL FPSC	PLANTS		6,726,859	9,663,830	2,936,971	43.66%	11.72%	9.84%	22.71%	8,347,049	1,316,781	15.78%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			Prior	Prior	Historic			% Change from P	rior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Test Year	Test Year	Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	{(1+a)(1+b)}-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	176,436	345.409	168,973	95,77%	27.16%	8.88%	38.46%	244,296	101,113	41.399
2	Apeche Shores	Citrus	12/31/91	10,766	18,207	7,441	69.12%	0.89%	8.88%	9.86%	11,827	6,380	53.949
3	Bay Lake Estates	Osceola	12/31/91	26,849	47,140	20,291	75.57%	0.60%	8.88%	9.54%	29,410	17,730	60.289
4	Beacon Hills	Duvai	12/31/91	414,195	593,207	179,012	43.22%	18.83%	8.88%	29.38%	535,895	57,312	10.699
5	Beecher's Point	Putnam	12/31/91	14,459	41,350	26,891	185.98%	0.00%	8.88%	8.88%	15,744	25,606	162.659
6	Burnt Store	Charlotte/Lee	12/31/91	63,591	100,160	36,569	57.51%	121.33%	8.88%	141.00%	153,252	(53,092)	-34.649
7	Chultuota	Seminole	12/31/91	42,832	72,219	29.387	68.61%	1.52%	8.88%	10.53%	47,344	24,875	52.549
8	Citrus Park	Marion	12/31/91	44,217	49,265	5,048	11.42%	2.70%	8.88%	11.83%	49,446	(181)	-0.379
9	Citrus Springs	Citrus	12/31/91	50,470	92,617	42,147	83.51%	1,18%	8.88%	10.17%	55,602	37,015	66.579
10	Deltona	Volusia	12/31/91	478,878	715,315	236,437	49.37%	3.33%	8.88%	12.52%	538,810	176,505	32,769
11	Fisherman's Haven	Seminole	12/31/91	22,149	47,135	24,986	112.81%	-1.37%	8.88%	7.39%	23,786	23,349	98.169
12	Fl. Central Commerce Park	Seminole	12/31/91	88,203	97,120	8,917	10.11%	79.17%	8.88%	95.08%	172,070	(74,950)	-43.569
13	Fox Run	Martin	12/31/91	24,603	64,841	40,238	163.55%	8.89%	8.88%	18.56%	29,170	35,671	122.299
14	Holiday Haven	Lake	12/31/91	22,445	34,434	11,989	53.42%	-4.17%	8.88%	4.35%	23,421	11,013	47.029
15	Jungle Den	Volusia	12/31/91	39,128	32,562	(6,566)	-16.78%	0.67%	8.88%	9.83%	42,975	(10,413)	-24.239
16	Leilani Heights	Martin	12/31/91	55,087	98,357	43,270	78.55%	0.52%	8.88%	9.45%	60,291	38,066	63.149
17	Leisure Lakes	Highlands	12/31/91	12,444	15,957	3,513	28.23%	0.00%	8.88%	6.88%	13,550	2,407	17.779
18	Marco Shores	Collier	12/31/91	32,774	49,990	17,216	52.53%	7.20%	8.88%	16.73%	38,256	11,734	30.679
19	Marion Oaks	Marion	12/31/91	139,339	204,749	65,410	46.94%	4.39%	8.88%	13.66%	158,376	46,373	29.289
20	Meredith Manor	Seminole	12/31/91	7,381	14,324	6,943	94.07%	3.70%	8.88%	12.92%	8,334	5,990	71.879
21	Morningview	Lake	12/31/91	12,590	15,584	2,994	23.78%	2.86%	8.88%	11.99%	14,100	1,484	10,529
22	Palm Port	Putnam	12/31/91	15,278	41,997	26,719	174.89%	10.00%	8.88%	19.77%	18,299	23,698	129.519
23	Palm Terrace	Pasco	12/31/91	94,738	138,372	43,634	46.06%	0.98%	8.88%	9.95%	104,167	34,205	32.849
24	Park Manor	Putnam	12/31/91	11,657	17,959	6,302	54.06%	3.57%	8.88%	12.77%	13,146	4,813	38.619
26	Point O' Woods	Citrus	12/31/91	16,781	30,183	13,402	79.86%	21,05%	8.88%	31.81%	22,119	8,064	36.46%
26	Sait Springs	Marion	12/31/91	44,382	48,609	4,227	9.52%	2.73%	8.88%	11.85%	49,643	(1,034)	-2.08%
27	Silver Lake Oaks	Putnam	12/31/91	10,594	14,799	4,205	39.69%	4.00%	8.88%	13.24%	11,997	2,802	23.36%
28	South Forty	Marion	12/31/91	33,712	34,037	325	0.96%	57.14%	8.88%	71.10%	57,682	(23,645)	-40.99%
29	Sugar Mill	Volusia	12/31/91	60,829	94,241	33,412	54.93%	4.77%	8.88%	14.08%	69,392	24,849	35.81%
30	Sugar Mill Woods	Citrus	12/31/91	131,323	219,629	88,306	67.24%	25.52%	8.88%	36.67%	179,475	40,154	22.37%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	ior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
			Prior	Prior	Historic Year Ended	Differen		Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	from Guideline
Line	6	Oncomba	Test Year Date	Test Year Balance	12/31/94	Uniteren	<u>Ce</u>		(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
No.	System	County	Date	Datance	1231/94	- -		(a)	(0)				
	UNIFORM PLANTS												
		Markingan	12/31/91	45 475	55,965	10,780	23.86%	1,71%	8.88%	10.75%	50,032	5,923	11.84%
1	Sunny Hills Sunshine Parkway	Washington Lake	12/31/91	45,175 15,037	55,955 40.864	25.827	23.00% 171. 7 6%	50.00%	8.88%	63.33%	24,559	16,305	66.39%
2	University Shores	Orange	12/31/91	402,401	725,915	323,514	80.40%	23.22%	8.88%	34.16%	539,879	186,036	34.46%
3		Lake	12/31/91	21,522	25,063	3,541	16,45%	4.88%	8.88%	14.20%	24,577	486	1.98%
•	Venetian Village Woodmere	Duval	12/31/91	336,580	328,146	(8,434)	-2.51%	7.88%	8.88%	17.47%	395,377	(67,231)	-17.00%
2		Pasco	12/31/91	37,583	57,960	20,377	54,22%	-3.79%	8.88%	4.75%	39,370	18,590	47.22%
D	Zephyr Shores	rescu	12/3/191	37,363	37,300	20,371	34.2276	-0.1970	0.00%	4.1014			
7	TOTAL - SEWER UNIFORI	M PLANTS		3,056,428	4,623,671	1,567,243	51.28%	11.81%	8.88%	21.74%	3,865,669	758,002	19.61%
	MON HARPORIA DI ANTE												
_	NON-UNIFORM PLANTS		400400	504.070	000 000	004.000	CE con	20.17%	13.47%	36.35%	797,606	171,456	21.50%
В	Deep Creek Enterprise	Charlotte Volusia	12/31/90 5/31/85	584,970 11,284	969,062 58,841	384,092 47,557	65.66% 421.46%	113.33%	40.70%	200.16%	33,871	24,970	73.72%
10	Lehigh	Lee	09/30/91	478,559	732,397	253,838	53,04%	9.25%	9.69%	19.84%	573,486	158,911	27.71%
11	Marco Island	Cottier	04/30/92	651,346	671,284	19,938	3.06%	0.47%	8.01%	7.51%	700,247	(28,963)	-4.14%
12	Tropical isles	St. Lucie	12/31/89	14,648	32,818	18,170	124.04%	100.92%	19.60%	140.29%	35,198	(2,380)	-6.76%
13	TOTAL - SEWER NON-UNI	FORM PLANTS		1,740,807	2,464,402	723,595	41.57%	11.54%	18.45%	32.12%	2,140,407	323,995	15.14%
14	TOTAL - SEWER ALL FPS	C PLANTS		4,797,235	7,088,073	2,290,838	47.75%	11.72%	9.93%	22.81%	6,006,076	1,081,997	18.02%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []

Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
				.				% Change from P	nior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	
No.	System	County	Date	Balance	12/31/94	<u> </u>	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	<u> </u>
	UNIFORM PLANTS												
1	Amelia Island	– Nassau	12/31/91	11,764	21,311	9,547	81.15%	27.16%	8.68%	38.46%	16,289	5,022	30,839
2	Apache Shores	Citrus	12/31/91	1,310	1,884	574	43.82%	0.89%	8.88%	9.86%	1,439	445	30.919
3	Bay Lake Estates	Oscaola	12/31/91	1,943	2,783	840	43,23%	0.60%	8.88%	9.54%	2,128	655	30.769
4	Beacon Hills	Duva!	12/31/91	28,912	48,940	20,028	69.27%	18.83%	8.88%	29.38%	37,407	11,533	30,839
5	Beecher's Point	Putnam	12/31/91	187	268	81	43.32%	0.00%	B.88%	8.88%	204	64	31.62
6	Burnt Store	Charlotte/Lee	12/31/91	1,815	5,538	3,723	205.12%	121.33%	8.88%	141.00%	4.374	1,164	26,619
7	Chuiuota	Seminole	12/31/91	1,543	2,234	691	44.78%	1.52%	8.88%	10.53%	1,706	528	30.999
8	Citrus Park	Marion	12/31/91	3,032	4,437	1,405	46.34%	2.70%	8.88%	11.83%	3,391	1,046	30.869
9	Citrus Springs	Citrus	12/31/91	7,937	11,440	3,503	44.14%	1.18%	8.88%	10.17%	8,744	2,696	30.839
10	Defiona	Volusia	12/31/91	52,300	76,987	24,687	47.20%	3.33%	8.88%	12.52%	58,845	18,142	30.839
11	Fisherman's Haven	Seminole	12/31/91	1,708	2,400	692	40.52%	-1.37%	8.88%	7.39%	1,834	566	30.849
12	Fl. Central Commerce Park	Seminole	12/31/91	261	716	435	154.80%	79.17%	8.88%	95.08%	548	168	30.619
13	Fox Run	Martin	12/31/91	1,055	1,634	579	54.88%	8.89%	8.88%	18.56%	1,251	383	30.639
14	Holiday Haven	Lake	12/31/91	1,123	1,535	412	36.69%	-4.17%	8.88%	4.35%	1,172	363	30.999
15	Jungle Den	Volusia	12/31/91	1,346	1,934	588	43.68%	0.87%	8.88%	9.83%	1,478	456	30.82%
16	Leilani Heights	Martin	12/31/91	4,529	6,487	1,958	43.23%	0.52%	8.88%	9.45%	4,957	1,530	30.879
17	Leisure Lakes	Highlands	12/31/91	2,680	3,819	1,139	42.50%	0.00%	8.88%	8.88%	2,918	901	30.879
18	Marco Shores	Collier	12/31/91	2,761	4,218	1,457	52.77%	7.20%	8.88%	16.73%	3,223	995	30.889
19	Mazion Oaks	Marion	12/31/91	14,935	22,211	7,276	48.72%	4.39%	8.88%	13.66%	16,976	5,235	30.849
20	Meredith Manor	Seminole	12/31/91	316	469	153	48.42%	3.70%	8.88%	12.92%	357	112	31.449
21	Morningview	Lake	12/31/91	410	601	191	46.59%	2.86%	8.88%	11.99%	459	142	30,895
22	Palm Port	Putnam	12/31/91	1,055	1,650	595	56.40%	10.00%	8.88%	19.77%	1,264	386	30,589
23	Palm Terrace	Pasco	12/31/91	22,393	17,158	(5,235)	-23.38%	0.98%	8.88%	9.95%	24,622	(7,464)	-30.319
24	Park Manor	Putnam	12/31/91	329	483	154	46.81%	3.57%	8.88%	12.77%	371	112	30.189
25	Point O' Woods	Citrus	12/31/91	1,333	2,299	966	72.47%	21.05%	8.88%	31.81%	1,757	542	30.859
26	Salt Springs	Marion	12/31/91	1,287	1,884	597	46.39%	2.73%	8.88%	11.85%	1,440	444	30.879
27	Silver Lake Oaks	Putnam	12/31/91	292	434	142	48.63%	4.00%	8.88%	13.24%	331	103	31.259
28	South Forty	Marion	12/31/91	246	550	304	123.58%	57.14%	8.88%	71.10%	421	129	30.679
29	Sugar Milf	Volusia	12/31/91	6,872	10,255	3,383	49.23%	4.77%	8.68%	14.08%	7,839	2,416	30.819
30	Sugar Mill Woods	Citrus	12/31/91	20,414	36,501	16,087	78.80%	25.52%	8.88%	36.67%	27,899	8,602	30.83%

Company: All Filed FPSC Systems Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	ior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
			Prior	Prior	Historic			Avg #		Compound			•
Line			Test Year	Test Year	Year Ended	Different	CB	of Customers	CPIU	Multiplier	O & M Expense	Test Year Deviation	from Guideline
No.	System	County	Date	Balance	12/31/94	<u> </u>	%	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS	-											
1	Sunny Hills	Washington	12/31/91	2,049	2,968	919	44.85%	1.71%	8.88%	10.75%	2,269	699	30.79%
2	Sunshine Parkway	Lake	12/31/91	71	150	79	111.27%	50.00%	8.88%	63.33%	116	34	29.35%
3	University Shores	Orange	12/31/91	30,048	52,742	22,694	75.53%	23.22%	8.88%	34.16%	40,314	12,428	30.83%
4	Venetian Village	Lake	12/31/91	962	1,434	472	49.06%	4.88%	8.88%	14.20%	1,099	335	30.53%
5	Woodmere	Duval	12/31/91	12,174	18,708	6,534	53.67%	7.88%	8.88%	17.47%	14,301	4,407	30.82%
6	Zephyr Shores	Pasco	12/31/91	5,864	8,037	2,173	37.06%	-3.79%	8.88%	4.75%	6,143	1,894	30.84%
7	TOTAL - SEWER UNIFORM	PLANTS		247,276	377,099	129,823	52.50%	11.81%	8.88%	21.74%	299,883	77,216	25.75%
	NON-UNEFORM PLANTS												
B	Deep Creek	Charlotte	12/31/90	21,187	50,074	28,887	136,34%	20.17%	13.47%	36.35%	28,688	21,186	73.34%
ŷ.	Enterprise	Volusia	5/31/85	1,260	2,133	873	69.29%	113.33%	40.70%	200.16%	3,782	(1,649)	-43.60%
10	Lehigh	Lee	09/30/91	74,360	113,238	38,878	52.28%	9.25%	9.69%	19.84%	89,110	24,128	27.08%
11	Marco Island	Collier	04/30/92	23,668	32,013	8,345	35.26%	-0.47%	8.01%	7.51%	25,445	6,566	25.81%
12	Tropical Isles	St. Lucie	12/31/89	549	3,651	3,102	565.03%	100.92%	19.60%	140.29%	1,319	2,332	176.76%
13	TOTAL - SEWER NON-UNIFO	RM PLANTS		121,024	201,109	80,085	66.17%	11.54%	18.45%	32.12%	148,545	52,564	35.39%
14	TOTAL - SEWER ALL FPSC (PLANTS		368,300	578,208	209,908	56.99%	11.72%	9.93%	22.81%	448,428	129,780	28.94%

Company: All Filed FPSC Systems Docket No.: 960495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected []

Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
			Din	D.i.	Mark to			% Change from P	nor Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Differen	ce	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	ı from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
	UNIFORM PLANTS												
1	Amelia Island	- Nassau	12/31/91	50,966	73,127	22,161	43.48%	27.16%	8.88%	38.46%	70,568	2,559	3.63%
2	Apache Shores	Citrus	12/31/91	5,680	6,467	787	13.86%	0.89%	8.88%	9.86%	6,240	227	3.64%
3	Bay Lake Estates	Osceola	12/31/91	8,451	9.625	1,174	13.89%	0.60%	6.88%	9.54%	9,257	368	3.97%
4	Beacon Hills	Duval	12/31/91	125,605	167,938	42,333	33.70%	18.83%	8.88%	29.38%	162,511	5,427	3.34%
5	Beecher's Point	Putnam	12/31/91	791	915	124	15.68%	0.00%	8.88%	8.88%	861	54	6.24%
6	Burnt Store	Charlotte/Lee	12/31/91	7,553	18,996	11,443	151.50%	121.33%	8.88%	141.00%	18,202	794	4,36%
7	Chuluota	Seminole	12/31/91	6,676	7,725	1,049	15.71%	1.52%	8.88%	10.53%	7,379	346	4.69%
8	Citrus Park	Marion	12/31/91	13,130	15,218	2,088	15.90%	2.70%	8.88%	11.83%	14,683	535	3.64%
9	Citrus Springs	Citrus	12/31/91	34,472	39,251	4,779	13.86%	1.18%	8.88%	10.17%	37,977	1,274	3.35%
10	Deltona	Volusia	12/31/91	226,722	264,181	37,459	16.52%	3.33%	8.88%	12.52%	255,096	9,085	3.56%
11	Fisherman's Haven	Seminole	12/31/91	7,403	8,240	837	11.31%	-1.37%	6.88%	7.39%	7,950	290	3.64%
12	Fl. Central Commerce Park	Seminole	12/31/91	1,026	2,479	1,453	141.62%	79.17%	8.88%	95.08%	2,002	477	23.85%
13	Fox Run	Martin	12/31/91	4,544	5,606	1,062	23.37%	8.89%	8.88%	18.56%	5,387	219	4.06%
14	Holiday Haven	Lake	12/31/91	4,837	5,263	426	8.81%	-4.17%	8.88%	4.35%	5,047	216	4.27%
15	Jungle Den	Volusia	12/31/91	4,118	6,639	2,521	61.22%	0.87%	8.88%	9.83%	4,523	2,116	46.79%
16	Leilani Heights	Martin	12/31/91	19,826	22,261	2,635	13.43%	0.52%	8.88%	9.45%	21,480	781	3.64%
17	Leisure Lakes	Highlands	12/31/91	11,662	13,104	1,442	12.36%	0.00%	6.88%	8.88%	12,698	406	3,20%
18	Marco Shores	Collier	12/31/91	11,962	14,476	2,514	21.02%	7.20%	8.88%	16.73%	13,963	513	3.67%
19	Marion Oaks	Marion	12/31/91	64,849	76,218	11,369	17.53%	4.39%	8.88%	13.66%	73,709	2,509	3.40%
20	Meredith Manor	Seminole	12/31/91	1,370	1,613	243	17.74%	3.70%	6.88%	12.92%	1,547	66	4.27%
21	Morningview	Lake	12/31/91	1,763	2,060	297	16.85%	2.86%	8.88%	11.99%	1,974	86	4.33%
22	Palm Port	Putnam	12/31/91	4,568	5,666	1,098	24.04%	10.00%	8.88%	19.77%	5,471	195	3.56%
23	Palm Terrace	Pasco	12/31/91	97,323	58,879	(38,444)	-39.50%	0.98%	8.68%	9.95%	107,009	(48,130)	-44,98%
24	Park Manor	Putnam	12/31/91	1,409	1,658	249	17.67%	3.57%	8.88%	12.77%	1,589	69	4.34%
25	Point O' Woods	Citrus	12/31/91	5,779	7,896	2,117	36.63%	21.05%	8.88%	31.81%	7,617	279	3.66%
26	Salt Springs	Marion	12/31/91	5,536	6,467	931	16.82%	2.73%	8.88%	11.85%	6,192	275	4.44%
27	Silver Lake Oaks	Putnam	12/31/91	1,255	1,487	232	18.49%	4.00%	8.88%	13.24%	1,421	66	4.63%
28	South Forty	Marion	12/31/91	1,019	1,889	870	85.38%	57.14%	8.88%	71.10%	1,744	145	8.34%
29	Sugar Mill	Volusia	12/31/91	29,817	35,189	5,372	18.02%	4.77%	8.88%	14.08%	34,015	1,174	3.45%
30	Sugar Mill Woods	Citrus	12/31/91	88,639	125,253	36,614	41.31%	25.52%	8.88%	36.67%	121,140	4 113	3.40%

Company: All Filed FPSC Systems
Docket No.: 950495 - WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []

Simple Ave. [x] 13 Month Ave. []

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								CALCULATION	OF COMPOUND	MULTIPLIER			
								% Change from Pr	ior Test Year		DEVIATIONS	FROM BENCHMARK	GUIDELINE
Line			Prior Test Year	Prior Test Year	Historic Year Ended	Difference	Xe	Avg # of Customers	CPIU	Compound Multiplier	O & M Expense	Test Year Deviation	1 from Guideline
No.	System	County	Date	Balance	12/31/94	\$	*	(a)	(b)	[(1+a)(1+b)]-1	Guideline	Amount	%
													
	UNIFORM PLANTS			0.044	40 405	1,374	15.59%	1,71%	8.88%	10.75%	9,758	427	4.37%
1	Sunny Hills	Washington	12/31/91	8,811 283	10,185 517	234	82.69%	50.00%	8.88%	63.33%	462	55	11.85%
2	Sunshine Parkway	Lake	12/31/91		180,985	50,804	39.03%	23.22%	8.88%	34.16%	174,657	6,328	3.62%
3	University Shores	Orange	12/31/91	130,181 4,152	4,920	768	18.50%	4.88%	8.88%	14.20%	4,741	179	3.77%
4	Venetian Village	Lake	12/31/91 12/31/91	4,132 52,602	4,920 64,198	11,596	22.04%	7.88%	8.88%	17.47%	61,791	2,407	3.90%
5	Woodmere	Duval	12/31/91	32,602 25,457	27,580	2,123	8.34%	-3.79%	8.68%	4.75%	26,667	913	3.42%
6	Zephyr Shores	Pasco	12/31/91	20,407	27,000	2,120	0.0476	0.1070	0.00,0				
7	TOTAL - SEWER UNIFORM	PLANTS		1,070,037	1,294,171	224,134	20.95%	11.81%	8.88%	21.74%	1,297,332	(3,161)	(0.24%)
	MON-UNIFORM PLANTS												
٥	Deep Creek	Charlotte	12/31/90	52,133	169,683	117,550	225.48%	20.17%	13.47%	36.35%	71,083	98,600	138.71%
ä	Enterprise	Volusia	5/31/85	3,557	6,940	3,383	95.11%	113.33%	40.70%	200.16%	10,677	(3,737)	-35.00%
10	Lehigh	Lee	09/30/91	328,264	397,148	68,884	20.98%	9.25%	9.69%	19.84%	393,378	3,770	0.96% 5.19%
11	Marco Island	Collier	04/30/92	104,111	117,738	13,627	13.09%	-0.47%	8.01%	7.51% 140.29%	111,927 7,759	5,811 4,110	52.97%
12	Tropical Isles	St. Lucie	12/31/89	3,229	11,869	8,640	267.58%	100.92%	19.60%	140.6376	7,700	4,110	CALLOT A
13	TOTAL - SEWER NON-UNIF	ORM PLANTS		491,294	703,378	212,084	43.17%	11.54%	18.45%	32.12%	594,825	106,553	18.25%
14	TOTAL - SEWER ALL FPSC	PLANTS		1,561,331	1,997,549	436,218	27,94%	11.72%	9.93%	22.61%	1,892,156	105,393	5.57%

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL DIRECT O&M EXPENSES (.1 - .6) - 1991 thru 1996 **TOTAL WATER**

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

(1)

	``	1-7	(-7	``,	(3 - 4)	(4)	σ,	(-)	(-)	(5 - 9)	(10/9)
			Final	Test Year Ended	12/31/96		E	stimated 1996 Bench	nark Guideline Dev	iation	
41					Final Test			1991 - 1994	Calculated		
Line No.		Account No. and Name	Final Test	Remove	Year Ended	Prior Test	O&M Expense	Compound	O&M Expense		ion from
MQ.		Account No. and name	Year Ended 12/31/96	1996	12/31/96	Year Ended	Guideline	Annual	Guideline		d Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	<u> </u>
1	601/701	Salaries & Wages - Employees	2,722,091	89,656	2,632,435	1,861,100	2,249,277	6.5183%	2,552,065	80,370	3.1492%
2	603/703	Salaries & Wages - Officers, Etc.	0	٥	0	0	0	0.0000%	0	0	0.0000%
3	604/704	Employee Pensions & Benefits	649,312	21,386	627,926	323,256	389,569	6.4174%	441,174	186,752	42.3308%
4	610/710	Purchased Water	1,533,973	0	1,533,973	892,278	1,145,318	8.6781%	1,352,727	181,246	13.3986%
5	711	Sludge Removal	0	0	0	0	0	0.0000%	0	0	0.0000%
6	615/715	Purchased Power	1,881,727	72,145	1,809,582	1,723,370	2,064,835	6.2109%	2,329,288	(519,706)	-22.3118%
7	616/716	Fuel for Power Production	25,661	927	24,734	3,238	3,931	6.6781%	4,474	20,260	452.8923%
8	616/718	Chemicals	716,529	14,262	702,267	638,764	742,429	5.1409%	820,725	(118,459)	-14.4334%
9	620/720	Materials & Supplies	913,491	34,827	878,664	405,930	504,624	7.5240%	583,417	295,247	50.6065%
10	631/731	Contractual Services - Eng.	2,977	ø	2,977	594	631	2.0346%	657	2,320	353.1627%
11	632/732	Contractual Services - Acct.	Đ	0	0	0	0	0.0000%	0	0	0.0000%
12	633/733	Contractual Services - Legal	0	0	0	0	0	0.0000%	0	0	0.0000%
13	634/734	Contractual Services - Mgmt Fees	0	Q	0	0	0	0.0000%	0	0	0.0000%
14	635/735	Contractual Services - Other	464,326	45,496	418,830	192,196	235,295	6.9768%	269,272	149,558	55.5415%
15	641/741	Rental of Real Building/Real Property	5,679	0	5,679	519	657	8.1764%	769	4,910	638.6542%
16	642/742	Rental of Equipment	10,537	352	10,185	5,822	7,076	6,7182%	8,059	2,126	26.3852%
17	650/750	Transportation Expense	240,066	13,107	226,959	160,992	197,637	7.0750%	226,592	367	0.1620%
18	656/756	Insurance - Vehicle	0	0	0	0	0	0.0000%	. 0	0	0.0000%
19	657/757	Insurance - General Liability	0	0	0	0	0	0.0000%	0	0	0.0000%
20	658/758	Insurance - Workman's Comp	44,427	1,463	42,964	58,833	70,518	6.2249%	79,571	(36,607)	-46.0052%
21	659/759	Insurance - Other	0	0	0	146	173	5.8192%	194	(194)	-100.0000%
22	660/760	Advertising Expense	0	0	0	0	0	0.0000%	0	Ò	0.0000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	O	0	0	0	0	0.0000%	0	0	0.0000%
24	667/767	Reg. Comm. Exp Other	0	0	0	0	0	0.0000%	0	ō	0.0000%
25	670/770	Bad Debt Expense	0	0	Q	à	Ö	0.0000%	Ď	0	0.0000%
26	675/775	Miscellaneous Expenses	217,897	2,658	215,239	15,332	17,742	4.9868%	19,556	195,683	1000.6499%
27	TOTAL O	M EXPENSES	9,428,693	296,279	9,132,414	6,282,370	7,629,712	6.6911%	8,688,538	443,876	5.1068%
27	TOTAL 0 &	M EXPENSES	9,428,693	296,279	9,132,414	6,282,370	7,629,712	6.6911%	8,688,538	443,87	76

NOTES:

(3) Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline. 6/27/95 9:39 AM GROWTH.XCS

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Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x]

Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Cernosis [x] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

Line			interim Test Year Ended	Final Test Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount		NOTES
$\overline{}$	601.1-,6	Salaries & Wages - Employees	2,375,013	2,722,091	347.078	14.61%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	. 0	٥	0	0.00%	(1)
3	604.16	Employee Pensions & Senefits	589,804	649,312	59.508	10.09%	(1)
4	610.16	Purchased Water	1.625.727	1.533,973	(91,754)	(5.64%)	(2)
5	615.16	Purchased Power	1,924,137	1,881,727	(42,410)	(2.20%)	(2)
6	616.16	Fuel for Power Production	24,264	25,661	1,397	5.76%	(3)
7	618.16	Chemicals	731,306	716,529	(14,777)	(2.02%)	(3)
8	620.16	Meterials & Supplies	866,338	913,491	47,153	5.44%	(2)
9	631.16	Contractual Services - Eng.	2,920	2,977	57	1.95%	
10	632.16	Contractual Services - Acct.	0	O	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	_
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	***
13	635.16	Contractual Services - Other	389,468	464,326	74,858	19,22%	(2)
14	641.16	Rental of Real Building/Real Property	5,570	5,679	109	1,96%	(3)
15	642.16	Rental of Equipment	10,148	10.537	389	3.83%	(3)
16	650.16	Transportation Expense	223,291	240,066	16.775	7.51%	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	Ó	0	0.00%	
19	658.16	Insurance - Workman's Comp	42,490	44,427	1,937	4.56%	(3)
20	659.16	Insurance - Other	0	Ō	0	0.00%	_
21	660.16	Advertising Expense	0	Ō	Ô	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	ō	0	0.00%	•
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	213,399	217,897	4,498	2.11%	(3)
26	TOTAL W	ATER O & M EXPENSES	9,023,875	9,428,693	404,818	4,49%	
27	TOTAL (LESS ACCTS 566 & 567)	9,023,875	9,428,693	404,818	4.49%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ See explanation of variances in the "Discussion" section of this book.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / FPSC Jurisdiction - Uniform Plants

(1)

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim () Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Osmosis [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

				• • •	(3 - 2)	(4 / 2)	
			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.18	Salaries & Wages - Employees	1,583,217	1,756,017	172,800	10.91%	(1)
2	603,16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	393,173	418,870	25, 69 7	8.54%	(1)
4	610.16	Purchased Water	485,283	484,263	(1,020)	(0.21%)	(1)
5	615.16	Purchased Power	980,322	904,315	(76,007)	(7.75%)	(1)
6	515.16	Fuel for Power Production	21,154	21,563	409	1.93%	(1)
7	818.16	Chemicals	318,514	299,789	(18,725)	(5.88%)	(1)
8	620.16	Materials & Supplies	582,134	593,484	11,350	1.95%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	_
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	_
13	635.16	Contractual Services - Other	183,500	206,135	22,635	12.34%	(1)
14	641.16	Rental of Real Building/Real Property	1,070	1,091	21	1.98%	(1)
15	642.16	Rental of Equipment	6,337	6,465	128	2.02%	(1)
16	650.16	Transportation Expense	174,388	177,789	3,401	1.95%	(1)
17	656.16	Insurance - Vehicle	G	g	O	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	-
19	658.16	Insurance - Workman's Comp	28,326	28,660	334	1.18%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	Đ	0	0	0.00%	-
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	_
24	670.16	Bad Debt Expense	D	0	0	0.00%	_
25	675.16	Miscellaneous Expenses	145,017	147,846	2,829	1.95%	(1)
26	TOTAL V	VATER O & M EXPENSES	4,902,435	5,048,287	143,852	2.93%	
27	TOTAL (LESS ACCTS 666 & 867)	4,902,435	5,046,287	143,852	2.93%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / FPSC Jurisdiction - Non-Uniform Plants Summary

Docket No.: 950495-WS Schedule Year Ended: 12/31/56 Interim [] Finel [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Osmosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

FPSC Schedule: 8-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: 8-5(W)

					(3 - 2)	(4/2)	
Line			Interim Test Year Ended	Finel Test Year Ended	Differe	200	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	791,796	966,074	174,278	22.01%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	196,631	230,442	33.811	17.20%	(1)
4	610.16	Purchased Water	1,140,444	1,049,710	(90,734)	(7.96%)	(1)
5	615.16	Purchased Power	943,815	977,412	33,597	3.56%	(1)
6	616.16	Fuel for Power Production	3,110	4,098	988	31.77%	(1)
7	618.16	Chemicals	412,792	418,740	3,948	0.96%	(1)
8	620.16	Materials & Supplies	284,204	320,007	35,803	12.60%	(1)
9	631.16	Contractual Services - Eng.	2,920	2,977	57	1.95%	***
10	632.16	Contractual Services - Acct.	. 0	0	0	0.00%	_
11	633.16	Contractual Services - Legal	0	0	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	205,968	258,191	52,223	25.35%	(1)
14	641.16	Rental of Real Building/Real Property	4,500	4,588	88	1.96%	(1)
15	642.18	Rental of Equipment	3,811	4,072	261	6.85%	(ii)
16	650.16	Transportation Expense	48,903	62,277	13,374	27.35%	iή
17	658.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	•
19	658.16	Insurance - Workman's Comp	14,164	15,767	1,603	11.32%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
23	667 16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	875.16	Miscellaneous Expenses	68,382	70,051	1,669	2.44%	(1)
26	TOTAL W	ATER O & M EXPENSES	4,121,440	4,382,406	260,966	6.33%	
27	TOTAL (L	LESS ACCTS 666 & 667)	4,121,440	4,382,406	260,966	6.33%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Osceole / Buenaventura Lakes

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historicas [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Camosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Interim Test	Final Test			
Line		taracet blo and blome	Year Ended: 12/31/95	Year Ended 12/31/96	Differen Amount	20 %	NOTES
No.	224 4 4	Account No. and Name		87,856	87.856	100.00%	(1)
1	601.16	Salaries & Wages - Employees	0	<i>07,00</i> 0	67,000 O	0.00%	117
2	603.16	Salaries & Wages - Officers, Etc.	0	_	•	100,00%	(1)
3	604.16	Employee Pensions & Benefits	0	20,957	20,957	0.00%	
4	610.16	Purchased Water	0	0	0		(1)
5	615.16	Purchased Power	0	54,018	64,018	100.00%	(1)
6	616.16	Fuel for Power Production	0	927	927	100.00%	(1)
7	618.16	Chemicals	. 0	12,882	12,882	100.00%	(1)
8	620.16	Materials & Supplies	0	30,261	30,261	100.00%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	0	40,953	40,953	100.00%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	0	187	187	100.00%	(1)
16	650.16	Transportation Expense	0	12,421	12,421	100.00%	(1)
17	656.16	Insurance - Vehicle	0	0	9	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.1-,6	Insurance - Workman's Comp	0	1,434	1,434	100.00%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	0	335	335	100.00%	(1)
26	TOTAL V	VATER O & M EXPENSES	0	272,230	272,231	100.00%	
27	TOTAL (LESS ACCTS 666 & 667)	0	272,230	272,231	100.00%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Charlotte / Deep Creek Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Cemosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(A / 2)

Line			Interim Test Year Ended	Final Test	Patt		
No.		Account No. and Name	12/31/95	Year Ended 12/31/96	Differen Amount	3	NOTES
1	601.16	Salaries & Wages - Employees	39,826	44,172	4,346	10,91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	9.890	10.537	647	8.54%	(1)
4	610.16	Purchased Water	1,103,724	1,015,912	(87,812)	(7.96%)	(1)
5	615.16	Purchased Power	0	0	0	0.00%	(1)
6	616,16	Fuel for Power Production	Ö	ò	ō	0.00%	(1)
7	618,16	Chemicals	Ŏ	0	Ô	0.00%	(1)
8	620,1-,6	Materials & Supplies	8.655	8.824	169	1.95%	(1)
9	631,16	Contractual Services - Eng.	0	0	0	0.00%	
10	832,1-6	Contractual Services - Acct.	0	ō	ō	0.00%	_
11	633,16	Contractual Services - Legal	Ŏ	0	ō	0.00%	***
12	634,16	Contractual Services - Mornt Fees	0	ō	ō	0.00%	_
13	635.16	Contractual Services - Other	368	549	181	49.18%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	1,601	1,633	32	2.00%	(f)
16	650.16	Transportation Expense	5,463	5,570	107	1.96%	ά
17	656.16	Insurance - Vehicle	0	0	0	0.00%	***
18	657.16	Insurance - General Liability	0	ō	Ō	0.00%	
19	658.16	Insurance - Workman's Comp	712	721	9	1.26%	(1)
20	659.1-6	Insurance - Other	D	0	0	0.00%	
21	660.16	Advertising Expense	0	ō	Ō	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	Ó	0	0	0.00%	_
23	667.16	Reg. Comm. Exp Other	ū	à	Š	0.00%	***
24	670.16	Bad Debt Expense	Ó	ō	0	0.00%	
25	675.16	Miscellaneous Expenses	5,724	5,835	111	1.94%	(†)
26	TOTAL V	VATER O & M EXPENSES	1,175,963	1,093,753	(82,210)	(6.99%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	1,175,963	1,093,753	(82,210)	(6.99%)	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Voluela / Enterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/96 interim:[] Final [x] Historical () Projected (x)
Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Osmosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4/2)	
Line			Interim Test Year Ended	Final Test Year Ended	Differen	100	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
<u></u>	601.16	Salaries & Wages - Employees	7,295	8,091	796	10,91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	1,811	1,930	119	6.57%	(1)
4	610.16	Purchased Water	24,720	22,753	(1,967)	(7.96%)	(1)
5	615.16	Purchased Power	0	0	0	0.00%	(1)
6	616.18	Fuel for Power Production	ø	٥	0	0.00%	(1)
7	618.16	Chemicals	0	0	.0	0.00%	(1)
8	620.16	Materials & Supplies	2,441	2,489	48	1.97%	(1)
9	631.16	Contractual Services - Eng.	0	0	Ó	0.00%	•••
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	ø	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	_
13	635.16	Contractual Services - Other	-89	(90)	(1)	1,12%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	3	3	0	0.00%	(1)
16	650.16	Transportation Expense	252	257	5	1.98%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	•••
18	657.16	Insurance - General Liability	0	0	0	0.00%	_
19	658.16	Insurance - Workman's Comp	130	132	2	1.54%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	-
21	660.16	Advertising Expense	٥	D	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	-
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	***
24	670.16	Bad Debt Expense	0	0	0	0.00%	-
25	675.16	Miscellaneous Expenses	299	305	6_	2.01%	(1)
26	TOTAL W	VATER O & M EXPENSES	36,862	35,870	(992)	(2.69%)	

36,862

35,870

(2.69%)

(992)

NOTES:

27 TOTAL (LESS ACCTS 666 & 667)

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Bradford / Geneva Lake Estates

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x] Historical () Projected [r] Simple Ave. [] 13 Month Ave. [x] Conventional [x] Reverse Osmosie [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

Line			Interim Test Year Ended	Final Test Year Ended	D.W		
No.		Account No. and Name	12/31/95	12/31/96	Differen Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	6,103	6,769	666	10.91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	•••
3	604.16	Employee Pensions & Sensitis	1,516	1.615	99	6.53%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	1,800	1,657	(143)	(7.94%)	(1)
6	616.16	Fuel for Power Production	0	0	Ó	0.00%	(1)
7	618.16	Chemicals	1,290	1,210	(80)	(6.20%)	(1)
8	620.16	Materials & Supplies	1,706	1,740	34	1,99%	(1)
9	631.1-6	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	***
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	-
13	635.16	Contractual Services - Other	485	552	67	13.81%	(1)
14	641.1-6	Rental of Real Building/Real Property	0	0	C	0.00%	(f)
15	642.16	Rental of Equipment	151	154	3	1.99%	(1)
16	650.1-6	Transportation Expense	517	527	10	1.93%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	•••
19	658.16	Insurance - Workman's Comp	109	110	1	0.92%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	_
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	_
24	670.16	Bad Debt Expense	0	0	0	0.00%	•••
25	675.16	Miscellaneous Expenses	119	122	3	2.52%	(1)
26	TOTAL	VATER O & M EXPENSES	13,796	14,456	660	4.78%	
27	TOTAL (LESS ACCTS 666 & 667)	13,798	14,456	660	4.78%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Bradford / Keystone Club Estates

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical {] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Oemosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	·	(2)	(3)	(4)	(5)
				(3-2)	(4/2)

			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differen	DB	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	7,023	7,789	786	10.91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	1,744	1,858	114	6.54%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	2,040	1,878	(162)	(7.94%)	(1)
6	616.18	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	130	122	(8)	(6.15%)	(1)
8	620.16	Materials & Supplies	1,358	1,384	26	1.91%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	***
10	632.1.6	Contractual Services - Acct.	0	0	0	0.00%	•••
11	633.16	Contractual Services - Legal	. 0	0	0	0.00%	-
12	634.16	Contractual Services - Migrat Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	448	514	66	14.73%	(1)
14	641.18	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	182	186	4	2.20%	(1)
16	650.16	Transportation Expense	882	899	17	1.93%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	126	127	1	0.79%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	-
21	660.16	Advertising Expense	0	0	0	0.00%	-
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	208	212	4	1.92%	(1)
26	TOTAL V	VATER O & M EXPENSES	14,141	14,969	828	5.86%	
27	TOTAL (LESS ACCTS 666 & 667)	14,141	14,969	828	5.86%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Citrus / Lateside
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical (] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Carnosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPt-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
• /	• • •	• • •	(3 - 2)	(4/2)

			interim Test	Final Test			
Line			Year Ended	Year Ended	Differen	ce	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
<u> </u>	601.16	Salaries & Wages - Employees	214	238	24	11.21%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604,16	Employee Pensions & Benefits	53	57	4	7.55%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	1,734	1,596	(138)	(7.96%)	(1)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	1,084	1,017	(67)	(6.18%)	(1)
8	620.16	Materials & Supplies	2,361	2,407	46	1.95%	(1)
9	631.16	Contractual Services - Eng.	9	0	0	0.00%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633,16	Contractual Services - Legal	0	0	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635,16	Contractual Services - Other	648	660	12	1.85%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(0)
15	642.16	Rental of Equipment	154	157	3	1.95%	(1)
16	650.16	Transportation Expense	673	686	13	1.93%	(1)
17	656,16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	_
19	658.16	Insurance - Workman's Comp	4	4	0	0.00%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	553	564	11	1.99%	(1)
26	TOTAL W	ATER O & M EXPENSES	7,478	7,386	(92)	(1.23%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	7,478	7,386	(92)	(1.23%)	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Lee / Lehigh
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Cernosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

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FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

Line			Interim Test Year Ended	Final Test Year Ended	Differen	C8	
No.		Account No. and Name	12/31/95	12/31/96	Amount	*	NOTES
1	601.16	Salaries & Wages - Employees	239,952	266,142	26,190	10.91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604,16	Employee Pensions & Benefits	59,5 89	63,484	3,895	6.54%	(1)
4	610,16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	79,915	73,557	(6,358)	(7.96%)	(1)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	101,878	95,602	(6,276)	(6.16%)	(1)
8	620.16	Materials & Supplies	43,697	44,549	852	1.95%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	_
12	634.16	Contractual Services - Mornt Fees	0	0	0	0.00%	

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635.1-.6 Contractual Services - Other

857.1-.6 Insurance - General Liability

658.1-.8 Insurance - Workman's Comp

642,1-,6 Rental of Equipment

656.1-.6 Insurance - Vehicle

659,1-.6 Insurance - Other

660.1-.6 Advertising Expense

670.1-.6 Bad Debt Expense

667.1-.6 Reg. Comm. Exp. - Other

675,1-.6 Miscellaneous Expenses

TOTAL WATER O & M EXPENSES

TOTAL (LESS ACCTS 666 & 667)

650.1-.6 Transportation Expense

641.1-.6 Rental of Real Building/Real Property

666,1-.6 Reg. Comm. Exp. - Rate Case Amort.

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Coiller / Marco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [] Reverse Osmosia [x]

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the charge in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

					(3 - 2)	(4/2)	
			interim Test	Final Test			
Line			Year Ended	Year Ended	Differer	108	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES_
1	601.16	Salaries & Wages - Employees	478,593	530,831	52,238	10.91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	-
3	604.16	Employee Pensions & Benefits	118,852	126,621	7,769	8.54%	(1)
4	610.16	Purchased Water	0	0	G	0.00%	(1)
5	615.1-,6	Purchased Power	849,550	826,629	(22,921)	(2.70%)	(1)
6	616.16	Fuel for Power Production	3,110	3,171	61	1.96%	(1)
7	618.16	Chemicals	307,772	305,308	(2,464)	(0.80%)	(1)
8	620.1-,6	Materials & Supplies	212,887	217,038	4,151	1.95%	(1)
9	631.16	Contractual Services - Eng.	2,920	2,977	57	1.95%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	-
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	154,427	163,324	8,897	5.76%	(1)
14	641.1-,6	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	1,122	1,143	21	1.87%	(1)
16	650.16	Transportation Expense	27,768	28,309	541	1.95%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	inaurance - Workman's Comp	8,562	8,664	102	1.19%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	-
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.1-6	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	28,949	29,514	565	1.95%	(1)
26	TOTAL V	ATER O & M EXPENSES	2,194,512	2,243,529	49,017	2.23%	
27	TOTAL (I	LESS ACCTS 666 & 667)	2,194,512	2,243,529	49,017	2.23%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / St. Johns / Palm Valley Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x]

Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Osmosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the test 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Interim Test	Final Test			
Line			Year Ended	Year Ended	<u>Differen</u>	C8	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
$\overline{}$	601.16	Salaries & Wages - Employees	4,371	4,849	478	10.94%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	1,085	1,156	71	6.54%	(1)
4	610.18	Purchased Water	12,000	11,045	(955)	(7.96%)	(1)
5	615.16	Purchased Power	0	0	0	0.00%	(1)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	100	94	(6)	(6.00%)	(1)
8	620.16	Materials & Supplies	5,579	5,688	109	1.95%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	_
12	634.16	Contractual Services - Mornt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	1,066	1,215	149	13.98%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.1-,6	Rental of Equipment	3	3	0	0.00%	(1)
16	650.16	Transportation Expense	0	0	0	0.00%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	_
19	658.16	Insurance - Workman's Comp	78	79	1	1.28%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.1-,6	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	σ	G	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	-
25	675.16	Miscellaneous Expenses	282	288	6	2.13%	(1)
26	TOTAL V	VATER O & M EXPENSES	24,564	24,417	(147)	(0.60%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	24,564	24,417	(147)	(0.60%)	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / St. Johns / Remington Forest

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Cernosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4 / 2)

			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differen	C0	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	7,011	7,776	765	10.91%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	1,741	1,855	114	6.55%	(1)
4 -	610.16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	1,680	1,546	(134)	(7.98%)	(1)
6	616.16	Fuel for Power Production	0	0	Ö	0.00%	(1)
7	618.16	Chemicals	150	141	(9)	(6.00%)	(1)
8	620.16	Materials & Supplies	3,402	3,468	66	1.94%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	•••
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	974	1,104	130	13.35%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	1	1	0	0.00%	(1)
16	650.16	Transportation Expense	0	0	a	0.00%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	•••
19	658.16	Insurance - Workman's Comp	125	127	2	1.60%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	***
21	660.16	Advertising Expense	0	0	0	0.00%	_
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	-
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	88	89	1	1.14%	(1)
26	TOTAL W	ATER O & M EXPENSES	15,172	16,107	935	6.16%	
27	TOTAL (I	LESS ACCTS 666 & 667)	15,172	16,107	935	6.16%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Citrus / Spring Gardene
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Cemosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(5)

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

					(3 - 2)	(4 / 2)	
			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differer	100	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	300	333	33	11.00%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	75	79	4	5.33%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	(1)
5	615.16	Purchased Power	1,431	1,317	(114)	(7.97%)	(1)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	70	65	(5)	(7.14%)	(1)
8	620.16	Materials & Supplies	288	294	6	2.08%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	_
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	1,352	1,379	27	2.00%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642.16	Rental of Equipment	2	2	0	0.00%	(1)
16	650.16	Transportation Expense	0	0	0	0.00%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	5	5	0	0.00%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	σ	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	_
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	368	375	. 7	1.90%	(†)
26	TOTAL V	VATER O & M EXPENSES	3,891	3,850	(42)	(1.08%)	
27	TOTAL (LESS ACCTS 666 & 667)	3,891	3,850	(42)	(1.08%)	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book,

Company: SSU / Lake / Valencia Terrace
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
Conventional [x] Reverse Cernosis []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the test 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

			ν-,	,,	(3 - 2)	(4/2)	
			Interim Test	Final Test			
Line		A sundate data as	Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	1,108	1,229	121	10.92%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	275	293	18	6.55%	(1)
4	610.16	Purchased Water	0	O,	0	0.00%	(1)
5	615.16	Purchased Power	5,665	5,214	(451)	(7.96%)	(1)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(1)
7	618.16	Chemicals	318	298	(20)	(6.29%)	(1)
8	620.16	Materials & Supplies	1,830	1,865	35	1.91%	(1)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16		0	0	0	0.00%	_
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	2,456	2,504	48	1.95%	(1)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
15	642,16		6	6	0	0.00%	(1)
16	650.16		0	0	0	0.00%	(1)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	20	20	0	0.00%	(1)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	-
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	1,357	1,384	27	1.99%	(1)
26	TOTAL Y	VATER O & M EXPENSES	13,035	12,813	(222)	(1.70%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	13,035	12,813	(222)	(1.70%)	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

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Company: SSU / FPSC Jurisdiction - All Plants

Oocket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim (x) Final []
Historical [] Projected (x)
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)				
(4)	(2)	(3)	(4)	(5)
				(0)
			(3 - 2)	(± / 2)

Line			Historic	Interim Test			
No.		Account No. and Name	Year Ended	Year Ended	Differe	nce	
1	601.1-,6		12/31/94	12/31/95	Amount	%	NOTES
2	603.16		2,290,183	2,375,013	84,830	3.70%	(1)
3	604.1-,6	Employee Pensions & Benefits	0	0	0	0.00%	
4	610.16	Purchased Water	548,960	589,804	40,844	7.44%	(1)
5	615.16	Purchased Power	1,410,570	1,625,727	215,157	15.25%	(2)
6	616.16	Fuel for Power Production	1,709,911	1,924,137	214,226	12.53%	(2)
7	618.16	Chemicals	17,448	24,264	6,816	39.06%	(2)
8	620.16		591,547	731,306	139,759	23.63%	(2)
9	631.16	Materials & Supplies	1,024,672	866,338	(158,334)	(15.45%)	(2)
10	632.16	Contractual Services - Eng.	0	2,920	2,920	100.00%	(2)
11	633.16	Contractual Services - Acct.	0	0	0	0.00%	
12	634.16	Contractual Services - Legal	0	0	0	0.00%	***
13	635.16	Contractual Services - Mgmt Fees	0	O	0	0.00%	***
14		Contractual Services - Other	467,607	389,468	(78,139)	(16.71%)	(2)
15	641.16	Rental of Real Building/Real Property	4,521	5,570	1,049	23.20%	(2)
	642.16	Rental of Equipment	13,386	10,148	(3,238)	(24.19%)	(2)
16 17	650.16	Transportation Expense	230,187	223,291	(6,896)	(3.00%)	(2)
18	656.16	Insurance - Vehicle	0	0	0	0.00%	
	657.16	Insurance - General Liability	0	0	٥	0.00%	
19	658.16	Insurance - Workman's Comp	40,759	42,490	1,731	4.25%	(2)
20	659.16	Insurance - Other	0	0	0	0.00%	~~
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	o	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	151,533	213,399	61,866	40.83%	(2)
26	TOTAL W	ATER O & M EXPENSES	8,501,284	9,023,875	522,591	6.15%	
27	TOTAL (L	ESS ACCTS 666 & 667)	8,501,284	9,023,875	522,591	6.15%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
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			Historic	Interim Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/94	12/31/95	Amount	* .	NOTES
1	601.16	Salaries & Wages - Employees	1,540,046	1,583,217	43,171	2.80%	(1)
2	803.15	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	(1)
3	604.16	Employee Pensions & Benefits	369,154	393,173	24,019	6.51%	(1)
4	610.16	Purchased Water	521,331	485,283	(36,048)	(6.91%)	(3)
5	615.16	Purchased Power	799,172	980,322	181,150	22.67%	(2)
6	616.16	Fuel for Power Production	13,299	21,154	7,855	59.06%	(3)
7	618.16	Chemicals	176,911	318,514	141,603	80.04%	(2)
В	620.16	Materials & Supplies	663,690	582,134	(81,556)	(12.29%)	(2)
9	631.16	Contractual Services - Eng.	O	0	0	0.00%	_
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	***
11	533.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	***
13	635.16	Contractual Services - Other	286,913	183,500	(103,413)	(36.04%)	(2)
14	641.16	Rental of Real Building/Real Property	1,531	1,070	(461)	(30.11%)	(3)
15	642.16	Rental of Equipment	8,336	6,337	(1,999)	(23.98%)	(3)
16	650.16	Transportation Expense	179,589	174,388	(5,201)	(2.90%)	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
16	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	27,407	28,326	919	3.35%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	•••
23	667.16	Reg. Comm. Exp Other	0	0	Ű	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	96,386	145,017	48,631	50.45%	(2)
26	TOTAL V	VATER O & M EXPENSES	4,683,765	4,902,435	218,670	4.67%	
27	TOTAL (LESS ACCTS 666 & 667)	4,683,765	4,902,435	218,670	4.67%	

⁽¹⁾ See discussion of labor and tringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / FPSC Juriediction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences. FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(r)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plant	Historic Year Ended	Interim Test Year Ended		rence	
190		Number	12/31/94	12/31/96	Amount		Ref
3	Explanation of Changes - Purchased Power	(6]2.]6)					
2	Total Purchased Power Change		799,172	980,322	181,150	22.67%	
3	Commence of Clarkforns Made and Louis						
•	Summary of Significant Variances by Plant						
5	Beacon Hills	886	61,754	67,854	6,100	9.88%	(1)
6	Burnt Store	2202	27,821	37,800	9,979	35.87%	(2)
7	Deltons Lakes	1806	308,999	417,300	108,301	35.05%	(3)
8	Keystone Heights	1094	14,552	20,935	6,383	43.86%	(4)
9	University Shores	106	33,607	44,000	10,393	30.93%	(5)
10			·	,		00.00,0	(~)
11							
12							
13							
14	Reconciliation of Plant Variances to Total						
15	Total Plant Variances > \$10,000				141,156	77.92%	
18	Total Plant Variances < \$10,000				39,994	22.08%	
17	Total Variance-FPSC Uniform Systems				181,150	100.00%	
18	•					100.0070	

Variance Explanations

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- (1) Budgeted additional power expense due to new high service pump and well to be installed in 1995.
- (2) Budgeted additional power expense due to plant expansion planned for November, 1995.
- (3) Decreased demand for power in 1994 was caused by approximately 1.1 billion less gallons pumped in 1994 versus 1993, (from MOR's). 1995 budgeted was normalized to reflect increased power usage.
- (4) Well #2 was taken off-line in 1994 due to pumping excessive air. Testing was done on the well which then caused it to be off-line the remainder of the year. The 1995 budget assumes the well to be back on-line, therefore, additional power expense was budgeted.
- (5) Decreased demand for power in 1994 was caused by heavy raintails. 1995 budgeted as a normal weather year with additional money budgeted for increased power usage.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 956495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(3)

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Difference		
No.	Plent Name	Number	12/31/94	12/31/95	Amount	<u> </u>	Ref
1 2	Explanation of Changes - Chemicals (618 Total Chemicals Change	1.16)	176,911	318,514	141,603	80.04%	
3	Summary of Significant Variances by Plant						
4	Summary of Significant Variances by Plant Burst Store	2202	9,451	16,790	7,339	77.65%	(1)
5	Chukuta	335	8,514	14,754	6,240	73.29%	(2)
7	Deltona Lakes	1808	40,904	145,666	104,762	256.12%	(3)
8							
9							
10							
11							
12							
13	m						
14	Reconciliation of Plant Variances to Total				118,341	83,57%	
15	Total Plant Variances > \$10,000				23,262	16.43%	
16 17	Total Plant Variances < \$10,000 Total Variance-FPSC Uniform Systems			-	141,803	100.00%	
18	10m varacustros cimento systems			-			

Variance Explanations

- (1) The 1995 budget takes into consideration the plant expansion to .240 mgd, therefore an additional \$8,290 was budgeted for caustic soda. In addition chlorine and sulfuric acid were budgeted to accommodate the expansion.
- (2) Additional polymer was budgeted in 1995 due to the building of a second water plant.
- (3) An EPA copper and lead regulation mandated a corrosion study to be performed. In 1994, a 6 month corrosion study was performed which recommended that polyphosphate be used to clear the lines. This is a new expense budgeted for 1995.

Note: May not cross foot due to rounding.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [t]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

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				•	(4-3)	(5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended 12/31/94	Interim Test Year Ended 12/31/96	Differenc	<u> </u>	S -4
1	Explanation of Changes-Materials & Supplies (1201/20	Alloura	<u> </u>	Ref
2 3	Total Materials & Supplies Change	APAIL 181	663,690	582,134	(81,556)	-12.29%	
4	Summary of Significant Variances by Plant						
5 6 7 8 9 10 11 12	Amelia Island Apple Valley Deltona Lakes Druid Hills Interlachen Lakes Marco Shores Picciola Island	1518 332 1806 334 470 2602 564	50,192 18,286 182,283 8,745 10,140 14,401 11,499	68,429 5,783 124,654 2,457 3,975 6,043 2,690	18,237 (10,503) (37,609) (6,288) (6,165) (8,358) (8,809)	36.33% -84.49% -23.18% -71.90% -60.80% -58.04% -78.61%	(1) (2) (3) (4) (5) (6) (7)
14	Reconciliation of Plant Variances to Total						
15 18	Total Plant Variances > \$10,000 Total Plant Variances < \$10,000				18,237	-22.36%	
17	Total Variance-FPSC Uniform Systems			-	(99,793) (81,556)	122.36% 100.00%	

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Variance Explanations

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- (1) The 1995 budget includes \$6,545 for the painting of 77 fire hydrants due to new ordinance adopted by Nassau County Board of Commissioners. \$21,575 relates to the installation of extensions for hydrants which have hubs closer than the required minimum 18 inches from a surrounding gate. Line break repairs were not articipated to be as high in 1995, therefore, approximately \$5,361 less was budgeted.
- (2) 1994 actuals include several emergency repairs. Not anticipated to be recurring in the 1995 budget.
- (3) 1994 incurred significant one-time repair expenses due to the Deltona road widening project. Not budgeted in 1995.
- (4) 1994 actuals include several emergency repairs and parts. Not expected to be recurring in the 1995 budget.
- (5) 1994 actuals include a generator repair for \$5,784. This is not expected to be recurring expense for 1995.
- (6) 1994 actuals include several emergency repairs. Not anticipated to be recurring in the 1995 budget.
- (7) 1994 actuals include the refurbishment of the hydro tank and installation of a temporary tank while the old tank was sandblasted and painted. These types of expenses were not budgeted for 1995.

All items mentioned above do not meet the criteria for deferral and were therefore expensed.

Company: SSU / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [X]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended 12/31/94	Interim Test Year Ended 12/31/95	Difference Amount	<u> </u>	Ref
1 2 3	Explanation of Changes - Contractual Ser Total Contractual Services Change	vices (635.16)	286,913	183,500	(103,413)	-36.04%	
4 5	Summary of Significant Variances by Plant Deltona Lakes	1808 106	88,526 18,074	50,433 5,104	(38,093) (12,970)	-43.03% -71.76%	(1) (2)
8 8 9	University Shores	100	10,014	5,144	(12,374)	11	(-/
10 11 12							
13	Reconciliation of Plant Variances to Total				_		
14 15 16 17	Total Plant Variances > \$10,000 Total Plant Variances < \$10,000 Total Variance-FPSC Uniform Systems				(103,413) (103,413)	0.00% 100.00% 100.00%	

Variance Explanations

- 1994 actuals include a \$17,784 permit renewal not budgeted in 1995 and the write-off of a CWIP project which totaled \$19,143.
- (2) Due to failed lead and copper samples in 1994, additional sampling was necessary to meet compliance standards. Not expected to be recurring in 1995.

Company: SSU / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS

Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended 12/31/94	Interim Test Year Ended	Difference		
1	Explanation of Changes - Miscellaneous		1231/84	12/31/96	Amount	*	Ref
2	Total Miscellaneous Change	-Vhouse (01.2'1-'01	96,386	145,017	48,631	50.45%	
4	Summary of Significant Variances by Plant						
5 6	Deitona	1806	10,457	36,940	26,483	253.26%	(1)
7 8							
9							
10 11							
12							
13	Reconciliation of Plant Variances to Total						
14	Total Plant Variances > \$10,000				26,483	54,46%	
15	Total Plant Variances < \$10,000				22,148	45.54%	
16 17	Total Variance-FPSC Uniform Systems			_	48,631	100.00%	
18							

Variance Explanations

⁽¹⁾ Variance is due to common expenses budgeted at plant 00001 and allocated to plants based upon average customer count. See "Allocation of Direct O&M Expense at Company Level" table for distribution of common O&M direct expenses.

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(2)

(3)

Company: SSU / FPSC Jurisdiction - Non-Uniform Plants Summary

(1)

Docket No.: 950495-WS

Schedule Year Ended: 12/31/95

Interim (x) Final ()
Historical () Projected (x)

Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(5)

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

		• •	(-)	10)	(4) (3 - 2)	(4/2)	
Line			Historic Year Ended	Interim Test Year Ended	Differe	RC8	
No.		Account No. and Name	12/31/94	12/31/95	Amount	*	NOTES
1	601.16	Salaries & Wages - Employees	750,137	791,796	41,659	5.55%	(1)
2	603.16		0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	179,806	196,631	16,825	9.36%	(1)
4	610.1-,6	Purchased Water	889,239	1,140,444	251,205	28.25%	(2)
5	615.16	Purchased Power	910,739	943,815	33,076	3.63%	(2)
6	616.16	Fuel for Power Production	4,149	3,110	(1,039)	(25.04%)	(2)
7	618.16	Chemicals	414,636	412,792	(1,844)	(0.44%)	(2)
8	620.16	Materials & Supplies	360,982	284,204	(76,778)	(21,27%)	(2)
9	631.16	Contractual Services - Eng.	0	2,920	2,920	100.00%	(2)
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	(L)
11	633.16	Contractual Services - Legal	0	0	a	0.00%	
12	634.1-,6	Contractual Services - Mgmt Fees	0	0	o	0.00%	
13	635.16	Contractual Services - Other	180,694	205,968	25,274	13.99%	(2)
14	641.16	Rental of Real Building/Real Property	2,990	4,500	1,510	50.50%	(2)
15	642.16	Rental of Equipment	5,050	3,811	(1,239)	(24.53%)	(2)
16	650.16	Transportation Expense	50,598	48,903	(1,695)	(3.35%)	(2)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	\ - /
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	13,352	14,164	812	6.08%	(2)
20	659.16	insurance - Other	0	. 0	0	0.00%	(- /
21	660.16	Advertising Expense	٥	Đ	Ö	0.00%	•••
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.1-,6	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	à	0.00%	
25	675.16	Miscellaneous Expenses	55,147	68,382	13,235	24.00%	(2)
26	TOTAL W	ATER O & M EXPENSES	3,817,519	4,121,440	303,921	7.96%	
27	TOTAL (L	ESS ACCTS 666 & 667)	3,817,519	4,121,440	303,921	7.96%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

Company: SSU / Charlotte / Deep Creek

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim (x) Final {}
Historical {} Projected (x)
Simple Ave. (x) 13 Month Ave. (}
FPSC Uniform {} FPSC Non-uniform (x) Non FPSC {}

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4 / 2)

			Historic Year	Interim Test			
Line			Ended	Year Ended	Differen	100	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601,16	Salaries & Wages - Employees	36,785	39,826	3,041	8.27%	(1)
2	603,16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	8,816	9,890	1,074	12.18%	(1)
4	610.15	Purchased Water	849,724	1,103,724	254,000	29.89%	(2)
5	615.16	Purchased Power	0	0	0	0.00%	-
6	616.16	Fuel for Power Production	0	0	0	0.00%	
7	618.16	Chemicals	3	0	(3)	(100.00%)	(3)
8	620.16	Materials & Supplies	7,857	8,655	798	10.16%	(3)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	***
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Momt Fees	0	0	0	0.00%	***
13	635.16	Contractual Services - Other	372	368	(4)	(1.08%)	(3)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	
15	642.16	Rental of Equipment	935	1,601	666	71.23%	(3)
16	650.16	Transportation Expense	5,096	5,463	367	7.20%	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	-
18	657.16	Insurance - General Liability	0	0	0	0.00%	***
19	658.16	Insurance - Workman's Comp	655	712	57	8.70%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	•••
23	667.16	Reg, Comm. Exp Other	0	0	0	0.00%	_
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	489	5,724	5,235	1070.55%	(2)
26	TOTAL V	VATER O & M EXPENSES	910,732	1,175,963	265,231	29.12%	
27	TOTAL (LESS ACCTS 666 & 667)	910,732	1,175,963	265,231	29.12%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Charlotte /Deep Creek Ocket No.: 950495-WS Schedule Year Endect: 12/31/95 Historical [] Projected [Q] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FP6C Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)		,
Line		Plant	Historic Year Ended	interim Teet Yeer Ended	Difference	•		
No.	Plant Name	Number	12/31/94	12/31/95	Amount	%	Ref	
^ f	Explanation of Changes - Deep Creek	entra araman antroposition and an antroposition and an an an and an		The second second				
2	Total O&A - Direct Change		910,732	1,175,969	266,231	29.12%		•
3								
4	Summary of Significant Variances by Account							
5	610.16 Purchased Water		849,724	1,103,724	254,000	29.89%	(1)	
8	675.16 Miscellaneous Expenses		489	5,724	5,236	1070.55%	(2)	
7				•	·		•	
8								
9								
10								
11								
12	Reconciliation of Account Variances to Total							
13	Total Account Variances > \$10,000				254,000	95.77%		
14	Total Account Variances < \$10,000			_	11,231	4.23%		
15	Total System Variance				265,231	100.00%		
16				•				

Variance Explanations

22

- (1) The 1995 budget includes a base facility charge increase implemented 1/1/95 by Charlotte County Utilities from \$9,655/month to \$33,042/month. This is an annual increase of \$280,644. The gallonage charge and monthly usage is expected to decrease in 1995 compared to 1994 and this annual decrease will total \$30,948. The net increase in 1995 compared to 1994 will therefore total \$249,697.
- (2) Variance is due to common expenses budgeted at plant 00001 and allocated to plants based upon average customer count. See "Allocation of Direct O&M Expense at Company Level" table for distribution of common O&M direct expenses.

(2)

Company: SSU / Volusia / Enterprise

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final []

Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(3 - 2)

29,580

29,580

36,862

36,862

406.21%

406.21%

(5)

(4/2)

(3)

FPSC Schedule: B-7(W) Page 2 ol 4 Preparer: Bencini Recap Schedule: B-5(W)

Line			Historic Year Ended	Interim Test Year Ended	Differen	108	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	4,081	7,295	3,214	78.76%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	604.16	Employee Pensions & Benefits	979	1,811	832	84.98%	(1)
4	610.16	Purchased Water	0	24,720	24,720	100.00%	(2)
5	615.16	Purchased Power	0	0	0	0.00%	-
6	616.16	Fuel for Power Production	0	0	0	0.00%	
7	618.16	Chemicals	0	0	0	0.00%	
8	620.16	Materials & Supplies	1,362	2,441	1,079	79.22%	(3)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	•••
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	O	0.00%	~
13	635.16	Contractual Services - Other	430	(89)	(519)	(120.70%)	(3)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	
15	642.16	Rental of Equipment	0	3	3	100.00%	(3)
16	650.16	Transportation Expense	322	252	(70)	(21,74%)	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	•••
19	658.16	Insurance - Workman's Comp	72	130	58	80.56%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	•••
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	•••
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	36	299	263	730.56%	(3)

7,282

7,282

NOTES

26

TOTAL WATER O & M EXPENSES

TOTAL (LESS ACCTS 666 & 667)

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Volusia/Enterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historicai [] Projected [x] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended 12/31/94	interim Test Year Ended 12/31/95	Differenc		
	Explanation of Changes - Enterprise		12000	1231/80	Amount	*	Ref
,	Total O&M - Direct Change					•	
3	Total Casa - Dried Cristing		7,282	36,862	29,580	406.21%	
Ă	Summary of Significant Variances by Account						
5	610.16 Purchased Water						
6	070.10 Full tales of Trains		0	24,720	24,720	100.00%	(1)
7							
8							
9							
10							
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000				24,720	83.57%	
14	Total Account Variances < \$10,000				4,860	16.43%	
15	Total System Variance			-	29,580	100.00%	
16				-		100.00%	
17	Variance Explanations						

22

38 39

6/26/95 11:11 AM NONUNIF.XLS

⁽¹⁾ The increase in purchased water is due to the interconnect with Deltona Lakes.

Company: SSU / Bradford / Geneva Lake Estates

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final (]
Historical (] Projected [x]
Simple Ave. [x] 13 Month Ave. (]
FPSC Uniform (] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(5)

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

		10	(=)	(0)	(3 - 2)	(4/2)			
					ν	, ,			
			Historic Year	Interim Test					
Line		4.04	Ended	Year Ended	Differe		NOTES		
No.		Account No. and Name	12/31/94	12/31/95	Amount	<u>%</u>		_	
1	601.16	Salaries & Wages - Employees	5,371	6,103	732	13.63%	(1)		
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%			
3	604.16	Employee Pensions & Benefits	1,289	1,516	227	17.61%	(1)		
4	610.16	Purchased Water	0	0	0	0.00%			
5	615.16	Purchased Power	1,620	1,800	180	11.11%	(3)		
6	616.16	Fuel for Power Production	0	0	0	0.00%	_		
7	618.16	Chemicals	1,064	1,290	226	21.24%	(3)		
8	620.16	Materials & Supplies	453	1,706	1,253	276.60%	(3)		
9	631.16	Contractual Services - Eng.	0	0	0	0.00%			
10	632.16	Contractual Services - Acct.	0	0	0	0.00%			
11	633.16	Contractual Services - Legal	0	0	0	0.00%			
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	***		
13	635.16	Contractual Services - Other	670	485	(185)	(27.61%)	(3)		
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%			
15	642.16	Rental of Equipment	0	151	151	100.00%	(3)		
16	650.16	Transportation Expense	660	517	(143)	(21.67%)	(3)		
17	656.16	Insurance - Vehicle	0	0	0	0.00%			
18	657.16	Insurance - General Liability	0	0	0	0.00%	_		
19	658.16	Insurance - Workman's Comp	96	109	13	13.54%	(3)		
20	659.16	Insurance - Other	0	0	0	0.00%			
21	660.16	Advertising Expense	0	0	0	0.00%			
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%			
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%			
24	670.16	Bad Debt Expense	0	0	0	0.00%	***		
25	675.16	Miscellaneous Expenses	15	119	104	693.33%	(3)		
26	TOTAL W	VATER O & M EXPENSES	11,238	13,796	2,558	22.76%			
27	TOTAL (I	LESS ACCTS 666 & 667)	11,238_	13,796	2,558	22.76%			

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable for this plant.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Bradford / Keystone Club Estates

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform (x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: 8-5(W)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(A.J.2)

Line			Historic Year	Interim Test	D/F		
No.		Account No. and Name	Ended 12/31/94	Year Ended 12/31/95	Differer Amount	*	NOTES
'''	601.16	Salaries & Wages - Employees	8,004	7,023	(981)	(12.26%)	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0,00	0	(501)	0.00%	
3	604.16	Employee Pensions & Benefits	1.918	1,744	(174)	(9.07%)	(1)
4	610.16	Purchased Water	0	0	(114)	0.00%	· · · ·
5	615.16	Purchased Power	1,871	2.040	169	9.03%	(3)
6	616.16	Fuel for Power Production	0	2,040	0	0.00%	(0)
7	618.16	Chemicals	38	130	92	242.11%	(3)
B	620.16	Materials & Supplies	1,611	1,358	(253)	(15.70%)	(3)
9	631,16	Contractual Services - Eng.	0	0	(250)	0.00%	(O)
10	632.1.6	Contractual Services - Acct.	o o	ō	0	0.00%	
11	633.16	Contractual Services - Legal	0	ō	ō	0.00%	_
12	634.1-,6	Contractual Services - Mgmt Fees	0	0	ō	0.00%	•••
13	635,1-,6	Contractual Services - Other	829	448	(381)	(45.96%)	(3)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	\
15	642.16	Rental of Equipment	0	182	182	100.00%	(3)
16	650.16	Transportation Expense	1.032	882	(150)	(14.53%)	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.1-,6	Insurance - General Liability	0	0	Ď	0.00%	
19	658.16	Insurance - Workman's Comp	143	126	(17)	(11.89%)	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	ō	ō	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	25	208	183	732.00%	(3)
26	TOTAL W	ATER O & M EXPENSES	15,471	14,141	(1,330)	(8.60%)	
27	TOTAL (L	.ESS ACCTS 666 & 667)	15,471	14,141	(1,330)	(8.60%)	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable for this plant.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Citrus / Lakeside Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interm [x] Final [] Historical II Designated IV

Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: 8-5(W)

(1)	 (2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Historic Year	Interim Test				
Line			Ended	Year Ended	Differe	nce		
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES	
	601.16	Salaries & Wages - Employees	0	214	214	100.00%	(1)	
2	603.18	Salaries & Wages - Officers, Etc.	0	0	0	0.00%		
3	604.16	Employee Pensions & Benefits	0	53	53	100.00%	(1)	
4	610.16	Purchased Water	0	0	0	0.00%		
5	615.16	Purchased Power	0	1,734	1,734	100.00%	(4)	
6	616.16	Fuel for Power Production	0	a	0	0.00%	-	
7	618.16	Chemicals	0	1,084	1,084	100.00%	(4)	
8	620.16	Materials & Supplies	0	2,361	2,361	100.00%	(4)	
9	631.16	Contractual Services - Eng.	0	0	0	0.00%		
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	***	
11	633.16	Contractual Services - Legal	0	0	0	0.00%		
12	634.16	Contractual Services - Mgmt Fees	0	0	Ü	0.00%	_	
13	635,16	Contractual Services - Other	0	648	648	100.00%	(4)	
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%		
15	642.16	Rental of Equipment	0	154	154	100.00%	(4)	
16	650.16	Transportation Expense	0	673	673	100.00%	(4)	
17	656.16	Insurance - Vehicle	0	0	0	0.00%		
18	657.16	Insurance - General Liability	ø	σ	0	0.00%		
19	658.16	Insurance - Workman's Comp	0	4	4	100.00%	(4)	
20	659.16	Insurance - Other	0	0	0	0.00%		
21	660.16	Advertising Expense	0	0	0	0.00%		
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%		
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	_	
24	670.16	Bad Debt Expense	0	0	0	0.00%		
25	675.16	Miscellaneous Expenses	0	553	553	100.00%	(4)	
26	TOTAL V	VATER O & M EXPENSES	0	7,478	7,47B	100.00%		
27	TOTAL (LESS ACCTS 666 & 667)	0	7,478	7,478	100.00%		

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable for this plant.

⁽³⁾ Not applicable for this plant.

⁽⁴⁾ Expenses associated with new plant acquisition in 1995.

Company: SSU / Lee / Lehigh
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1) (2) (3) (4) (5) (3 · 2) (4/2)

			Historic Year	Interim Teet			
Line		The same of the sa	Ended	Year Ended	Ciffere	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	225,489	239,952	14,463	6.41%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	54,049	59,589	5,540	10.25%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	
5	615.16	Purchased Power	77,110	79,915	2,805	3.64%	(3)
6	616.16	Fuel for Power Production	174	0	(174)	(100.00%)	(3)
7	618.16	Chemicals	111,906	101,878	(10,028)	(8.96%)	(2)
8	620.16	Materials & Supplies	51,290	43,697	(7,593)	(14.80%)	(2)
9	631.16	Contractual Services - Eng.	Đ	0	0	0.00%	***
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	•••
11	633.16	Contractual Services - Legal	0	0	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	43,008	43,833	825	1.92%	(3)
14	641.16	Rental of Real Building/Real Property	2,990	4,500	1,510	50.50%	(3)
15	642.16	Rental of Equipment	2,314	586	(1,728)	(74.68%)	(3)
16	650.16	Transportation Expense	15,998	13,348	(2,650)	(16.56%)	(3)
17	656.1-,6	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	4,014	4,293	279	6.95%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	560.16	Advertising Expense	Q	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	12,144	30,435	18,291	150.62%	(2)
26	TOTAL W	ATER O & M EXPENSES	600,486	622,026	21,540	3.59%	
27	TOTAL (L	ESS ACCTS 666 & 667)	600,486	622,026	21,540	3.59%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU /Lee/Lehigh Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [] FPSC Non-uniform (x) Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 5 Preparer: Bencini

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	10	(-)	(4)	(4)	(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Differenc	•	
No.	Plant Name	Number	12/31/94	12/31/96	Amount	%	Ref
1	Explanation of Changes - Lehigh						
2	Total O&M - Direct Change		600,486	622,026	21,540	3.59%	
3	·						
4	Summary of Significant Variances by Account						
5	618.18 Chemicals		111,906	101,878	(10,028)	-8.96%	(1)
в	620.16 Materials & Supplies		51,290	43,697	(7,593)	-14.80%	(2)
7	675.16 Miscellaneous Expense		12,144	30,435	18,291	150.62%	(3)
8							
9							
10							
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000				18,291	84.92%	
14	Total Account Variances < \$10,000			_	3,249	15.08%	
15	Total System Variance			_	21,540	100.00%	
16				_			

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Variance Explanations

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- (1) 1994 actuals include additional expense for suifuric acid due to a storage tank leak. The tank was pumped and refilled, therefore, additional sulfuric acid was purchased. Also, a large shipment of polymer was received in mid-December totaling \$5,485. These were not included in the 1995 budget.
- (2) 1994 actuals include more repairs than usual. 1995 budget does not assume these to be recurring.
- (3) In 1994, all telephone expense for Lehigh was expensed to the administrative account. The 1995 budget now takes telephone to plant level when possible, \$11,140. Balance of the variance is due to common expenses budgeted at plant 00001 and allocated to plants based upon average customer count. See "Allocation of Direct O&M Expense at Company Level" table for distribution of O&M direct expenses.

Company: SSU / Coiller / Merco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]

Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

PPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

117	(2)	(3)	(4) (3 · 2)	(5) (4 / 2)

			Historic Year	Interim Test			
Line		· · · ·	Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601.1-,6	Salaries & Wages - Employees	460,669	478,593	17,924	3.89%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	110,422	118,852	8,430	7.63%	(1)
4	610.16	Purchased Water	24,730	0	(24,730)	(100.00%)	(2)
5	615.16	Purchased Power	828,247	849,550	21,303	2.57%	(2)
6	616.16	Fuel for Power Production	3,975	3,110	(865)	(21.76%)	(3)
7	618.16	Chemicals	301,393	307,772	6,379	2.12%	(3)
8	620.16	Materials & Supplies	291,088	212,887	(78,201)	(26.87%)	(2)
9	631.16	Contractual Services - Eng.	0	2,920	2,920	100.00%	(3)
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	134,912	154,427	19,515	14.46%	(2)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	***
15	642.16	Rental of Equipment	1,801	1,122	(679)	(37.70%)	(3)
16	650.16	Transportation Expense	26,384	27,768	1,384	5.25%	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	8,200	8,562	362	4.41%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	_
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	***
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	42,320	28,949	(13,371)	(31.59%)	(2)
26	TOTAL W	ATER O & M EXPENSES	2,234,141	2,194,512	(39,629)	(1.77%)	
27	TOTAL (L	LESS ACCTS 666 & 667)	2,234,141	2,194,512	(39,629)	(1.77%)	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU /Cotiler/Marco Island Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Historical [] Projected [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

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	.,	, ,	• •	, ,	(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Difference		
No.	Plent Name - 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Number	12/31/94	12/31/95	Amount	%	Ref
1	Explanation of Changes - Marco Island						
2	Total O&M - Direct Change		2,234,141	2,194,512	(39,629)	-1.77%	
3	·						
4	Summary of Significant Variances by Account						
5	610.16 Purchased Water		24,730	0	(24,730)	-100.00%	(1)
6	615.16 Purchased Power		828,247	849,550	21,303	2.57%	(2)
7	620.16 Materials & Supplies		291,088	212,887	(78,201)	-26.87%	(3)
8	635.16 Contractual Services		134,912	154,427	19,515	14.46%	(4)
9	675.16 Miscellaneous Expense		42,320	28,949	(13,371)	-31.59%	(5)
10							
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000				40,818	-103.00%	
14	Total Account Variances < \$10,000			_	(80,447)	203.00%	
15	Total System Variance				(39,629)	100.00%	
16				_		-	

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Variance Explanations

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- (1) Water was purchased from the Collier Properties in previous years. These properties were purchased by SSU in 1994, therefore will not be necessary to purchase water in 1995.
- (2) Decreased demand for power in 1994 was caused by heavy rainfalls, 1995 budgeted as a normal weather year with additional money budgeted for increased power usage.
- (3) 1994 incurred significant expenses due to large number of big repairs to pumps, turbidity meters, wells, circuit breakers, etc. 1995 budget includes normal recurring repairs but did not assume the same amount of big repairs to be necessary.
- (4) Starting in 6/95, the budget includes a new amortization of \$7,677 for painting of pipe bridge crossings. Also anticipate increased technical services for water treatment operations at the RO plant due to recurring electronic difficulties.
- (5) 1994 actuals include temporary help for the painting of the plant, \$12,027. This is not necessary for 1995.

Company: SSU / St. Johns / Palm Valley Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

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FFSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

					(3 - 2)	(4 / 2)	
Line			Historic Year Ended	Interim Test Year Ended	Differe	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	*	NOTES
$\overline{}$	601.16	Salaries & Wages - Employees	3,725	4,371	646	17.34%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	893	1,085	192	21.50%	(1)
4	610.16	Purchased Water	14,785	12,000	(2,785)	(18.84%)	(3)
5	615.16	Purchased Power	214	0	(214)	(100.00%)	(3)
6	616.16	Fuel for Power Production	0	0	0	0.00%	
7	618.16	Chemicals	91	100	9	9.89%	(3)
8	620.16	Materials & Supplies	3,739	5,579	1,840	49.21%	(3)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	56	1,066	1,010	1803.57%	(3)
14	641.1-6	Rental of Real Building/Real Property	0	0	0	0.00%	
15	642.1-6	Rental of Equipment	0	3	3	100.00%	(3)
16	650.16	Transportation Expense	875	0	(875)	(100.00%)	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.1-6	Insurance - Workman's Comp	66	78	12	18.18%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	•••
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	34	282	248	729.41%	(3)
26	TOTAL W	ATER O & M EXPENSES	24,478	24,564	86	0.35%	

24,478

24,564

0.35%

NOTES:

TOTAL (LESS ACCTS 666 & 667)

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

Refer to the following pages for explanation of variances.
 Amount considered immaterial for further discussion.

Company: SSU / St. Johns / Remington Forest

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final () Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for

comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1) (2) (3) (4) (5) (3 - 2) (4/2)

Line			Historic Year Ended	Interim Test Year Ended	Differe		
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	6.013	7,011	998	16.60%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	1,440	1,741	301	20.90%	(1)
4	610.16	Purchased Water	0	Ó	0	0.00%	
5	615.16	Purchased Power	1,677	1,680	3	0.18%	(3)
6	616.16	Fuel for Power Production	0	0	0	0.00%	(3)
7	618.16	Chemicals	141	150	9	6.38%	(3)
8	620.16	Materials & Supplies	3,582	3,402	(180)	(5.03%)	(3)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	***
11	633.16	Contractual Services - Legal	0	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	***
13	635.16	Contractual Services - Other	417	974	557	133.57%	(3)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	
15	642.16	Rental of Equipment	0	1	1	100.00%	(3)
16	650.16	Transportation Expense	231	0	(231)	(100.00%)	(3)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	***
18	657.16	Insurance - General Liability	0	0	0	0.00%	•••
19	658.16	Insurance - Workman's Comp	106	125	19	17.92%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	•••
25	675.16	Miscellaneous Expenses	84	88	4	4.76%	(3)
25	TOTAL V	ATER O & M EXPENSES	13,691	15,172	1,481	10.82%	
27	TOTAL (1	LESS ACCTS 666 & 667)	13,691	15,172	1,481	10.82%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Citrus / Spring Gardens
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

(1) (2) (3) (4) (5) (3·2) (4/2)

Line			Historic Year Ended	Interim Test		· ·	
No.		Account No. and Name	12/31/94	12/31/95	Amount	<u> </u>	NOTES
1	601.16	Salaries & Wages - Employees	0	300	300	100.00%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	0	75	75	100.00%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	
5	615.16	Purchased Power	0	1,431	1,431	100.00%	(3)
6	616.16	Fuel for Power Production	0	0	0	0.00%	
7	618.16	Chemicals	0	70	70	100.00%	(3)
8	620.16	Materials & Supplies	0	288	288	100.00%	(3)
9	631.16	Contractual Services - Eng.	Q	a	0	0.00%	<u>'-</u> '
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	***
12	634.16	Contractual Services - Mornt Fees	0	0	0	0.00%	
13	635.16	Contractual Services - Other	0	1,352	1.352	100.00%	(3)
14	641.16	Rental of Real Building/Real Property	Û	Ò	. 0	0.00%	***
15	642.16	Rental of Equipment	0	2	2	100.00%	(3)
16	650.16	Transportation Expense	0	0	0	0.00%	
17	656.16	Insurance - Vehicle	0	0	Ó	0.00%	***
18	657,16	Insurance - General Liability	0	O	0	0.00%	
19	658.16	Insurance - Workman's Comp	0	5	5	100.00%	(3)
20	659.16	Insurance - Other	0	o	0	0.00%	_
21	660.16	Advertising Expense	0	0	0	0.00%	•••
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
23	667.1-,6	Reg. Comm. Exp Other	0	0	0	0.00%	_
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	0	368	368	100.00%	(3)
26	TOTAL V	VATER O & M EXPENSES	0	3,891	3,891	100.00%	
27	TOTAL (LESS ACCTS 666 & 667)	0	3,891	3,891	100.00%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable for this plant.

⁽³⁾ Amount considered immaterial for further discussion.

Company: SSU / Lake / Valencia Terrace

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 4 Preparer: Bencini Recap Schedule: B-5(W)

Line		Historic Year Ended	interim Test Year Ended	Differe	nce		
	(1)	(2)	(3)	(3 - 2)	(4 / 2)		

			Historic Year	interim Test			
Line			Ended	Year Ended	Differer	nce	
_No		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	0	1,108	1,108	100.00%	(1)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604.16	Employee Pensions & Benefits	0	275	275	100.00%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	
5	615.16	Purchased Power	0	5,665	5,665	100.00%	(3)
6	616.16	Fuel for Power Production	0	0	Ð	0.00%	
7	618.16	Chemicals	0	318	318	100.00%	(3)
8	620.16	Materials & Supplies	0	1,830	1,830	100.00%	(3)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	***
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	0	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
13	635.1-6	Contractual Services - Other	0	2,456	2,456	100.00%	(3)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	
15	642.16	Rental of Equipment	0	6	6	100.00%	(3)
16	650.16	Transportation Expense	0	0	0	0.00%	•••
17	656.16	Insurance - Vehicle	0	0	0	0.00%	_
18	657.16	Insurance - General Liability	0	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	0	20	20	100.00%	(3)
20	659.16	Insurance - Other	0	0	0	0.00%	
21	660.16	Advertising Expense	0	0	ο	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort,	0	0	0	0.00%	***
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	
25	675.16	Miscellaneous Expenses	0	1,357	1,357	100.00%	(3)
26	TOTAL V	VATER O & M EXPENSES	0	13,035	13,035	100.00%	
27	TOTAL (I	LESS ACCTS 666 & 667)	0	13,035	13,035	100.00%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable to this plant.

⁽³⁾ Amount considered immaterial for further discussion.

DETAIL COMPARISON OF OAM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final []

Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform (x) FPSC Non-uniform (x) Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

Schedule: B-7(W) Page 2 of 5 Recep Schedule: 8-5(W)

FPSC

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4/2)	(6)	(7) (3 - 6)	(8) (7 / 6)	
			Prior Test Year	Historic Year	·	•	O & M Expense	1994 De	dation	
Line			Ended	Ended	Differ	-	Guideline	From Gui		
No.		Account No. and Name	XX/XXXXX (4)	12/31/94	Amount	%	12/31/94 (3)	Amount (3)	%	NOTES
1	601.16	Selaries & Wages - Employees	1,861,100	2,290,183	429,083	23.08%	2,249,277	40,906	1.82%	(5)
2	603.1-B	• • •	0	0	0	0.00%	0	0	0.00%	~
3	604.18	Employee Pensions & Benefits (1)	321,256	548,960	225,704	69.82%	389,569	159,391	40.91%	(5)
4	610.16	Purchased Water	892.278	1,410,570	518,292	58.09%	1,145,318	265,252	23.16%	(6)
5	615.16	Purchased Power	1.723.370	1,709,911	(13,459)	(0.78%)	2.064.635	(354,924)	(17.19%)	(6)
ě	616,1-,6	Fuel for Power Production	3,238	17,448	14,210	438.85%	3,931	13,517	343,86%	(6)
7	618.18	Chemicals	636,764	591,547	(47,217)	(7.39%)	742,429	(150,882)	(20,32%)	(6)
8	620.1-,6	Materials & Supplies	405,930	1,024,672	618,742	152.43%	504,624	520,048	103.08%	(6)
9	631.16	Contractual Services - Eng.	504	0	(594)	(100,00%)	631	(631)	(100.00%)	(6)
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	α.	(=-,) Q	0.00%	
11	633.16	Contractual Services - Legal	Ó	ō	ō	0.00%	ō	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees	Ō	Ö	o o	0.00%	ō	ā	0.00%	_
13	635.16	Contractual Services - Other	192,196	487.907	275.411	143,30%	235.295	232,312	98.73%	(6)
14	641.16	Rental of Real Building/Real Property	519	4.521	4,002	771.10%	657	3,864	588.13%	(6)
15	8421-8	Rental of Equipment	5.822	13,386	7.564	129.92%	7.076	6,310	89.17%	(6)
16	650,1-,6	Transportation Expense	180,992	230.187	69,195	A2 98%	197,637	32.550	16.47%	(6)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
18	657.16	Insurance - General Liability	Ŏ	Õ	0	0.00%	ŏ	ă	0.00%	
19	658.16	Insurance - Workman's Comp.	58,833	40,759	(18,074)	(30.72%)	70,518	(29.759)	(42.20%)	(6)
20	659.16	haurance - Other	146	0	(146)	(100.00%)	173	(173)	(100.00%)	(6)
21	660.16	Advertising Expense	0	Ō	0	0.00%		0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	ō	0.00%	ō	Ö	0.00%	
23	667,1-,6	Reg. Comm. Exp Other	0	ō	ŏ	0.00%	ă	ā	0.00%	
24	670.16	Bad Debt Expense	ō	ŏ	ŏ	0.00%	ŏ	ŏ	0.00%	_
25	675.16	Miscellaneous Expenses	15,332	151,533	136,201	888.34%	17,742	133,791	754.00%	(6)
26	TOTALY	VATER O 4 M EXPENSES	6,282,370	8,501,284	2,218,914	35.32%	7,629,712	871,572	11.42%	
27	TOTAL (LESS ACCTS see & se7)	6,282,370	8,501,284	2,218,914	35.32%				
28	Average	ë af Customera	68,612	73,757	5,145	7,50%				
29	Consum	er Price Index - U (2)	135.2	148.3	13.1	9.60%				
30	COMPOL	IND MULTIPLIER				17.91%				

- (1) For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket \$920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.
- (2) Consumer Price Indexes are weighted average indexed for Prior Test Year and Historic Test Year.
 (3) O&M Expense Guideline and Amount of 1994 Deviation from Guideline are lotals of expenses at the individual plant level.
- (4) Various test years at the summerry levels.
 (5) See discussion of labor and tinge benefits in the "Discussion" section of this book.
 (6) Refer to following pages for explanation of difference.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant. Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Recap Schedule: B-5(W)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6)	(7) (3 - 6)	(8) (7 / 6)	
Line			Prior Test Year Ended	Historic Year Ended	Differe		O & M Expense Guideline	1994 Dev	viation	
No.		Account No. and Name	12/31/91	12/31/94	Amount	%	12/31/94 (3)	Amount (3)	%	NOTES
1	601.16	Salaries & Wages - Employees	1,226,222	1,540,046	313,824	25.59%	1,512,173	27,873	1.84%	(5)
2	603.16	Salaries & Wages - Officers, Etc.	1,220,222	0	0	0.00%	0	21,010	0.00%	(5)
3	604.16	Employee Pensions & Benefits (1)	232.569	369.154	136,585	58.73%	296,595	82,559	28.81%	(5)
4	610.16	Purchased Water	295,614	521,331	225,717	76.36%	335.868	185.463	55.22%	(6)
5	615.16	Purchased Power	778.622	799,172	20,550	2.64%	956,860	(157,688)	(16.48%)	(6)
6	616.16	Fuel for Power Production	3,238	13,299	10,061	310.72%	3,931	9,368	238.31%	(7)
7	618.16	Chemicals	114,440	176,911	62,471	54.59%	150,336	26,575	17.68%	(7)
8	620.16	Materials & Supplies	299,789	663,690	363,901	121,39%	375,721	287.969	76.64%	(6)
g	631.16	Contractual Services - Eng.	594	0 000	(594)	(100.00%)	631	(631)	(100.00%)	(7)
10	632.16	Contractual Services - Acct.	0	ő	(354)	0.00%	0	(001)	0.00%	
11	633.16	Contractual Services - Legal	0	0	ő	0.00%	0	ů	0.00%	
12	634.16	Contractual Services - Legal Contractual Services - Mgml Fees	0	0	ů	0.00%	0	0	0.00%	
13	635.16	Contractual Services - Other	137.124	286.913	149,789	109.24%	171,918	114,995	66.89%	(6)
14	641.16	Rental of Real Building/Real Property	519	1,531	1,012	194.99%	657	874	133.03%	(7)
15	642.16	Rental of Equipment	3,760	8.336	4,576	121.70%	4.664	3,672	78.73%	(7)
16	650.16	Transportation Expense	119,757	179,589	59, 83 2	49.96%	149,820	29,769	19.87%	(7)
17	656.16	Insurance - Vehicle	119,757	0 (178	38,632 0	0.00%	149,620	29,709	0.00%	
18	857.16	Insurance - General Liability	0	0	a	0.00%	0	0	0.00%	
19		Insurance - Workman's Comp	41,043	27,407	(13,636)	(33.22%)	50.581	(23,174)	(45.82%)	(7)
20	658.16 659.16	Insurance - Other	146	21,401	(13,030)	(100.00%)	173	(173)	(100.00%)	(7)
21	660.16	Advertising Expense	0	0	(140)	0.00%	0	(173)	0.00%	(1)
22	666.16	Reg. Comm. Exp Rate Case Amort.	ō	ŏ	ů	0.00%	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	û	ő	0.00%	ŏ	ŏ	0.00%	
23 24	670.16	Bad Debt Expense	0	0	0	0.00%	a	a	0.00%	
25	675.16	Miscellaneous Expenses	7,631	96,386	88,755	1163.08%	9,200	87,186	947.67%	(6)
26	TOTAL V	VATER O & M EXPENSES	3,261,068	4,683,765	1,422,697	43.63%	4,009,128	674,637	16.83%	
27	TOTAL (LESS ACCTS 666 & 667)	3,261,068	4,683,765	1,422,697	43.63%				
28	Average	∌ of Customers	51,544	55,690	4,146	8.04%				
29	Consum	er Price index - U (2)	136.2	148.3	12.1	8.88%				
30	COMPOL	UND MULTIPLIER				17.64%				

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ Consumer Price Indexes are weighted average indexed for Prior Test Year and Historic Test Year.

⁽³⁾ O&M Expense Guideline and Amount of 1994 Deviation from Guideline are totals of expenses at the individual plant level.

⁽⁴⁾ Various test years at the summary levels.

⁽⁵⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽⁶⁾ Refer to following pages for explanation of difference.(7) Amount considered immaterial for further discussion.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant

has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

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FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	\''	(L)	(0)	(+)	(3-4)	(5/4)	
Line		Plent	Historic Year Ended	O & M Expense Guideline	1904 Devia From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Purchased Wa	ter (610.16)					
2 3	Purchased Water Change		521,331	335,868	185,463	55.22%	
4	Summary of Significant Variances by Plant						
5	Beacher's Point	472	16,560	0	16,560	100.00%	(1)
6	Daetwyler Shores	105	17,225	5,634	11,591	205.73%	(2)
7	Marco Shores	2602	24,387	12,801	11,586	90.51%	(3)
8	Tropical Park	781	20,653	0	20,653	100.00%	(4)
9	University Shores	106	130,386	78,478	51,908	66.14%	(5)
10	Zephyr Shores	1427	52,067	11,224	40,843	363.89%	(6)
11							
12	Reconciliation of Plant Variances to Total						
13	Total Plant Variances > \$10,000				153,141	82.57%	
14	Total Plant Variances < \$10,000				32,322	17.43%	
15	Total Variance-FPSC Uniform Systems			_	185,483	100.00%	
16							

Variance Explanations

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- 4) A purchased water agreement between SSU and the City of Welaka was entered into in 8/93 to provide water to SSU's Beacher's Point facility for five years. This was due to the discovery of a high chloride content in the water which DEP ordered to be corrected. The company had the option of building an advanced treatment plant or connect with the City of Welaka's water supply for approximately \$20,000. SSU chose the latter, which corrected the problem and proved to be more cost effective.
- (2) Deetwyler Shores connected with OUC's water system on 8/14/91 due to a pollution source within study feet of the wells. SSU paid a connection fee of \$5,340 in 9/91, compared to a full year of service in 1994 for \$17,224.
- (3) (a) 1991 expense is understated by \$3,800 due to a refund of interim rates in 1991 for the period 7/85-2/88. (b) As a result of the 1992 Marco Island rate case, the cost /1,000 gal. for raw water increased from \$.52 to \$.67 or 28.8%. (c) Marco Shores experienced a 3.07% composite growth rate in customers since 1991.
- (4) As a result of lab teeting, it was discovered that one of our wells at Tropical Park had a high fron content. In order to rectify this problem, an iron treatment plant would have to be built. However, the company decided not to pursue this avenue due to the high cost of this facility. It was instead determined to be in the best interest of SSU and its customers to connect with the city of Kissimmee.
- (5) In 1991 the billing costs were calculated differently than in 1994. In 1991 the billing base was \$163.88 and \$.65/100 gallions. In 1994 the base was \$382.24 and was billed on three tier pricing per unit. (0-978 @ \$.68, 979-1956 @ \$1.33, 1957-no limit @ \$1.93). In addition, the City of Winter Park back billed SSU for eight months of incorrect meter readings, of which \$14,000 was related to 1993. This amount was not included in the 1995 budget.
- (6) When SSU bought Zephyr Shores in 9/86, American Condos (which was a part of Zephyr Shores) already had a purchased water agreement in place with Pasco County. SSU was supplying the rest of Zephyr Shores with water; however, on 10/8/92 one of its supply wells collapsed and, due to extensive repairs, was not placed back on line until 2/95. During this period, additional water was purchased from Pasco County. Due to incorrect meter readings, Pasco County backbilled SSU \$10,000 in 1994 for 1993 usage. An additional \$28,000 was paid in 1994 to Pasco County, which is not recurring in 1995 after the supply well was repaired.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(3-4)	(5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Deviat From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Purchased Power	(615.16)					
2	Purchased Power Change		799,172	956,880	(157,868)	(16.48%)	
3	-						
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	35,789	46,237	(10,448)	(22.60%)	(1)
6	Beacon Hills	886	61,754	67,413	(5,059)	(8.39%)	(2)
7	Burnt Store	2202	27,821	66,016	(40,195)	(59.10%)	(3) (4)
8	Deltona Lakas	1806	308,999	361,253	(72,254)	(18.95%)	(4)
9	Marion Oaks	1106	28,591	12,773	15,818	123.84%	(5)
10	Silver Lake Estates	574	26,625	31,913	(5,288)	(16.57%)	(6)
11	Sugar Mill Woods	989	25,952	34,473	(8,521)	(24.72%)	(7)
12							
13	Reconciliation of Plant Variances to Total						
14	Total Plant Variances > \$5,000				(128,547)	60.25%	
15	Total Plant Variances < \$5,000				(31,141)	19.75%	
16	Total Varience-FPSC Uniform Systems				(157,688)	100.00%	
17							

18 Variance Explanations 19

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- (1) On 7/16/94 an inefficient 25hp high service pump motor burned out and was taken off line. The remaining two pumps (70hp & 40hp), which are pressure regulated pumps, remained on line and continued to provide more efficient service due to automatic shut-off features. The old pump ran continuously, which resulted in higher power usage.
- (2) (a) Due to wet weather in 1994, customers were not trigating as often, thus a reduction in the power needed to process the flow of water. (b) A faulty electric meter giving incorrect readings is also a reason there was a reduction in power. In the beginning of 1995 it was replaced with a new meter.
- (3) Due to the age of the RO slods at Burnt Store, the treatment plant experienced a reduction in pumping capacity from 1991 to 9/94 when the new and more efficient RO slods were histalled. During this time frame, there was reduced pressure which consequently affected the power usage of pumping and other treatment equipment.
- (4) Due to water conservation measures, Deltona reduced the pressure in our distribution mains, which decreased the demand on our system and power usage.
- (5) Increase in the installation of water mains in 1994 to meet growth and demand within Marion Calss. It is a requirement to flush these mains after installation for 2-3 hours in order to clear the lines of sir, debrie, and bacteria. Due to this operation, demand increased on the high service pumpe and transmission and distribution pumps, therefore increasing our power consumption. Also, the pump installed in well 46 in 1991 had a low power rating, which was increased by the power company in 1992.
- (6) (a) Due to the conservation program, there has been a decrease in the flow of water, thus a decrease in the amount of power needed to procees the flow. Plant personnel have held seminars for the community explaining how to conserve water. They have passed out conservation lids with shower head reducers and other conservation tools and information.

 (b) A 60 HP pump motor was replaced in August 1992, making it more power efficient.
- (7) New water supply wells and hydro tenias were installed in 1982. The location of the wells are at a high elevation, which allows the pumps to operate more efficiently. As a direct result, the usage demand from our pumps was reduced, which consequently decreased our purchased power consumption.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for

comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (3-4)	(6) (5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Devis From Guid		
No.	Plant Name	<u> Number</u>	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Materials and S	upplies (620.16)	1				
2	Materiels and Supplies Change		663,690	375,721	287,989	78.84%	
3					•		
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	50,192	9,101	41,091	451.50%	(1)
6	Apple Valley	332	16,266	3,799	12,487	328.69%	(2)
7	Deliona Lakes	1806	162,263	78,754	83,509	106.04%	(3)
8	Marion Oaks	1106	18,919	8,888	10,031	112.86%	(4)
9	Picciola Island	564	11,499	223	11,276	5056.50%	(5)
10							
11	Reconciliation of Plant Variances to Total						
12	Total Plant Variances > \$10,000				158,394	55.00%	
13	Total Plant Variances < \$10,000			_	129,575	45.00%	
14	Total Variance-FPSC Uniform Systems				267,969	100.00%	
16							

16 Variance Explanations17

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- (1) Unanticipated water main and water service repairs were done at Amelia in 1994. Some of these repairs were very costly due to the damage done to roadways and driveways. DOT now requires us to pave a 50 foot area which is five times the cost of patching. These types of repairs were normally capitalized in 1991. However, due to the changes in capitalization policies, these costs are being charged to expense. (See note below)
- (2) Repairs end/or replacement to equipment and plant were expensed in 1994, versus being capitalized in 1991. (See note below)
- (3) Capital invoice for \$20,000 was charged to Materials & Supplies expense in error and was reclassed to CWIP 5/95. This was not included in the 1995 budget. Two additional wells and a booster pump were added since 1991, which have required additional maintenance. Deltons also experienced numerous repairs to their mains and service lines in 1994 due to on going building construction and two major road widening projects.
- (4) The plant exterior was painted in 5/94 for a cost of approximately \$6,000, which was not done in 1991. \$900 for meter covers was charged to materials & supplies in error, but should have been charged to inventory. Finally, see note below regarding change in capitalization policy.
 - (5) In 1994 it was discovered that the paint on the inside of the hydro tank at Picciola Island was not to code and needed to be taken off-line for repainting. This operation required the use of a temporary tank, which had to be removed from a remote location, transported, and installed at Picciola Island by an outside contractor. Total cost was \$10,688. This was not included in the 1995 budget.

Note: In 1993, the company modified its capitalization policy to exclude purchases below \$500 (unless part of a larger project) for capital projects. In addition, the guidelines for deferral of expenses were changed to a minimum amount of \$10,000 with an amortization period of at least three years. Management believes that costs not meeting these criteria should be expensed since, under uniform rates, these types of costs become "recurring" when considering these expenses on a total company basis rather than plant specific.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not find a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule. If necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

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(5)

					(3-4)	(5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Deviati From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Contractual S	ervices - Other (6	35.16)				
2	Contractual Services - Other Change	•	286,913	171,918	114,995	66.69%	
3							
4	Summary of Significant Variances by Plant						
5	Beacon Hills	886	441	8,228	(7,787)	(94.64%)	(1)
6	Burnt Store	22 02	7,467	20,584	(13,117)	(63.72%)	(2)
7	Deltona Lakes	1806	88,526	17,842	70,684	396.17%	(3)
8	Palm Terrace	1429	7,097	1,636	5,461	333.80%	(4)
9	University Shores	106	18,074	2,755	15,319	556.04%	(5)
10							
11	Reconciliation of Plant Variances to Total						
12	Total Plant Variances > \$5,000				70,560	61.36%	
13	Total Plant Variances < \$5,000				44,435	38.64%	
14	Total Variance-FPSC Uniform Systems				114,995	100.00%	
15							

Variance Explanations

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- (1) (a) \$2,500 for repairs were charged to this account in 1991 that would have been charged to material & supplies in 1994. SSU's policy now defines contractual services as fees paid for normal recurring services. Any outside services needed for repairs of plant or equipment are coded to Materials & Supplies. (b) Starting in 1993 or 1994 (depending on the size of the system), new regulation required extensive drinking water analysis to be performed every three years. Because Beacon Hills serves a population of >3000, these tests were required in 1993. Similar tests were performed in 1991, but were not required in 1994.
- (2) Starting in 1993 or 1994 (depending on the size of the system), new regulations required extensive drinking water analysis to be performed every three years. Because Burnt Store serves a population of <3300, these tests were required in 1994. Similar tests were also performed in 1991 for a cost of \$8,800. The 1994 FPSC benchmark took customer growth into consideration, which did not impact the cost of these tests.</p>
- (3) (a) \$12,000 due to write-off of preliminary survey for 1MG storage tank and building for well #10, which was abandoned due to potential sinkhole. Total cost of \$49,000 is being amortized over 4 years starting 1/93. (b) \$18,000 for aquifer performance testing & groundwater flow modeling for two new wells was expensed in error. Reclassed to CWIP 5/95. (c) 1990 charges of \$7,000 for service area mapping originally coded to CWIP, but reclassed to expense 11/94. (d) Lab testing increased significantly due to lead & copper testing which was required beginning in 1993. Since Deltona Lakes did not pass its copper testing, extensive corrosion control tests were also required in 1994.
- (4) Starting in 1993 or 1994 (depending on the size of the system) new regulations require extensive drinking water analysis to be performed every three years. Because Paim Terrace serves a population of <3300, these tests were required in 1994. Similar tests were performed in 1989, but were amortized over a three year period. Also contributing to the increase in lab testing expense is the new lead & copper requirements which began in 1993.</p>
- (5) Lab testing increased significantly due to lead & copper testing, which was required beginning in 1993. Since University Shores did not pass its copper testing, extensive corrosion control tests were also required in 1994.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform (x) FPSC Non-uniform [] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the test 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

(6)

59.57% 100.00%

	V3	(-)	ν,		(3-4)	(5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Changes - Miscellaneous E	xpense (675.1	6)				
2	Miscellaneous Expense Change	•	96,386	9,200	67,186	947.67%	
3							
4	Summary of Significant Variances by Plant						
5	Deltona Lakes	1806	10,457	100	10,357	10357.00%	(1)
6	Marco Shores	2602	6,402	0	6,402	100.00%	(2)
7	Sugar Mili Woods	989	6,073	0	6,073	180.00%	(3)
8	University Shores	106	13,173	755	12,418	1644.77%	(4)
9							
10	Reconciliation of Plant Variances to Total						
11	Total Plant Variances > \$5,000				35,250	40.43%	

(3)

Variance Explanations

Total Plant Variances < \$5,000

Total Variance-FPSC Uniform Systems

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- (1) (a) Grounds maintenance was \$5,500 for 1994, which was charged to Materials and Supplies O&M in 1991. (b) Cost for uniforms was \$3,350 in 1994, which was charged to Materials and Supplies O&M in 1991. (c) Includes \$1,125 for operator and backflow licenses and operating permits that were charged to Materials and Supplies O&M in 1991.
- (2) (a) \$2,750 of garbage and dumpeter fees were charged to this account in 1994, but coded to Misc. Expense A&G in 1991. (b) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$3,360.
- (3) (a) Telephone expense was \$1500 for 1994, which was charged to Misc. Expense A&G in 1991. (b) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$3,400.
- (4) (a) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for University Shores was \$8,400. (b) Telephone expense was \$2,900 for 1994, which was charged to Misc. Expense A&G in 1991.
 - Note: A change in coding method was necessary because these items relate directly to plant operations. Also, procedures were established to make coding more consistent between all plants.

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DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (,1 - .6) - 1994 WATER

Company: SSU / FPSC Jurisdiction - Non-Uniform Planta Summary

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final []

Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] EPSC Uniform [] EPSC Non-uniform [x] Non EPSC [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant. Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

Schedule: B-7(W) Page 2 of 5 Recap Schedule: B-5(W)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6)	(7) (3 - 6)	(8) (7 / 6)	
			Prior		(0 -)	(/		(- 4)	(* - •)	
			Test Year	Historic Year			O & M Expense	1994 Des	riation	
Line			Ended	Ended	Differe	nce	Guideline	From Gu		
No.		Account No. and Name	XX/XXXXX (4)	12/31/94	Amount	%	12/31/94 (3)	Amount (3)	%	NOTES
1	601.16	Salaries & Wages - Employees	634,878	750,137	115,250	18.15%	737,104	13,033	1.77%	(5)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	
3	604.16	Employee Pensions & Benefits (1)	90,687	179,806	89,119	98.27%	102,974	76,832	74.61%	(5)
4	610.16	Purchased Water	596,664	689,239	292,575	49.04%	809,450	79,789	9.86%	(6)
5	615.16	Purchased Power	944,748	910,739	(34,009)	(3.60%)	1,107,975	(197,236)	(17.80%)	(6)
6	616.16	Fuel for Power Production	O O	4,149	4,149	100.00%	0	4,149	100.00%	(6)
7	618.16	Chemicals	524,324	414,636	(109,688)	(20.92%)	592,093	(177,457)	(29.97%)	(6)
8	620.16	Materials & Supplies	106,141	360,982	254,841	240.10%	128,903	232,079	180.04%	(6)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	0	0	0.00%	
10	632.16	Contractual Services - Acct.	O O	0	0	0.00%	0	0	0.00%	_
11	633.16	Contractual Services - Legal	0	0	0	0.00%	C	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	
13	635.16	Contractual Services - Other	55,072	180,694	125,622	228.11%	63,377	117,317	185.11%	(6)
14	641.16	Rental of Real Building/Real Property	0	2,990	2.990	100.00%	0	2,990	100.00%	(6)
15	642.16	Rental of Equipment	2,062	5.050	2,988	144.91%	2,412	2,638	109.37%	(6)
16	650.16	Transportation Expense	41,235	50,598	9,363	22,71%	47,817	2,781	5.82%	(6)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
18	657.16	Insurance - General Liability	0	C	0	0.00%	0	0	0.00%	_
19	658.16	Insurance - Workman's Comp	17,790	13,352	(4,438)	(24.95%)	19,937-	(6,585)	(33.03%)	(6)
20	659.16	Insurance - Other	0	0	Ò	0.00%	0	Ò	0.00%	
21	660.16	Advertising Expense	G	0	0	0.00%	٥	0	0.00%	
22	666.16	Reg, Comm. Exp Rate Case Amort.	0	0	0	0.00%	٥	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
25	675.16	Miscellaneous Expenses	7,701	55,147	47,446	616.10%	8,542	46,605	545.60%	(6)
26	TOTAL V	VATER O & M EXPENSES	3,021,302	3,817,519	796,217	26.35%	3,620.584	196,935	5.44%	
27	TOTAL (I	LESS ACCTS 666 & 667)	3,021,302	3.817,519	796,217	26.35%				
28	Average	# of Customers	17,068	18,067	999	5.85%				
29	Consum	er Price Index - U (2)	124.9	148.3	23.4	18.73%				
30	COMPOL	UND MULTIPLIER				25.68%				

- (1) For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.
- (2) Consumer Price Indexes are weighted average indexed for Prior Test Year and Historic Test Year.
- (3) O&M Expense Guideline and Amount of 1994 Deviation from Guideline are totals of expenses at the individual plant level.
- (4) Various test years at the summary levels.
- (5) See discussion of labor and fringe benefits in the "Discussion" section of this book.
 (6) Refer to the attached individual explanations by plant.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Charlotte / Deep Creek

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

659.1-6 Insurance - Other

COMPOUND MULTIPLIER

660.1-.6 Advertising Expense

667.1-.6 Reg. Comm. Exp. - Other

666.1+.6 Reg. Comm. Exp. - Rate Case Amort.

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Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-IJ. If the applicant has not had a previous rate case, use the tast 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini Recap Schedule: B-5(W)

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(4)

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(1) (2) (3) (5) (7) (8) (3 - 2)(4/2) $((L30 + 1) \times (2))$ (3 - 6)(7/6)Prior O & M Expens 1994 Deviation Test Year Difference Guideline From Guideline Ended Ended Line 12/31/94 NOTES 12/31/90 12/31/94 Amount No. Account No. and Name Amount 141.69% 20,945 15,840 75.63% 601.1-6 Salaries & Wages - Employees 15,220 36,785 21.565 (2) 603.1-.6 Salaries & Wages - Officers, Etc. 0.00% 0.00% Û 0 0 230.31% 5.143 140.02% (2) 3 673 604.1-.6 Employee Pensions & Benefits (1) 2 669 8 816 6.147 98.015 610.1-.6 Purchased Water 546,246 849,724 303,478 55.58% 751,709 13.04% (3)615.1-.6 Purchased Power (4) 0 (100.00%) (6) 6 (100.00%) (4) 616.1-.6 Fuel for Power Production 0.00% 0 0.00% 100.00% 100.00% (4) 618.1-.6 Chemicals Materials & Supplies 129.40% 4,713 3,144 66.71% (4) 3,425 7,857 4,432 620.1-.6 0.00% 0.00% 0 631.1-6 Contractual Services - Eng. 0 D 0 0 10 632.1-.6 Contractual Services - Acct. 0 0 0 0.00% 0 û 0.00% 633.1-.6 Contractual Services - Legal 0 Ď 0 0.00% ٥ 0 0.00% 11 634.1-.6 Contractual Services - Mgmt Fees 0 0 0 0.00% 0 0 0.00% 12 528 (156) (29.55%) (4) 635.1-.6 Contractual Services - Other 384 372 (12) (3.13%)13 0.00% 0 0.00% 0 14 641.1-6 Rental of Real Building/Real Property 0 5094.44% 910 3640.00% (4) 935 917 25 15 642.1-.6 Rental of Equipment 18 106.65% 3.394 1.702 50.15% (4) 650.1-6 Transportation Expense 2 466 5.096 2.630 0.00% 656.1-.6 Insurance - Vehicle 0 0 ٥ 0.00% ۵ ٥ a 0 0.00% 0 0 0.00% 657.1-.6 Insurance - General Liability 18 0 655 655 100.00% 0 655 100.00% (4) 658.1-.6 Insurance - Workman's Comp 19

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24	670.16 Bad Debt Expense	0	0	0	0.00%	
25	675.16 Miscellaneous Expenses	4	489	485	12125.00%	
26	TOTAL WATER O & M EXPENSES	570,428	910,732	340,304	59.66%	
27	TOTAL (LESS ACCTS 666 & 667)	570,428	910,732	340,304	59.66%	
28	Average # of Customers	2,434	2,952	518	21.28%	
29	Consumer Price Index - U	130.7	148.3	17.6	13.47%	

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[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions" from Docket #920199-W\$ are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following pages for explanation of variance.

⁽⁴⁾ Amount considered immaterial for further discussion.

Company: SSU / Charlotte/ Deep Creek
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

15

16

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the fast 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(2-3)	(4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devi		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Deep Creek			•		
2	Deep Creek Change	910,732	784,987	125,745	16.02%	
3						
4	Summary of Significant Variances by Account					
5	610.16 Purchased Water	849,724	751,7 09	98,015	13.04%	(1)
6						
7	Reconciliation of Account Variances to Total					
8	Total Account Variances > \$10,000			98,015	77.95%	
9	Total Account Variances < \$10,000			27,730	22.05%	
10	Total System Variance			125,745	100.00%	
11						
12	Variance Explanations					
13						

⁽¹⁾ All of the water for Deep Creek is being purchased from Charlotte County Utilities. Due to a change in billing the cost has gone up substantially. In 1990 the base charge for water was \$323.18 per month and an additional \$2.61 per thousand gallons usage. In 1994 the rates changed to a base of \$2.48 per unit (number of households they were supplying with water-3893) per month and a charge of \$3.23 per thousand gallons usage.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Volusia / Enterprise

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini Recap Schedule: B-5(W)

FPSC Uniform [] FPSC Non-uniform (x) Non FPSC []

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
					(3 - 2)	(4 / 2)	((L30 + 1) x (2))	(3 - 6)	(7 / 6)	
			Prior							
			Test Year	Historic Year			O & M Expense	1994 Dev		
Line			Ended	Ended	Differe		Guideline	From Gui		
No.		Account No. and Name	5/31/85	12/31/94	Amount	%	12/31/94	Amount	*	NOTES
1	601.16	Salaries & Wages - Employees	535	4,081	3,546	662.80%	1,727	2,354	136.31%	(2)
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	
3	604.16	Employee Pensions & Benefits (1)	0	979	979	100.00%	0	979	100.00%	(2)
4	610.16	Purchased Water	0	0	0	0.00%	0	0	0.00%	
5	615.16	Purchased Power	12,253	0	(12,253)	(100.00%)	39,562	(39,562)	(100.00%)	(3)
6	616.16	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	
7	618.16	Chemicals	0	0	0	0.00%	0	0	0.00%	•••
8	620.16	Materials & Supplies	2,676	1,362	(1,314)	(49.10%)	8,640	(7,278)	(84.24%)	(4)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	0	0	0.00%	
10	632.1-6	Contractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	
11	633.1-6	Contractual Services - Legal	0	0	0	0.00%	0	0 -	0.00%	-
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	٥	0	0.00%	
13	635.1-6	Contractual Services - Other	C	430	430	100.00%	0	430	100.00%	(4)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	Đ	0	0.00%	-
15	642.16	Rental of Equipment	C	0	0	0.00%	D	0	0.00%	***
16	650.16	Transportation Expense	0	322	322	100.00%	0	322	100.00%	(4)
17	656.16	Insurance - Vehicle	0	0	0	0.00%	Ď	0	0.00%	***
18	657.16	Insurance - General Liability	0	0	0	0.00%	0	0	0.00%	
19	658.1-6	Insurance - Workman's Comp	0	72	72	100.00%	0	72	100.00%	(4)
20	659.16	Insurance - Other	0	0	0	0.00%	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	-
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	G	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
25	675.16	Miscellaneous Expenses	0	36_		100.00%	0	36	100.00%	(4)
26	TOTAL W	ATER O & M EXPENSES	15,464	7,282	(8,182)	(52.91%)	49,929	(42,647)	(85.42%)	
27	TOTAL (L	LESS ACCTS 666 & 667)	15,464	7,282	(8,182)	(52.91%)				
28	Average	# of Customers	95	218	123	129.47%				
29	Consum	er Price Index - U	105.4	148.3	42.9	40.70%				
30		IND MULTIPLIER	an in COUD at			222.87%				

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

- (1) For All FPSC Uniform Plants: The plant's aflocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
 Other Than Pensions" from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits)
 for the Prior Test Year Ended 12/31/91.
- (2) See discussion of labor and fringe benefits in the "Discussion" section of this book.
- (3) Refer to the following pages for explanation of variance.
- (4) Amount considered immaterial for further discussion.

Company: SSU / Volunia / Enterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Ļine		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Enterprise					
2	Enterprise Change	7,282	49,929	(42,847)	(85.42%)	
3						
4	Summary of Significant Variances by Account					
5	615.16 Purchased Power	0	39,562	(39,562)	(100.00%)	(1)
6						
7	Reconciliation of Account Variances to Total					
8	Total Account Variances > \$10,000			(39,562)	92.77%	
9	Total Account Variances < \$10,000			(3,085)	7.23%	
10	Total System Variance			(42,647)	100.00%	
- 11			·			
12	Variance Explanations					
13	·					
14	(1) In 1985, there was a water building with high service pumps. Enterpri	ise interconnected with Deltona U	tilities on January 29, 198	6, at which time the building	was abandoned	

and the pumps were retired. Therefore, power was no longer needed for the operation of these pumps at the Enterprise plant.

DETAIL COMPARISON OF OAM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Bradford / Geneva Lake Estates

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant. Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(W) Page 2 of 5 Recap Schedule: B-5(W)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6) {(L30 + 1) x (2))	(7) (3 · 6)	(8) (7 / 6)	
			Prior		(0-2)	(472)		, ,		
			Test Year	Historic Year	Differe		O & M Expense Guideline	1994 Dev From Guit		
,ine Vo.		Account No. and Name	Ended 12/31/89	Ended 12/31/94	Amount	%	12/31/94	Amount	20118	NOTES
~	601.16	Salaries & Wages - Employees	3,417	5,371	1.954	57.18%	4,805	586	11.78%	(2)
2	603.1-6	Salaries & Wages - Officers, Etc.	Ó	0	0	0.00%	0	0	0.00%	-
3	604.1-6	Employee Pensions & Benefits (1)	0	1.289	1.289	100.00%	0	1,289	100.00%	(2)
4	610.16	Purchased Water	0	0	0	0.00%	ō	0	0.00%	
5	615.16	Purchased Power	2,177	1,620	(557)	(25.59%)	3,061	(1,441)	(47.08%)	(4)
6	616.16	Fuel for Power Production	0	0	0	0.00%	0	``o	0.00%	
7	618.16	Chemicals	1,687	1,064	(823)	(43.61%)	2,653	(1,589)	(59.89%)	(4)
В	620.16	Materials & Supplies	647	453	(194)	(29.98%)	910	(457)	(50.22%)	(4)
9	631.16	Contractual Services - Eng.	0	0	Ò	0.00%	0	Ò	0.00%	
ıo.	632.16	Contractual Services - Acct.	0	0	0	0.00%	0	a	0.00%	
It	633.16	Contractual Services - Legal	0	0	0	0.00%	0	0	0.00%	_
2	634.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	G	0.00%	
3	635.16	Contractual Services - Other	577	670	93	16.12%	811	(141)	(17.39%)	(4)
4	641.1-6	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	
5	642.16	Rental of Equipment	0	0	0	0.00%	0	C	0.00%	
6	650.16	Transportation Expense	850	660	(190)	(22.35%)	1,195	(535)	(44.77%)	(4)
7	656.16	Insurance - Vehicle	0	0	Ò	0.00%	0	Ò	0.00%	
8	657.16	Insurance - General Liability	0	0	0	0.00%	0	0	0.00%	***
9	658.16	Insurance - Workman's Comp	0	96	96	100.00%	0	96	100.00%	(4)
20	659.16	Insurance - Other	0	0	0	0.00%	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	
22	666.1-6	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	
23	667.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	-
24	670.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
25	675.16	Miscellaneous Expenses	50	15	(35)	(70.00%)		(55)	(78.57%)	(4)
26	TOTAL V	VATER O & M EXPENSES	9,605	11,238	1,633	17.00%	13,505	(2,267)	(16.79%)	
7	TOTAL (LESS ACCTS 666 & 667)	9,605	11,238	1,633	17.00%				
8	Average	# of Customers	74	87	13	17.57%				
9	Consum	er Price Index - U	124.0	148.3	24.3	19.60%				
10	COMPOL	UND MULTIPLIER				40.61%				

NOTES:

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions* from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

 ⁽³⁾ Refer to the following pages for explanation of variance.
 (4) Amount considered immaterial for further discussion.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Bradford / Keystone Club Estates

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical (x) Projected [) Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Recap Schedule: 8-5(W)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
					(3 - 2)	(4 / 2)	((L30 + 1) x (2))	(3 - 6)	(7 / 6)	
			Prior							
a +			Test Year	Historic Year			O & M Expense	1994 De		
Line			Ended	Ended	Differe		Guideline	From Gu		
No.		Account No. and Name	12/31/89	12/31/94	Amount	<u>%</u>	12/31/94	Amount	*	NOTES
1	601.16	Salaries & Wages - Employees	5,431	8,004	2,573	47.38%	7,774	230	2.96%	(1)
2	603.16		0	0	0	0.00%	0	0	0.00%	
3	604.16	Employee Pensions & Benefits (1)	0	1,918	1,918	100.00%	0	1,918	100.00%	(1)
4	610.16	Purchased Water	0	0	0	0.00%	0	0	0.00%	***
5	615.16	Purchased Power	2,110	1,871	(239)	(11.33%)	3,020	(1,149)	(38.05%)	(4)
6	616.16	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	
7	618.1-6	Chemicals	345	38	(307)	(88.99%)	494	(456)	(92.31%)	(4)
В	620.16	Materials & Supplies	1,142	1,611	469	41.07%	1,635	(24)	(1.47%)	(4)
9	631.16	Contractual Services - Eng.	0	σ	0	0.00%	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	ø	Đ	0.00%	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	O	0	0.00%	0	0	0.00%	***
12	634.16	Contractual Services - Mgmt Fees	0	0	Q	0.00%	0	0	0.00%	
13	635.16		850	829	(21)	(2.47%)	1,217	(388)	(31.88%)	(4)
14	641.16	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	
15	642.16	Rental of Equipment	2	0	(2)	(100.00%)	3	(3)	(100.00%)	(4)
16	650.16	Transportation Expense	1,549	1,032	(517)	(33.38%)	2,217	(1,185)	(53.45%)	(4)
17	656.16	Insurance - Vehicle	0	Ċ.	0	0.00%	0	0	0.00%	,
1B	657.16	Insurance - General Liability	0	0	0	0.00%	0	0	0.00%	
19	658.16	Insurance - Workman's Comp	0	143	143	100.00%	0	143	100.00%	(4)
20	659.16	Insurance - Other	0	0	0	0.00%	0	0	0.00%	
21	660.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	-
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	,
23	667.16	Reg. Comm. Exp Other	O	0	D	0.00%	0	0	0.00%	
24	670.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
25	675.16	Miscellaneous Expenses	1	25	24	2400.00%		24	2400.00%	(4)
26	TOTAL V	VATER O & M EXPENSES	11,430	15,471	4,041	35.35%	16,361	(890)	(5.44%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	11,430	15,471	4,041	35.35%				
28	Average	≢ of Customers	127	152	25	19.69%				
29	Consum	er Price Index - U	124.0	148.3	24.3	19.60%				
30	COMPOL	JND MULTIPLIER				43.14%				

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
Other Than Pensions" from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following pages for explanation of variance.

⁽⁴⁾ Amount considered immaterial for further discussion.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Lee / Lehigh Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Sencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Recap Schedule: B-5(W)

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (7 / 6)	
			Prior		(3 - 2)	(4 / 2)	((L30 + 1) x (2))	(3 - 6)	(776)	
			Test Year	Historic Year	Differe		O & M Expense Guideline	1994 Dev From Gui		
Line		Assessed bloomer	Ended 09/30/91	Ended 12/31/94		% %	12/31/94	Amount	%	NOTES
No.		Account No. and Name	138,141	225,489	Amount 87,348	63.23%	150,370	75,119	49.96%	(2)
1		ries & Wages - Employees		225,469 0	0/,340 ()	0.00%	150,370	/5,118* 0	0.00%	
2		ries & Wages - Officers, Etc.	0	-	_		•	_		
3	,	oloyee Pensions & Benefits (1)	26,475	54,049	27,574	104.15%	28,819	25,230 0	87.55% 0.00%	(2)
4		chased Water	0	0	0	0.00%	0	•		(4)
5		chased Power	74,196	77,110	2,914	3.93%	80,764	(3,654)	(4.52%)	(4)
6		For Power Production	0	174	174	100.00%	0	174	100.00%	(4)
7		micals	167,592	111,906	(55,686)	(33.23%)	182,428	(70,522)	(38.66%)	(3)
8		erials & Supplies	20,380	51,290	30,910	151.67%	22,164	29,106	131.20%	(3)
9	631.16 Con	tractual Services - Eng.	0	O	0	0.00%	0	0	0.00%	
10	632.16 Con	tractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	
11	633.16 Con	tractual Services - Legal	0	C	0	0.00%	0	Đ	0.00%	
12	634.16 Con	tractual Services - Mgmt Fees	0	0	0	0.00%	0	Đ	0.00%	
13	635.16 Con	tractual Services - Other	20,657	43,008	22,351	108.20%	22,486	20,522	91.27%	(3)
14	641.16 Ren	tal of Real Building/Reat Property	0	2,990	2,990	100.00%	0	2,990	100.00%	(4)
15	642.1-,6 Ren	tal of Equipment	0	2,314	2,314	100.00%	0	2,314	100.00%	(4)
16	650.16 Tran	asportation Expense	18,479	15,998	(2,481)	(13.43%)	20,115	(4,117)	(20.47%)	(4)
17	656.16 Insu	rance - Vehicle	0	0	0	0.00%	0	0	0.00%	
18	657.16 Insu	rance - General Liability	0	0	0	0.00%	0	0	0.00%	•••
19		rance - Workman's Comp	7,697	4,014	(3,683)	(47.85%)	8,378	(4,364)	(52.09%)	(4)
20		rance - Other	0	0	0	0.00%	0	Ò	0.00%	
21		ertising Expense	n	O	0	0.00%	0	0	0.00%	
22		, Comm. Exp Rate Case Amort.	n	ō	ō	0.00%	Ô	0	0.00%	***
23		, Comm. Exp Other	ň	ō	ō	0.00%	0	Q	0.00%	
24		Debt Expense	ň	0	0	0.00%	Ď	0	0.00%	
25		cellaneous Expenses	7,445	12,144	4,699	63.12%	8,104	4,040	49.85%	(4)
26	TOTAL WATE	R O & M EXPENSES	481,062	600,488	119,424	24.83%	523,648	76,838	14.67%	
27	TOTAL (LESS	ACCTS 666 & 667)	481,062	600,486	119,424	24.83%				
28	Average # of (Customers	8,651	8,585	(66)	(0.76%)				
29	Consumer Pri	ce Index - U	135.2	148.3	13.1	9.69%				
30	COMPOUND	WULTIPLIER	i- OOK D 41		1	8.85%				

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

Refer to the following pages for explanation of variance.
 Amount considered immaterial for further discussion.

Company: SSU / Lee / Lehigh Docket No.: 950495-WS Schedule Yeer Ended: 12/31/84 Historical [x] Projected []

Historical [x] Projected [] which are not attri FPSC Uniform [] FPSC Non-uniform [x] Non FPSC [] has not had a pre-

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedute, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

		(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	-
Line			Historic Year Ended	O & M Expense Guideline	1994 Devis From Guide	line	
No.		Account	12/31/94	12/31/94	Amount	<u> </u>	Ref
1		ation of Changes - Lehigh					
2	L	shigh Change	600,486	523,648	76,830	14.67%	
3	_						
4	Summ	ary of Significant Variances by Account					
5	-	18.16 Chemicals	111,906	182,428	(70,522)	(38.88%)	(1)
8		20.16 Materials & Supplies	51,290	22,184	29,108	131.20%	(2)
7	60	35.16 Contractual Services-Other	43,008	22,486	20,522	91.27%	(3)
8							
9		ciliation of Account Variances to Total					
10		otal Account Variances > \$10,000			(20,894)	(27.19%)	
11		Account Variances < \$10,000		_	97,732	127.19%	
12	To	otal System Variance		_	76,838	100.00%	
13				_			
14	Varian	ce Explanations					
15							
18	(1) (a	Approximately \$80,000 decrease due to Betz-DK no longer	being used. In 1991, this chemical was	ackled to raw water for the	purpose of THM reduction	n: however this med	hort
17		es not effective. In 1994, a new treatment process combining					
18	oc	procion control to meet new DEP lead and copper standards,	which was not required in 1991.		, , , , , , , , , , , , , , , , , , , ,		
19			•				
20	(2) (a) Some charges for repairs were coded to Contractual Service	es in 1991 that would have been charge	d to materials and supplies	in 1994. SSU's policy no	w defines contractual	
21	84	rvices as fees paid for normal recurring services. Any outside	e services needed for repairs of plant or	equipment are coded to mi	aterials & supplies. (b) Ale	o contributing to the	
22	Y	riance are items (such as pump rebuilds) that were capitalized	d in 1991, but are now being expensed (due to a change in policy. :	Starting in 1993, purchas	es less than	
23	\$5	500 are expensed, unless part of a larger project.					
24	· · ·	1 The material and the state of					
25 26		The water treatment plant was painted in 1993 for \$37,485,					
27	10	r an outside vendor to remove lime sludge. In 1991, this was e work out to allow employees more time for preventative mai	come in-nouse by renting the equipment	t. Because of greater flows	requiring this to be done	more often, SSU coni	racted
	m	o munk cur, iu aidon erribidyses more inne for dreventative mak	CHARDAIND AND FROMITS (C) As AN Office?	n me angue beme enme e	VIDADESS SUNS AS ISSANIVA		~

Note: May not cross foot due to rounding.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / Collier / Marco Island

Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Interim [] Final []
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini Recap Schedule: B-5(W)

(1) (3) (7) (2) (4) (5) (8) (4/2)(3 - 6) (3 - 2) $((L30 + 1) \times (2))$ (7/6)Prior **Test Year** Historic Year O&M Expense 1994 Deviation Line Ended Ended Difference Guideline From Guideline Account No. and Name 04/30/92 12/31/94 % 12/31/94 Amount NOTES No. Amount (61,389) Salaries & Wages - Employees 1.08% (11.76%) 601.1-8 455,849 460,869 522,058 (2) 1 603.1-.6 Salaries & Wages - Officers, Etc. 604.1-.6 Employee Pensions & Benefits (1) 0.00% 0.00% 2 110,422 79.42% 70,482 39,940 56.67% (2) 61.543 48.879 3 (50.95%) (33,011)(57.17%) 610 1-6 Purchased Water 24,730 (25.688) 57,741 50.418 (3) (1.89%) (138,552) (14,33%) 615 1-6 Purchased Power 844,187 828.247 (15.940) 966,799 (3) 100 00% 616.1-.6 Fuel for Power Production 3.975 3.975 100 00% 3,975 (4) 618.1-.6 Chemicals 350,841 301,393 (49,448)(14.09%) 401,798 (100,405) (24.99%) (3) 620.1-.6 Materials & Supplies 74.482 291.068 216.606 290.82% 85,300 205,788 241.25% (3) 0.00% 0.00% Contractual Services - Eng. 631.1-6 0 9 0.00% 0.00% Contractual Services - Acct. 10 632 1-6 0.00% Contractual Services - Legal 0.00% ---11 633 1-6 0 0 0 0 0.00% 0.00% 12 634.1-.6 Contractual Services - Mgmt Fees n Ω ٥ 635.1-.6 Contractual Services - Other 32,148 134,912 102.764 319 66% 36.817 98.095 266.44% (3) 641.1-.6 Rental of Real Building/Real Property ٥ n 0.00% ٨ Ð 0.00% Rental of Equipment 1,726 1.801 4.22% 1.979 (178)(8.99%)642.1-.6 26,384 9,763 58.74% 19,035 7,349 38.61% (4) 16 650.1-.6 Transportation Expense 16,621 0.00% 0.00% 17 656.1-8 Insurance - Vehicle Insurance - General Liability 0 0.00% 0.00% 657.1-6 18 658.1-.6 Insurance - Workman's Comp (18.76%) (3,359) (29.06%) (4) 8,200 11,559 (1.893)19 10.093 659.1-.6 Insurance - Other 0.00% 20 0 ٥ 0.00% 0 0 0.00% 0.00% 21 660.1-.6 Advertising Expense ٥ O 0 n 0 666.1-.6 Reg. Comm. Exp. - Rate Case Amort. û 0 0.00% 0 0 0.00% ••• 0.00% 0 0 0.00% 667.1-.6 Reg. Comm. Exp. - Other 0 0 23 0.00% 670.1-.6 Bad Debt Expense 0.00% 24 0 100.00% 42,320 100.00% 42.320 25 675 1- 6 Miscellaneous Expenses 0 42,320 0 60,573 2.79% TOTAL WATER O & M EXPENSES 1,897,910 2,234,141 336,231 17.72% 2,173,568 26 2,234,141 336,231 17.72% TOTAL (LESS ACCTS 666 & 667) 1,897,910 6.03% Average # of Customers 5.473 5,803 330 137.3 148.3 11.0 B.01% Consumer Price Index - U 20

14.52%

NOTES

COMPOUND MULTIPLIER

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions" from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following pages for explanation of variance.

⁽⁴⁾ Amount considered immaterial for further discussion.

Company: \$SU / Collier / Marco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

(1) (2) (3) (4) (5) (2-3) (4/3)

Line		Historic Year Ended	O & M Expense Guideline	1994 Devi		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Marco Island					
2	Marco Island Change	2,234,141	2,173,568	60,573	2.79%	
3						
4	Summary of Significant Variances by Account					
5	610.16 Purchased Water	24,730	57,741	(33,011)	(57.17%)	(1)
6	615.16 Purchased Power	828,247	966,799	(138,552)	(14.33%)	(2)
7	618.16 Chemicals	301,393	401,798	(100,405)	(24.99%)	(3)
8	620.16 Materials & Supplies	291,088	85,300	205,788	241.25%	(4)
9	635.16 Contractual Services-Other	134,912	36,817	98,095	266.44%	(5)
10	675.16 Miscellaneous Expenses	42,320	0	42,320	100.00%	(6)
11						
12	Reconciliation of Account Variances to Total					
13	Total Account Variances > \$10,000			74,236	122.55%	
14	Total Account Variances < \$10,000			(13,662)	(22.55%)	
15	Total System Variance			60,573	100.00%	
16						

Variance Explanations

17 18

19 20

21

22 23

24

25 26 27

28 29 30

31

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33 34

36 37

38 39

- (1) Prior to the RO plant coming on line 4/30/92, the only source of supply was the Collier lakes. Marco Island had an existing lease agreement since the 1960s for the land and also an agreement to purchase water from the lakes. This continued through 7/94, at which time SSU agreed to purchase the land where the lakes were located. When the agreement was executed, all lease and purchased water payments ceased.
- (2) In the last rate filling, Docket No. 920655, FPSC made an adjustment of \$509,238 to decrease chemical and purchased power expense. This was based on the assumption that the R.O. plant meets 30% of consumption and the lime softening plant meets 70%. In 1994, however, actual consumption for the R.O. and time softening plants were 46% and 54%, respectively. As a result, purchased power decreased at the lime softening plant, which was not taken into consideration on the last rate filling.
- (3) Estimate for the RO plant were included in the Marco Island rate case; however, at the time of filing there was no history on the system on which to accurately base operating cost. Engineering estimates were close to actual costs for all chemicals except caustic soda, which was high by approximately \$85,000.
- (4) There were two items that contributed significantly to the variance. First, expense increased due to repairs on the RO plant which, by its high tech nature, required expensive parts and labor. In addition, the company modified its capitalization policy in 1993 to exclude purchases below \$500 (unless part of a larger project). However, purchases greater than \$500 were still subject to other criteria such as: (a) the replacement had to be more efficient, or effectuated an increase in capacity; (b) substantial betterment; or (c) extend the life of the asset beyond its book life. In 1994 there were repairs to pump and plant equipment that exceeded the \$500 threshold, but did not meet the other standards; consequently, they were expensed instead of being capitalized.
- (5) When the RO plant went in service 4/30/92, ten supply wells was placed on line as well as an injection well. These new wells require weekly and monthly testing per DEP guidelines. Prior to this, there were no wells and the only source of supply was the Collier lakes. The increase in cost due to these new wells and other RO lab testing amounts to \$58,000. In addition, Marco island contracted with a company to remove lime studge at the beginning of 1992. The increase in cost of \$42,000 over historic test year 4/30/92, was primarily due to this service being in place for twelve months vs. four months.
- 41 (6) (a) Spert \$18,420 for temporary help to paint the time softening plant. The project took several months to complete and SSU did not have the resources to do the job.

 (b) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was

 \$17,300. (c) Spert \$2,400 for garbage and dumpster fees in 1994 that were previously charged to Miscellaneous Expense-A&G.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / St. Johns / Palm Valley Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant. Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSÇ Schedule: B-7(W) Page 2 of 5 Recap Schedule: 8-5(W)

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6) ((L30 + 1) x (2))	(7) (3 - 6)	(8) (7 / 6)	
Lina			Prior Test Year Ended	Historic Year Ended	Differe		O & M Expense Guideline	1994 Dev	iation	
Line		A Ma and blome	12/31/89	12/31/94	Amount	%	12/31/94	Amount	**************************************	NOTES
No.	204.4.0	Account No. and Name Salaries & Wages - Employees	12/31/89	3,725	(8,429)	(69.35%)	15,677	(11,952)	(78.24%)	(2)
1	601.16	Salaries & Wages - Officers, Etc.	12,134	3,723 D	(0,429) 0	0.00%	13,077	(11,532)	0.00%	\-\
2	603.16 604.16	Employee Pensions & Benefits (1)	0	893	893	100.00%	ō	893	100.00%	(2)
3		Purchased Water	0	14.785	14.785	100.00%	ŏ	14,785	100.00%	(3)
5	610.16 615.16	Purchased Power	8,800	214	(8.586)	(97.57%)	11,351	(11,137)	(98.11%)	(3)
5 6	616.16	Fuel for Power Production	0,000	0	(0.500)	0.00%	0	(11,137,	0.00%	
7	618.16	Chemicals	3,659	91	(3,568)	(97.51%)	4,720	(4,629)	(98.07%)	(4)
		Materials & Supplies	2,825	3.739	914	32.35%	3.644	95	2.61%	(4)
8	620.16	Contractual Services - Eng.	2,623	3,73 3 0	0	0.00%	0,044	0	0.00%	***
9	631.16	-	0	0	0	0.00%	0	ő	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	0	ŏ	0.00%	
11	633.16	Contractual Services - Legal	0	ů	0	0.00%	0	0	0.00%	
12	634.16	Contractual Services - Mgmt Fees Contractual Services - Other	0	56	56	100.00%	0	56	100.00%	(4)
13	635.16		0	0	0	0.00%	ū	0	0.00%	(*)
14	641.16	Rental of Real Building/Real Property	314	0	(314)	(100.00%)	405	(405)	{100.00%}	(4)
15	642.16	Rental of Equipment Transportation Expense	1,161	875	(286)	(24.63%)	1,498	(623)	(41.59%)	(4)
16	650.16	•	0	0,3	(200)	0.00%	0	(020)	0.00%	
17	656.16	Insurance - Vehicle Insurance - General Liability	0	0	o	0.00%	o o	ő	0.00%	
18	657.16	Insurance - Workman's Como	0	66	66	100.00%	å	66	100.00%	(4)
19	658.16 659.16	Insurance - Other	0	0	0	0.00%	Ö	0	0.00%	(*)
20 21	660.16	Advertising Expense	0	n	ŏ	0.00%	o	0	0.00%	***
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	ŏ	0.00%	ő	ō	0.00%	
23	667.16	Reg. Comm. Exp Other	ő	0	ŏ	0.00%	ō	ō	0.00%	
24	670.16	Bad Debi Expense	ő	0	ŏ	0.00%	ŏ	ō	0.00%	
25	675.16	Miscellaneous Expenses	151	34	(117)	(77.48%)	195	(161)	(82.56%)	(4)
25	675.10	misceraneous caperises			(1.17	(17.4070)		(***.7	(,	1.7
26	TOTAL V	NATER O & M EXPENSES	29,064	24,478	(4,586)	(15.78%)	37,490	(13,012)	(34.71%)	
27	TOTAL (LESS ACCTS 666 & 667)	29,064	24,478	(4,586)	(15.78%)				
28	Average	# of Customers	191	206	15	7.85%				
29	Consum	er Price Index - U	124.0	148.3	24.3	19.60%				
30	COMPO	UND MULTIPLIER			•	28.99%				
	[(1+% dif	ference in Avg # of Customers)(1+% differen	ce in CPIU)-1]							

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following pages for explanation of variance.

⁽⁴⁾ Amount considered immaterial for further discussion.

Company: SSU / St Johna/ Palm Valley
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7(W) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Palm Valley					
2	Palm Valley Change	24,478	37,490	(13,012)	(34.71%)	
3	A					
4	Summary of Significant Variances by Account	44 ====		44705	100.00%	541
5	610.16 Purchased Water	14,785	3	14,785		(1)
6	615.1-,6 Purchased Power	214	11,351	(11,137)	(98.11%)	(2)
8	Reconciliation of Account Variances to Total					
9	Total Account Variances > \$10,000			3,648	(28.04%)	
10	Total Account Variances < \$10,000			(16,660)	128.04%	
11	Total System Variance		_	(13,012)	100.00%	
12			_			
13	Variance Explanations					
14						
15	(1) In 1989 there were two water systems that supplied the Palm Valley are	a with water. These systems t	were old and run down. In	May 1993 it was decided t	hat it would be	
16	more effecient to rebuild the Distribution System and purchase water from	m the Intercoastal Utility Comp	pany rather than rebuild the	whole plant.		
17						
18 19	(2) Since only the Distribution System was rebuilt and the other two systems was the power supplying the Distribution System.	s were retired in May 1993, th	ere was a decrease in the	need to purchase power. '	The only power needs	d

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 WATER

Company: SSU / St. Johns / Remington Forest

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final []

Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform () FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(W) Page 2 of 5 Recap Schedule: B-5(W)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6) ((L30 + 1) x (2))	(7) (3 - 6)	(8) (7 / 6)	
Line			Prior Test Year Ended	Historic Year Ended	Differe	nce	O & M Expense Guideline	1994 Dev From Gui		
No.		Account No. and Name	12/31/89	12/31/94	Amount	%	12/31/94	Amount	%	NOTES
1	601.16	Salaries & Wages - Employees	4,131	6,013	1,882	45.56%	13,748	(7,735)	(56.26%)	(2)
2	603,1-,6	Salaries & Wages - Officers, Etc.	. 0	0	Ō	0.00%	0	Ò	0.00%	
3	604.16	Employee Pensions & Benefits (1)	0	1,440	1,440	100.00%	0	1,440	100.00%	(2)
4	610.16	Purchased Water	0	0	0	0.00%	0	0	0.00%	_
5	615.16	Purchased Power	1,029	1,677	648	62.97%	3,424	(1,747)	(51.02%)	(4)
6	616.16	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	_
7	618.16	Chemicals	0	141	141	100.00%	0	141	100.00%	(4)
8	620.16	Materials & Supplies	564	3,582	3,018	535.11%	1,877	1,705	90.84%	(4)
9	631.16	Contractual Services - Eng.	0	0	0	0.00%	0	0	0.00%	
10	632.16	Contractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	
11	633.16	Contractual Services - Legal	0	Ċ	0	0.00%	0	0	0.00%	_
12	634.16	Contractual Services - Mgmt Fees	0	O.	0	0.00%	0	0	0.00%	
13	635.16	Contractual Services - Other	456	417	(39)	(8.55%)	1,518	(1.101)	(72.53%)	(4)
14	641.16	Rental of Real Building/Real Property	0	O.	0	0.00%	0	0	0.00%	
15	642.16	Rental of Equipment	- n	0	ō	0.00%	Ď	ō	0.00%	_
16	650.16	Transportation Expense	109	231	122	111.93%	363	(132)	(36.36%)	(4)
17	656.16	Insurance - Vehicle		0		0.00%	0	0	0.00%	***
18	657.16	Insurance - General Liability	Ď	o o	ō	0.00%	ů	ō	0.00%	
19	658.16	Insurance - Workman's Comp	o o	108	106	100.00%	0	106	100.00%	(4)
20	659.16	Insurance - Other	Ô	0	0	0.00%	ō	0	0.00%	***
21	660.16	Advertising Expense	Ď	ō	ō	0.00%	ū	ō	0.00%	***
22	666.16	Reg. Comm. Exp Rate Case Amort.	Ď	ō	Ď	0.00%	ů	ō	0.00%	***
23	667.16	Reg. Comm. Exp Other	Ď	0	Ō	0.00%	Ö	ō	0.00%	
24	670.16	Bad Debt Expense	Ŏ	o o	ō	0.00%	ō	o.	0.00%	
25	675.16	Miscellaneous Expenses	50	84	34	68.00%	166	(82)	(49.40%)	(4)
26	TOTAL V	VATER O & M EXPENSES	6,339	13,691	7,352	115.98%	21,096	(7,405)	(35.10%)	
27	TOTAL (I	LESS ACCTS 666 & 667)	6,339	13,691	7,352	115.98%				
28	Average	# of Customers	23	64	41	178.26%				
29	Consum	er Price Index • U	124.0	148.3	24.3	19.60%				
30	- +	JND MULTIPLIER lerence in Avg # of Customers)(1+% differen				232.79%				

⁽¹⁾ For All FPSC Uniform Plants: The plant's aflocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions* from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

Refer to the following pages for explanation of variance.
 Amount considered immaterial for further discussion.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL DIRECT O&M EXPENSES (.1 - .6) - 1991 thru 1996 TOTAL SEWER

Company: SSU / FPSC Jurisdiction - All Plants

(2)

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

(1)

	•	••	,,	• •	(3 - 4)	(-)	(.,	(4)	(-)	(5 - 9)	(10/9)
			Fina	Test Year Ended			E	stimated 1996 Bench	made Cuidalina Das		(10.0)
			T Hid.	rest rear circeu	Final Test			1991 - 1994	Calculated	lation	
Line			Final Test	Remove	Year Ended	Prior Test	O&M Expense	Compound	O&M Expense	Davist	ion from
No.		Account No. and Name	Year Ended	1996	12/31/96	Year Ended	Guideline	Annual	Guideline		d Guideline
110.		And the same same	12/31/96	Acquisitions (1)		12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	%
			120,130	Acceptations (1)	WO NO NO GOOD	12/31/61	12/31/34	Guideline Hate (3)	12/31/80 (2)	Allipuit	
1	601/701	Salaries & Wages - Employees	2,722,226	372,799	2,349,427	1,464,307	1,824,121	7.5987%	2,111,874	237,553	11.2484%
2	603/703	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0.0000%	0	Û	0.0000%
3	604/704	Employee Pensions & Benefits	649,343	88,9 25	560,418	263,631	326,637	7.4046%	376,800	183,617	48.7307%
4	610/710	Purchased Water	1,741,365	0	1,741,365	475,963	628,344	9.7004%	756,160	965,205	130.2906%
5	711	Siudge Removal	795,405	85,921	709,484	401,949	477,881	5,9375%	536,314	173,170	32.2890%
6	615/715	Purchased Power	1,357,591	270,173	1,087,418	938,395	1,180,154	7.9405%	1,375,015	(287,597)	-20.9159%
7	616/716	Fuel for Power Production	18,651	1,934	16,717	3,525	4,727	10.2746%	5,748	10,969	190.8266%
8	618/718	Chemicals	590,295	53,976	536,319	412,232	525,684	8.4412%	618,178	(81,858)	-13.2419%
9	620/720	Materials & Supplies	796,935	34,118	762,817	401,504	490,866	6.9279%	561,235	201,582	35.9175%
10	631/731	Contractual Services - Eng.	27,585	0	27,585	12,906	14,025	2.8104%	14,824	12,761	86.0784%
11	632/732	Contractual Services - Acct.	0	. 0	0	187	242	8.9744%	287	(287)	-100.0000%
12	633/733	Contractual Services - Legal	0	٥	0	2,351	2,601	3.4259%	2,782	(2,782)	-100.0000%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0.0000%	. 0	Ó	0.0000%
14	635/735	Contractual Services - Other	365,972	136,347	229,625	228,928	288,895	8,0638%	337,366	(107,740)	-31.9358%
15	641/741	Rental of Real Building/Real Property	61	0	61	0	0	0.0000%	0	61	0.0000%
16	642/742	Rental of Equipment	25,771	4,734	21,037	8,596	10,825	7.9884%	12,624	8,413	66.6456%
17	650/750	Transportation Expense	118,515	16,845	101,670	109,757	140,043	8.4617%	164,746	(63,076)	-38.2867%
18	656/756	Insurance - Vehicle	0	0	0	0	0	0.0000%	0	0	0.0000%
19	657/757	Insurance - General Liability	0	0	0	0	0	0.0000%	0	0	0.0000%
20	658/758	Insurance - Workman's Comp	44,433	6,085	38,348	46,012	56,940	7.3616%	65,632	(27,284)	-41.5710%
21	659/759	Insurance - Other	0	0	Q	62	68	3.1270%	72	(72)	-100.0000%
22	660/760	Advertising Expense	0	0	0	0	0	0.0000%	0	ò	0.0000%
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	Ö	0.0000%	ā	Ŏ	0.0000%
24	667/767	Reg. Comm. Exp Other	0	0	0	0	0	0.0000%	0	o	0.0000%
25	670/770	Bad Debt Expense	0	0	0	0	Ō	0.0000%	ō	ō	0.0000%
26	675/775	Miscellaneous Expenses	177,789	3,849	173,940	26,930	34,023	8.1049%	39,762	134,178	337.4576%
		•			,						3231070
27	TOTAL O	M EXPENSES	9,431,937	1,075,705	8,356,232	4,797,235	6,006,076	7.7788%	6,979,419	1,376,813	19.7268%

Acquisition expenses occurring after prior test year have been removed. Acquisition expenses exclude 1996 Direct O&M expenses for the following plants: Buena Ventura Lakes (W&S), Spring Gardens (W&S), Valencia Terrace (W&S) and Lakeside (S).

⁽²⁾ The Calculated O&M Expense Guideline for 1996 (Col 9) is based on applying the annual benchmark guideline rate (Col 8) to the 1994 O&M Expense Guideline (Col 7) for two years growth (1995 and 1996).

(3) Based on compound growth rate from prior test year which is assumed to be 1991 and the 1994 Benchmark Guideline.

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Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final (x) Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences. which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for $% \left\{ 1,2,\ldots,4\right\}$ comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	
Line			Interim Test Year Ended	Final Test Year Ended	Differe	ńca	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	2,121,134	2,722,226	601,092	28.34%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	(1)
3	704.16	Employee Pensions & Benefits	526,756	649,343	122,587	23.27%	(1)
4	710.16	Purchased Sewer	1,741,365	1,741,365	0	0.00%	(3)
5	711.16	Studge Removal	702,898	795,405	92,507	13.16%	(3)
6	715.16	Purchased Power	1,099,887	1,357,591	257,704	23,43%	(2)
7	716.16	Fuel for Power Production	17,116	18,651	1,535	8.97%	(3)
8	718.16	Chemicals	531,574	590,295	58,721	11.05%	(3)
9	720.1-6	Materials & Supplies	750,150	796,935	46,785	6.24%	(3)
10	731.16	Contractual Services - Eng.	27,057	27,585	528	1.95%	(3)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	•
14	735.16	Contractual Services - Other	212,118	365,972	153,854	72.53%	(2)
15	741.16	Rental of Real Building/Real Property	60	61	1	1.95%	(3)
16	742.16	Rental of Equipment	20,634	25,771	5,137	24.89%	
17	750.16	Transportation Expense	99,763	118,515	18,752	18.80%	(3)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	٥	0.00%	
20	758.16	Insurance - Workman's Comp	37,945	44,433	6,488	17.10%	(3)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	Q	0	0	0.00%	_
26	775.16	Miscellaneous Expenses	172,366	177,789	5,423	3.15%	(3)
27	TOTAL S	EWER O & M EXPENSES	8,060,823	9,431,938	1,371,115	17.01%	
28	TOTAL (L	LESS ACCTS 766 & 767)	8,060,823	9,431,938	1,371,115	17.01%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.
(2) See explanation of variances in the "Discussion" section of this book.

⁽³⁾ Amount considered immaterial for further discussion.

(2)

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x]

Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

(1)

766.1-.6 Reg. Comm. Exp. - Rate Case Amort.

767.1-.6 Reg. Comm. Exp. - Other

775.1-.6 Miscellaneous Expenses
TOTAL SEWER O & M EXPENSES

TOTAL (LESS ACCTS 766 & 767)

770.1-.6 Bad Debt Expense

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(3 - 2)

0

0

2,383

242,801

242,801

0.00%

0.00%

0.00%

1.95%

4.70% 4.70% (1)

(3)

(5)

(4/2)

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

			interim Test	Final Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	1,525,939	1,692,489	166,550	10.91%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	378,947	403,716	24,769	6.54%	(1)
4	710.18	Purchased Sewer	575,229	575,229	0	0.00%	
5	711.16	Sludge Removal	642,184	654,707	12,523	1.95%	(1)
6	715.16	Purchased Power	741,387	741,387	0	0.00%	~~
7	718.16	Fuel for Power Production	12,931	13,183	252	1.95%	(1)
8	718.16	Chemicals	388,074	395,641	7,587	1.95%	(1)
9	720.16	Materials & Supplies	483,554	492,983	9,429	1.95%	(1)
10	731.16	Contractual Services - Eng.	16,644	16,969	325	1.95%	(1)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	•
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	~
14	735.16	Contractual Services - Other	175,610	192,765	17,155	9.77%	(1)
15	741,16	Rental of Real Building/Real Property	60	61	1	1.95%	(1)
16	742.16	Rental of Equipment	5,204	5,305	101	1.95%	(1)
17	750.16	Transportation Expense	72,730	74,147	1,417	1.95%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.18	Insurance - General Liability	0	0	0	0.00%	-
20	758.16	Insurance - Workman's Comp	27,297	27,625	328	1.20%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	

0

0

122,095

5,167,885

5,167,885

0

0

124,478

5,410,686

5,410,686

NOTES

23

24

25

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / FPSC Jurisdiction - Non-Uniform Plants Summary

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4 / 2)

			interior Total	Final Trus			
Line			Interim Test Year Ended	Final Test Year Ended	Differe		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	595,195	1,029,737	434.542	73.01%	(1)
2	703.16	Saleries & Wages - Officers, Etc.	0	0	0	0.00%	***
3	704.16	Employee Pensions & Benefits	147,809	245,627	97,818	66.18%	(1)
4	710.16	Purchased Sewer	1,166,136	1,166,136	0	0.00%	<u>''</u>
5	711.16	Sludge Removal	60,714	140,699	79,985	131.74%	(1)
6	715.1-6	Purchased Power	358,500	616,204	257,704	71.88%	
7	716.16	Fuel for Power Production	4,185	5,468	1,283	30.66%	(1)
8	718.16	Chemicals	143,500	194,653	51,153	35.65%	(1)
9	720.16	Materials & Supplies	266,596	303,952	37,356	14.01%	(1)
10	731.1-6	Contractual Services - Eng.	10,413	10,616	203	1.95%	ίń
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.1-,6	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	36,508	173,207	136,699	374.44%	(1)
15	741.1-,6	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	15,430	20,465	5,035	32.63%	(1)
17	750.16	Transportation Expense	27,033	44,368	17,335	64.13%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	10,648	16,808	6,160	57.85%	(1)
21	759.1-,6	Insurance - Other	0	0	0	0.00%	<u></u>
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	-
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	50,271	53,311	3,040	6.05%	(1)
27	TOTAL S	EWER O & M EXPENSES	2,892,938	4,021,252	1,128,314	39.00%	
28	TOTAL (I	LESS ACCTS 786 à 767)	2,892,938	4,021,252	1,128,314	39.00%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Osceola / Buenaventura Lakes

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comperison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comperison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule; B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1) (2) (3) (4) (5) (3·2) (4/2)

			Interim Test Year Ended	Final Test Year Ended	Differen		
Line		Account No. and Name	12/31/95	12/31/96	Amount	1C8 %	NOTES
No. 1	701.16	Salaries & Wages - Employees	0	369,579	369,579	100.00%	(1)
2	701.16	Salaries & Wages - Cificers, Etc.	0	309,379 0	0	0.00%	117 —
3	704.16	Employee Pensions & Benefits	0	88,157	68,157	100.00%	(1)
3	710.16	Purchased Sewer	0	00,137	00,137	0.00%	
5	711.16	Sludge Removal	0	78,801	78.801	100.00%	(1)
6	715.16	Purchased Power	Ö	257.704	257,704	100.00%	-
7	716,16	Fuel for Power Production	0	1,202	1,202	100.00%	(1)
, B	718.16	Chemicals	0	48,355	48,355	100.00%	(1)
9	720.16	Materials & Supplies	0	32,157	32,157	100.00%	(1)
10	731.16	Contractual Services - Eng.	0	02,137	0	0.00%	(1)
11	732.16	Contractual Services - Erry.	0	0	Ö	0.00%	
12	733.16	Contractual Services - Acci.	0	0	ů	0.00%	_
13	734.16	Contractual Services - Legal	o	0	ŏ	0.00%	
14	735.16	Contractual Services - Other	0	133,422	133.422	100.00%	(1)
15	741.16	Rental of Real Building/Real Property	0	193,422	130,422	0.00%	(1)
16	742.16	Rental of Equipment	0	4,734	4,734	100.00%	(1)
16	750.16	Transportation Expense	0	16,808	16,808	100.00%	(1)
		Insurance - Vehicle	0	10,505	10,000	0.00%	
18	756.16 757.16		0	0	0	0.00%	_
19		Insurance - General Liability	0	6.032	6,032	100.00%	(1)
20	758.16	Insurance - Workman's Comp	0		0,032	0.00%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	-
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	_	Ö	0.00%	
24	767.16	Reg. Comm. Exp Other	_	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	-	100.00%	(1)
26	775.16	Miscellaneous Expenses	0	2,059	2,059	100.00%	(1)
27	TOTAL S	EWER O & M EXPENSES	0	1,039,010	1,039,010	100.00%	
28	TOTAL (LESS ACCTS 766 & 767)	0	1,039,010	1,039,010	100.00%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Charlotte / Deep Creek Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recep Schedule: B-6(S)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)		
			Interim Test	Final Test	, ,			
Line			Year Ended	Year Ended	Differe	nce		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES	
1	701.1-,6	Salaries & Wages - Employees	63,837	70,804	6,967	10.91%	(1)	
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_	
3	704.16	Employee Pensions & Benefits	15,853	16,889	1,036	6.54%	(1)	
4	710.16	Purchased Sewer	1,166,136	1,166,136	0	0.00%		
5	711.16	Sludge Removal	450	459	9	1.95%	(1)	
6	715.16	Purchased Power	19,440	19,440	0	0.00%	-	
7	716.16	Fuel for Power Production	0	0	0	0.00%	(1)	
8	718.16	Chemicals	86,430	88,115	1,685	1.95%	(1)	
9	720.16	Materials & Supplies	33,470	34,123	653	1.95%	(1)	
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	(1)	
11	732.16	Contractual Services - Acct.	0	0	0	0.00%		
12	733.16	Contractual Services - Legal	0	0	0	0.00%		
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	-	
14	735.16	Contractual Services - Other	1,374	1,401	27	1,97%	(1)	
15	741,1•.6	Rental of Real Building/Real Property	0	0	0	0.00%	(1)	
16	742.16	Rental of Equipment	11,900	12,132	232	1.95%	(1)	
17	750.16	Transportation Expense	5,679	5,790	111	1.96%	(1)	
18	756.16	Insurance - Vehicle	0	0	0	0.00%		
19	757.1- .6	Insurance - General Liability	0	0	0	0.00%		
20	758.16	Insurance - Workman's Comp	1,142	1,156	14	1.20%	(1)	
21	759.16	Insurance - Other	0	0	0	0.00%		
22	760.16	Advertising Expense	0	0	0	0.00%	-	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%		
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	_	
25	770.16	Bad Debt Expense	0	0	0	0.00%	_	
26	775.16	Miscellaneous Expenses	6,733	6,865	132_	1.96%	(1)	

1,423,310

1,423,310

10,866

10,866

0.77%

0.77%

TOTAL SEWER O & M EXPENSES

TOTAL (LESS ACCTS 766 & 767)

1,412,444

1,412,444

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: 98U / Volusia / Enterprise

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Intenim [] Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [x] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(5)

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

					(3 - 2)	(4/2)	
			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differe		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	10,927	12,119	1,192	10.91%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	•••
3	704.16	Employee Pensions & Benefits	2,714	2,891	177	6,52%	(1)
4	710.1-,6	Purchased Sewer	0	0	0	0.00%	-
5	711.16	Sludge Removal	2,500	2,549	49	1.95%	(1)
6	715.16	Purchased Power	8,040	8,040	0	0.00%	_
7	716.16	Fuel for Power Production	0	0	0	0.00%	(1)
8	718.16	Chemicals	1,200	1,223	23	1.95%	(1)
9	720.16	Materials & Supplies	4,445	4,532	87	1.95%	(1)
10	731.1-,6	Contractual Services - Eng.	4,168	4,249	81	1.95%	(1)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	***
12	733,16	Contractual Services - Legal	0	0	0	0.00%	_
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	619	693	74	11,90%	(1)
15	741,16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	O	0	Đ	0.00%	(1)
17	750.16	Transportation Expense	164	167	3	2.05%	(1)
18	756,16	Insurance - Vehicle	0	0	0	0.00%	-
19	757.16	Insurance - General Liability	0	0	Ð	0.00%	
20	758,16	Insurance - Workman's Comp	195	198	3	1.44%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770,16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	2,753	2,807	54	1.95%	(1)
27	TOTAL S	SEWER O & M EXPENSES	37,725	39,468	1,743	4.62%	
28	TOTAL (LESS ACCTS 766 & 767)	37,725	39,468	1,743	4.62%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Lee / Lehigh
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-8(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

12			Interim Test	Final Test	D#4		
Line No.		Account No. and Name	Year Ended 12/31/95	Year Ended 12/31/96	Differen Amount	<u>ce</u> %	NOTES
1	701.16	Salaries & Wages - Employees	271,191	300,791	29,600	10.91%	(1)
2	703.1-6	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	67.347	71.749	4,402	6.54%	(1)
4	710.16	Purchased Sewer	0.,0.1	,,,0	0	0.00%	···
5	711.16	Sludge Removal	3,600	3,670	70	1.95%	(1)
8	715.16	Purchased Power	160,861	160,861	0	0.00%	***
7	716.16	Fuel for Power Production	1,117	1,139	22	1.95%	(1)
8	718.1-6	Chemicals	19,735	20,120	385	1.95%	(1)
9	720.16	Materials & Supplies	93,489	95,312	1,823	1.95%	(1)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	(i)
11	732.16	Contractual Services - Acct.	0	0	o	0.00%	
12	733.16	Contractual Services - Legal	O	0	0	0.00%	***
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	19,038	20,621	1,583	8.32%	(1)
15	741.1-6	Rental of Real Building/Real Property	0	Ō	. 0	0.00%	(1)
16	742.16	Rental of Equipment	2,490	2,539	49	1,95%	(1)
17	750.16	Transportation Expense	10,828	11,039	211	1.95%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	4,852	4,910	58	1.19%	(1)
21	759.1-6	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	21,495	21,915	420_	1.95%	(1)
27	TOTAL S	BEWER O & M EXPENSES	676,043	714,664	38,621	5.71%	
28	TOTAL (LESS ACCTS 766 & 767)	678,043	714,664	38,621	5.71%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Coiller / Marco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final (x)
Historical [] Projected (x)
Simple Ave. [] 13 Month Ave. [x]
FPSC Uniform [] FPSC Non-uniform (x) Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-8(S) Page 2 of 4 Preparer: Bencini Recep Schedule: B-6(S)

(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)

			interim Test	Final Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	233,268	258,728	25,460	10.91%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	704.16	Employee Pensions & Benefits	57,929	61,715	3,786	6.54%	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	-
5	711.16	Studge Removal	45,080	45,959	879	1.95%	(1)
6	715.16	Purchased Power	150,490	150,490	0	0.00%	
7	716.16	Fuel for Power Production	2,350	2,396	46	1.95%	(1)
8	718.16	Chemicals	29,060	29,627	567	1.95%	(1)
9	720.16	Materials & Supplies	128,214	130,714	2,500	1.95%	(1)
10	731.16	Contractual Services - Eng.	6,245	6,367	122	1.95%	(1)
11	732.1.6	Contractual Services - Acct.	0	0	0	0.00%	_
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	-
14	735.16	Contractual Services - Other	12,213	13,710	1,497	12.26%	(1)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	1,040	1,060	20	1.95%	(1)
17	750.16	Transportation Expense	9,362	9,545	183	1.95%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	_
20	758,16	Insurance - Workman's Comp	4,173	4,223	50	1.20%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	_
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	-
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	16,775	17,102	327	1.95%	(1)
27	TOTAL 9	EWER O & M EXPENSES	696,199	731,636	35,437	5.09%	
28	TOTAL (LESS ACCTS 766 & 767)	696,199	731,636	35,437	5.09%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Citrus / Spring Gardens

Docket No.: 950495-WS Schedule Year Ended: 12/31/96

Interim [] Final (x)
Historical [] Projected (x)
Simple Ave. [] 13 Month Ave. (x)

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Interim Test	Final Test		•	
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	619	687	68	10.97%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	704.16	Employee Pensions & Benefits	154	164	10	6.40%	(1)
4	710.1-,6	Purchased Sewer	0	0	0	0.00%	
5	711.16	Studge Removal	673	686	13	1.95%	(1)
6	715.16	Purchased Power	1,988	1,988	0	0.00%	_
7	716.16	Fuel for Power Production	0	0	0	0.00%	(1)
8	718.16	Chemicals	1,952	1,990	38	1.95%	(1)
9	720.16	Materials & Supplies	661	674	13	1.96%	(1)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	(1)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	1,106	1,127	21	1.93%	(1)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	0	0	0	0.00%	(1)
17	750.16	Transportation Expense	8	8	(0)	(0.89%)	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	***
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	11	11	0	1.93%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	528	538	10	1.99%	(1)
27	TOTAL 9	EWER O & M EXPENSES	7,700	7,874	174	2.26%	
28	TOTAL (I	LESS ACCTS 766 & 767)	7,700	7,874	174	2.26%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / St. Lucie / Tropical Isles Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final (x)

Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4) (3 - 2)	

			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differen	C8	
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	13,069	14,495	1,426	10.91%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	•••
3	704.16	Employee Pensions & Benefits	3,245	3,458	213	6.55%	(1)
4	710.16	Purchased Sewer	C	0	0	9.00%	
5	711.16	Studge Removal	2,100	2,141	41	1.95%	(1)
6	715.16	Purchased Power	7,200	7,200	0	0.00%	•
7	716.16	Fuel for Power Production	0	0	0	0.00%	(1)
8	718.16	Chemicals	1,562	1,592	30	1.95%	(1)
9	720.16	Materials & Supplies	5,055	5,154	99	1.96%	(1)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	(1)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	•••
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	395	436	41	10.36%	(1)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	0	0	0	0.00%	(1)
17	750.16	Transportation Expense	963	982	19	1.95%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	234	237	3	1.11%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	٥	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	***
26	775.16	Miscellaneous Expenses	759		15	1.93%	(1)
27	TOTAL S	EWER O & M EXPENSES	34,582	36,468	1,886	5.45%	
28	TOTAL (LESS ACCTS 766 & 767)	34,582	36,468	1,886	5.45%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the "Discussion" section of this book.

Company: SSU / Lake / Valencia Terrace

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final (x)

Historical [] Projected [x]
Simple Ave. [] 13 Month Ave. [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the lest 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Interim Test	Final Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	701.1-,6	Salaries & Wages - Employees	2,284	2,534	250	10.93%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	_
3	704.16	Employee Pensions & Benefits	567	604	37	6.59%	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	-
5	711.16	Sludge Removal	6,311	6,434	123	1.95%	(1)
6	715.16	Purchased Power	10,481	10,481	0	0.00%	
7	716.16	Fuel for Power Production	718	732	14	1.95%	(1)
8	718.16	Chemicals	3,561	3,630	69	1.95%	{1}
9	720.16	Materials & Supplies	1,262	1,286	24	1.94%	(1)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	(1)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	1,763	1,797	34	1.95%	(1)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	(1)
16	742.16	Rental of Equipment	0	0	0	0.00%	(1)
17	750.16	Transportation Expense	29	29	0	0.85%	(1)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	41	41	0	0.87%	(1)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	Q	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	1,228	1,252	24	1.92%	(1)
27	TOTAL S	EWER O & M EXPENSES	28,245	28,822	577	2.04%	
28	TOTAL (LESS ACCTS 766 à 767)	28,245	28,822	577	2.04%	

⁽¹⁾ Explanation included on FPSC Jurisdiction - All Plant basis in the *Discussion" section of this book.

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Company: SSU / FPSC Jurisdiction - All Plants

Ocket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final {}
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(4)					
(1)	(2)	(3)	(4)	(5)	
	• •	1-7		1 -7	
			(3 - 2)	(4/2)	

Line			Historic	Interim Test			
No.		Annual National Association	Year Ended	Year Ended	Differe		
1	701.16	Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
2	703.16	Salaries & Wages - Employees	1,808,635	2,121,134	312,499	17.28%	(1)
		Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	433,525	526,756	93,231	21.51%	(1)
4	710.16	Purchased Sewer	1,113,101	1,741,365	628,264	56.44%	(2)
5	711.16	Sludge Removal	589,663	702,898	113,235	19.20%	(2)
6	715.16	Purchased Power	1,069,008	1,099,887	30,879	2.89%	(2)
7	716.16	Fuel for Power Production	6,947	17,116	10,169	146.38%	(2)
8	718.16	Chemicals	467,283	531,574	64,291	13.76%	(2)
9	720.16	Materials & Supplies	924,365	750,150	(174,215)	(18.85%)	(2)
10	731.16	Contractual Services - Eng.	27,741	27,057	(684)	(2.47%)	(2)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	169	0	(169)	(100.00%)	(2)
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	372,364	212,118	(160,246)	(43.03%)	(2)
15	741.16	Rental of Reaf Building/Real Property	0	60	60	100.00%	(2)
16	742.16	Rental of Equipment	10,717	20,634	9,917	92.54%	(2)
17	750.16	Transportation Expense	95,613	99,763	4,150	4.34%	(2)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	Q	٥	0.00%	
20	758.16	Insurance - Workman's Comp	32,187	37,945	5,758	17.89%	(2)
21	759.16	insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	•••
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	136,755	172,366	35,611	26.04%	
27	TOTALS	EWER O & M EXPENSES	7,088,073	8,060,823	972,750	13.72%	
28	TOTAL (L	.ESS ACCTS 766 & 767)	7,088,073	8,060,823	972,750	13.72%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

Company: SSU / FPSC Jurisdiction - Uniform Plants

(1)

Company: 350495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(5)

FPSC Schedule: 8-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: 8-6(S)

		• • • • • • • • • • • • • • • • • • • •			(3 - 2)	(4 / 2)	
			Historic	Interim Test		•	
Line			Year Ended	Year Ended	Differe		
No.		Account No. and Name	12/31/94	12/31/95	Amount	<u>%</u>	NOTES
1	701.16	Salaries & Wages - Employees	1,294,846	1,525,939	231,093	17.85%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	O.	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	310,371	378,947	68,576	22.09%	(1)
4	710.16	Purchased Sewer	336,163	575,229	239,066	71.12%	(2)
5	711.16	Sludge Removal	538,877	642,184	103,307	19.17%	(2)
6	715.16	Purchased Power	728,109	741,387	13,278	1.82%	(2)
7	716.16	Fuel for Power Production	2,981	12,931	9,950	333.78%	(3)
В	718.16	Chemicals	331,557	388,074	56,517	17.05%	(2)
9	720.16	Materials & Supplies	620,241	483,554	(136,687)	(22.04%)	(2)
10	731.16	Contractual Services - Eng.	17,337	16,644	(693)	(4.00%)	(3)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	169	0	(169)	(100.00%)	(3)
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	236,301	175,610	(60,691)	(25.68%)	(2)
15	741.16	Rental of Real Building/Real Property	0	60	60	100.00%	(3)
16	742.16	Rental of Equipment	5,274	5,204	(70)	(1.33%)	(3)
17	750.16	Transportation Expense	66,612	72,730	6,118	9.18%	(3)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	23,040	27,297	4,257	18.48%	(3)
21	759.1-,6	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.1-,6	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	111,793	122,095	10,302	9.22%	(3)
27	TOTAL S	EWER O & M EXPENSES	4,623,671	5,167,885	544,214	11.77%	
28	TOTAL (LESS ACCTS 766 & 767)	4,623,671	5,167,885	544,214	11.77%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances.

⁽³⁾ Amout considered immaterial for further discussion.

Company: SSU / FPSC Jurisdiction - Unitorm Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last δ years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

PPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

(1)	(2)	(3)	(4)	(5)	(6)
				(4-3)	(5/3)

					,	· · · · ·	
Line No.	Plant Name	Plant Number	Historic Year Ended	Interim Yest Year Ended	Difference	<u> </u>	24
			12/31/94	12/31/95	Amount		Ref
1	Explanation of Changes - Purchased Sew	er (710,16)					
2	Total Purchased Sewer Change	-	336,163	575,229	239,066	71.12%	
3	r .						
4	Summary of Significant Variances by Plant						
5	University Shores	106	101,511	369,017	267,506	283.52%	(1)
e	·						
7							
8							
9							
10							
11							
12							
13							
14	Reconciliation of Plant Variances to Total						
15	Total Plant Variances > \$10,000				267,506	111.90%	
16	Total Plant Variances < \$10,000			_	(28,440)	<u>-11.90%</u>	
17	Total Variance-FPSC Uniform Systems				239,066	100.00%	

Variance Explanations

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(1) Interconnect with Orange county was budgeted to occur in 4/94, but was delayed until 11/94, therefore 1994 actuals are about \$207,000 less due to delay. Also, 1994 actuals only include six (6) months of amortization of the reserve capacity fee versus a full year in the 1995 budget, \$80,768 difference.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [] Projected [x]

Historical [] Projected [x]
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(3)

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

(6)

(5)

					(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Difference		
<u>No.</u>	Plant Name	Number	12/31/94	12/31/95	Amount	%	Ref
1	Explanation of Changes - Studge Remov	(al.(711.16)					
2	Total Sludge Removal Change		538,877	842,184	103,307	19,17%	
3							
4	Summary of Significant Variances by Plant						
5	Beecher's Point	472	12,179	44,200	32,021	262.92%	(1)
6	Palm Port	440	3,540	44,200	40,660	1148.59%	(2)
7	Palm Terrace	1429	50,228	82,565	32,337	64.38%	(3)
В	Sugar Mill Woods	989	40,931	24,000	(16,931)	41.36%	(4)
8	University Shores	106	116,909	131,040	14,131	12.09%	(5)
10							
11 12							
13							
14	Reconciliation of Plant Variances to Total						
15	Total Plant Variances > \$10,000						
16	Total Plant Variances > \$10,000 Total Plant Variances < \$10,000				119,149	115.33%	
17	Total Variance-FPSC Uniform Systems			_	(15,842)	-15.33%	
18	· · · · · · · · · · · · · · · · · · ·				103,307	100.00%	
10							

Variance Explanations

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- (1) In 1994, pond efficient was hauled to percolation ponds at other plant sites by in-house personnel and expensed to salaries and wages. There is not enough staff to continue to do this. In 1995, this service will be contracted to an outside vendor and expensed to sludge removal expense.
- (2) In 1994, pond effluent was hauled to percolation ponds at other plant sites by in-house personnel and expensed to salaries and wages. There is not enough staff to continue to do this. In 1995, this service will be contracted to an outside vendor and expensed to sludge removal expense.
- (3) Mandatory sludge having to Pasco County started 7/94, therefore 1994 actuals are not representative of a full year expense. 1995 budgeted for a full year.
- (4) An aerator malfunction and a studge buildup caused additional hauling in 1994, not expected in the 1995 budget.
- (5) A price increase occurred during mid-1994, therefore 1994 actuals not fully representative of full year with increased rates. Prices increased from \$17,50/1000 gallons to \$28/1000 gallons.

Company: 88U / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS

Doctor No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected (x)

FPSC Uniform [t] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, it necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	.,	• • •	.,		(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Difference	<u>. </u>	
No.	Plent Name	Number	12/31/94	12/31/95	Amount	<u> </u>	Ref
1	Explanation of Changes - Chemicals (718	1-6)					
2	Total Chemicals Change		331,557	388,074	56,517	17.05%	
3	•						
4	Summary of Significant Variances by Plant						
5	Chuluota	335	2,587	13,466	10,679	420.53%	(1)
8	Deltona Lakes	1806	38,215	57,692	19,477	50.97%	(2)
7	University Shores	106	31,783	40,667	8,884	27.95%	(3)
8	Woodmers	888	38,427	47,624	9,197	23.93%	(4)
9							
10							
11							
12							
13	Second Minter of Mont Manhanan in Total						
14	Reconciliation of Plant Variances to Total				48,437	85.70%	
15	Total Plant Variances > \$10,000				8,080	14.30%	
16 17	Total Plant Variances < \$10,000 Total Variance-FPSC Uniform Systems			-	56,517	100.00%	
	10th Astilling-LLoc Olumbia olympia			•			
18							

Variance Explanations

20 21

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42434454647

- (1) 1995 budget includes a new expense of \$9,682 for Presto-Chlor tablets. This is used to disinfect treated wastewater and will eliminate the need for chlorine gas which involves several safety implications. Offset by a decrease in chlorine gas usage but not by as much as the increase.
- (2) Additional deodorants budgeted in 1995 for new odor control system, \$11,937. Additional polymer was budgeted to help improve the clarity of the wastewater.
- (3) Anticipated increased usage for methanol in 1995 to enhance nitrogen removal in treatment process, \$3,942. Sulphate of alumina is \$3,137 higher in the 1995 budget than 1994 actual due to a miscalculation of the usage in 1995 budget. The usage for this chemical is billed based on dry weight and the budget calculates pounds on wet weight.
- (4) The 1995 budget includes additional expense for hydrogen peroxide due to the addition of a new pump site. The purpose of this new site is to cut down on hydrogen suifide gas which has created problems with the collection system.

Company: \$8U / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/85

Historical [) Projected [t]

FPSC Uniform [t] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in outcomer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(i)	(2)	(3)	(4)	(4-3)	(5/3)	
Line		Plant	Historic Year Ended	merim Test Year Ended	Difference		
_No.	Plant Name	Number	12/31/94	12/31/95	Amount	<u> </u>	Ref
1	Explanation of Changes - Materials & Supr	dies (720.16)					
2	Total Meterials & Supplies Change		620,241	483,554	(136,667)	-22.04%	
3							
4	Summary of Significant Variances by Plant						
5	Amelia latend	1518	77,019	51,881	(25,138)	-32.64%	(1)
6	Beacon Hills	886	89,266	47,077	(42,189)	-47.26%	(2)
7	Burnt Store	2202	18,022	54,855	36,833	204.38%	(3)
8	Deliona Lakes	1806	81, 94 8	62,062	(29,886)	-32.50%	(4)
9	Flaherman'a Haven	673	17,879	6,535	(11,344)	-63.45%	(5)
10	Lellani Heights	675	35,070	11,037	(24,033)	-68.53%	(6)
11	Sugar Mill Woods	989	35,408	24,269	(11,137)	-31.46%	(7)
12	Sunny Hills	2801	14,809	4,105	(10,704)	-72.28%	(8)
13	Manage Maties of Manage Linds and A. W. L. L.						
14	Reconciliation of Plant Variances to Total						
15	Total Plant Variances > \$10,000				34,348	-25.13%	
16 17	Total Variances < \$10,000			-	(171,035)	125.13%	
	Total Variance-FPSC Uniform Systems				(136,687)	100.00%	
12							

Variance Explanations

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- (1) 1994 actuals include \$13,000 for a collepsed manhole repair and several other unexpected repairs to force main, clarifier, lift station, flow meter and road repairs. These were not anticipated in the 1995 budget as recurring expenses.
- (2) 1994 incurred significant expense for pump, elactrical repairs and road construction repairs. The 1995 budget includes money for same type of normal recurring repairs but did not assume the same amount of big repairs to be necessary.
- (3) 1995 budget includes \$6,400 new expense for manhole risers for the county paving program in Burnt Store Village. Also includes \$30,000 to TV and repair the collection system which is having I and I problems. If this is not corrected, the company could be subjected to fines and violations. Note that the TV and repair process is an ongoing program in South Region which began in 1993 and is being rotated to all plants.
- (4) 1994 actuals include emergency repairs to blower motors, pumps, hydraulic cylinders and line repairs. 1995 budget does not assume these type of repairs to be recurring.
- (5) 1994 actuals include significant expense for repairs to sewer lines, did not budget for this type of expense in 1995.
- (6) 1994 actuals includes one-time expense for repairs to a sewer main line and the cleaning of sewer lines.
- (7) 1994 actuals include several repairs to lift station, pumps and motors. The 1995 budget does not expect as much to be recurring.
- (8) 1994 actuals include one-time expense for painting the wastewater treatment plant. This will not be necessary in 1995.
 - All items mentioned above do not meet the critaria for deferral and were therefore expensed.

Company: SSU / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [r]

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, it necessary to explain the differences.

FPSC Schedule: 8-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5)	(6)	
					(4-3)	(5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended	Interim Test Year Ended	Differenc		
1	Explanation of Changes - Contractual Service		12/31/94	12/31/95	Amount		Ref
2	Total Contractual Services Change	<u>na (195'1-'0)</u>	236,301	175,810	(60,691)	-25,68%	
4	Summary of Significant Variances by Plant						
5	Beacon Hills	886	35,381	25,428	(9,953)	-28,13%	/41
6	Chuluota	335	25,249	3,021	(22,228)	-88.04%	(1) (2)
7	Deltona Lakes	1806	23,883	15,203	(8,680)	-36.34%	(3)
8	Woodmere	888	24,680	14,778	(9,902)	-40.12%	(4)
9					(14.72.0	1.7
10							
11							
12 13							
	Becamelifetion of Plant Hadanas & Tatal						
14	Reconciliation of Plant Variances to Total						
15 16	Total Plant Variances > \$10,000				0	0.00%	
17	Total Plant Variances < \$10,000 Total Variance-FPSC Uniform Systems			_	(60,691)	100.00%	
	THE TERRITORY OF STRUCTS SYSTEMS				(60,691)	100.00%	
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Variance Explanations

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- (1) Due to an administrative order in 1994, a one-time expense was incurred for additional bio-monitoring from Grove Scientific \$11,470. 1994 actuals include the amortization of tank cleaning \$4,937. Both are not included in the 1995 budget.
- (2) 1994 actuals include a \$21,686 amortization for TV'ing and sealing of gravity lines and manholes. Amortization ended 12/94.
- (3) 1994 actuals include the one time write-off of a CWIP project totaling \$6,890.
- (4) Due to an administrative order, a one-time expense was incurred for additional bio-monitoring from Grove Scientific, \$7,070.

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Company: SSU / FPSC Jurisdiction - Non-Uniform Plants Summary

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. It the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1) (2) (3) (4) (5) (3-2) (4/2)

			Historic	Interim Test			
Line			Year Ended	Year Ended	Differe	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	513,789	595,195	81,406	15.84%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	123,154	147,809	24,655	20.02%	(1)
4	710.16	Purchased Sewer	776,938	1,166,136	389,198	50.09%	(2)
5	711.16	Studge Removal	50,786	60,714	9,928	19.55%	(2)
6	715.16	Purchased Power	340,899	358,500	17,601	5.16%	(2)
7	716.16	Fuel for Power Production	3,966	4,185	219	5,52%	(3)
8	718.16	Chemicals	135,726	143,500	7,774	5.73%	(2)
9	720,16	Materials & Supplies	304,124	266,596	(37,528)	(12.34%)	(2)
10	731,16	Contractual Services - Eng.	10,404	10,413	9	0.09%	(3)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	***
14	735.1-6	Contractual Services - Other	136,063	36,508	(99,555)	(73,17%)	(2)
15	741.16	Rental of Real Building/Real Property	0	Ò	0	0.00%	
16	742.1-6	Rental of Equipment	5,443	15,430	9,987	183.48%	(2)
17	750.1-6	Transportation Expense	29,001	27,033	(1,968)	(6.79%)	(2)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	Q	0.00%	
20	758.16	Insurance - Workman's Comp	9,147	10,648	1,501	16.41%	(2)
21	759.1-6	Insurance - Other	0	0	0	0.00%	***
22	760.16	Advertising Expense	0	Q	0	0.00%	
23	766.1-6	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	٥	0.00%	
26	775.16	Miscellaneous Expenses	24,962	50,271	25,309	101.39%	(2)
27	TOTAL S	EWER O & M EXPENSES	2,464,402	2,892,938	428,536	17.39%	
28	TOTAL (L	ESS ACCTS 766 & 767)	2,464,402	2,892,938	428,536	17.39%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

⁽³⁾ Amout considered immaterial for further discussion.

Company: SSU / Charlotte / Deep Creek

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interm [x] Final {}
Historical {} Projected [x]
Simple Ave. [x] 13 Month Ave. {}
FPSC Uniform {} FPSC Non-uniform [x] Non FPSC {}

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4 / 2)

			Historic	Interim Test			
Line		Annual No. and Nome	Year Ended 12/31/94	Year Ended 12/31/95	Differen Amount	<u>%</u>	NOTES
No.	701.16	Account No. and Name Salaries & Wages - Employees	33,224	63,837	30.613	92.14%	(1)
1 2	703.16	Salaries & Wages - Entroyees Salaries & Wages - Officers, Etc.	33,224	03,037	0.010	0.00%	
3	704.16	Employee Pensions & Benefits	7,964	15,853	7,889	99.06%	(1)
4	710.16	Purchased Sewer	776,938	1,166,136	389,198	50.09%	(2)
5	711.16	Sludge Removal	356	450	94	26.40%	(3)
6	715.16	Purchased Power	19,041	19,440	399	2.10%	(3)
7	716.16	Fuel for Power Production	19,041	0	0	0.00%	
8	718.16	Chemicals	100,991	86,430	(14,561)	(14.42%)	(2)
9	710.16	Materials & Supplies	22.492	33,470	10,978	48.81%	(2)
10	731.16	Contractual Services - Eng.	22,452	0.77	0	0.00%)=/
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Acci.	0	0	0	0.00%	
13	734.16	Contractual Services - Legal Contractual Services - Mornt Fees	Đ	0	0	0.00%	
14	735.16	Contractual Services - Other	0	1,374	1,374	100.00%	(3)
15	741.16	Rental of Real Building/Real Property	0	0	1,374	0.00%	
16	742.16	Rental of Equipment	1,429	11.900	10,471	732,75%	(2)
17	750.16	Transportation Expense	5.287	5,679	392	7,41%	(3)
18	756.16	Insurance - Vehicle	9,207 O	5,019	0	0.00%	(O)
19	757.16	Insurance - General Liability	0	0	0	0.00%	***
20	758.16	Insurance - Workman's Comp	591	1.142	551	93.23%	(3)
21	759.16	Insurance - Other	0	1,142	0	0.00%	(5)
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	ů	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	749	6,733	5,984	798.93%	(2)
20	775.10	Miscellatieous Expenses		0,733	5,964	790.93%	(2)
27	TOTAL S	EWER O & M EXPENSES	969,062	1,412,444	443,382	45.75%	
28	TOTAL (I	LESS ACCTS 766 & 767)	969,062	1,412,444	443,382	45.75%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

⁽³⁾ Amout considered immaterial for further discussion.

Company: 83U /Charlotte/Deep Creek

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plent Number	Historic Year Ended	Interim Test Year Ended	Difference	<u>. </u>	
-14		reunber	12/31/94	12/31/95	Amount	<u>*</u>	_ Ref
2	Explanation of Changes - Deep Creek Total O&M - Direct Change		969,062	1,412,444	443,382	45.75%	
4	Summary of Significant Variances by Account						
5	710.16 Purchased Sewer		776,938	1,166,136	389,198	50.09%	(1)
8	718.16 Chemicals		100,991	86,430	(14,561)	-14.42%	(2)
7	720.16 Metertals & Supplies		22,492	33,470	10,978	48.81%	(3)
8	742.16 Rental of Equipment		1,429	11,900	10,471	732.75%	(4)
9	775.16 Miscellaneous Expense		749	6,733	5,984	798.93%	(5)
10							• •
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variences > \$10,000				410,647	92.62%	
14	Total Account Variances < \$10,000				32,735	7.38%	
15	Total System Variance				443,382	100.00%	
16							
17	Variance Explanations						

Variance Explanations

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- (1) The 1995 budget includes a base facility charge increase implemented 1/1/95 by Charlotte County Utilities from \$17,411/month to \$53,294/month. This is an annual increase of \$430,596. The gallonage charge and monitriy usage is expected to decrease in 1995 compared to 1994 and this annual decrease will total \$41,391. The net increase in 1995 compared to 1994 will therefore total \$389,205.
- (2) Hydrogen peroxide usage for 1995 will not be as great as 1994 due to decreased odor complaints from customers.
- (3) The 1995 budget includes \$12,580 for manhole extension rings due to Charlotte County resurfacing the roads in Deep Creek. Charlotte County requires SSU to raise the manholes to the new level of the asphalt. If we do not raise the manholes, we will not be able to access the collections system which is necessary for TV'ing, cleaning lines, locating blockages, smoke test, etc.
- (4) The sewer lines will be TV viewed in 1995, therefore it is necessary to rent a truck to do this, \$7,200. Was not done in 1994, therefore actuals are low.
- (5) Variance is due to common expenses budgeted at plant 00001 and allocated to plants based upon average customer count. See "Allocation of Direct O&M Expense at Company Level" table for distribution of common O&M direct expenses.

Company: SSU / Volusia / Enterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

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(3)

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

		(1)	(2)	(5)	(3 - 2)	(4/2)	
Line			Historic Year Ended	Interim Test Year Ended	Differe	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	18,862	10,927	(7,935)	(42.07%)	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	***
3	704.16	Employee Pensions & Benefits	4,521	2,714	(1,807)	(39.97%)	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	
5	711.16	Sludge Removal	1,313	2,500	1,187	90.40%	(3)
6	715.16	Purchased Power	5,483	8,040	2,557	46.64%	(3)
7	716.16	Fuel for Power Production	0	0	0	0.00%	
8	718.16	Chemicals	3,837	1,200	(2,637)	(68.73%)	(3)
9	720.16	Materials & Supplies	18,656	4,445	(14,211)	(76.17%)	(2)
10	731.16	Contractual Services - Eng.	4,164	4,168	4	0.10%	(3)
11	732.16	Contractual Services - Acct.	G	0	D	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	•••
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	34	619	585	1720.59%	(3)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	
16	742.16	Rental of Equipment	101	0	(101)	(100.00%)	(3)
17	750.16	Transportation Expense	353	164	(189)	(53.54%)	(3)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758,16	Insurance - Workman's Comp	335	195	(140)	(41.79%)	(3)
21	759,16	Insurance - Other	٥	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766,16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	_
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	1,182	2,753	1,571	132.91%	(3)
27	TOTAL S	EWER O & M EXPENSES	58,841	37,725	(21,116)	(35.89%)	
28	TOTAL (LESS ACCTS 766 & 767)	58,841	37,725	(21,116)	(35.89%)	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.
(3) Amout considered immaterial for further discussion.

(2)

Company: SSU /Volueia/Enterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

(6)

(5)

	(4)	(-)	(4)	(4)	(4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Difference		
No.	Plant Name	Number	12/31/94	12/31/95	Amount	%	Ref
1	Explanation of Changes - Enterprise						
2	Total O&M - Direct Change		58,841	37,725	(21,116)	-35.89%	
3					••		
4	Summary of Significant Variances by Account						
5	720.16 Meterials & Supplies		18,656	4,445	(14,211)	-76.17%	(1)
6			• • • • • • • • • • • • • • • • • • • •	•	1		1.7
7							
8							
9							
10							
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000					0.00%	
14	Total Account Variences < \$10,000			_	(21,116)	100.00%	
15	Total System Variance				(21,116)	100.00%	
16							
17	Variance Explanations						

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Variance Explanations

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⁽¹⁾ Collection problems caused by bad weather resulted in a broken sewer lateral which then required the lift station to be pumped out. The 1995 budget did not assume another situation such as this.

Company: SSU / Lee / Lehigh
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Historic	Interim Test			
Line			Year Ended	Year Ended	Differen		
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	207,531	271,191	63,660	30.67%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.1-,6	Employee Pensions & Benefits	49,743	67,347	17,604	35.39%	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	
5	711.16	Sludge Removal	2,320	3,600	1,280	55.17%	(3)
6	715.16	Purchased Power	158,789	160,861	2,072	1.30%	(3)
7	716.16	Fuel for Power Production	1,493	1,117	(376)	(25.18%)	(3)
8	718.16	Chemicals	19,196	19,735	539	2.81%	(3)
9	720.16	Materials & Supplies	153,507	93,489	(60,018)	(39.10%)	(2)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	•••
12	733.16	Contractual Services - Legal	C	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	113,324	19,038	(94,286)	(83.20%)	(2)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	***
16	742.16	Rental of Equipment	2,471	2,490	19	0.77%	(3)
17	750.16	Transportation Expense	12,697	10,828	(1,869)	(14.72%)	(3)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	3,694	4,852	1,158	31.35%	(3)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	C	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	-
24	767.1-6	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	•••
26	775.16	Miscellaneous Expenses	7,632	21,495	13,863	181.64%	(2)
27	TOTAL S	EWER O & M EXPENSES	732,397	676,043	(56,354)	(7.69%)	
28	TOTAL (LESS ACCTS 766 & 767)	732,397	676,043	(56,354)	(7.69%)	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

⁽³⁾ Amout considered immaterial for further discussion.

Company: SSU /Lee/Lehigh Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Historical [] Projected [x]

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: 8-7(S) Page 2 of 5 Preparer: Bencini

761

	(1)	(2)	(3)	(*)	(5) (4-3)	(5/3)	
Line		Plant	Historic Year Ended	Interim Test Year Ended	Differenc	0	
No.	Plant Name	Number	12/31/94	12/31/95	Amount	%	Ref
1	Explanation of Changes - Lehigh						
2	Total O&M - Direct Change		732,397	676,043	(56,354)	-7.69%	
3	•				, ,		
4	Summary of Significant Variances by Account						
5	720.16 Materials & Supplies		153,507	93,489	(60,018)	-39.10%	(1)
6	735.16 Contractual Services		113,324	19,038	(94,286)	-83.20%	(2)
7	7/5.16 Miscellaneous Expenses		7,632	21,495	13,863	181.64%	(3)
8							
9							
10							
11							
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000				13,863	-24.60%	
14	Total Account Variances < \$10,000			_	(70,217)	124.60%	
15	Total System Variance				(56,354)	100.00%	
16				•			

Variance Explanations

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- 1994 actuals include expense for TV and repair of sewer lines. The 1995 budget includes different areas
 of coverage which are less than the 1994 coverage.
- (2) 1994 actuals include the write-off of a deferred project totaling \$98,064. It was decided that TV*ing the gravity sewer system was an on-going project in the South Region that should be expensed rather than deferred.
- (3) Grounds maintenance increased in 1995 by \$2,412 due to mowing of percolation ponds. Previously mowed using a stope mower. This mower no longer works and must be contracted to an outside service.

 Balance of variance is due to common expenses budgeted at plant 00001 and allocated to plants besed upon average customer count. See "Allocation of Direct O&M Expense at Company Level" table for distribution of common O&M direct expenses.

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Company: SSU / Cottlier / Merco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC [}

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	
Line			Historic Year Ended	Interim Test Year Ended	Differe	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	241,988	233,268	(8,720)	(3.60%)	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	58,005	57,929	(76)	(0.13%)	(1)
4	710.16	Purchased Sewer	0	0	Ó	0.00%	_
5	711.16	Sludge Removal	44,164	45,080	916	2.07%	
6	715.16	Purchased Power	150,464	150,490	26	0.02%	(3)
7	716.16	Fuel for Power Production	2,473	2,350	(123)	(4.97%)	(3)
8	718.16	Chemicals	10,926	29,060	18,134	165.97%	(2)
9	720.16	Materials & Supplies	106,134	128,214	22,080	20.80%	(2)
10	731.16	Contractual Services - Eng.	6,240	6,245	5	0.08%	(3)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.18	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	21,204	12,213	(8,991)	(42.40%)	(3)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	***
16	742.16	Rental of Equipment	1,442	1,040	(402)	(27.88%)	(3)
17	750.16	Transportation Expense	9,692	9,362	(330)	(3.40%)	(3)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	•••
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	4,308	4,173	(135)	(3.13%)	(3)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	***
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	14,244	16,775	2,531	17.77%	(3)
27	TOTAL S	EWER O & M EXPENSES	671,284	696,199	24,915	3.71%	
28	TOTAL (I	ESS ACCTS 766 & 767)	671,284	696,199	24,915	3.71%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

⁽³⁾ Amout considered immaterial for further discussion.

Company: 83U /Collier/Marco Island
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Historical [] Projected [x]
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

comparison. Provide an additional schedule, if necessary to explain the differences.

(1) (2) (3) (4) (5) (6)

					(4-3)	(5/3)	
Line		Plant	Historic Year Ended	interim Test Year Ended	Difference	<u>•</u> _	
No.	Plant Name	Number	12/31/94	12/31/95	Amount	<u> </u>	Ref
1	Explanation of Changes - Marco Island						
2	Total O&M - Direct Change		671,284	696,199	24,915	3.71%	
3							
4	Summary of Significant Variances by Account						
5	718.16 Chemicals		10,926	29,060	18,134	165.97%	(1)
6	720.16 Materials & Supplies		106,134	128,214	22,080	20.80%	(2)
7	735.16 Contractual Services		21,204	12,213	(8,991)	-42.40%	(3)
8							
9							
10							
11	M						
12	Reconciliation of Account Variances to Total						
13	Total Account Variances > \$10,000				40,214	161.40%	
14	Total Account Variances < \$10,000			_	(15,299)	-61.40%	
15	Total System Variance			_	24,915	100.00%	
16							

Variance Explanations

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- (1) Chlorine is purchased in bulk and is used by both the water and wastewater plants. Wastewater was not allocated a percentage of the expense in 1994, therefore, although chlorine was used, it is not reflected in the sewer chlorine expense account. An analysis of the water expense account shows that water operations was over budget for 1994 by \$11,161 and wastewater operations was under by \$9,469.
- (2) 1995 budget includes an additional \$40,000 to clean the mains of sand and grease and to TV inspect and seal broken leaking joints. This must be done to achieve better treatment. Offset by a reduction of \$7,400 in the 1995 budget due to the end of amortization for percolation legoon solids. This is a deferred debit project.
- (3) 1994 actuals include \$1,862 for a capacity analysis report, not necessary for 1995. Also, \$6,642 in 1994 actuals for witness testimony preparation relating to Wetlands regulation in the South Florida Management District. This will also not be necessary for 1995.

Company: SSU / Citrus / Spring Gardens

Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1) (2) (3) (4) (5) (3 · 2) (4/2)

					()	, · · · - /	
			Historic	Interim Test		•	
Line			Year Ended	Year Ended	Differe		
No.		Account No. and Name	12/31/94	12/31/95	Amount	<u>%</u>	NOTES
1	701.16	Salaries & Wages - Employees	0	619	619	100.00%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	0	154	154	100.00%	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	
5	711.16	Sludge Removal	0	673	673	100.00%	(4)
6	715.16	Purchased Power	0	1,988	1,988	100.00%	(4)
7	716.16	Fuel for Power Production	0	0	0	0.00%	
8	718.16	Chemicals	0	1,952	1,952	100.00%	(4)
9	720.16	Materials & Supplies	0	661	661	100.00%	(4)
10	731.16	Contractual Services - Eng.	0	O	0	0.00%	
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	735.16	Contractual Services - Other	0	1,106	1,106	100.00%	(4)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	
16	742.16	Rental of Equipment	0	0	0	0.00%	
17	750.16	Transportation Expense	0	В	8	100.00%	(4)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	***
20	758.16	Insurance - Workman's Comp	0	11	11	100.00%	(4)
21	759.16	Insurance - Other	0	0	0	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	-
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	•••
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	0	528	528	100.00%	(4)
27	TOTAL S	EWER O & M EXPENSES	0	7,700	7,700	100.00%	
28	TOTAL (I	LESS ACCTS 766 & 767)	0	7,700	7,700	100.00%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Not applicable for this plant.

⁽³⁾ Not applicable for this plant.

⁽⁴⁾ Expenses associated with new plant acquisition in 1995.

Company: SSU / St. Lucie / Tropical tales
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 4 Preparer: Bencini Recap Schedule: B-6(S)

(1)	(2)	(3)	(4)	(5)
			(3 - 2)	(4/2)

			Historic	interim Test			
Line			Year Ended	Year Ended	Differen	ce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	12,184	13,069	885	7.26%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	2,921	3,245	324	11.09%	(1)
4	710.16	Purchased Sewer	0	0	0	0.00%	***
5	711.16	Sludge Removal	2,633	2,100	(533)	(20.24%)	(3)
6	715.1-,6	Purchased Power	7,122	7,200	78	1.10%	(3)
7	716.16	Fuel for Power Production	0	0	0	0.00%	
8	718.16	Chemicals	776	1,562	786	101.29%	(3)
9	720.16	Materials & Supplies	3,335	5,055	1,720	51.57%	(3)
10	731.16	Contractual Services - Eng.	0	0	٥	0.00%	
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	O.	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	•••
14	735.16	Contractual Services - Other	1,501	395	(1,106)	(73.68%)	(3)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	***
16	742.16	Rental of Equipment	0	0	0	0.00%	
17	750.16	Transportation Expense	972	963	(9)	(0.93%)	(3)
18	756.16	Insurance - Vehicle	0	0	Ô	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	219	234	15	6.85%	(3)
21	759.16	Insurance - Other	0	0	0	0.00%	•••
22	760.16	Advertising Expense	0	0	0	0.00%	•••
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	o	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	
26	775.16	Miscellaneous Expenses	1,155	759	(396)	(34,29%)	(3)
27	TOTAL S	EWER O & M EXPENSES	32,818	34,582	1,764	5,38%	
28	TOTAL (L	.ESS ACCTS 766 & 767)	32,818	34,582	1,764	5.38%	

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following pages for explanation of variances by individual plant.

⁽³⁾ Amout considered immaterial for further discussion.

(2)

(3)

0

0

1,228

28,245

28,245

0

0

1,228

28,245

28,245

0.00%

0.00%

100.00%

100.00%

100.00%

(4)

Company: SSU / Leke / Valencia Terrace
Docket No.: 950495-WS
Schedule Year Ended: 12/31/95
Interim [x] Final []
Historical [] Projected (x]
Simple Ave. [x] 13 Month Ave. [}
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

(4)

(3 - 2)

(5)

(4/2)

FPSC Schedule: 8-8(S) Page 2 of 4 Preparer: Bericini Recap Schedule: 8-6(S)

Line			Historic Year Ended	Interim Test Year Ended	Differe	nce	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	701.16	Salaries & Wages - Employees	0	2,284	2,284	100.00%	(1)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	704.16	Employee Pensions & Benefits	0	567	567	100.00%	(1)
4	710.16	Purchased Sewer	٥	0	0	0.00%	
5	711.16	Studge Removal	0	6,311	6,311	100.00%	(4)
6	715.16	Purchased Power	Q	10,481	10,481	100.00%	(4)
7	716.16	Fuel for Power Production	Q	718	718	100.00%	(4)
8	718.16	Chemicals	0	3,561	3,561	100.00%	(4)
9	720.16	Materials & Supplies	0	1,262	1,262	100.00%	(4)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	
11	732.1-,6	Contractual Services - Acct.	0	0	0	0.00%	***
12	733.16	Contractual Services - Legal	0	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	O-	0	0.00%	
14	735.16	Contractual Services - Other	0	1,763	1,763	100.00%	(4)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	
16	742.16	Rental of Equipment	0	0	0	0.00%	
17	750.16	Transportation Expense	0	29	29	100.00%	(4)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	•••
20	758.16	Insurance - Workman's Comp	0	41	41	100.00%	(4)
21	759.16	Insurance - Other	0	0	0	0.00%	***
22	760.16	Advertising Expense	0	0	0	0.00%	***
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	***

0

0

0

NOTES:

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- (1) See discussion of labor and fringe benefits in the "Discussion" section of this book.
- (2) Not applicable for this plant.

767.1-.6 Reg. Comm. Exp. - Other

775.1-.6 Miscellaneous Expenses

TOTAL SEWER O & M EXPENSES

TOTAL (LESS ACCTS 766 & 767)

770.1-.6 Bad Debt Expense

- (3) Not applicable for this plant.
- (4) Expenses associated with new plant acquisition in 1995.

DETAIL COMPARISON OF ORM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 **SEWER**

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform (x) FPSC Non-uniform (x) Mon FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test Schedule: B-8(S) year O & M expenses before this Commission. Provide an explanation of all differences Page 2 of 5 which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Recap Schedule: B-6(S)

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6)	(7) (3 - 6)	(8) (7 / 6)	
			Prior Test Year	Historio	,	()	O & M Expense	1994 Det		
Line			Ended	Year Ended	Differ		Guideline	From Gu		
No.		Account No. and Name	XXXXXXXX (4)	12/31/94	Amount	%	12/31/94 (3)	Amount (3)	%	NOTES
1	701.16	Salaries & Wages - Employees	1,464,307	1,808,635	344,328	23.51%	1,824,121	(15,486)	(0.85%)	(5)
2	703.16	Salaries & Wages - Officers, Etc.	Đ	0	0	0.00%	0	0	0.00%	
3	704.16	Employee Pensions & Benefits (1)	263,631	433,525	169,894	64.44%	326,637	106,888	32.72%	(5)
4	710.16	Purchased Sewer	475,963	1,113,101	637,138	133.88%	628,344	484,757	77.15%	(6)
5	711.1-,6	Sludge Removal	401,949	589,663	187,714	46.70%	477,881	111,782	23.39%	(6)
6	715.18	Putchased Power	938,395	1,069,008	130,613	13.92%	1,180,154	(111,146)	(9.42%)	(6)
7	716.18	Fuel for Power Production	3,525	6,947	3,422	97.08%	4,727	2,220	46.96%	(6)
8	718.16	Chemicals	412,232	467,283	55,051	13.35%	525,684	(58,401)	(11.11%)	(6)
9	720.16	Motorials & Supplies	401,504	924,385	522,861	130,23%	490,866	433,499	88.31%	(6)
10	731.16	Contractual Services - Eng.	12,906	27,741	14,835	114.95%	14,025	13,716	97.80%	(6)
11	732.16	Contractual Services - Acct.	187	0	(187)	(100.00%)	242	(242)	(100.00%)	(6)
12	733.16	Contractual Services - Legal	2,351	169	(2,182)	(92.81%)	2,801	(2,432)	(93.50%)	(6)
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	
14	735.16	Contractual Services - Other	228,928	372,364	143,436	62.00%	288,895	83,469	28.89%	(6)
15	741.1-,6	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	
16	742.16	Rental of Equipment	8,596	10,717	2,121	24.67%	10,825	(108)	(1.00%)	(6)
17	750.16	Transportation Expanse	109,757	95,613	(14,144)	(12.89%)	140,043	(44,430)	(31.73%)	(6)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	0	0	0,00%	-
19	757.16	Insurance - General Linksity	0	0	0	0.00%	0	0	0.00%	
20	758.16	insurance - Workman's Comp	46,012	32,187	(13,825)	(30.05%)	56,940	(24,753)	(43.47%)	(6)
21	759.16	insurance - Other	62	0	(62)	(100.00%)	68	(68)	(100.00%)	(6)
22	760.16	Advertising Expense	0	0	Ò	0.00%	0	Ò	0.00%	
23	766.16	Reg. Comm. Exp Rate Case Amort.	ð	0	0	0.00%	0	0	0.00%	
24	767.1-,6	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
26	775.16	Miscelleneous Expuses	26,930	136,755	109,825	407.82%	34,023	102,732	301.95%	(6)
27	TOTALS	NEWER O & M EXPENSIES	4,797,235	7,088,073	2,290,838	47.75%	6,006,076	1,081,997	18.02%	
28	TOTAL (LESS ACCTS 766 & 767)	4,707,235	7,068,073	2.290,838	47.75%				
29	Average	# of Customere	31,039	34,676	3,637	11.72%				
10	Consumo	er Price Index - U (2)	134.9	148.3	13.4	9.93%				
31	COMPOL	AND MULTIPLIER				22.81%				

- (1) For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.
- (2) Consumer Price Indexes are unsighted average indexed for Prior Test Year and Historic Test Year.

 (3) O&M Expense Guideline and Amount of 1994 Deviation from Guideline are totals of expenses at the individual plant level.
- (4) Various test years at the summary levels.
 (5) See discussion of labor and fringe benefits in the "Discussion" section of this book.
- (6) Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

DETAIL COMPARISON OF OAM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 SEWER

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [c] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer. Bencini. has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 5 Recep Schedule: B-6(S)

		(1)	(2)	(3)	(4) (3 · 2)	(5) (4 / 2)	(6)	(7) (3 · 6)	(8) (7 / 6)	
Line			Prior Test Year Ended	Historic Year Ended	Diffe	ence	O & M Expense Guideine	1994 Đơ From Gu		
No.		Account No. and Name	12/31/91	12/31/94	Amount	*	12/31/94 (3)	Amount (3)	*	NOTES
1	701.16	Salaries & Wages - Employees	1,060,406	1,294,846	244,440	23.27%	1,335,925	(41,079)	(3.07%)	(5)
2		Salaries & Wages - Officers, Etc.	0		0	0.00%	, a	` ó	0.00%	<u> </u>
3	704.1-6	Employee Pensions & Benefits (1)	196.491	310,371	113,880	57.98%	250,032	60,339	24.13%	(5)
4	710.16	Purchased Sewer	97 760	336,163	238,403	243.87%	112,664	223,499	198.38%	(6)
5	711.16	Sludge Removal	344.284	538,877	194,593	56.52%	415.758	123,119	29.61%	(6)
6	715.16	Purchased Power	808,400	728,109	121,709	20.07%	788,075	(59,966)	(7.61%)	(6)
7	716.16	Fuel for Power Production	3.525	2,981	(544)	(15.43%)	4.727	(1,746)	(36.94%)	Ö
8	718.16	Chemicals	215.438	331,557	116,119	53,90%	272,938	58,619	21.48%	(6)
9	720.16	Materials & Supplies	263,965	620,241	356,276	134.97%	324,799	295,442	90.98%	(6)
10		Contractual Services - Eng.	4,042	17,337	13,295	328.92%	4,495	12,842	285,65%	(7)
11	732.16	Contractual Services - Acct.	187	0	(187)	(100,00%)	242	(242)	(100.00%)	Ö
12		Contractual Services - Legal	1,486	169	(1,297)	(88.47%)	1,650	(1,481)	(89.78%)	Ö
13	734.1-8	Contractual Services - Mgmt Fees	Ö	0	`´ó	0.00%	Ó	`` ó	0.00%	<u> </u>
14		Contractual Services - Other	133,389	236,301	102,912	77.15%	174.822	61,479	35.17%	(6)
15	741.16	Rental of Real Building/Real Property	0	0	. 0	0.00%	0	0	0.00%	
16		Rental of Equipment	8.203	5.274	(2,929)	(35.71%)	10,401	(5,127)	(49.30%)	(7)
17		Transportation Expense	88,444	66,612	(21,832)	(24.68%)	115,391	(48,779)	(42.27%)	(7)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	0	Ó	0.00%	•••
19		Insurance - General Liability	Ŏ	0	0	0.00%	0	Ó	0.00%	_
20		Insurance - Workman's Comp	34,673	23,040	(11,633)	(33.55%)	44,121	(21,081)	(47.78%)	(7)
21		Insurance - Other	€2	0	(62)	(100,00%)	68	(68)	(100.00%)	(7)
22		Advertising Expense	ō	Ó	Õ	0.00%	0	`ó	0.00%	
23		Reg. Comm. Exp Rate Case Amort.	ó	Ó	٥	0.00%	0	0	0.00%	_
24		Reg. Comm. Exp Other	ŏ	0	0	0.00%	o	0	0.00%	
25		Bad Debt Expense	å	ō	0	0.00%	o	0	0.00%	
26		Miscellaneous Expenses	7,893	111,793	104,100	1353.18%	9,560	102,233	1069.42%	(6)
27	TOTALS	EWER 0 4 M EXPENSES	3,056,428	4,623,671	1,587,243	51.28%	3,865,669	758,002	19.51%	
26	TOTAL (L	ESS ACCTS 766 & 767)	3,056,428	4,623,671	1,567,243	51.28%				
29	Average (F of Customers	20,226	22,815	2,389	11.81%				
30	Consume	or Price Index - U (2)	136.2	148.3	121	9.88%				
31	COMPOU	IND MULTIPLIER				21.74%				

NOTES:

- (2) Consumer Price Induces are weighted average indexed for Prior Test Year and Historic Test Year.
- (3) C&M Expense Guideline and Amount of 1994 Deviation from Guideline are totals of expenses at the individual plant level.
- (4) Various test years at the summary levels.
- (5) See discussion of labor and fringe benefits in the "Discussion" section of this book.
 (6) Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.
 (7) Amount considered immaterial for further discussion.

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Flants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pensions' from Docket #920199-WS are included in A&G Account #04.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

Company: 8SU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant

has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

PPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (3-4)	(6) (5/4)	_
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Dev From Gui		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Purchased Sewer	(710.16)					
2	Purchased Sewer Change		336,163	112,684	223,499	198.38%	
3							
4	Summary of Significant Variances by Plant						
5	Deltona Lakes	1806	93,588	0	93,588	100.00%	(1)
6	Fox Run	679	55,728	0	55,728	100.00%	(2)
7	University Shores	106	101,511	0	101,511	100.00%	(3)
8	Woodmere	888	29,731	79,905	(50,174)	(62.79%)	(4)
9	Zephyr Shores	1427	20,251	0	20,251	100.00%	(5)
10							
11	Reconciliation of Plant Variances to Total						
12	Total Plant Variances > \$10,000				220,904	98.84%	
13	Total Plant Variances < \$10,000			_	2,595	1.16%	
14	Total Variance-FPSC Uniform Systems				223,499	100.00%	
45				_			

Variance Explanations

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- (1) On 6/27/91, SSU entered into an agreement with the County of Volusia to purchase bulk waste water services for its Deltona Lakes area due to capacity and effluent disposal problems caused by wet weather conditions. Per the agreement, SSU was required to construct the interconnect line needed for this service, which did not go on line until mid 1992; consequently, there was no service in 1991 which would have provided the basis of comparison to 1994. This interconnect is still in place in 1995.
- (2) Due to capacity problems and inadequate facilities to properly dispose of effluent at our Fox Run sewer plant, SSU negotiated an agreement to purchase bulk wastewater services from Martin County. The agreement was not effective until 5/10/93; consequently, there is no history available in 1991 to provide a basis for comparison to 1994. The interconnect is still in place in 1995.
- (3) On 6/28/94, SSU entered into a 20 year agreement with Orange County to purchase bulk wastewater services for their University Shores area. Capacity charges amounted to a total of \$2.4 million, which is being amortized at \$10,000 per month over the 20 year period (starting 7/94). In addition, SSU began paying fixed and billing charges 9/94 and volume charges 11/94.
- (4) During 1991, purchased sewer averaged between five and six thousand dollars per month. That trend continued through June 1993. The average decreased to \$1,500 \$2,000 per month due to a slow registering meter that was not discovered until mid 1994. The meter was repaired and reflected more accurate readings comparable to previous years beginning November 1994.
- (5) Due to capacity problems and inadequate facilities to properly dispose of efficient at out Zephyr Shores sewer plant, SSU negotiated an agreement to purchase bulk wastewater services from Pasco County. The agreement did not go into effect until 6/3/92; consequently, there is no history available in 1991 to provide a basis for comparison to 1994.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (x) Projected []

FPSC Uniform [t] FPSC Non-uniform [] Non FPSC []

year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

Explanation: Complete the following comparison of the applicant's current and prior test

Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (3-4)	(6) (5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Devisi From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Sludge Remo	val (711.16)					
2	Studge Removal Change		539,877	415,758	123,119	29.61%	
3							
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	31,325	12,223	19,102	158.28%	(1)
6	Beacher's Point	472	12,179	602	11,577	1923.09%	(2)
7	Citrus Springs	906	17,271	7,196	10,075	140.01%	(3)
8	Deltona Lakes	1906	54,192	66,798	(12,606)	(18.87%)	(4)
9	Palm Terrace	1429	50,228	35,072	15,156	43.21%	(5)
10	Sugar Mill Woods	989	40,931	20,650	20,281	98.21%	(6)
11	University Shores	106	116,909	40,871	76,038	186.04%	(7)
12	Woodmere	888	33,275	54,966	(21,711)	(39.48%)	(8)
13							
14	Reconciliation of Plant Variances to Total						
15	Total Plant Variances > \$10,000				117,912	95.77%	
16	Total Plant Variances < \$10,000			_	5,207	4.23%	
17	Total Variance-FPSC Uniform Systems				123,119	100.00%	
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Variance Explanations

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- (1) The major contributory factors affecting the increase in Amelia Island's studge removal expenses over the FPSC guidelines for 1994 were: (a) A new digester was put in service in early 1991; however, there were no solids in the system at the time and had to be built up over a three month period. In the interim, only minimum hauling was done in order to maintain proper levels. This was compared to a full year of studge removal expenses in 1994. (b) Due to increased levels of studge in 1994, more frequent studge removal was required; as a result, this increased our expenses by approximately \$17,000 (114 additional loads for 1994 X an average unit price of \$154). (c) Additional studge removal of \$7,000 due to emergency repairs to the digester and clarifier in 8/94.
- (2) The increase in Beacher's Point studge removal expense over the FPSC guidelines for 1994 was due to effluent removal from the percolation pond. This became necessary in 8/94 and 12/94 when heavy rains inundated the ponds such that they could not percolate fast enough to keep up with the rain. To evert possible flooding, the Company contracted for removal of excess effluent (260K gais.). This problem did not exist in 1991.
- (3) Due to a 156% price increase in 1994 (\$22.5 to \$57.5 per 1000 gale.) as a direct result of new DEP stabilization guidelines.
- (4) A studge processing plant was part of the 0.5 mgd WWTP expansion that went in service 10/6/93. This process includes a gravity belt thickener (studge press), which is designed to compress and remove excess liquid from studge by one third of its volume. This reduced our load quantities, which consequently lowered studge haufing costs.
- (5) An ordinance was passed in Pasco County in 1994 requiring wastewater studge to be disposed of at county property locations for a fee, which was based on \$15 per 1000 gals. This was in addition to the price increase for studge hauling, which went from \$15 to \$20 per 1000 gals. These fees did not exist in 1991.
- (6) A 50% price increase (\$20 to \$30 per 1000 gals.) and additional studge removal due to aerator repairs and build-up in the percolation pond elevated our costs beyond the FPSC guidelines for 1994 compared to 1991.
- (7) The major contributory factors affecting the increase in University Shores studge removal expenses over the FPSC guidelines for 1994 were: (a) 60% price increase (\$17.5 to \$28 per 1000 gals.) due to new stabilization regulations per DEP. (b) Additional studge removal required because of emergency repairs to the digester and clarifier. (c) Several invoices totaling \$15,000 were expansed in 1994 for studge hauted in 1993, therefore overstating 1994 expenses.
- (8) In 1991 the price of studge hauting was \$27 per 1000 gais. However, late in 1991, the price was reduced to \$25, which remained in effect until 11/94. The contractor's dumping site was changed so he didn't have to haul the studge as fair, therefore, he passed the savings down to his customers. This price reduction, normal growth trands, and studge thicking process to separate solids from effluent (greater sludge per load) all contributed to the decrease in our sludge removal separate in 1994 compared to 1991. A 17% price increase in 12/94 per DEP regulations for sludge stabilization had no impact on our costs for 1994 due to being in effect for only one month.

Company: 8SU / FPSC Jurisdiction - Uniform Plants Doctot No.: 950465-WS

Dociet No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (x) Projected ()

FPSC Uniform [4] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CP-U. If the applicant thes not had a previous rate case, use the test 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. PPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(4)	(3)	(4)	(5) (3-4)	(0) (5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 De From G <u>u</u>		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	<u> </u>	Ref
1	Explanation of Changes - Purchased Pow	er (715.16)				_	
2	Purchased Power Change		728,109	786,075	(59,966)	(7.81%)	
3						, ,	
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	80,961	100,994	(20,033)	(19.84%)	(1)
6	Beacon Hills	886	69,982	103,487	(33,505)	(32.36%)	(2)
7	Burnt Store	2202	21,854	50,183	(28,329)	(56.45%)	(3)
8	Deltona Lakes	1806	121,128	62,095	59,033	95.07%	(4)
9							
10	- 						
11	Reconciliation of Plant Variances to Total						
12	Total Plant Variances > \$10,000				(22,834)	38.08%	
13	Total Plant Variances < \$10,000			-	(37,132)	61.92%	
54	Total Varience-FPSC Uniform Systems				(59,966)	100.00%	
42							

16 Variance Explanations

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- (1) Due to plant improvements, the pumps at the lift stations do not have to work as hard or run as long as they did in 1991. Upgrades to aix of the lift stations and newer pumps made the plant run more efficiently using less power.
- (2) A combination of plant improvements made the flow of waste water move easier through the system, thus the pumps did not to run as long or work as hard as in 1991. Such improvements include: (a) refurbishing of lift stations in 1993 including replacement of pump motors, (b) use of degreeser, and (c) plastic coating and analying of lines to allow easier flow of waste water.
- (3) In the beginning of 1994, the plant stopped filtering efficient through the sand filters. This process required four high power pumps to be used; two pumps sent the water through the sand filters and on to the chlorinator and the other two were used to send backwash through the filters to clean signe out of the filter. By no longer using this process; the four pumps have been put out of service, thus a reduction in the amount of power used at the plant.
- (4) (a) As a result of major plant expension to the WWTP since 1991, Deltons Lakee has seen a significant increase in their purchased power costs. One major upgrade that primarily contributed to the increase in purchased power was the 0.5 mgd WWTP expansion, which expanded the system to a 1.4 mgd processing plant. Included in this upgrade were numerous pumps and electrically motorized components (drawings on record 5/23/93 phase it). These additions went in service on 10/8/93. (b) Deposits with Floride Power Corporation in the amount of \$18,183 was refunded in 1991 and charged to this account.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(0)	(4)	(3-4)	(5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Deviat From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Chemicals (7)	8.16)					
2	Chemicals Change		331,557	272,938	58,619	21.48%	
3	_						
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	9,373	1,408	7,965	565.62%	(1)
6	Beacon Hills	B86	156,851	173,348	(16,497)	(9.52%)	(2)
7	Deltona Lakes	1806	38,215	27,338	10,877	39.79%	(3)
8	Marion Oaks	1106	9,749	2,501	7,248	289.87%	(4)
9	Palm Terrace	1429	6,616	1,182	5,434	459.73%	(5)
10	Sugar Mill Woods	989	6,583	704	5,879	835.31%	(6)
11	Woodmere	888	38,427	7,324	31,103	424.66%	(7)
12							
13	Reconciliation of Plant Variances to Total				*		
14	Total Plant Variances > \$5,000				52,009	88.72%	
15	Total Plant Variances < \$5,000				6,610	11.28%	
16	Total Variance-FPSC Uniform Systems				58,619	100.00%	
17					_		

Variance Explanations

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- (1) Chlorine was higher in 1994 due to a 220% price increase over 1991. Two new chemicals were added to help improve Amelia's plant treatment process: (1) blooked to neutralize hydrogen sulfide within the lift stations, and (2) polymer to help settle solids in the digester and clarifier at the WWTP. This was done to comply with DEP standards.
- (2) In 1991 there were four lift stations within the Beacon Hills area that were receiving hydrogen perceide. These were Beacon Drive, Cobblestone, Cozumel, and University Drive. In 1992, the Beacon Drive site chemical feed system was closed due to customer complaints. Consumption of hydrogen perceide has increased overall since 1991 due to greater flows. However, there has been no replacement to offset the decreased usage (approximately 28,570 lbs.) directly attributable to the closing of the Beacon Drive lift station. In addition, the price of hydrogen perceide has remained the same (\$.65 per lb) since 1991.
- (3) The major contributory factors for the increase in Deltona's chemical usage in 1994 compared to 1991 has been due to several reasons: (a) 267% unit price increase for chlorine in 1994 compared to 1991 (\$.06 lb vs. \$.22 lb). (b) increase in decdorant usage due to newly implemented adorization control system. (c) increase in degreeser usage due to preventative maintenance. (d) increase in polymer to help settle solids.
- (4) The primary reasons for the increase in Marion Ceits chemical expenses over the FPSC guidelines has been due to: (a) Use of time starting in 12/91 to stabilize studge in order to comply with DEP regulations. (b) The addition of degreeser and polymer in 1992 to aid in the treatment and disposal process and provide better maintenance. Degreesers are used to prevent build-up in lift stations, and polymer is used to thicken studge by separating solids from effluent thereby reducing the possibility of splllage, and cutting down on the hauling of studge. (c) Increased chlorine due to a 136% price increase over 1991 and increased usage to combat problem growth of filaments bacteria.
- (5) New chemicals were added to the wastewater plant to aid the treatment and disposal process and to maintain DEP standards. Lime was added in 1992 and then disallowed in mid 1994 due to a county ordinance. Degresser and polymer were added in 1994 to reduce gresse buildup in lift stations and to help thicken studge by separating solids from effluent. Chlorine was higher in 1994 due to a 136% increase over 1991 (\$.14 per ib vs. \$.33 per ib).
- (6) New chemicals were added to the treatment process to comply with DEP standards. Lime was added in 1992 for studge stabilization and still remains a standard for Sugarmili Woods. Degresser and deodorant were added in 1994 to reduce gresse build up and to control odors.
- Hydrogen Peroxide was introduced in April 1994 to treat odor problems at the plant and also to help neutralize the effects of hydrogen sulfide, which corrodes the interior of our manholes. Included in this odorization process was the use of bioscent, a new chemical deodorizer which was also used to control odors. In addition, a dechlorination system was implemented which required greater use of sulphur dioxide in order to dispose of effluent in the St. John's River and to comply with DEP standards.

Company: SSU / FPSC Jurisdiction - Uniform Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not stiributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: 8-7(S) Page 2 of 5 Preparer: Bencini

	(0)	(2)	(3)	(4)	(5) (3-4)	(5) (5/4)	
Line		Plant	Historic Year Ended	O & M Expense Guideline	1994 Devie From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Materials and	Supplies (720.16)					
2	Meterials & Supplies Change	• • • • • • • • • • • • • • • • • • • •	620,241	324,799	295,442	90.96%	
3							
4	Summary of Significant Variances by Plant						
5	Amelia leland	1518	77,019	14,194	62,825	442.63%	(1)
6	Beacon Hills	886	89,266	31,379	57,887	184.48%	(2)
7	Burnt Store	2202	18,022	6,384	11,638	182.30%	(3)
8	Deltona Lakes	1806	91,948	53,767	38,161	70.95%	(4)
9	Fleherman's Haven	673	17,879	4,335	13,544	312.39%	(5)
10	Lelleri Heights	675	35,070	6,081	28,989	476.71%	(6)
11	Merion Celos	1106	16,250	31,068	(14,838)	(47.73%)	(7)
12	Sugar MR Woods	989	35,406	11,345	24,061	212.09%	(8)
13 14	University Shores	106	82,825	37,473	45,352	121.02%	(9)
	Decare Matter of Class Various at Table						
15	Reconciliation of Plant Variances to Total						
16	Total Plant Variances > \$10,000				267,619	90.58%	
17	Total Plant Variances < \$10,000			_	27,823	9.42%	
18	Total Varience-FPSC Uniform Systems				295,442	100.00%	
19							

Variance Explanations

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- (1) (a) Paid \$13,000 for one repair of crushed sewer line caused by collapsed manhole. (b) Amelia had many items (such as pump rebuilds) that were capitalized in 1991, but are now being expensed due to a change in policy. (See note below) (c) Some items were charged to Contractual Services in 1991 that are coded to Materials & Supplies in 1994. SSUs policy now defines Contractual Services as fees paid for normal recurring services. Any outside services needed for repairs of plant or equipment are coded to Materials & Supplies.
- (2) (a) One major repair of \$15,500 to repiace driveway and repair sewer line. (b) Beacon Hills had many items (such as pump rebuilds) that were capitalized in 1991, but are now being expensed due to a change in policy. (See note below) (c) Some items were charged to Contractual Services in 1991 that are coded to Materials & Supplies in 1994. SSU's policy now defines Contractual Services as fees paid for normal recurring services. Any outside services needed for repairs of plant or equipment are coded to Materials & Supplies.
- (a) Approximately \$9,000 was spent to replace stolen tools, of which \$4,000 was allocated to sewer. 80% was recovered through insurance, but the check was coded to CWIP in error. A correcting journal entry was made in April 1995. (b) \$3,500 was spent to clean sand and grit out of wastewater plant, which was not done in 1991.
- (4) (a) In 1991, water used at the plant was billed by SSU to Deltons Lakes. The result was an overstatement of revenues and materials & supplies expense by \$7,000. Intercompany billings were eliminated in 1994. (b) Deltons had many items (such as pump rebuilds) that were capitalized in 1991, but are now being expensed due to a change in policy. (See note below)
- (5) Sewer lines were TV'd and four major breaks were found. Total costs including repair totaled \$14,000.
- (6) \$5,000 was spent to clean all sewer lines, which was not done in 1991. Also, a total of \$16,000 was spent to repair two separate main breaks.
- (7) In 1991, water used at the plant was billed by SSU to Marion Oaks. The result was an overstatement of revenues and materials and supplies expense by \$19,000. Intercompany billings were eliminated in 1994.
- (8) The majority of the variance consisted of items (such as pump rebuilds) that were capitalized in 1991, but are now being expensed due to a change in policy. (See note below).
- (9) (a) In 1991, equipment at the plant was not being properly maintained, resulting in a DEP fine in 1992. Efforts were made in subsequent years to properly repair and maintain the equipment. (b) University Shores had several items (such as pump rebuilds) that were capitalized in 1991, but are now being expensed due to a change in policy. An example was a repair which totaled \$5,600 to upgrade existing bridge filter.

Note: In 1993, the Company modified its capitalization policy to exclude purchases below \$500 (unless part of a larger project) for capital projects. In addition, the guidelines for deferral of expenses were changed to a minimum amount of \$10,000 with an amortization period of at least three years. Management believes that costs not meeting these criteria should be expensed since, under uniform rates, these types of costs become "recurring" when considering these expenses on a total company basis rather than plant specific.

Company: SSU / FPSC Jurisdiction - Uniform Plants Docket No.: 950495-WS

Schedule Year Ended: 12/31/94 Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC [}

24 25 Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5) (3-4)	(6) (54)	
Line		Plant	Historic Year Ended	O & M Expense Guideline _	1994 Devia From Guide		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Changes - Contractus	I Services - Other (735.16)				
2	Contractual Services Change		236,301	174,622	81,479	35.17%	
3							
4	Summary of Significant Variances by Plan	nt					
5	Beacon Hills	886	35,381	24,779	10,602	42.78%	(1)
6	Burnt Store	2202	6,536	20,829	(14,293)	(66.62%)	(2)
7	Chuluota	335	25,249	6,025	19,224	319.07%	(3)
8	Deltone Lakes	1606	23,883	12,582	11,291	89.67%	(4)
8							
10	Reconciliation of Plant Variances to Total						
11	Total Plant Variences > \$10,000				26,824	43.63%	
12	Total Plant Variances < \$10,000			_	34,655	56.37%	
13	Total Variance-FPSC Uniform Systems			_	61,479	100.00%	
14							
15	Variance Explanations						
16	•						
17	(1) Permits did not require effluent todaity testing	und November 1991, in 199	4. Beacon Hills was under	an administrative order by E	PA for tests failed in 1993	and 1994. Four same	ples
18	had to be taken for each failure.		,				
19							
20	(2) Lab testing and pond maintenance expense re	mained stable from 1991 to 1	1994. The 1994 FPSC ben	chmark took customer grow	th into consideration, which	h did not impact the o	osto

- (3) In 1992 and 1993, a contractor was hired to TV and seel wastewater lines. The costs were originally deferred and amortized over a three year period; however, in 1994 the remaining belience of \$21,685 was written off. It was realized that a portion of the lines would need to be done each year, thus making it a recurring expense.
- (4) Spent \$8,000 in 1994 for a capacity analysis report, required for derating the capacity of the wastewater plant. Also in 1994, \$3,500 was spent for reuse feasibility study, required to renew operating permit.

Company: SSU / FPSC Juriediction-Uniform Plants

Dacket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

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Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant

(4)

has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

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FPSC Schedule: 8-7(S) Page 2 of 5 Preparer: Bencini

	1.7	(4-)	(4)	(4)	(3-4)	(5/4)	
Line		Plent	Historic Year Ended	O & M Expense Guideline	1994 Devi From Guid		
No.	Plant Name	Number	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Miscellaneous	Expense (775.16	1				
2 3	Macellaneous Expense Change	<u> </u>	111,793	9,560	102,233	1069.38%	
4	Summary of Significant Variances by Plant						
5	Amelia Island	1518	7,691	6	7,685	138765.38%	(1)
6	Deltona Lakes	1806	5,307	263	5,044	1915.68%	(2)
7	Holiday Haven	573	6,100	296	5,804	1958.41%	(3)
8	Paim Terrace	1429	6,311	168	6,143	3651.47%	(4)
9	Sugar Mill Woods	969	18,432	1,020	17,412	1707.88%	(5)
10 11 12	University Shores	106	14,897	677	14,020	1597.79%	(6)
13	Reconciliation of Plant Variances to Total						
14	Total Plant Variances > \$5,000				56,108	54.88%	
15	Total Plant Variances < \$5,000				46,125	45.12%	
16 17	Total Variance-FPSC Uniform Systems			-	102,233	100.00%	
18	Variance Explanations						

Variance Explanations

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- (1) Spent \$7,500 for garbage and dumpster fees in 1994, which was charged to Misc. Expense A&G in 1991.
- (2) (a) Grounds maintenance was \$1,500 for 1994, which was charged to Materials & Supplies O&M in 1991. (b) Spent \$1,500 for telephone expense in 1994 that was charged to Materials & Supplies O&M in 1991. (c) In 1994, spent \$1,250 for pest control to treat redworms at new treatment plant. SSU did not incur this expense in 1991.
- (3) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$3,800,
- (4) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$4,700.
- (5) (a) Telephone expense was \$7,500 for 1994. The majority of these items were charged to Misc Expense A&G in 1991. (b) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$8,380. (c) \$1,200 was spent for garbage and dumpster fees in 1994, which was charged to Misc. Expense A&G in 1991.
- (6) (a) Telephone expense was \$2,500 for 1994, which was charged to Misc. Exp A&G in 1991. (b) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for University Shores was \$11,680.
 - Note: A change in coding method was necessary because these items relate directly to plant operations. Also, procedures were established to make coding more consistant between all plants.

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DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 SEWER

Company: SSU / FPSC Juriediction - Non-Uniform Plants Summary

Docket No.: 950496-WS

Schedule Year Ended: 12/31/94 Interim [] Final []

| Historical [x] Projected []
| Simple Ave. [x] 13 Month Ave. []
| FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bendini

has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

Schedule: B-8(S) Page 2 of 5

FPSC:

Recep Schedule: B-6(S)

		Ø	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6)	(7) (3 - 6)	(8) (7 / 6)	
Line			Prior Test Year Ended	Historic Year Ended	Differe	ince	O & M Expense Guidaline	1994 De From Gu		
No.		Account No. and Name	XXXXXXXX (4)	12/31/94	Amount	%	12/31/94 (3)	Amount (3)	*	NOTES
1	701.16	Salaries & Wages - Employees	413,901	513,789	99,888	24.13%	488,197	25,592	5.24%	(5)
2	703.16	Saluries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	
3	704.16	Employee Pensions & Benefits (1)	67,140	123,154	56,014	83.43%	76,905	46,549	60.77%	(5)
4	710.16	Purchased Sewer	378,203	776,938	398,735	105.43%	515,679	261,259	50.86%	(6)
5	711.16	Studge Removal	57,865	50,786	(6,879)	(11.93%)	62,123	(11,337)	(18.25%)	(6)
6	715.16	Purchased Power	331,995	340,899	8,904	2.68%	392,079	(51,180)	(13.05%)	(6)
7	716.18	Fuel for Power Production	0	3,966	3,986	100.00%	0	3,988	100.00%	(6)
8	718,1-,6	Chemicals	196,794	135,726	(61,068)	(31.03%)	252,747	(117,021)	(46.30%)	(6)
	720.16	Materials & Supplies	137,539	304,124	166,585	121.12%	166,067	138,057	83.13%	(6)
10	731.16	Contractual Services - Eng.	8,864	10,404	1,540	17.37%	9,529	875	9.18%	(6)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	
12	733.16	Contractual Services - Legal	895	0	(885)	(100.00%)	961	(951)	(100.00%)	(6)
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	
14	735.16	Contractual Services - Other	95,539	136,063	40,524	42.42%	114,073	21,990	19.28%	(6)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	
16	742.18	Rental of Equipment	393	5,443	5,050	1284.99%	424	5,019	1184.23%	(6)
17	750.16	Transportation Expense	21,313	29,001	7,688	36.07%	24,652	4,349	17.64%	(6)
18	756.16	inaurance - Vehicle	0	0	0	0.00%	0	0	0.00%	-
19	757.16	insurance - General Liability	0	0	0	0.00%	0	0	0.00%	-
20	758.16	insurance - Workman's Comp	11,339	9,147	(2,192)	(19.33%)	12,819	(3,672)	(28.64%)	(6)
21	759.18	Insurance - Other	0	0	0	0.00%	0	0	0.00%	-
22	760.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	-
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
25	770.16	Bed Debt Expense	0	0	0	0.00%	0	0	0.00%	
26	775.16	Macellaneous Expenses	19,237	24,962	5,725	29.76%	24,463	499	204%	(6)
27	TOTAL S	EWER O & M EXPENSES	1,740,807	2,464,402	723,595	41.57%	2,140,407	323,995	15.14%	
28	TOTAL (LESS ACCTS 766 & 767)	1,740,807	2,464,402	723,595	41.57%				
29	Average	# of Customers	10,813	12,061	1,248	11.54%				
30	Consum	er Price Index - U (2)	125.2	148.3	23.1	18.45%				
31		RND MULTIPLIER erance in Avg # of Customers)(1+% differe			,	32.12%				

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expanses for "Post-Retirement Benefits
Other Than Pensions" from Docket #920199-WS are included in A&G Account 804.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ Consumer Price Indexes are weighted average indexed for Prior Test Year and Historic Test Year.

(3) O&M Expense Guideline and Amount of 1994 Deviation from Guideline are lotals of expenses at the individual plant level.

⁽⁴⁾ Various test years at the summary levels.

⁽⁵⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book. (6) Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 SEWER

Company: SSU / Charlotte / Deep Creek Docket No.: 950495 WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical (x) Projected [] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC[]

Explanation: Complete the following comparison of the applicant's current and prior test Schedule: B-8(S) year O & M expenses before this Commission. Provide an explanation of all differences Page 2 of 5 which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comperison. Provide an additional schedule, if necessary to explain the differences.

FPSC Recup Schedule: B-6(S)

	(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	(6) ((L31 + 1) X (2))	(7) (3 - 6)	(8) (7 / 6)	
Line		Prior Test Year Ended	Historic Year Ended	Differe	nce	O'& M Expense Guideline _	1994 Dav From Gui	deline	
No.	Account No. and Name	12/31/90	12/31/94	Amount	%	12/31/94	Amount	%	NOTES
1	701.1-6 Salaries & Wages - Employees	28,927	33,224	6,297	23.39%	36,715	(3,491)	(9.51%)	(2)
2	703.16 Salaries & Wages - Officers, Etc.	,	0	0	0.00%	0	0	0.00%	-
3	704.16 Employee Pensions & Benefits (1)	5,071	7.964	2.893	57.05%	6,914	1,050	15.18%	(2)
4	710.16 Purchased Sewer	378,203	776,938	396,735	105.43%	515,679	261,259	50.66%	(3)
5	711.1-6 Sludge Removal	446	356	(90)	(20.18%)	608	(252)	(41.48%)	(4)
8	715.1-8 Purchased Power	17.042	19,041	1,999	11.73%	23.237	(4,196)	(18.06%)	(4)
7	716.1-6 Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	-
8	718.16 Chemicals	135,911	100,991	(34,920)	(25.69%)	185,314	(84,323)	(45.50%)	(3)
-		19,142	22,492	3,350	17.50%	26,100	(3,608)	(13.82%)	(4)
9	720.16 Materials & Supplies 731.16 Contractual Services - Eng.	0	0	0	0.00%	0	Ϋ́Ó	0.00%	
10		0	0	0	0.00%	0	0	0,00%	
11	102110	ŏ	0	ō	0.00%	Ó	0	0.00%	
12	733.16 Contractual Services - Legal	0	0	ů	0.00%	Ô	ō	0.00%	
13	734.16 Contractual Services - Mgmt Fees	0	0	ă	0.00%	ō	o	0.00%	
14	735.16 Contractual Services - Other	-	0	0	0.00%	ŏ	o	0.00%	_
15	741.16 Rental of Real Building/Real Property	, ,	1,429	1,429	100,00%	ŏ	1,429	100.00%	(4)
16	742.16 Rental of Equipment	•		3,069	137,30%	3,038	2.249	74.04%	(4)
17	750.16 Transportation Expense	2,228	5,287	-,	0.00%	0,000	0	0.00%	
18	756.16 Insurance - Vehicle	0	0	0	0.00%	0	Ď	0.00%	
19	757.16 Insurance - General Liability	0	0	591	100.00%	0	591	100.00%	(4)
20	758.16 Insurance - Workman's Comp	0	591		0.00%	0	O O	0.00%	-
21	759.1-6 Insurance - Other	0	0	0		0	0	0.00%	_
22	780.1-6 Advertising Expense	0	0	0	0.00%	0	0	0.00%	
23	766.16 Reg. Comm. Exp Rate Case Amort		0	0	0.00%	•	-	0.00%	
24	767.16 Reg. Comm. Exp Other	0	0	0	0.00%	0	0		
25	770.1-6 Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
26	775.16 Miscellaneous Expenses	0	749	749	100.00%		749	100.00%	(4)
2 7	TOTAL SEWER O & M EXPENSES	584,970	969,062	384,092	65.68%	797,606	171,456	21.50%	
26	TOTAL (LESS ACCTS 766 & 767)	584,970	969,062	384,092	65.86%				
29	Average # of Customers	2,490	3,003	504	20.17%				
30	Consumer Price Index - U	130.7	148.3	17.6	13.47%				
31	COMPOUND MULTIPLIER				36.35%				

NOTES:

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
Other Than Panaions" from Dockst #920199-WS are included in A&G Account 804.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe banefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

⁽⁴⁾ Amount considered immeterial for further discussion.

DETAIL COMPARISON OF CURRENT AND PRIOR YEAR FPSC O&M EXPENSE - DIRECT EXPENSES (.1-.6) - 1994 SEWER

Company: \$\$U / Charlotte/ Deep Creek Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (p) Projected []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not stiributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Deep Creek					
2	Deep Creek Change	969,062	797,606	171,456	21.50%	
3						
4	Summary of Significant Variances by Account					
5	710.16 Purchased Sewer	776,938	515,679	261,259	50.68%	(1)
6	718.16 Chemicals	100,991	185,314	(84,323)	(45.50%)	(2)
7						
8	Reconciliation of Account Variances to Total					
9	Total Account Variances > \$10,000			176,936	103.20%	
10	Total Account Variances < \$10,000		_	(5,480)	(3.20%)	
11	Total System Variance		_	171,456	100.00%	
12						
13	Variance Explanations					
14						
15	(1) All of the sewer for Deep Creek is being purchased from Charlotte County	/ Utilities. Due to a change in	n billing, the cost has gone	up substantially. In 1990	the base charge for	
16	sewer was \$412.99 per month and an additional \$1.83 per thousand galic			of \$4.26 per unit (the num	nber of	
17	households they were supplying with sewer service-4087) per month and	a charge of \$2.50 per thousa	nd gallons usage.			
18						

⁽²⁾ The use of Hydrogen Peroxide was started in 1990 due to customer complaints of the odor around the wastewater treatment plant. In 1992 the plant started using Degraser at the lift station, which cut back on the amount of Hydrogen Peroxide to maintain odor until further notice of additional customer complaints.

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DETAIL COMPARISON OF OAM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 **SEWER**

Company: SSU / Volucia / Esterprise Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test Schedule: B-8(S) year O & M expenses before this Commission. Provide an explanation of all differences Page 2 of 5 which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Recap Schedule: B-6(S)

		(f)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
			Prior		(3 - 2)	(4 / 2)	((L31 + 1) X (2))	(3 - 6)	(7 / 6)	
			Test Year	Historio			O & M Expense	1994 Dec	intion	
Line			Ended	Year Ended	Differe	***	Guideline	From Gui		
No.		Account No. and Name	5/31/85	12/31/94	Amount	%	12/31/94	Amount	*	NOTES
1	701.16	Seleries & Wages - Employees	3,638	18,862	15,224	418.47%	10,920	7,942	72.73%	(2)
2	703,1-,6	Salaries & Wages - Officers, Etc.	0	,	0	0.00%	15,220	0	0.00%	
3	704.16	Employee Pensions & Benefits (1)	ō	4.521	4.521	100.00%	ŏ	4.521	100,00%	(2)
4	710.16	Purchased Searce	ò	0	0	0.00%	ó	0	0.00%	
5	711.1-6	Sludge Removal	ò	1,313	1,313	100,00%	Ō	1,313	100.00%	(4)
6	715,1-,6	Purchased Power	4,022	5,483	1,461	36,33%	12,073	(6,590)	(54.58%)	(4)
7	716.16	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	
8	718.16	Chemicals	213	3,837	3,624	1701.41%	639	3,198	500.14%	(4)
9	720.16	Materials & Supplies	2.629	18,656	16,027	609,62%	7,891	10,765	138.41%	(3)
10	731.16	Contractual Services - Eng.	Ó	4,164	4,164	100,00%	Ó	4,164	100.00%	(4)
11	732.16	Contractual Services - Acct.	Ō	0	0	0.00%	Ō	0	0.00%	-
12	733.16	Contractual Services - Legal	0	0	ò	0.00%	D	ō	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	o	0.00%	0	0	0.00%	_
14	735.16	Contractual Services - Other	0	34	34	100.00%	0	34	100.00%	(4)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	Ó	0	0.00%	_
16	742.16	Rental of Equipment	0	101	101	100.00%	0	101	100.00%	(4)
17	750.16	Transportation Expense	0	353	353	100.00%	0	353	100.00%	(4)
18	756.16	insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
19	757.16	insurance - General Liability	ō	0	0	0.00%	0	0	0.00%	
20	758.16	insurance - Workman's Comp	ō	335	335	100.00%	0	335	100.00%	(4)
21	759.16	Insurance - Other	Ō	0	0	0.00%	0	0	0.00%	
22	760.16	Advertising Expense	0	Ó	0	0.00%	ō	0	0.00%	_
23	766.16	Reg. Comm. Esp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	-
26	775.16	Miscellaneous Expenses	782	1,182	400	51.15%	2,347	(1,165)	(49.64%)	(4)
Z7	TOTAL S	EWER O & M EXPENSES	11,284	58,841	47,557	421.46%	33,871	24,970	73.72%	
28	TOTAL (I	LESS ACCTS 766 & 767)	11,284	58,841	47,557	421.48%				
29	Average	# of Customers		128	- 68	113.33%				
10	Consume	er Price Index - U	105.4	148.3	429	40.70%				
31	COMPOU	IND MULTIPLIER				200.16%				

[(1+% difference in Avg # of Customers)(1+% difference in CPIU)-1]

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
Other Than Pensions" from Docket \$920199-WS are included in A&G Account 804.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

⁽⁴⁾ Amount considered immaterial for further discussion.

DETAIL COMPARISON OF CURRENT AND PRIOR YEAR FPSC O&M EXPENSE - DIRECT EXPENSES (.1-.6) - 1994 SEWER

Company: SSU / Yokasia / Enterprise
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical (x) Projected []
FPSC Uniform [] FPSC Non-uniform (x) Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia: From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Enterprise					
2	Enterprise Change	58,841	33,871	24,970	73.72%	
3						
4	Summary of Significant Variances by Account					
5	720.16 Materiale & Supplies	18,656	7,891	10,765	136.42%	(1)
6						
7	Reconciliation of Account Variances to Total					
8	Total Account Variances > \$10,000			10,765	43.11%	
9	Total Account Variances < \$10,000		_	14,205	56.89%	
10	Total System Variance		_	24,970	100.00%	
11			-			
12	Variance Explanations					

Tallanice Explanations

14 15

⁽¹⁾ Due to Tropical Storm Gordon, there was an excess of storm water that flowed to the sewer lift stations. Since there was an overflow at the lift station, an emergency call had to be made to have it pumped. Roto Rooter pumped 21 loads of overflow and charged over \$8000 for the service call.

DETAIL COMPARISON OF OAM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 **SEWER**

Company: SSU / Lee / Lehigh Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final[] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M separate before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 5 Recep Schedule: B-6(S)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
					(3 - 2)	(4/2)	((L31 + 1) X (2))	(3 - 6)	(7 / 6)	
			Prior				2			
Line			Test Year Ended	Historic Year Ended	Differe	noe	O & M Expense Guideline	1994 Den From Gui		
No.		Account No. and Name	99/30/91	12/31/94	Amount	*	12/31/94	Amount	*	NOTES
1	701.16	Salaries & Wages - Employees	174,236	207,531	33,295	19.11%	208,797	(1,266)	(0.61%)	(2)
2	703.16	Selaries & Wages - Officers, Etc.	0	0	0	0.00%	Ó	Ú	0.00%	<u> </u>
3	704.16	Employee Pensions & Benefits (1)	24,020	49,743	25,723	107.09%	28,785	20,958	72.81%	(2)
4	710.16	Purchased Sewer	0	0	0	0.00%	0	0	0.00%	
5	711,1-,6	Sludge Removai	0	2,320	2,320	100,00%	0	2,320	100.00%	(4)
8	715.16	Purchased Power	119,058	158,789	39,731	33,37%	142,674	16,115	11.29%	(3)
7	716.16	Fuel for Power Production	. 0	1,493	1,493	100.00%	. 0	1,493	100.00%	(4)
8	718.16	Chemicals	6,299	19,196	12,897	204.75%	7,548	11,648	154.30%	(3)
9	720.16	Materials & Supplies	36,584	153,507	116,923	319.60%	43,841	109,666	250.15%	(3)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	Ó	Ó	0.00%	· · ·
11	732.1-6	Contractual Services - Acot.	0	0	0	0.00%	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	0	0	0.00%	
13	734.16	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	
14	735.16	Contractual Services - Other	86,628	113,324	26,696	30.82%	103,812	9,512	9.16%	(4)
5	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	
6		Rental of Equipment	0	2.471	2.471	100,00%	0	2.471	100.00%	(4)
17	750.16	Transportation Expense	8,720	12,697	3,977	45.61%	10,450	2,247	21.51%	(4)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
9	757.16	Insurance - General Liability	0	0	Ö	0.00%	0	Ö	0.00%	
30	758.16	Insurance - Workman's Comp	5,099	3,694	(1,405)	(27.55%)	6,110	(2,416)	(39.55%)	(4)
21	759.16	Insurance - Other	. 0	Ò	Ò	0.00%	· o	ìó	0.00%	
22	760.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	
3		Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	***
34	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	
36	775.16	Miscellaneous Expenses	17,915	7,632	(10,283)	(57.40%)	21,469	(13,837)	(64.45%)	(3)
7	TOTALS	ÉWER O & M EXPENSES	478,559	732,397	253,838	53.04%	573,486	158,911	27.71%	
8	TOTAL (L	ESS ACCTS 766 & 767)	478,559	732,397	253,838	53.04%				
)	Average (E of Customers	6,216	6,791	575	9.25%				
3	Consume	or Price Index - U	135.2	148.3	13.1	9.69%				
ii	COMPOU	IND MULTIPLIER				19.84%				

((1+% difference in Avg # of Customers)(1+% difference in CP(U)-1)

NOTES:

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
Other Than Pensions" from Docket \$520199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

⁽⁴⁾ Amount considered immaterial for further discussion.

DETAIL COMPARISON OF CURRENT AND PRIOR YEAR FPSC O&M EXPENSE - DIRECT EXPENSES (.1-.6) - 1994 SEWER

Company: SSU / Lee / Lehigh Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the tast 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

-	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Account	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Changes - Lehigh					
2	Lehigh Change	732,397	573,486	158,911	27.71%	
3		• •	•			
4	Summary of Significant Variances by Account					
5	715.16 Purchased Power	158,789	142,674	16,115	11.29%	(1)
6	718.16 Chemicals	19,196	7,548	11,648	154.32%	(2)
7	720.16 Meterials & Supplies	153,507	43,841	109,666	250.14%	(3)
8	775.16 Miscellaneous Expanses	7,632	21,469	(13,837)	(64.45%)	(4)
9						
10	Reconciliation of Account Variances to Total					
11	Total Account Variances > \$10,000			123,592	77.77%	
12	Total Account Variances < \$10,000			35,319	22.23%	
13	Total System Variance			158,911	100.00%	
14			-			
15	Variance Explanations					
16	•					
17	(1) (a) Five new lift stations were added since 1991. Total costs for 1994 to	run numns at these lift station	ne was \$3500 (h). The 1 M	iG treatment plant went or	n-line in March 1991.	
18	Only six months of expense was included for the new plant in the test year		• • •			
19		., , ,				
20	(2) (a) Cost of chlorine is higher in 1994 due to a 54% price increase. In add	fition, usage is higher due to	effluent that is now being p	umped to the golf coarse.	This requires a highe	9 7
21	level of disinfection, thus an increased chlorine residual. (b) Both chlorin					
22	for only six months are reflected in the test year expenses for the new pla		•			

- (3) \$77,000 for TV & Video of sewer lines is included in this account in 1994. Since a portion of the lines will be done every year, the entire amount was expensed. This routine televiewing was not done in 1991. (b) Some charges for repairs were coded to Contractual Services in 1991 that would have been charged to Materials & Supplies in 1994. SSU's policy now defines contractual services as fees paid for normal recurring services. Any outside services needed for repairs of plant or equipment are coded to materials and supplies.
- (4) (a) Paid \$7,500 penalty in 1991 for settlement of alleged violations regarding OGC Case No. 90-1858 consent order. (b) Accrued \$5,600 emergency conlingency in 1991.

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DETAIL COMPARISON OF ORM EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994

Company: SSU / Coller / Marco Island Docket No.: 950495-WS Schedule Year Ended: 12/31/94 interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Manth Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test Schedule: B-8(S) year O & M expenses before this Commission. Provide an explanation of all differences Page 2 of 5 which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Recap Schedule: B-6(S)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
					(3 - 2)	(4/2)	((L31 + 1) X (2))	(3 - 6)	(7/6)	
			Prior							
			Test Year	Historio			O & M Expense	1994 De		
Line			Ended	Year Ended	Differe	ince	Guideline _	From Gu	ideline	
No.		Account No. and Name	04/30/92	12/31/94	Amount	*	12/31/94	Amount	* ×	NOTES
1	701.16	Salaries & Wages - Employees	203,854	241,988	38,134	18.71%	219,159	22,829	10.42%	(2)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	
3	704.16	Employee Pensions & Benefits (1)	38,049	58,005	19,956	52.45%	40,906	17,099	41.80%	(2)
4	710.16	Purchased Sower	0	0	0	0.00%	G	0	0.00%	
5	711.18	Siudge Removal	57,219	44,164	(13,055)	(22.82%)	61,515	(17,351)	(28.21%)	(3)
6	715.16	Purchased Power	185,986	150,464	(35,522)	(19.10%)	199,949	(49,485)	(24.75%)	(3)
7	716.16	Fuel for Power Production	0	2,473	2,473	100.00%	0	2,473	100.00%	(4)
8	718.16	Chamicals	53,775	10,926	(42,849)	(79.68%)	57,812	(46,886)	(81.10%)	(3)
9	720.16	Materials & Supplies	76,845	106,134	29,289	38.11%	82,614	23,520	28.47%	(3)
10	731.16	Contractual Services - Eng.	8,864	6,240	(2,624)	(29.50%)	9,529	(3,289)	(34.52%)	(4)
11	732.16	Contractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	-
12	733.16	Contractual Services - Legal	885	0	(885)	(100.00%)	951	(951)	(100.00%)	(4)
13	734.1-6	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	-
14	735.16	Contractual Services - Other	8,398	21,204	12,808	152.49%	9,028	12,176	134.86%	(3)
15	741.16	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	_
16	742.16	Restal of Equipment	392	1,442	1,050	287.86%	421	1,021	242.17%	(4)
17	750.16	Transportation Expense	10,349	9,692	(657)	(6.35%)	11,126	(1,434)	(12.89%)	(4)
18	756.16	Insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
19	757.16	Insurance - General Liability	0	0	0	0.00%	0	0	0.00%	_
20	758.16	Insurance - Workman's Comp	6,240	4,308	(1,932)	(30.96%)	6,708	(2,400)	(35.78%)	(4)
21	759.16	insurance - Other	0	0	0	0.00%	0	0	0.00%	<u>-</u>
22	760.16	Advertising Expense	0	0	0	0.00%	0	0	0.00%	_
23	766.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	-
24	767.16	Reg. Comm. Exp Other	0	0	0	0.00%	0	0	0.00%	
25	770.16	Bad Debt Expense	0	0	0	0.00%	0	0	0.00%	_
26	775.16	Miscellaneous Expenses	490	14,244	13,754	2806.94%	527_	13,717	2603.94%	(3)
27	TOTALS	EWER O & M EXPENSES	651,346	671,284	19,838	3.08%	700,247	(28,983)	(4.14%)	
28	TOTAL (I	LESS ACCTS 766 & 767)	661,346	671,284	19,938	3.06%				
29	Average	f of Customers	1,929	1,920	(9)	(0.47%)				
30	Consumo	or Price Index - U	137.3	148.3	11.0	8.01%				
31	COMPOL	IND MULTIPLIER				7.51%				

NOTES:

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expanses for "Poet-Reirrement Benefits
Other Than Pensions" from Docket #920199-WS are included in A&G Account 804.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽³⁾ Refer to the following Uniform Plants and Non-Uniform plant detail for explanations.

⁽⁴⁾ Amount considered immaterial for further discussion.

DETAIL COMPARISON OF CURRENT AND PRIOR YEAR FPSC O&M EXPENSE - DIRECT EXPENSES (.1-.6) - 1994 SEWER

Company: SSU / Collier / Marco teland Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected [] FPSC Uniform [] FPSC Non-uniform (x) Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant hee not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

Schedule: B-7(S) Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devie From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Changes - Marco Island					
2	Marco Island Change	671,284	700,247	(26,963)	(4.14%)	
3		•		•	\ -	
4	Summary of Significant Variances by Account			•		
5	711.16 Sludge Removal	44,164	61,515	(17,351)	(28.21%)	(1)
6	715.16 Purchased Power	150,484	199,949	(49,485)	(24.75%)	izi
7	718.16 Chemicals	10,926	57,812	(46,886)	(61.10%)	(2) (3)
9	720.16 Materiale & Supplies	106,134	82,614	23,520	28.47%	(4)
9	735.16 Contractual Services-Other	21,204	9,028	12,176	134.67%	(5)
10	775.16 Miscellaneous Expenses	14,244	527	13,717	2603.94%	(6)
11						• • •
12	Reconciliation of Account Variances to Total					
13	Total Account Variances > \$10,000			(64,309)	222,04%	
14	Total Account Variances < \$10,000			35,346	(122.04%)	
15	Total System Variance		_	(26,963)	100.00%	
16			-			
17	Variance Explanations					

Variance Explanations

18

19 20 21

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23 24 25

26 27

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- (1) In 12/31/90 a studge press was installed as part of the 1.0 mgd WWTP expansion. The press was designed to compress and remove excess water from studge by one third of its volume, thereby reducing the load quantities, which would reduce our having costs. The pipes that were processing the studge in 1991 were found to be inefficient and were replaced in early 1992, which enhanced the process and helped reduce our studge removal costs.
- (2) An interruptable service agreement was entered into with Lee County Utilities around mid June 1992, which utilized the emergency generator system at Marco Island during peak usage. This agreement was used extensively during 1994, which contributed primarily to the decrease in purchased power compared to historical test year 4/30/32 when there was no agreement. Also, in 1994 there was a .002 cent credit increase per kw usage compared to 1991.
- (a) The primary reason for the reduction in chemical usage for 1994 compared to historical test year 4/30/92, was due to the Odor Control System being placed in service 8/6/91, This system completely replaced the old process of treating odor problems with hydrogen perceids, which eliminated the need for the chemical. This accounts for \$17.500 of the variance. (b) There was a \$7,500 cradit correction in 1994 for prior year usage of caustic sods. (c) Polymer decreased \$7,000 due to studge press machine installed 12/31/90, which issuened the need for polymer.
- (4) In 1993, the company modified its capitalization policy to exclude purchases below \$500 (unless part of a larger project). However, purchases greater than \$500 were all! subject to other criteria such as: (a) the replacement had to be more efficient, or effectuated an increase in capacity; (b) substantial betterment; (c) extend the life of the asset beyond its book life. In 1994 there were 14 major rebuilds to lift station pumps and equipment that exceeded the \$500 threshold but did not meet the other standards; consequently, they were expensed instead of being capitalized.
- (5) The primary reasons for the increase in cost for contractual services are: (a) Waste water capacity analysis, which is required by DEP when a plant reaches a certain capacity.

 The cost for this was \$1,700. (b) Expert setimony by Missimer International regarding regulatory changes pertaining to watered rules before the SFWMD. The cost for this was \$7,000.

 (c) Acoustical survey and report by Voyce Legler regarding noise complaint from the RO plant. The cost for this was \$1,200. These services were not required prior to 4/30/92.
- (a) Grounds maintenance was provided by an outside source in 1994 to allow employees more time for preventative maintenance and necessary repairs. Total cost for 1994 was \$10,000.
 (b) Spent \$2,400 for garbage and dumpster fees in 1994 that were previously charged to miscellaneous expense A&G.

DETAIL COMPARISON OF O&M EXPENSE TO BENCHMARK GUIDELINE - DIRECT EXPENSES (.1 - .6) - 1994 SEWER

Company: SSU / St. Lucie / Tropical leles Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. []
FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant Preparer: Bencini has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-8(S) Page 2 of 5 Recap Schedule: 8-6(S)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
					(3 - 2)	(4 / 2)	((L31 + 1) X (2))	(3 - 8)	(7 / 6)	
			Prior					_		
			Test Year	Historic			O & M Expense	1994 De		
ine			Ended	Year Ended	Dillere		Guideline	From Gu		
lo.		Account No. and Name	12/31/69	12/31/94	Amount	%	12/31/94	Amount	%	NOTES
1	701.1-6	Salaries & Wages - Employees	5,246	12,184	6,938	132.25%	12,606	(422)	(3.34%)	(2)
2	703.16	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	
3	704.1-6	Employee Pensions & Benefits (1)	0	2,921	2,921	100.00%	0	2,921	100.00%	(2)
4	710.16	Purchased Sewer	0	0	0	0.00%	0	0	0.00%	
5	711.16	Studge Removal	0	2,633	2,633	100.00%	0	2,633	100.00%	(4)
6	715.16	Purchased Power	5,887	7,122	1,235	20.98%	14,146	(7,024)	(49.65%)	(4)
7	716.16	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	
8	718.16	Chemicals	596	776	160	30.20%	1,432	(656)	(45.82%)	(4)
9	720.16	Materials & Supplies	2,339	3,335	996	42.58%	5,620	(2,285)	(40.58%)	(4)
10	731.16	Contractual Services - Eng.	0	0	0	0.00%	0	0	0.00%	-
f1	732.16	Contractual Services - Acct.	0	0	0	0.00%	0	0	0.00%	
12	733.16	Contractual Services - Legal	0	0	0	0.00%	C C	0	0.00%	_
13	734.1-6	Contractual Services - Mgmt Fees	0	0	0	0.00%	0	0	0.00%	_
4	735.16	Contractual Services - Other	513	1,501	988	192.59%	1,233	268	21.77%	(4)
5	741.1-6	Rental of Real Building/Real Property	0	0	0	0.00%	0	0	0.00%	_
6	7421-6	Rental of Equipment	1	0	(1)	(100.00%)	2	(2)	(100.00%)	(4)
17	750.16	Transportation Expense	16	972	956	5975.00%	38	934	2428.19%	(4)
18	756.1-6	Insurance - Vehicle	0	0	0	0.00%	0	0	0.00%	
9	757.16	Insurance - General Liability	0	0	0	0.00%	0	0	0.00%	
20	758.16	Insurance - Workman's Comp	0	219	219	100.00%	0	219	100.00%	(4)
21	759.16	Insurance - Other	0	0	0	0.00%	0	0	0.00%	
2	760.16	Advertising Expense	Ð	0	0	0.00%	0	0	0.00%	
23	786,16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0,00%	0	0	0.00%	_
24	767.16	Reg. Comm. Exp Other	ō	0	0	0.00%	0	0	0.00%	_
25	770.1-6	Bad Debt Expense	0	٥	0	0.00%	0	0	0.00%	-
26	775.16	· · · · · · · · · · · · · · · · · · ·	50	1,155	1,105	2210.00%	120	1,035	861,34%	(4)
2 7	TOTALS	SEWER O & M EXPENSES	14,648	32,818	18,170	124.04%	35,198	(2,380)	(6.76%)	
Ð	TOTAL (LESS ACCTS 786 & 767)	14,648	32,818	18,170	124.04%				
9	Average	# of Customers	109	219	110	100.92%				
0	Consum	er Price Index - U	124.0	148.3	24.3	19.60%				
Ħ	COMPO	UND MULTIPLIER				140.29%				

NOTES:

(3) Not applicable for this plant.

⁽¹⁾ For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Retirement Benefits
Other Than Pensions" from Docket #920199-WS are included in A&G Account 804.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

⁽²⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book

⁽⁴⁾ Amount considered immaterial for further discussion.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL CUSTOMER ACCOUNTS EXPENSES (.7) - 1991 thru 1996 **TOTAL WATER AND SEWER**

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

(1)	(2)	(3)	(4)	(5)	 (6)	. (7)	(8)	(9)	(10)	(11)
	.,	,,	`,	(3 - 4)					(5 - 9)	(10 / 9)

			Final 1	Test Year Ended	12/31/96	Estimated 1996 Benchmark Guideline Deviation						
Line No.		Account No. and Name	Final Test Year Ended	Remove 1996	Final Test Year Ended 12/31/96	Prior Test Year Ended	O&M Expense Guideline	Annual	Calculated O&M Expense Guideline		Guideline	
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	%	
1	601/701	Salaries & Wages - Employees	1,422,376	71,963	1,350,413	836,869	997,516	6.0281%	1,121,402	229,011	20.4218%	
2	603/703	Salaries & Wages - Officers, Etc.	. 0	0	0	0	0	0.0000%	0	0	0.0000%	
3	604/704	Employee Pensions & Benefits	340,103	17,984	322,119	146,220	173,613	5.8909%	194,670	127,449	65.4692%	
4	610/710	Purchased Water	0	0	0	0	0	0.0000%	0	0	0.0000%	
5	711	Sludge Removal	0	0	0	0	0	0.0000%	0	0	0.0000%	
6	615/715	Purchased Power	4,226	0	4,226	2,922	3,424	5.4268%	3,806	420	11.0436%	
7	616/716	Fuel for Power Production	0	0	0	0	0	0.0000%	0	0	0.0000%	
8	618/718	Chemicals	0	7,124	(7,124)	0	0	0.0000%	0	(7,124)	0.0000%	
9	620/720	Materials & Supplies	75,674	0	75,674	19,061	24,561	8.8178%	29,083	46,591	160.1959%	
10	631/731	Contractual Services - Eng.	0	0	0	0	0	0.0000%	0	0	0.0000%	
11	632/732	Contractual Services - Acct.	0	0	0	0	0	0.0000%	. 0	0	0.0000%	
12	633/733	Contractual Services - Legal	0	0	0	0	0	0.0000%	0	0	0.0000%	
13	634/734	Contractual Services - Mgmt Fees	0	0	0	0	0	0.0000%	0	0	0.0000%	
14	635/735	Contractual Services - Other	0	0	0	152	173	4.4081%	189	(189)	-100.0000%	
15	641/741	Rental of Real Building/Real Property	0	0	0	0	0	0.0000%	Q	Ò	0.0000%	
16	642/742	Rental of Equipment	0	6,066	(6,066)	0	0	0.0000%	0	(6,066)	0.0000%	
17	650/750	Transportation Expense	54,561	0	54,561	5,434	6,374	5.4624%	7,089	47,472	669.6182%	
18	656/756	Insurance - Vehicle	0	0	0	0	0	0.0000%	0	0	0.0000%	
19	657/757	Insurance - General Liability	0	1,231	(1,231)	Ó	0	0.0000%	0	(1,231)	0.0000%	
20	658/758	Insurance - Workman's Comp	23,272	0	23,272	23,671	27,801	5.5070%	30,947	(7,675)	-24.8012%	
21	659/759	Insurance - Other	0	ō	0	0	0	0.0000%	Ó	`´oʻ	0.0000%	
22	660/760	Advertising Expense	Ö	ō	0	0	0	0.0000%	0	0	0.0000%	
23	666/766	Reg. Comm. Exp Rate Case Amort.	0	ō	0	. 0	0	0.0000%	0	0	0.0000%	
24	667/767	Reg. Comm. Exp Other	. 0	18,239	(18,239)	. 0	0	0.0000%	0	(18,239)	0.0000%	
25	670/770	Bad Debt Expense	186,941	24,434	162,507	154,157	182,104	5.7107%	203,497	(40,990)	-20.1426%	
26	675/775	Miscellaneous Expenses	447,572	0	447,572	5,423	6,597	6.7503%	7,518	440,054	5853.5843%	
27	TOTAL O	& M EXPENSES	2,554,725	147,041	2,407,684	1,193,909	1,422,163	6.0049%	1,598,201	809,483	50.6496%	

NOTES:

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Company: Total Company - Water, Sewer, Gas

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [x] Final []
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

		(1)	(2) .	(3)	(4)	(5)	
		•			(3 - 2)	(4 / 2)	
		·	Interim Test	Final Test			
Line		-	Year Ended	Year Ended	Differen	nce	
No.	t	Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	1,603,243	1,872,994	269,751	16.83%	1(1)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	***
3	604 / 704 / 904.7	Employee Pensions & Benefits	398,133	447,849	49,716	12.49%	(1)
4	610 / 710 / 910.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	
5	615 / 715 / 915.7	Purchased Power	5,565	5,565	0	0.00%	
6	711/7	Sludge Removal	0	0	0	0.00%	
7	616 / 716 / 915.7	Fuel for Power Production	0	0	0	0.00%	
8	618 / 718 / 918.7	Chemicals	0	0	. 0	0.00%	
9	620 / 720 / 920.7	Materials & Supplies	88,540	99,648	11,108	12.55%	(2)
10	631 / 731 / 931.7	Contractual Services - Eng.	0	0	0	0.00%	
11	632 / 732 / 932.7	Contractual Services - Acct.	. 0	0	0	0.00%	
12	633 / 733 / 933.7	Contractual Services - Legal	0	Ö	0	0.00%	
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	635 / 735 / 935.7	Contractual Services - Other	0	0	0	0.00%	
15	641 / 741 / 941.7	Rental of Real Building/Real Property	0	0	0	0.00%	
16	642 / 742 / 942.7	Rental of Equipment	0	0	0	0.00%	
17	650 / 750 / 950.7	Transportation Expense	62,637	71,846	9,209	14.70%	(2)
18	656 / 756 / 956.7	Insurance - Vehicle	0	0	0	0.00%	
19	657 / 757 / 957.7	Insurance - General Liability	0	0	0	0.00%	***
20	658 / 758 / 958.7	Insurance - Workman's Comp	28,682	30,645	1,963	6.84%	(3)
21	659 / 759 / 959.7	Insurance - Other	0	0	0	0.00%	
22	660 / 760 / 960.7	Advertising Expense	0	0	. 0	0.00%	·
23	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	0	0	. 0	0.00%	
24	667 / 767 / 967.7	Reg. Comm. Exp Other	0	0	. 0	0.00%	·
25	670 / 770 / 970.7	Bad Debt Expense	217,899	246,165	28,266	12.97%	(2)
26	675 / 775 / 975.7	Miscellaneous Expenses	546,534	589,367	42,833	7.84%	(2)
27	TOTAL CUSTOMER	ACCOUNT EXPENSES	2,951,233	3,364,079	412,846	13.99%	
	Average No. of Custo	mers	149,313	164,801	15,488	10.37%	
	Customer Allocation F		100.00%	100.00%	10,700	10.51 /6	

NOTES:

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ See explanation of variances in the "Discussion" section of this book.

⁽³⁾ Amount considered immaterial for further discussion.

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Company: Total Company - Water, Sewer, Gas

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

		• (1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	•
			Historic Year	Interim Test		. •	
Line			Endedi	Year Ended	Differen		
No.		Account No. and Name	12/31/94	12/31/95	Amount	<u></u>	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	1,644,339	1,603,243	(41,096)	(2.50%)	(1)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	
3	604 / 704 / 904.7	Employee Pensions & Benefits	394,148	398,133	3,985	1.01%	(1)
4	610 / 710 / 910.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	
5	615 / 715 / 915.7	Purchased Power	6,266	5,565	(701)	(11.19%)	(3)
6	/711/7	Sludge Removal	0	0	0	0.00%	
7	616 / 716 / 915.7	Fuel for Power Production	0	0	0	0.00%	
8	618 / 718 / 918.7	Chemicals	0	0	0	0.00%	
9	620 / 720 / 920.7	Materials & Supplies	98,351	88,540	(9,811)	(9.98%)	(3)
10	631 / 731 / 931.7	Contractual Services - Eng.	0	0	0	0.00%	
11	632 / 732 / 932.7	Contractual Services - Acct.	. 0	0	. 0	0.00%	
12	633 / 733 / 933.7	Contractual Services - Legal	0	0	0	0.00%	
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	635 / 735 / 935.7	Contractual Services - Other	.0	0	0	0.00%	•••
15	641 / 741 / 941,7	Rental of Real Building/Real Property	14,297	0	(14,297)	(100.00%)	(2)
16	642 / 742 / 942.7	Rental of Equipment	343	0	(343)	(100.00%)	(3)
17	650 / 750 / 950.7	Transportation Expense	40,102	62,637	22,535	56.19%	(2)
18	656 / 756 / 956.7	Insurance - Vehicle	0	0	0	0.00%	
19	657 / 757 / 957.7	Insurance - General Liability	0	0	0	0.00%	
20	658 / 758 / 958.7	Insurance - Workman's Comp	29,269	28,682	(587)	(2.01%)	(3)
21	659 / 759 / 959.7	Insurance - Other	D	0	0	0.00%	•••
22	660 / 760 / 960.7	Advertising Expense	0	0	. 0	0.00%	
23	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	667 / 767 / 967.7	Reg. Comm. Exp Other	0	0	٥	0.00%	
25	670 / 770 / 970.7	Bad Debt Expense	124,864	217,899	93,035	74.51%	(2)
26	675 / 775 / 975.7	Miscellaneous Expenses	117,253	546,534	429,281	366.12%	(2)
27	TOTAL COMPANY	CUSTOMER ACCOUNT EXPENSES	2,469,232	2,951,233	482,001	19.52%	
	Average No. of Custo	omers	148,082	149,313	1,231	0.83%	
	Customer Allocation	Factors (Cust)	100.00%	100.00%			

NOTES

⁽¹⁾ See discussion of labor and tringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following page for explanation of differences.

⁽³⁾ Amount considered immaterial for further discussion.

Company: Total Company - Water, Sewer, Gas Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [] Projected [z] FPSC Uniform [z] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prio Schadule: B-7 year O & M expenses before this Commission. Provide an explanation of all differe Page 2 of 5 which are not attributable to the change in customer growth and the CPHU. If the a Preparer: Bencini has not had a previous ratio case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(8)	(4)	(5) (4-3)	(6) (5/3)	
Line No.	Plant Name	Plant Number	Historic Year Ended 12/31/94	Interim Test Year Ended 12/31/95	Difference	× ×	_Ref_
	Explanation of Changes - Customer Total O&M - Customer Accounts Change	Accounts Exp	2,469,232	2,951,233	482,001	19.52%	
4 5 6 7	Summary of Significant Variances by A 641.7 Rental of Real Building/Real Propert 650.7 Transportation Expense 670.7 Bad Dobt Expense 675.7 Miscottaneous Expenses	ccount y	14,297 40,102 124,864 117,253	0 62,637 217,899 546,534	(14,297) 22,535 93,035 429,281	100.00% 56.19% 74.51% 366.12%	(1) (2) (3) (4)
9 10 11		Tatal	·				
12 13 14 15	Reconciliation of Account Variances to Total Account Variances > \$10,000 Total Account Variances < \$10,000 Total System Variance	TOLET			544,851 (62,850) 482,001	113.04% -13.04% 100.00%	

- Variance Explanations
 (1) The 1994 actuals include rental of the customer service office in Venice Gardens. Due to the sale of Venice Gardens, this office was closed and this account will not be budgeted.
- 1781920122782933333333333333333344444444444955525345565758596616263465667 (2) Apoplia Customer Service's 1995 budget is \$21,405 more than 1994 actuals. This is primarily due to a calculation arror which overstated the transportation account by \$17,941.
 - (3) In 8/94, the company recorded a credit against bad debt expense to reduce the reserve for the over 60-day portion of receivables from Hernando County. This amount is considered fully collectible from the county and no reserve was considered necessary. The calculation of 1995 bad debt expense reflect 0.4% of revenues to be uncollectible, based upon an actual average over the past several years.
 - (4) Postage for customer bills previously budgeted and expensed to A & G, now in Customer Accounts, approximately \$403,763. The 1995 budget also reflects the increase in postal rates to \$.32 effective January, 1995.

DETAIL COMPARISON OF OPERATING AND MAINTENANCE EXPENSE TO GUIDELINE - 1994 SUMMARY OF CUSTOMER ACCOUNTS EXPENSE (6XX.7)

Company: Total Company - Water, Sewer, Gas

Docker No.: 9504954VS
Schedule Year Ended: 12/31/94
Interim [] Finat[]
Historical [x] Projected []
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

		(1)	(2)	(3)	{4}	(5)	(6)	(7)	(8)	
		·			(3 - 2)	(4 / 2)	((L31 + 1) X (6))	(3 - 6)	(7 / 6)	
			Prior	Historic Year			O & M Expense	- Deviat	ion	
Line			Test Year	Ended	Differ	епсе	Guideline	From Gui	deline	
No.		Account No. and Name	12/31/91	12/31/94	Amount	%	12/31/94	Amount	%	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	1,239,054	1,644,339	405,285	32.71%	1,270,180	374,159	29.46%	(6)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0 -	ο ·	0.00%	_
3	604 / 704 / 904.7	Employee Pensions & Benefits	329,333	394,148	64,815	19.58%	337,606	56,542	16.75%	(6)
4	610/710/910.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	0	0	0.00%	
5	615 / 715 / 915.7	Purchased Power	4,851	6,266	1,415	29.17%	4,973	1,293	26.00%	(8)
6	/711/7	Sludge Removal	0	C	0	0.00%	0	0	0.00%	_
7	616 / 716 / 915.7	Fuel for Power Production	0	0	0	0.00%	0	0	0.00%	
В	618 / 718 / 918.7	Chemicals	0	0	0	0.00%	0	0	0.00%	_
9	620 / 720 / 920.7	Materials & Supplies	28,122	98,351	70,229	249.73%	28,828	69,523	241.16%	(7)
10	631 / 731 / 931.7	Contractual Services - Eng.	0	Đ	0	0.00%	0	0	0.00%	•••
11	632 / 732 / 932.7	Contractual Services - Acct.	. 0	٥	o	0.00%	0	0	0.00%	
12	633 / 733 / 933.7	Contractual Services - Legal	0	0	0	0.00%	0	0	0.00%	
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	. 0	٥	0	0.00%	0	0	0.00%	_
14	635 / 735 / 935.7	Contractual Services - Other	47	0	(47)	(100.00%)	48	(48)	(100.00%)	(8)
15	641 / 741 / 941.7	Rental of Real Building/Real Property	0	14,297	14,297	100.00%	0	14,297	100.00%	(B)
16	642 / 742 / 942.7	Rental of Equipment	0	343	343	100.00%	0	343	100.00%	(8)
17	650 / 750 / 950.7	Transportation Expense	8,564	40,102	31,538	368.26%	8,779	31,323	356.79%	(8)
18	656 / 756 / 956.7	Insurance - Vehicle	0.	0	0	0.00%	. 0	0	0.00%	_
19	657 / 757 / 957.7	Insurance - General Liability	0	0	. 0	0.00%	. 0	0	0.00%	_
20	658 / 758 / 958.7	Insurance - Workman's Comp	974	29,269	28,295	2905.03%	998	28,271	2832.77%	(8)
21	659 / 759 / 959.7	Insurance - Other	0	0	0	0.00%	0	0	0.00%	
22	660 / 760 / 960.7	Advertising Expense	G.	0	0	0.00%	0	0	0.00%	_
23	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	0	0	0	0.00%	0	0	0.00%	_
24	667 / 767 / 967.7	Reg. Comm. Exp Other	0	٥	0	0.00%	0	0	0.00%	_
25	670 / 770 / 970.7	Bad Debt Expense	267,959	124,864	(143,095)	(53.40%)	274,690	(149,826)	(54.54%)	(7)
26	675 / 775 / 975.7	Miscellaneous Expenses	8,480	117,253	108,773	1282.70%	8,693	108,560	1248.82%	(7)
27	TOTAL COMPANY	CUSTOMER ACCOUNT EXPENSES	1,887,384	2,469,232	581,848	30.83%	1,934,795	534,437	27.62%	
28	TOTAL (LESS ACC	TS 566 & 667)	1,987,384	2,469,232	581,848	30.83%				
29	Average # of Custo	omers .	158,594	148,082	(10,512)	(6.63%)				
30	Consumer Price In	dex - U	136.2	149.3	12.1	8.88%				
31	COMPOUND MULT	IPLIER				1.67%				
	[(1+% difference in A	kyg # of Customers)(1+% difference in CPIU)-11								

NOTES:

(1) For All FPSC Uniform Plants: The plant's allocated portion of the total Company annual present value expenses for "Post-Relinement Benefits Other Than Pensions" from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.

- (2) Total Company Balance Per Books as off 12/31/91 for Docket #920199-WS; includes expenses for VGU.
- (3) Total Company Balance Per Books as of 12/31/94; Includes expenses for VGU.
- (4) Employee Pensions & Benefits included in 1994 O&M Expense schedules is calculated as 23.97% of monthly Salaries & Wages Employees.
- (5) Workmans Comp Insurance included in 1994 O&M Expense schedules is calculated as 1.78% of monthly Salaries & Wages Employees.
- (6) See discussion of labor and fringe benefits in the "Discussion" section of this book.
- (7) Refer to following pages for explanation of difference.
- (8) Amount considered immaterial for further discussion.

Company: SSU / All Plants
Docket No.: 960495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	Companion Provide a	F1 #504501 MI 302 1904210, III 1	sections in ordinary are on			
	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devi From Guid		
No.	Account	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Change - Materials and Supplies (620.7) Materials and Supplies Change	98,351	28,828	69,523	241.16%	
3	statistant an orbiton comila	3440 1	20,020	40,020	51111575	
4	Variance Explanations					
3 4 5	•	•	25,420		51	

The majority of the 1994 balance (\$75,000) is made up of printing costs for utility trills, disconnect notices, deposit receipt forms, and envelopes. In 1991, these costs were included in A&G. Similarly, expenses for office supplies were included in A&G in 1991 and Customer Service in 1994. See Materials & Supplies-Administrative Expense which is below FPSC benchmark for 1994 by \$80,549.

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FIREDICAL [x] Projection (1)

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC [] has not had a

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U: If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devie		
No.	Account	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Change - Bad Debt Expense (670.7)					
2	Bad Debt Expense Change	124,864	274,690	(149,826)	(54.54%)	
3		,		(· · · · · · · · · · · · · · · · · · ·	(-/	
4	Variance Explanations					
5				•		
-	At the end of 1004. Memorale Countrie consumb resultantic belongs to as	rose of 60 days was \$269 Of	10. which is cumently in disc	uste. \$262,000 was exper	nsed in 1993 consistent	÷
	AL DID ON AL OF 1989. TROUBERDU CADUTAY & BEACAUTING TOCOMYBURD DRUMENCO ITS 02					
7	At the end of 1994, Hernando County's accounts receivable balance in ea with SSU's policy of writing off all accounts over 60 days. SSU has reinst					
7	with SSU's policy of writing off all accounts over 60 days. SSU has reinst	ated all but \$100,000 of this b	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
7 8 9		ated all but \$100,000 of this b	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
7 8 9	with SSU's policy of writing off all accounts over 60 days. SSU has reinst	ated all but \$100,000 of this b	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
7 8 9 10	with SSU's policy of writing off all accounts over 60 days. SSU has reinst	ated all but \$100,000 of this b	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u	ated all but \$100,000 of this b	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u Calculation:	ated all but \$100,000 of this t nderstated. Taking this into d	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u Calculation: 1994 Water & Sewer Revenues per Income Statement	ated all but \$100,000 of this to nderstated. Taking this into d 54,818,687	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u Calculation: 1994 Water & Sewer Revenues per Income Statement Gas Revenues	tated all but \$100,000 of this to nderstated. Taking this into d 54,818,687 1,028,321	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u Calculation: 1994 Water & Sewer Revenues per Income Statement Gas Revenues	tated all but \$100,000 of this it nderstated. Taking this into a 54,618,687 1,028,321 550,517	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14 15	with SSU's policy of writing off all accounts over 80 days. SSU has reinst 1993 bad debt expense was overstated \$162,000 and 1994 expense is u Calculation: 1994 Water & Sewer Revenues per Income Statement Gas Revenues	tated all but \$100,000 of this it nderstated. Taking this into a 54,618,687 1,028,321 550,517	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14 15 16 17	with SSU's policy of writing off all accounts over 80 days. SSU has reined 1993 bad debt expense was overstated \$162,000 and 1994 expense is unclearly the statement of the stat	steed all but \$100,000 of this it nderstated. Taking this into a 54,818,687 1,028,321 550,517 \$ 58,197,525	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14 15 16 17	with SSU's policy of writing off all accounts over 80 days. SSU has reined 1993 bad debt expense was overstated \$162,000 and 1994 expense is unclearly the statement of the stat	steed all but \$100,000 of this it nderstated. Taking this into a 54,618,687 1,028,321 550,517 \$ 56,197,525	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14 15 16 17	with SSU's policy of writing off all accounts over 80 days. SSU has reined 1993 bad debt expense was overstated \$162,000 and 1994 expense is unclearly the statement of the stat	54,818,687 1,028,321 550,517 \$ 568,197,525	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	
11 12 13 14 15 16 17 18	with SSU's policy of writing off all accounts over 80 days. SSU has reined 1993 bad debt expense was overstated \$162,000 and 1994 expense is unclearly the statement of the stat	54,818,687 1,028,321 550,517 \$ 568,197,525	pad debt in 1994, believing i	that they will recover the b	calance. The result bein	

Company: SSU / All Planta
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

		·	• •			
	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devis From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Change - Miscellaneous Expense (675.7)			•		
2	Miscellaneous Expense Change	117,253	8,693	108,560	1248.82%	
3	•					
4	Variance Explanations					
5	·					
6	The majority of the balance (\$81,000) is made up of telephone expenses. In	1991, these costs were in	ciuded in A&G. Miscellane	ious Customer Service Ex	penses for 1994 elso	Include

postage, office machine maintenance, office cleaning costs, travel, and employee training. These items were also charged to A&G in 1991.

BENCHMARK GUIDELINE SUMMARY OF FPSC JURISDICTION - TOTAL A&G EXPENSES (.8) - 1991 thru 1996 **TOTAL WATER AND SEWER**

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495 - WS

Schedule Year Ended: 12/31/91 - 12/31/96

	(1)	(2)	(3)	(4)	(5) (3 - 4)	(6)	(7)	(8)	(9)	(10) (5 - 9)	(11) (10/9)
			Final	Test Year Ended	12/31/96		Esti	mated 1996 Benchr	nark Guideline De	wiation	
					Final Test			1991 - 1994	Calculated		
Line			Final Test	Remove	Year Ended	Prior Test	O&M Expense		O&M Expense	Devia	ation from
No.		Account No. and Name	Year Ended	1996	12/31/96	Year Ended	Guideline	Annual	Guideline	Calculate	ed Guideline
			12/31/96	Acquisitions (1)	w/o Acquisitions	12/31/91	12/31/94	Guideline Rate (3)	12/31/96 (2)	Amount	- %
1	601/701	Salaries & Wages - Employees	3,645,643	41,973	3,603,670	2,148,425	2,545,524	5.8162%	2,850,243	753.427	26.4338%
2	603/703	Salaries & Wages - Officers, Etc.	0	. 0	0	517	821	16.6678%	1,117	(1,117)	-100.0000%
3	604/704	Employee Pensions & Benefits	870,756	10,489	860,267	792,719	932,810	5.5742%	1,039,703	(179,436)	-17.2584%
4	610/710	Purchased Water	. 0	. 0	0	0	0	0.0000%	0	(175,152,	0.0000%
5	711	Słudge Removal	0	0	0	Ō	Ō	0.0000%	ō	ō	0.0000%
6	615/715	Purchased Power	64,600	7,700	56,900	36,457	43,107	5.7440%	48,201	8,699	18.0465%
7	616/716	Fuel for Power Production	0	0	0	0	Ó	0.0000%	0	0	0.0000%
8	618/718	Chemicals	0	0	0	0	0	0.0000%	Ō	0	0.0000%
9	620/720	Materials & Supplies	188,311	6,758	181,553	186,437	220,302	5.7212%	246,231	(64,678)	-26.2672%
10	631/731	Contractual Services - Eng.	25,954	0	25,954	325	381	5.4421%	424	25,530	6027.0522%
11	632/732	Contractual Services - Acct.	137,800	0	137,800	169,688	201,841	5.9545%	226,594	(88,794)	-39.1864%
12	633/733	Contractual Services - Legal	83,034	0	83,034	63,184	74,217	5.5112%	82,623	411	0.4975%
13	634/734	Contractual Services - Mgmt Fees	0	0	0	27	41	14.9406%	54	(54)	-100,0000%
14	635/735	Contractual Services - Other	314,010	35,463	278,547	46,961	53,781	4.6238%	58,869	219,678	373,1606%
15	641/741	Rental of Real Building/Real Property	142,503	19,298	123,205	53,111	63,574	6.1773%	71,671	51,534	71.9038%
16	642/742	Rental of Equipment	8,994	2,862	6,132	1,632	1,956	6.2224%	2,207	3,925	177.8439%
17	650/750	Transportation Expense	63,222	2,969	60,253	2,908	3,505	6.4219%	3,970	56,283	1417.8478%
18	656/756	Insurance - Vehicle	94,461	0	94,461	116,731	137,762	5.6771%	153,848	(59,387)	-38.6010%
19	657/757	Insurance - General Liability	234,471	40,298	194,173	144,765	172,270	5.9698%	193,452	721	0.3726%
20	658/758	Insurance - Workman's Comp	58,576	718	57,858	72,420	85,311	5.6125%	95,156	(37,298)	-39.1967%
21	659/759	Insurance - Other	19,277	0	19,277	70,198	82,751	5.6370%	92,343	(73,066)	-79.1246%
22	660/760	Advertising Expense	39,994	0	39,994	3,459	4,146	6.2249%	4,678	35,316	754.8955%
23	866/766	Reg. Comm. Exp Rate Case Amort.	570,354	0	570,354	358,107	418,323	5.3173% ·	463,993	106,361	22.9231%
24	667/767	Reg. Comm. Exp Other	45,798	0	45,798	2	2	0.0000%	2	45,796	2289800.0000%
25	670/770	Bad Debt Expense	0	0	0	0	0	0.0000%	0	0	0.0000%
26	675/775	Miscellaneous Expenses	1,066,005	39,093	1,026,912	731,690	869,789	5.9324%	976,049	50,863	5.2111%
27	TOTAL O	I M EXPENSES	7,673,763	207,621	7,466,142	4,999,763	5,912,214	5.7467%	6,611,428	854,714	12.9278%

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Company: Total Company - Water, Sewer, Gas

Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]
Historical [] Projected [x]
Simple Ave. [x] 13 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	·	(1)	(2)	(3)	(4)	(5)	
					(3 - 2)	(4 / 2)	
			Interim Test	Final Test		4	
Line			Year Ended	Year Ended	Differe	nce.	•
No.		Account No. and Name	12/31/95	12/31/96	Amount	%	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	4,208,394	4,799,458	591,064	14.04%	(1)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	***
3	604 / 704 / 904.7	Employee Pensions & Benefits	1,045,070	1,146,331	101,261	9.69%	(1)
4	610 / 710 / 910.7	Purchased Water/Purchased Sewer	0	0	0 -	0.00%	
5	615 / 715 / 915.7	Purchased Power	74,927	85,066	10,139	13.53%	(2)
6	/711/7	Sludge Removal	0	0	Ó	0.00%	
7	616 / 716 / 915.7	Fuel for Power Production	0	0	0	0.00%	
8	618/718/918.7	Chemicals	0	0	0	0.00%	
9	620 / 720 / 920.7	Materials & Supplies	200,251	247,596	47,345	23.64%	(2)
10	631 / 731 / 931.7	Contractual Services - Eng.	33,523	34,177	654	1.95%	(3)
11	632 / 732 / 932.7	Contractual Services - Acct.	177,985	181,456	3,471	1.95%	(3)
12	633 / 733 / 933.7	Contractual Services - Legal	107,248	109,339	2,091	1.95%	(3)
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	0	O	0	0.00%	
14	635 / 735 / 935.7	Contractual Services - Other	276,594	412,236	135,642	49.04%	(2)
15	641 / 741 / 941.7	Rental of Real Building/Real Property	159,134	187,649	28,515	17.92%	(2)
16	642 / 742 / 942.7	Rental of Equipment	7,283	11,834	4,551	62.49%	(3)
17	650 / 750 / 950.7	Transportation Expense	77,824	83,251	5,427	6.97%	(3)
18	656 / 756 / 956.7	Insurance - Vehicle	122,008	124,387	2,379	1.95%	(3)
19	657 / 757 / 957.7	Insurance - General Liability	250,798	308,753	57,955	23.11%	(2)
20	658 / 758 / 958.7	Insurance - Workman's Comp	75,288	77,133	1,845	2.45%	(3)
21	659 / 759 / 959.7	Insurance - Other	24,899	25,385	486	1.95%	(3)
2 2	660 / 760 / 960.7	Advertising Expense	27,165	52,295	25,130	92.51%	(2)
23	666 / 766 / 966.7	Reg, Comm. Exp Rate Case Amort.	0	0	0	0.00%	
24	667 / 767 / 967.7	Reg. Comm. Exp Other	0	0	0	0.00%	
25	670 / 770 / 970.7	Bad Debt Expense	D .	0	0	0.00%	***
26	675 / 775 / 975.7	Miscellaneous Expenses	1,234,725	1,402,340	167,615	13.58%	(2)
27	TOTAL COMPANY	A&G EXPENSES	8,103,117	9,288,685	1,185,570	14.63%	
28	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	469,893	570,354	100,461	21.38%	
29	667 / 767 / 967.7	Reg. Comm. Exp Other	59,415	59,415	0	0.00%	
30	TOTAL COMPANY	A&G EXPENSES FOR RATE CASE	8,632,425	9,918,454	1,286,031	14.90%	
			149,313	164,801	15,488	10,37%	
	Customer Allocation	Factors (Cust)	100.00%	100.00%			

NOTES

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ Refer to the following page for explanation of differences.

⁽³⁾ Amount considered immaterial for further discussion.

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Company: Total Company - Water, Sewer, Gas

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. [] Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

		(1)	(2)	(3)	(4) (3 - 2)	(5) (4 / 2)	
Line			Historic Year Ended	interim Test Year Ended	Differe	ma	
No.		Account No. and Name	12/31/94	12/31/95	Amount	%	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	3,949,090	4,208,394	259.304	6.57%	(1)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	···
3	604 / 704 / 904.7	Employee Pensions & Benefits	946,597	1,045,070	98,474	10.40%	(1)
4	610 / 710 / 910.7	Purchased Water/Purchased Sewer	0	0	0	0.00%	
5	615 / 715 / 915.7	Purchased Power	65.336	74,927	9,591	14.68%	(3)
6	/711/7	Sludge Removal	0	Q	0	0.00%	447
7	616 / 716 / 915.7	Fuel for Power Production	0	0	0	0.00%	
8	618 / 718 / 918.7	Chemicals	0	0	0	0.00%	
9	620 / 720 / 920.7	Materials & Supplies	205,691	200,251	(5,440)	(2,64%)	(3)
10	631 / 731 / 931.7	Contractual Services - Eng.	0	33,523	33,523	100.00%	(2)
11	632 / 732 / 932.7	Contractual Services - Acct.	170,822	177,985	7,164	4.19%	(3)
12	633 / 733 / 933.7	Contractual Services - Legal	135,423	107,248	(28,175)	(20.81%)	(2)
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	0	0	0	0.00%	
14	635 / 735 / 935.7	Contractual Services - Other	471,695	276,594	(195,101)	(41.36%)	(2)
15	641 / 741 / 941.7	Rental of Real Building/Real Property	133,194	159,134	25,940	19,48%	(3)
16	642 / 742 / 942.7	Rental of Equipment	9,063	7,283	(1,780)	(19.64%)	(3)
17	650 / 750 / 950.7	Transportation Expense	49,685	77,824	28,139	56.63%	(2)
18	656 / 756 / 956.7	Insurance - Vehicle	112,131	122,008	9,877	8.81%	(3)
19	657 / 757 / 957.7	Insurance - General Liability	256,552	250,798	(5,754)	(2.24%)	(3)
20	658 / 758 / 958.7	Insurance - Workman's Comp	70,294	75,288	4,994	7.10%	(3)
21	659 / 759 / 959.7	Insurance - Other	23,284	24,899	1,615	6.94%	(3)
22	660 / 760 / 960.7	Advertising Expense	27,649	27,165	(484)	(1.75%)	(3)
23	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	0	0	Ò	0.00%	
24	667 / 767 / 967.7	Reg. Comm. Exp Other	0	0	0	0.00%	
25	670 / 770 / 970.7	Bad Debt Expense	0	0	0	0.00%	•••
26	675 / 775 / 975.7	Miscellaneous Expenses	1,309,157	1,234,725	(74,432)	(5.69%)	(2)
27	TOTAL COMPANY	A&G EXPENSES	7,935,662	8,103,117	167,455	2.11%	
28	666 / 766 / 966.7	Reg. Comm. Exp Rate Case Amort.	474,296	469,893	(4,403)	(0.93%)	
29	667 / 767 / 967.7	Reg. Comm. Exp Other	89,416	59,415	(30,001)	(33.55%)	
30	TOTAL COMPANY	ALG EXPENSES FOR RATE CASE	8,499,374	8,632,425	133,051	1.57%	
	Average No. of Cust	omers	148,082	149,313	1,231	0.83%	
	Customer Allocation	Factors (Cust)	100.00%	100.00%			

NOTES:

⁽¹⁾ See discussion of labor and fringe benefits in the "Discussion" section of this book.

⁽²⁾ See explanation of variances in the "Discussion" section of this book.

⁽³⁾ Amount considered immaterial for further discussion.

Company: Total Company - Water, Sawer, Gas Docket No.: 950495-WS

Schedule Year Ended: 12/31/94

Historical [] Projected [x]
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior Schedule: B-7 year O & M expenses before this Commission. Provide an explanation of all different Page 2 of 5 which are not attributable to the change in customer growth and the CPI-U. If the apj Preparer: Benoin has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4)	(5) (4-3)	(6) (5/3)	
Line	•	Plant	Historic Year Ended	Interim Test Year Ended	Different	œ	
No.	Plant Name	Number	12/31/94	12/31/95	Amount	<u> </u>	Ref
1 2 3	Explanation of Changes - A & G Ex Total O & M - A & G Change	(.8) tpense	7,935,862	8,103,117	167,455	2.11%	
4 5 6 7 8 9 10	Summary of Significant Variances by 631.8 Contractual Services-Engineering 633.8 Contractual Services-Legal 635.8 Contractual Services-Other 650.8 Transportation 675.8 Miscellaneous Expenses	Account	0 135,423 471,695 49,685 1,309,157	33,523 107,248 276,594 77,824 1,234,725	33,523 (28,175) (195,101) 28,139 (74,432)	100.00% -20.81% -41.36% 56.63% -5.69%	(1) (2) (3) (4) (5)
12 13 14 15 16	Reconciliation of Account Variances Total Account Variances > \$10,000 Total Account Variances < \$10,000 Total System Variance	io Total			61,662 105,793 167,455	36.82% 63.18% 100.00%	

Variance Explanations

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- (1) The 1995 budget includes a new expense for amortization of the computerized system mapping, project #94EA008.
- (2) The 1995 budget reflects an expected decrease in outside legal costs due to the resolution of several matters in 1994.
- (3) The three major factors contributing to the variance are: (a) Prior to 1995, salary for President was budgeted and expensed to contractual services. The President's salary is included in salaries and wages in 1995. This accounts for \$85,000 of the variance. (b) \$34,000 is due to the amortization of the LS, Strategic Plan. This study was done in 1992 and was amortized through 1994. (c) \$21,000 was expensed in 1994 for an employee compensation study, which was not budgeted in 1995.
- (4) In 1994, gasoline and maintenance for pool vehicles was expensed to the responsibility center using the vehicle or requesting maintenance. Transportation was under budget in 1994 due to projects and deadlines which necessitated travel to be delayed. In 1995, several responsibility centers budgeted for those delayed trips to be taken which increases transportation expense. The Distribution Department budgeted for the pool vehicles to be used, \$29,630.
- 32 33 (5) Miscellaneous expense is made up of several cost element codes as follows:

Telephone:\$54,564 under

Telephone expense was previously budgeted and expensed primarily to administrative expense. A change in coding is reflected in the 1995 budget where all telephone expense is budgeted and will be expensed to the appropriate water, sewer or customer accounts, depending on the location of the telephone line, therefore telephone is under in A & G for 1995 compared to 1994 actuals. Also due to sale of Venice plants the Sarasota administrative office was closed and a telephone line was discontinued. The disconnect totalled approximately \$6,115.

Postage:\$355,799 under

Postage for customer bills previously budgeted and expensed to A & G, now in Customer Accounts.

Approximately \$54,000 remains in A & G for the off line postage meter, therefore, A & G is \$344,855 under compared to 1994.

Office Machine Maintenance: \$42,113 under 1993 invoices paid in 1994 total \$9,262. This causes the 1994 actuals to be high. Also, the maintenance agreement on the Kodak 300 and the mail inserter were not budgeted and would have totaled \$22,426.

Miscellaneous Expense-Admin: \$110,823 over The 1995 budget includes a new expense \$85,500 for the Marco Island Pilot High-Volume User Conservation Program. This project is necessary to reduce the major drain on water resources by seasonal and high Volume Upers.

Recruitment: \$49,792 under

1994 actuals include several relocations costing approximately \$84,726. Due to on-going freeze, the 1995 budget assumes only 5 relocations costing \$8,000 each.

Discounts: \$161,373 over

1994 actuals include a credit of \$161,373 for a property tex discount. Discounts were not budgeted in 1995.

1994 overhead rate was 27.47% compared to the 1995 budget rate of 22.93%. Also, 1995 budgeted gross A & G expense is approximately \$287,140 less than 1994 actuals therefore less overhead is applied compared to 1994.

DETAIL COMPARISON OF OPERATING AND MAINTENANCE EXPENSE TO GUIDELINE - 1994 SUMMARY OF A&G EXPENSE (6XX.8)

Company: Total Company - Water, Sewer, Gaz Docket No.: 960495-MS Schedule Year Ended: 12/31/94 Interim [] Final [] Histonical [x] Projected [] Simple Ave. [x] 19 Month Ave. []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expanses before this Commission. Provide an explanation of all differences which are not attributable to the change in custome growth and the CPI-U. If the applicant has not had a previous rate case, use the fast 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(0)	
					(3 - 2)	(4 / 2)	((L31 + 1) X (2))	(3 - 6)	(7 / 6)	
			Prior Test	Historic Year			O & M Expense	Devia	tion	
Line			Year Ended	Ended	Differe	ence	Guideline	From Gui	ideline	
No.		Account No. and Name	12/31/91	12/31/94	Amount	*	12/31/94	Amount	*	NOTES
1	601 / 701 / 901.7	Salaries & Wages - Employees	3,400,371	3,949,090	548,719	16.14%	3,457,052	492,036	14.23%	(7)
2	603 / 703 / 903.7	Salaries & Wages - Officers, Etc.	0	0	0	0.00%	0	0	0.00%	-
3 ·	804 / 704 / 904.7	Employee Pensions & Benefits	710,891	945,597	235,706	33.16%	722,741	223,856	30.97%	(7)
4	610 / 710 / 910,7	Purchased Water/Purchased Sewer	0	0	0	0.00%	. 0	0	0.00%	_
5	615 / 715 / 915.7	Purchased Power	56,277	65,336	10,059	18.20%	56,198	9,138	16.26%	
6	/711/7	Sludge Removal	2,859	C	(2,859)	(100.00%)	2,907	(2,907)	100.00%)	(9)
7	616 / 716 / 915.7	Fuel for Power Production	C	0	0	0.00%	0	0	0.00%	
8	618 / 718 / 918.7	Chemicals	0	0	Q.	0.00%	0	0	0.00%	
9	620 / 720 / 920.7	Materials & Supplies	281,547	205,691	(75,856)	(26,94%)	286,240	(80,549)	(28.14%)	(8)
10	631 / 731 / 931.7	Contractual Services - Eng.	545	0	(545)	(100.00%)	554	(554)	(100.00%)	
11	632 / 732 / 932.7	Contractual Services - Acct.	269,707	170,822	(98,885)	(36.66%)	274,203	(103,381)	(37.70%)	(8)
12	639 / 733 / 933.7	Contractual Services - Legal	97,235	135,423	38,168	39.27%	98,856	36,567	36.99%	(9)
13	634 / 734 / 934.7	Contractual Services - Mgmt Fees	0	٥	0	0.00%	0	0	0.00%	_
14	635 / 735 / 935.7	Contractual Services - Other	87,973	471,695	383,722	436.18%	89,439	382,256	427.39%	(B)
15	641 / 741 / 941.7	Rental of Real Building/Real Property	75,044	133,194	58,150	77.49%	76,295	56,899	74,58%	(8)
16	642 / 742 / 942.7	Rental of Equipment	2,038	9,063	7,025	344.70%	2.072	6,991	337.40%	(9)
17	650 / 750 / 950.7	Transportation Expense	2,223	49,685	47,462	2135.04%	2,260	47,425	2098.45%	(9)
18	656 / 756 / 956.7	Insurance - Vehicle	178,503	112,131	(66,372)	(37.18%)	181,478	(69,347)	(38.21%)	(8)
19	657 / 757 / 967.7	Insurance - General Liability	197,297	256,552	59,255	30.03%	200,586	55,966	27.90%	(8)
20	658 / 758 / 958.7	Insurance - Workman's Comp	3,742	70,294	66,552	1778.51%	3,904	66,490	1747.90%	(8)
21	659 / 759 / 959.7	Insurance - Other	108,340	23,284	(85,056)	(78.51%)	110,146	(86,862)	(78.86%)	(8)
22	660 / 760 / 960.7	Advertising Expense	6,928	27,649	20,721	299.09%	7,043	20,606	292.57%	***
23	666 / 766 / 966.7	Reg. Comm. Exp Rete Case Amort.	(117,505)	474,296	591,801	(503.64%)	(119,464)	593,760	(497.02%)	(8)
24	667 / 767 / 967.7	Reg. Comm. Exp Other	· o	89.416	89,416	100.00%	0	89,416	100,00%	(8)
25	670 / 770 / 970.7	Bad Debt Expense	C	0	0	0.00%	0	0	0.00%	
26	675 / 775 / 975.7	Miscellaneous Expenses	1,224,818	1,309,157	84,339	6.89%	1,245,234	63,923	5.13%	(8)
27	TOTAL COMPANY	A&G EXPENSES	6,587,833	8,499,375	1,911,542	29.02%	6,697,644	1,801,731	26,90%	
28	TOTAL (LESS ACC	TS 666 & 667)	6,705,338	7,935,663	1,230,325	18.35%				
9	Average # of Custo	DMera	158,594	148,082	(10,512)	(6.63%)				
0	Consumer Price In	dex - U	136.2	148.3	12.1	8.88%				
15	COMPOUND MULT	IPLIER				1.67%				
	I/1+% riflerence in 4	Avg # of Customers)(1+% difference in CP(U)-1)				1,01,0				

NOTES:

- (1) For All FPSC Uniform Plants: The plant's elecated portion of the total Company annual present value expenses for "Post-Retirement Benefits Other Than Pansions" from Docket #920199-WS are included in A&G Account 604.8 (Employee Pensions & Benefits) for the Prior Test Year Ended 12/31/91.
- (2) Total Company Belance Per Books as off 12/31/91 for Docket #920189-WS; includes expenses for VGU.
- (3) Total Company Balance Per Books as of 12/31/94; includes expenses for VGU,
- (4) Employee Pensions & Benefits included in 1994 O&M Expense achecules is calculated as 23.97% of monthly Salaries & Wages Employees.
- (5) Workmans Comp Insurance included in 1994 O&M Expense schedules is calculated as 1.78% of monthly Seleries & Wages Employees.
- (6) Reg Comm Expense is from Rate Case Amortization Schedule, excludes VGU Rate Case Amortization.
- (7) See discussion of labor and fringe benefits in the "Discussion" section of this book.(8) Refer to following pages for explanation of difference.
- (9) Amount considered immaterial for further discussion.

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform M FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for commercison. Provide an additional schedule. If necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

FPSC			vious rate case, use the last 5 years prior to the test year for vide an additional schedule, if necessary to explain the differences.						
	(1)		(2)	(3)	(4) (2-3)	(5) (4/3)			
Line			Historic Year Ended	O & M Expense Guideline	1994 Devia				
No.	Account		12/31/94	12/31/94	Amount	%	Ref		
1	Explanation of Change - Materials and Sup	plies (620.8)			•				
2	Meterials and Supplies Change		205,691	286,240	(80,549)	(28.14%)			
3			• 1		• •				
4	Variance Explanations								
5	·								
6	See Materials & Supplies-Customer Expense which is:	above the FPSC benchr	nark for 1994 by \$69,52	3. In 1994, printing costs for	or utility bills, disconnect n	otices, deposit			
7	receipt forms, and envelopes are included in Customer	Service. In 1991, these	costs were included in	A&G. Similarly, expenses	for office supplies were in	cluded in A&G in 1991			
8	and Customer Expense in 1994.								

Company: SSU / All Plants Docket No.: 950496-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)		
Line		Historic Year Ended	O & M Expense	1994 Devis			
No.	Account	12/31/94	Guideline 12/31/94	From Guide Amount	Hine e	Ref	
	Explanation of Change - Contractual Services - Accoun		1001104	Allowit		nei	
2 3	Contractual Services - Accounting Change	170,822	274,203	(103,381)	(37.70%)		
4	Variance Explanations						
6 ·	The reduction in this account is due to reduced audit fees paid to Price Waterhouse. This is caused by three factors:						
8 9 10	 Minimizing Price Waterhouse's involvement in the preparation of audit sci personnel prior to the audit. 	hedules. A listing of the need	led schedules and analysis •	are provided to SSU and	prepared by SSU		
11 12	(2) SSU's consolidation to one company. Previously separate audits and fine	anciai statements were prepa	red for each company, thus	s making audit lées more e	expensive.		
13	(3) Increase in amount charged to overhead (27.5% in 1994 compared to 20'	% in 1991).					

Company: SSU / Ali Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in our growth; and the CPH-U. If the applicant the change in cut to the provide and the complete of the section of the change in the section of the se

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		•
No.	Account	12/31/94	12/31/94	Amount	%	Ref
	Explanation of Change - Contractual Services - Other	(635.8)		<u> </u>		
ż	Contractual Services - Other Change	471,695	89,439	382,256	427.39%	
3	Carlingonia Carlona and alimina	,	,	•		
4	Summary of Significant Variances			•		
5	President's Salary (Charge back from MP)			42,532		(1)
6	Microfiche			14,064		(2)
7	Compensation Study			21,050		(3)
8	Shareholder Services			168,468		(4)
9	IS Strategic Plan			34,273		(5)
10	PR Retainer & Comm. Relations			19,117		(6)
11	Pension Plan/Actuariai Study			(20,403)		(7)
12						
13	Reconciliation of Variances to Total					
14	Total Explained Variance			279,101	73.01%	
15	Total Unexplained Variance		_	103,155	26.99%	
16	Total Varience			382,256	100.00%	
17			_			
18	Variance Explanations					
19	•					
20	(1) In 1991, 60% of labor was charged to Overhead compared to 27.5% in	1994. Also, a 10% salary incre	ase from 1991 and a 6% in	crease in the portion char	ged to SSU contribut	ed to
21	the variance.			•	-	
22						

(2) Coded to Misc. Expense - Other in 1991.

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- (3) First time SSU had an external consultant evaluate its market position relating to compensation of employees. Typically, utilities perform labor market comparisons annually.
- (4) Shareholder Services Charges from Minnesota Power. SSU's portion is 11.8% based on average equity. MP did not charge SSU for these costs in 1991.
- (5) Study done in 1992 to focus attention on key strategies and concerns and establish time, cost, and resource estimates. Total cost \$71,000; the unamortized balance was written off in 1994.
- (6) Majority of costs relate to Conservation Program at Marco island.
- (7) Develop & Implement Pension Plan/Actuarial Study charged to Pension & Benefits in 1994.

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7 Page 2 of 5 Preparer: Bencini

		(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line			Historic Year Ended	O & M Expense Guideline	1994 Devia	line	•
No.		Account	12/31/94	12/31/94	Amount	*	Rel
1	Expl	anation of Change - Rental of Bidg/Real Property (641.8)		•		•	
2		Rental of Bidg/Real Property Change	133,194	76,295	56,899	74.58%	
3		•					
4	Sun	nmary of Significant Variances					
5		Venice-Customer Service			(11,389)		(1)
6		Marco teland Office			24,050		(2)
7		Records Center			10,605		(3)
8		Engineering Building			58,406		(4)
9		Facilities & Analysis			1,480		(5)
10		Jacksonville Office			7,325		(6)
- 11		St. Augustine Office			(6,042)		(7)
12		Cttrus Springs - Cust. Svc/Ops.			(5,857)		(8)
13		Sugarmili Woods Cust Svc/Ops.			(5,597)		(9)
14		Deep Creek Cust Svc/Ops.			(12,576)		(10)
15		Sunny Hills Office		,	(5,422)		(11)
16				,			
17	Rec	conciliation of Variances to Total					
18		Total Explained Variance			54,963	96.60%	
19		Total Unexplained Variance			1,936	3,40%	
20		Total Variance			56,899	100.00%	
21							
22 23	Vari	iance Explanations	•				
24 25	(1)	1994 expense charged to Customer Service Account #6417.					
26 27	(2)	Lease started 1/92. Prior to that, operated out of small company owned office at plants.	ant site.				
28 29	(3)	Lease started 11/92. Due to company growth, no longer room for storage at Apopk	a Office.				
30	(4)	1991 expense charged directly to overhead.					
31		4					
32	(5)	Only two months expensed in 1994. During this time, building was used by Engine	aring. Praviously used	by Facilities & Analysis i	Dept. and charged to Project	#94EA015.	•
33		the contract of the first of the contract of t					
34	(6)	Lease started 1/94. Prior to that, operated out of a trailer at plant site, which became	ie a health hazard an	1 was sold.			
35		A-1					
36	(7)	System was sold 8/91. Seven months rent expensed in 1991.					
37	401	Other stand to 4000 due to accept distance of accept					
38	(8)	Office closed in 1992 due to consolidation of operations.			•		
39	(0)	Office alone of the 1890 date to accomplished an executive a					
40	(9)	Office closed in 1992 due to consolidation of operations.					
41	40	Office alread in 1997 due to consultricities of consultance					
42 43	(10)	Office closed in 1992 due to consolidation of operations.			•		
44	(11)	Eleven months expensed in 1991. Thereafter, a small area at plant site was enclos	ed to be used for offic	e space.			

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform { } Non FPSC { }

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not stiributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: 8-7 Page 2 of 5 Preparer: Bencini

		(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line			Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.		Account	12/31/94	12/31/94	Amount	%	Ref
1	Exp	anation of Change - insurance - Vehicle (656.8)				• •	
2		Insurance - Vehicle Change	112,131	181,478	(69,347)	(38.21%)	
3	1/						
4	Yar	iance Explanations			4		
e e		The reduction in Vehicle Insurance A&G expense is a result of:					
7		The transmitter vertice moviered rate expense is a record of					
8	(1)	The 1991 audit premium refunded in 1993 for vehicles disposed of in 1990 - 1	\$17,000.				
9	• •		•				
10	(2)	The risk management negotiations which have resulted in reduced premiums	across the board. The lo	wer premiums are the direc	t result of fewer vehicles (from over 140 to abo	ut 130)
11		as well as newer fleet which lowered premiums on general liability. The slight	increase in collision was	offset by raising the deduct	tible to \$1,000 per claim.		
12							
13	(3)	Increase in amount charged to overhead (27.5% in 1994 compared to 20% in	1991).				

Company: \$SU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [c] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5)	
				(2-3)	(4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Change - Insurance - General Liability (657.8)					
2	Insurance - General Liability Change	256,552	200,586	55,966	27.90%	
3						
4	Variance Explanations					
5						
6	1994 Actual		256,552	•		
7	FPSC Benchmark	200,586				
8	Reclass from Ins-Other (adjusted for growth & CPI-U)	88,872				
8						
10	Adjusted FPSC Benchmark		289,458			
11	Variance		(32,906)			
12						
13						
14	The following items were included in this account for 1994, but were coded to ins	urance-Other in 1991	l:			
15						
16	Property Insurance		34,000			
17	Excess Flood		5,000			
18	Liability & Property Insurance		45,000			
19			84,000			
20						
21	The reduction in premiums is a result of favorable loss experience and the ensuin	ng premium negotiatio	ons.			

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year 0 & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)		
Line		Historic Year Ended	O & M Expense Guideline	1994 Deviation From Guideline			
No.	Account	12/31/94	12/31/94	Amount	%	Ref	
1 E	xplanation of Change - Insurance - Worker's Co	ompensation (658.8)	•	•	-		
2 -	Insurance - Worker's Compensation Change	70,294	3,804	66,490	1747.90%		
3							
4	Variance Explanations						
5	•						
6							
7		1991	1992	1993	1994		
8	Total Expensed	345,764	385,685	456,906	217,908		
10	Total Exponent	310,104	300,000	400,800	217,000		
11	Allocated:						
12	O&M Water	· 0	0 .	0	45,798		
13	O&M Sewer	0	0	0	36,339		
14	Allocated Benefits	342,280	0	308,800	0		
15	Customer Service	0	0	0	29,269		
16	Overhead	0	0	0	36,108		
17	Total Allocated	342,280	0	308,800	147,514		
18							
19	A&G Expense	3,484	385,685	148,106	70,294		
20	Lehigh	258 3,742	0 385,685	148,106	70,294		
21 22		3,142	303,003	140,100	70,254		
23	The method of allocation differs from year to year, which results	ed in non-comparable amounts being cf	narged to A&G. The total a	mount expensed for the ye	ear is more consisten	L.	
24							

The significant reduction in expense in 1994 was the result of negotiating a paid loss premium policy compared to a retrospective rate plan. The lower premium is attributable to not

25

funding reserves for losses at the beginning of the policy year.

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

PSC [] has not had a previous rate case, use the lest 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devia From Guide		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Change - insurance - Other (659.8)					
2	Insurance - Other Change	23,284	110,146	(86,862)	(78.86%)	
3						
4	Variance Explanations					
5						
6.	The following items were included in this account in 1991, but were coded to /	Account #657.8 (Insuranc	ce-General Liability) in 1994			
7	·					
8	Property Insurance	34,000				
9	Excess Flood	5,000	•			
10	Liability & Property Insurance	45,000				
11	·	84,000				

Company: \$SU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/94
Historical [x] Projected []
FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional achedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line		Historic Year Ended	O & M Expense Guideline	1994 Devis From Guid		
No.	Account	12/31/94	12/31/94	Amount	%	Ref
1	Explanation of Change - Reg. Comm. Exp./Rate C	Case Amort. (666.8)		·		
2	Reg. Comm. Exp./Rate Case Amort. Change	474,296	(119,464)	593,760	497.02%	
3	· ·	·	, , ,	·		
4	Variance Explanations					
5	•					
6	The \$258,000 on SSU's books in 1981 Included amortization of	prior rate case expenses, but was rem	oved from the GIGA filling.	The 1991 FPSC benchm	urk of <\$117,505> wa	s a
7	required FPSC adjustment.					
8						
9	The 1994 expense is comprised of the amortization of the follow	ring allowed rate case expense, per the	Company's previous rate ;	nroceedings:		
10 11	GIGA-FPSC Uniform Systems	325,547				
12	Seebnerd	4.262				
13	Seminole	1,469				
14	Charlotte	13,699				
15	Hilleborough	3,261				
16	Pine Ridge - AFPI	5,303				
17	Marco	54,980				
18	Lehigh	65,776				

Company: SSU / All Plants Dockst No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (x) Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences.

FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4) (2-3)	(5) (4/3)	
Line	A A	Historic Year Ended	O & M Expense Guideline _	1994 Devis From Guide		
No.	Account .	12/31/94	12/31/94	Amount	*	Ref
1	Explanation of Change - Regulatory Commission Expe	nse (667.8)	•			
2	Regulatory Commission Expense - Other Change	89.416	0	89,416	100,00%	
3	•	,	•	00,110	100.00%	
4	Variance Explanations					
5	•	•				
6	1994 expense includes: (a) \$29,900 relating to the FPSC jurisdictional pr	roceedings, which consists no	marily of legal face. (h) \$3	IS 735 minting to the Hem	endo County kulodoto	Nanni
7	proceedings, which consists primarily of legal fees. (c) 20,780 for postag	e, envelopes, and printing cha	rges for index/Pass-throug	h notices to customers.	a no county jurisura	KA KQ:

DETAIL COMPARISON OF CURRENT AND PRIOR YEAR FPSC O&M EXPENSE - A&G EXPENSE (.8) - 1994

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical [x] Projected []

FPSC Uniform [x] FPSC Non-uniform [] Non FPSC []

Explanation: Complete the following comparison of the applicant's current and prior test year O & M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the last 5 years prior to the test year for comparison. Provide an additional schedule, if necessary to explain the differences. FPSC Schedule: B-7 Page 2 of 5 Preparer: Bencini

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) (7-8)	(10) (9/8)	
Line No.	Account					÷	Historic Year Ended 12/31/94	O&M Expense Guideline 12/31/94	1994 Devia From Guide Amount	tion	Ref
100.	Explanation of Change - M	leasllanas	ie Evnence	/875 8 \			1201101		,	•	
1			na Evhelise	fatarat			1,309,157	1,245,234	63,923	5.13%	
2	Miscellaneous Expense Change						1,300,137	1,240,204	00,020	0.10%	
3	Become Metter of Assessed Bell										
4	Reconciliation of Account Bal	HITCUS	•			1991	Growth	1994	1994		
5	Account	CEC	1991	ш	FPSC Adi.	FPSC	Factor	FPSC	Actual	Variance	Ref
7	Telephone	175	338.865	8,486	(6,100)	341,251	5,688	346,939	278,079	(68,860)	(1)
á	Computer Hardware Maint.	181	34,192	856	(615)	34,433	574	35,007	99,901	64,894	(2)
ě	Postage	185	300,585	7.527	(5,411)	302,702	5,046	307,748	351,301	43,553	(3)
10	Dues & Subscriptions	190	49,353	1.236	(4,956)	45,633	761	46,394	77,121	30,727	(4)
11	Travel	195	44,542	1.115	(3,044)	42,614	710	43,324	56,491	13,167	
12	Food	200	24,543	615	(442)	24,716	412	25,128	33,585	8,457	
13	Banking Costs	201	103,137	2,583	(1,856)	103,863	1,731	105,594	14,827	(90,767)	(5)
14	Employee Training	205	31,707	794	(571)	31,930	532	32,462	51,471	19,009	
15	Office Machine Maint.	210	46,055	1,153	(829)	46,379	773	47,152	82,728	36,576	(6)
16	Office Cleaning	215	32,964	826	(593)	33,196	553	33,749	23,245	(10,504)	
17	Office Grounds Maint.	220	9,833	246	(177)	9,902	165	10,067	14,175	4,108	
18	Employee Uniforms	. 225	34,626	867	(623)	34,870	581	35,451	489	(34,962)	(7)
19	Pest Control	230	4,713	118	(85)	4,746	79		4,431	(394)	
20	Employee Recognition	235	1,339	34	(24)	1,348	22		13,543	12,173	
21	Temporary Help	245	35,436	887	(638)	35,686	595		61,089	24,808	
22	Discounts	256	0	0	(5,983)	(5,983)			(119,416)	(113,333)	(8)
23	Recruitment Costs	255	93,000	2,329	(13,449)	81,880	1,365		109,054	25,809	
24	Kitchen Supplies	240	11,791	295	(212)	11,874	198	•	3,474	(8,598)	
25	Computer Software Maint.	180	0	0	0	0	0	· ·	55,652	55,652	(9)
26	Misc. Expense	250	219,908	5,507	(181,637)	43,778	730		97,916	53,408	(10)
27	Totals		1,416,589	35,474	(227,245)	1,224,818	20,416	1,245,234	1,309,156	63,922	

Variance Explanations

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34 35 36

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- (1) \$81,000 is included in Misc. Expense-Customer for 1994. A portion is also included in Misc. Expense-O&M that was charged to A&G in 1991.
- (2) \$26,500 annual maintenance and usage charge for a new IBM 3825 laser printer and \$5,000 for IBM RS6000, both purchased in 1994. Also since 1991, new PC's were purchased for Apopka as well as field offices, laser printers, and general upgrades to file server, etc. New equipment was necessary for greater efficiency and flexibility.
- (3) Expense increased primarily due to monthly customer billing, which started in 1993.
- (4) (a) \$7,800 of the variance is due to 1995 dues & subscriptions expensed in 1994 in error. (b) The remainder of the variance is made up of many insignificant charges.
- (5) Purchased RPS machine in 12/91; therefore, the bank is no longer needed to process customer payments.
- (6) Copier maintenance was included in Misc. Exp.-Other in 1991.
- (7) Charged to Misc. Exp.-O&M in 1994.
- (8) Discourts on properly taxes were taken in both years; however, the gross amount was coded to properly tax expense in 1994, while net amount was coded in 1991.
- 47
 48 (9) Increase is primarily due to the purchase of S2K in 1992. Annual fees are necessary to provide technical support and new feetures at lower cost than possible through internal development. Software maintenance was performed in-house with old ORCOM system in 1991.
 - (10) In 1991, an FPSC cradit adjustment of \$227,245 for the sale of St. Augustine Shores was applied to this account. \$138,000 of this amount should have been distributed to the other Customer and A&G accounts. Taking this into consideration, 1994 is under the benchmark by \$86,000. The following items were charged to this account in 1991, but coded elsewhere in 1994 as stated below:
 - Copier Maintenance to Office Machine Maintenance (CEC 210)
 - Postage machine rental to Account #6508.

SOUTHERN STATES UTILITIES, INC. DOCKET NO. 950495 - WS

CONTRACTUAL SERVICES WATER AND SEWER

MINIMUM FILING REQUIREMENTS SCHEDULE B-9

CONTRACTUAL SERVICES SUMMARY OF TOTAL FPSC D&M CONTRACTUAL SERVICES - 1994, 1995, & 1996

Company: SSU / FPSC Jurisdiction · All Plants

Docket No.: 950495-WS Interim [X] Final [X] Historical [X] Projected [X] FPSC Uniform [X] FPSC Non-uniform [X] Non FPSC [] Explanation: Provide a complete list of outside services which were incurred during the tast year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

FPSC Schedule: B-9 Page 1 of 24 Preparer: Kimbell

(380,630)

(308,706)

339,676

352,833

12) (1) (6) TOTAL FPSC CONTRACTUAL SERVICES . WATER & SEWER Yarianees: Line 1995 vs. 1994 1994 1995 1996 1996 vs. 1995 Description CONTRACTUAL SERVICES - ENGINEERING 27.752 54,599 56,518 28,847 1.917 2 7,076 CONTRACTUAL SERVICES - ACCOUNTING 125,084 130,723 137,799 5,039 CONTRACTUAL SERVICES - LEGAL 99,333 78,769 83,033 (20,584) 4,284 CONTRACTUAL SERVICES - MGMT FEES 10 0 0 0

804,732

1,068,823

1,185,382

1,437,531

1,144,308

1,421,656

11 12

13

14 15 18

17

CONTRACTUAL SERVICES - OTHER

TOTAL CONTRACTUAL SERVICES

23456789 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 31 33 33 34 40 41 42

ANALYSIS OF CONTRACTUAL SERVICES - WATER AND SEWER 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Contractual Services and Revenues (CS Variances Exceeding \$10,000 over 2% of Present Revenues)

Explanation: Provide a complete list of services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

FPSC

Schedule B-11(W/S)

Page 2 of 24 Preparer: Kimball

Purpose:

The purpose of this schedule is to provide an listing of all water and sewer contractual services which occurred during the historic test year, the budgeted interim test year and the projected final test year. For each period, requirements include the type of service, specific detail of the work performed by each consultant, and the associated cost breakdown by item.

Note: In accordance with the requirements above, we have presented schedules detailing water and sewer contractual services expenses incurred during the 1994 Historical Test Year. In addition, we have provided the budgeted 1995 Interim Test Year and projected 1996 Final Test Year expenses. Note that these expenses have not yet been "incurred" and cannot be listed by vendor. However, the Company does not anticipate any significant changes from the types of services provided in 1994.

Discussion of Significant Variances:

1996

The 1996 Contractual Services for FPSC Jurisdiction - All Plants, totaling \$1,421,656, reflects an increase over 1995 totaling approximately \$353,000. This is reconciled as follows:

Acquisition of Buenaventura Lakes	\$221,000
Adjustment for Conservation Plan	84,000
Adjustment for Central Analytical Lab	46,000
Adjustment for FPSC Attrition Factor	25,000
Non-FPSC Plant Expense	(23,000)
Total	\$353,000

The main portion if the increase is due to the acquisition of Buenaventura Lakes in 1996, which results in an increase in Contractual Services expense totaling approximately \$221,000. The Company proposed an adjustment totaling \$84,000 relating to the Conservation Plan. In addition, a \$46,000 adjustment was proposed relating to the new Central Analytical Lab to reflect expected cost increases expected due to the cycling-in of DEP required testing in 1996. The final adjustment relates to the Company's FPSC attrition factor adjustment for inflation.

1995

The 1995 Contractual Services for FPSC Jurisdiction - All Plants, totaling \$1,421,656, reflects an decrease from 1994 totaling approximately (\$369,000). This is mainly due to the budgeted decrease in lab services due to the cycling-out of certain DEP required testing which was performed during the 1994 Historic Test Year which totaled \$380,000. In addition, a \$21,000 decrease is due to the budgeted reduction in legal expense. Note that these decreases represent the total for all SSU plants.

CONTRACTUAL SERVICES SUMMARY OF WATER & SEWER DIRECT AND A&G CONTRACTUAL SERVICES - 1994, 1995, & 1996

Company: SSU / FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Interior (X) Final (X) Historical (X) Projected (X) FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC (X) Explanation: Provide a complete list of extelde services which were incurred during the text year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by such consultant and the associated cost healdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the text year revenues for that system. Do set include rate case expense charges.

FPSC Schedule; 9-9 Page 3 of 24 Property; Kinhalf

	(1)	(2)	(3)	(4)	(5)	{ 8 }	(7)	· (8)	(8)	(10)	(11)	(12)	(13)
		<u></u>	1994				1895				1990		
		· · · · · · · · · · · · · · · · · · ·		FPSC				FP8C				FP8C	
Line Ma	Para district	TOTAL COMPANY	TOTAL	WATER	SEWER	TOTAL COMPANY	TOTAL	WATER	SEWER	TOTAL COMPANY	TOTAL	WATER	SEWER
100.		COMPANY	TOTAL	MAICH	9Catcu	CUMPANT	JUIAL	- MAIES	SEWER	COMPART	IOTAL	MAIR.	SEWER
1	CONTRACTUAL SERVICES - ENG.												
2	Direct	42,637	27.752		27,752	45,076	29,977	2,020	27,057	45,955	39,562	2,877	27,505
Ä	Administrative & General	72,007	27,75 <u>2</u> A		27,744	33,523	24,622	18,700	7,914	34,177	25,954	17,218	1,736
5	TOTAL - ENGINEERING	42,837	27,752		27.752	76,599	54,500	19.626	34,971	80,132	56,518	20,103	31,323
i	· · · · · · · · · · · · · · · · · · ·		4.,	_		70,000	0 1,000	,	44	34,.22		-4.00	-4
7	CONTRACTUAL SERVICES - ACCT.												
8													
1	Direct	Û	0	0	•	0	0	0	0 .	0	. 0	•	0
10	Administrativo & General	170,822	125,964	05,003	40,001	177,985	130,723	88,708	42,017	181,456	137,798	91,404	48,395
11	TOTAL - ACCOUNTING	170,022	125,084	85,083	46,001	177,985	130,723	98,704	42,017	181,458	137,789	81,404	46,395
12	·												
13	CONTRACTUAL SERVICES - LEGAL												
14			400	_		_	_	_	_		_	_	_
15	Direct	169 135,423	- 169	0	169	0 107,248		0 53,451	25,318	0	83,033	77.07	27.000
10	Administrative & General TOTAL - LEGAL	135,592	99,164	87,452 87,452	31,712	107,248	76,766 78,769	53,451	<u></u>	109,339	83,033	<u>55,077</u> 55,077	27,956 27,958
17 18	TO THE - LEGAL	130,002	*0,333	07,402	31,001	107,240	70,700	33,431	29,310	100,334	83,033	33,077.	27,830
19	CONTRACTUAL SERVICES - MIGHTY FEES												
20	AMILIAN INC. ACTIONS - MAN I I ITA												
21	Direct	0	0	0	0	C	Ð	0	0	0			
22	Administrativa & General	0	e	Ô		0	Ō	. 0	0	ē	0	•	0
23	TOTAL - MONT FEES		0	0		Ó	0	0	0			0	0
24			*										
25	CONTRACTUAL SERVICES - OTHER												
26													
27	Direct	988,447	838,882	487,608	372,354	829,118	901,598	369,488	212,118	. 961,064	#30,298	484,321	365,972
20	Administrative & General	471,005	345,400	234,944	110,458	278,594	283,148	<u>137,851</u>	45,245	411,545	314,010	208,287	105,723
21	TOTAL - OTHER	1,370,142	1,105,362	702,552	482,810	904,712	804,732	527,319	277,413	1,272,809	1,144,308	672,613	471,665
30													
31							•						
32	TOTAL CONTRACTUAL SERVICES												
33 34	Direct	841,453	667,883	487,008	400,275	673, 194	631,563	382,388	239,175	907,019	860,880	487,303	393,557
34	Administrative & General	777,940	589,848	387,479	182,168	595,350	437,260	296,716	230,175 140,544	738,517	560,796	371,984	184,812
38	TOTAL CONTRACTUAL SERVICES	1,719,393	1,437,531	855,087	582,444	1,288,544	1,000,823	989,184	379,718	1,843,536	1,421,858	839,287	582,369
-	10 100 000 1000 1000 000			_===		.,,			7,7,1,1		***************************************		

Company: SSU | FPSC Jurisdiction - All Plants Company: 300 | Fract Jurisdiction - All Fill Bocket No.: 850405-WS Schoole Year Endect 12(3) (94 Historical (3) Projected () FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC ()

FPSC Schodule: B-B(W) Page 4 of 24 Preparer: Kirrbell

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by farms. Provide arments separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994_W	ATER	
ine lo.	Description	TUTAL COMPANY AGO	FPSC RESULATER WATER	Secription of Work Performed
	CHATEMER ALLECATION FACTOR			
3	Total No. of Customers - Weter	148,082	73,757	
4	Customer Allocation Factor Water	100.000000%	48.808214%	
5 6				
	CONTRACTUAL SERVICES - ENGINEEMINE			
8	Sirect	0	0	
10 .	Administrative & Conoral	·0	0	
11 12	TRTAL - ENGINEERING			
13	in thir , finanticularis	•	0	
14				
15 16	CRATERACTUAL SERVICES - ACCOUNTING			
17	Birret	0	0	
18 19	Administrative & Conorpl (Allocated on Customera)			
20	Price Waterhouse	7,315	3,643	Financial Audits
21	Accrued Audit Fees	228,204	113,864	Financial Audits
22 23	Applied Overhead Total Administrative & General	(84,897)	(32,224)	Overhead
20 24	(20 VALUELES SAN ST POLICE	170,822	85,083	
25 28	TOTAL - ACCOUNTING	178,822	26,0E3	
27				
28 j 29	CONTRACTUAL SERVICES - LEGAL			
	Biract	0	0	
31 32 <i>1</i>	S. L. Lucado S. S			
32 , 33	Administrative & Seneral (Allocated on Customora) Abel Bund Russell Cellier	6,373	2,876	Legal Professional Services
34	Bogin Munne & Munne	7,784	3,977	Legal Professional Services
35	Bruce Green & Associates	805	348	Legal Professional Services
16 17	Cocolin Bonifey Bovid Whott Balan P.A.	2,999 848	1,484	Legal Professional Services
38	Gray Herris & Robinson	56,383	323 28,083	Legal Professional Services Legal Professional Services
39	Henrith Appreisal Co	17,592	6,782	Legal Professional Services
40 61	Louis Longrom & Walter P.A. Moseer Victors Caparallo	50,324	28,054	Lagai Professional Services
12	Morris-Depend Associates Inc	8,772 2,146	4,369 1,070	Legal Professional Services Legal Professional Services
13	Puripige Econia Understood	27,425	13,680	Legal Professional Services
44	Troutmen Sanders	571	284	Logal Professional Services
15 18	Applied Overhead Yotal Administrative & General	(51,290)	(25,547)	Directional
17	the variablest of said &	135,423	67,452	
18	TOTAL - LEGAL	135,423	\$7,452	·
49 50				
	MinimacThal Reporces - Mobile Fees			·
52				
	Nirest	0	0	
54 A 55	idesinistrative & Conoral		0	
50	TOTAL - MONT FEES			

Company: SSU | FPSC Jurisdiction - All Plants Declar No.: 960495-WS Schodule Year Ended: 12/31/94 Historical (X) Projected []

FPSC Uniform [X] FPSC Non-uniform [X] Non FPSC []

FPSC Schedule: B-9(W) Page 5 of 24 Properer: Kimbell

Explanation: Provide a complete list of estaids survices which were insured during the text year. List by type of service, such as accounting, engineering or legal, and provide specific detail of storic performed by each consistent and the associated cord insulations by items. Provide amounts superated by system and rearried of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the text year revenues for that system. Do not include rate case expense charges.

	(D)	(2)	(3)	(4)
		1994	WATER	
ine lo.	Becoription	TUTAL COMPANY A&S	SPOC REGULATED WATER	Bountption of Work Porformed
			<u>.</u>	
1 2	CA KYRACYLAL SERVICES - STUES			
3	MIRECT - NUMERONS			
5	Armiin feland			
6	Technical Services Inc		540	Sample Analysis
7	Thorston Laboratories		639	Sample Analysis
8		•	938	
8	Apache Shores	•		
1	Petty Cash			Water Sample Begs/Ice
2	Flewers Chemical Laboratory		1,751	Sample Analysis
3	Gulf Coast Laboratories		529	Sample Analysis
4	Thornton Laboratories		<u>643</u>	Sample Analysis
6			2,832	. *
16				+
17	Apple Valley	•	588	Sample Analysis
1 8 18	Flowers Chemical Laboratory Tri-Tech Laboratories			Sample Analysis
0	ttl- (90u Carris sin ise		3,104	\(\)
1			-,	
12	Bay Lake Estates			
23	Tri-Tech Laboratories		1,018	Sample Analysis
24				
25	Beacen Hitls			Acceptance to the
26	EE&G Science & Management	•	160 80	Sample Analysis Sample Analysis
27	Enviropact Inc		231_	Sangle Analysis
20 20	Thorston Laboratories		41	omithe transles
29 30				
31	Buecher's Paint			
32	ABC Research		56	Sample Analysis
33	Envirolet		214	Semple Analysis
34			288	
35				
36	Burnt Store		7,235	Sarrele Analysis
37 20	Environmental Quality Lab Inc James Birchfield		200	Removal of fuel tank
3 <i>9</i> 39	Springer percented Quality Lab Inc		32	Sample Analysis
38 40	The section of the sec		7,407	•
li			·	
12	Carton Village			
43	Promote Chemical Laboratory		716	Cample Analysis
44	Plant Technicians Inc		25	Sample Analysis
45	Tri-Tech Laboratories		560 183	Semple Analysis . Generatur Inspections
46	Industrial Machinery & Power		193	Control of the Contro
47			1,493	
48 48	Chalusta			
98 60	Tri-Tech Laboratories		1,188	Sumple Analysis
61	(1). I dol: Create gar-144		-,	,
52	Citra Perk			
53	Aque Pure Water & Sewage Service		876	Sample Analysis
54	Flowers Chemical Laboratory		1,904	Sample Analysis
55	Thornton Laboratories		199	Sample Analysis
56			2,979	

Company: 85U | FPSC Jurisdiction - All Plants Declar No.: 960496-WS Schodulo Year Ended: 12/31/84 Historical [X] Projected [] FPSC Uniform [X] FPSC Non-uniform [X] Non FPSC []

FPSC Schedule: B-P(W) Page 6 of 24 Preparer: Kimbell

Explanation: Provide a complete list of autoide services which twere incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by such consultant and the associated cost breaktiown by Items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(1)	(2)	(3)	(4)		
		1994 WATER				
		TOTAL	FFGC			
Litte No.	Bosoription	COMPANY	RÉDULATED WATER	Bescription of Work Performed		
1	BRET. NAFARA (septid)			·		
2	Citrus Barinus	_				
-4	Flowers Chemical Lebaratory		1,194	Semple Analysis		
5	Bulf Coast Laboratories	-	1,985	Sample Analysis		
6	Gulf Coast Laboratories		156	Serrole Analysis		
7			3,336	o .		
8				•		
	Crystal River Highlands					
10	Petty Cash		22	Water Sample Bagelice		
11	Rowers Chemical Laboratory		2,061	Semple Analysis		
12 13	Guif Coast Laboratories		522	Sample Analysis		
13	Thornton Euboratories		136	Sample Analysis		
15			2,741			
18	Decturyler Shores					
17	Tri-Tech Leberatories		555	Sample Analysis		
18			Dav	Anthropological transfers		
19	Deltone					
20	Accounting Entries		8,891	Recises from CWIP		
21	Accounting Entries		12,262	Amerization of Abandonment		
22	EE&G Science & Menegement		150	Semple Analysis		
23	Rowers Cherrical Laboratory		35,428	Semple Analysis		
24	Patty Cash		34	Water Sample Begulice		
25	Thornton Laboratories		13,947	Sample Analysis		
28	Tri-Tech Laboratories		357	Sample Analysis		
27 28	Dixie Septic Tank Services Hartran & Associates		1,683	Miscellaneous Maintenance Serv.		
20	URE RESEL OF WINDOWS		17,784 88,526	Professional Engineering Serv.		
30			08,020			
31	Dol Ray Mener					
32	Flowers Charrical Laboratory		619	Sample Analysis		
33	Tri-Tech Laboratories		570	Sample Analysis		
34			1,098	:		
35	·		-,,	*		
36	Oruid Hille					
37	Flowers Charrical Laboratory		963	Sample Analysis		
38	Tri-Tech Laboratories		817	Sample Analysis		
39			1,780			
40 41	Cart I also Marris Era des					
41 42	East Lake Herric Estates Flowers Cherrical Laboratory		AAP	Parada da da		
43	Plant Technicians Inc		305 80	Sample Analysis Karrola Analysis		
44	Tri-Tech Laboratories		762	Sample Analysis Sample Analysis		
45			1,117	and the last		
46			.,,,,			
47	Fem Park					
48	Flowers Charrical Laboratory		634	Sample Analysis		
40	Tri-Tech Laboratories		696	Sample Analysis		
50 51			1,332			
51 E2	Fara V			·		
52 53	Form Torrace					
54 54	Flowers Chemical Laboratory Plant Tectmicians Inc		491	Sample Analysis		
	Tri-Tech Laboratories		80 487	Sample Analysis Sample Analysis		
66				Service And Vice		
56 56	Industrial Mechinery & Power		193	Generator Inspections		

Company; SSU | FPSC Jurisdiction - All Plants Doctort No.: 950495-WS Schodde Year Ended: 12/31/84 Historical Dif Projected | 3 FPSC Uniform [X] FPSC Mon-uniform DI Non FPSC () TPSC Schedule: B-B(W) Page 7 of 24 Properer: Kirobell

Explanation: Provide a complete list of autaide services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each comultant and the associated cost breeledown by items. Provide amounts separated by system and metiod of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(0)	(2)	(3)	(4)	
		1994	WATER		
Line No.	Boonsyties	TETAL COMPANY ALS	PPEC REGULATED WATER	Description of Work Performed	
1	MASET-HUEWINE (earl's)				
2 3					
4	Fishermen's Haven				
6 8	East Count Laboratories		3,000	Sample Analysis	
7	Fountains				
8	Tri-Tech Laboratories		1, <i>7</i> 58	Sample Analysis	
8					
10 11	Fox Run East Coast Laboratories		5,086	Sample Analysis	
12	Tri-Tech Laboratories		425	Sample Analysis	
13	,		5,491	•	
14	P1 - A-A-A				
15 18	Friendly Center Flowers Chemical Laboratory		241	Sample Analysis	
17	Tri-Tech Laboratories		402	Sample Analysis	
18			843		
19 20	Golden Terrace				
21	Suff Coset Laboratories		204	Sample Analysis	
22	Thornton Laboratories		250	Sample Analysis	
23			454		
24 25	Gospel Island Extense				
28	Plowers Chemical Laboratory		1,996	Sample Analysis	
27	Oul! Conet Laboratories		432	Sample Analysis	
28 28	Thornton Laboratories		125 2,543	Sample Analysis	
30			2,040		
31	Brand Terrace				
32	Rewers Chemical Enberatory		579	Sample Analysis	
33 34	Plant Techniciane Inc Tri-Tech Laborateries		80 1,127	Sample Analysis Sample Analysis	
35			1,788	emitte semitee	
36			•		
37	Harmony Horses		F10	e	
38 39	Flowers Charnical Laboratory Tri-Tech Laboratories		519 621	Sample Analysis Sample Analysis	
40			1,140		
41					
42 43	Hermite Core ARC Research		493	Serryle Analysis	
44	Envirolati		1,984	Semple Analysis	
45	·		2,A77		
48 47	Mohine Mille				
47 46	Holdry Hills Plowers Chamical Laboratory		241	Sarrple Analysis	
49	Plant Technicians Inc		60	Seripie Analysis	
50	Tri-Tach Luberatories		501	Sample Analysis	
51 52			802		
53	Holiday Haven				
54	Aque Pure Weter & Sewage Service		848	Sample Analysis	
55	Thornton Laboratories		250	Sample Analysis	
56			1,086		

Company: SSU / FPSC Jurisdiction - All Plants Declar No.: 950485-WS

Doctor No.: 950495-WS
Schedule Your Endect: 12/31/94
Historical D() Projected (;)
FPSC Uniform (X) FPSC Non-eniform (X) Non FPSC (;)

FPSC Schedule: 8-9(W) Page 6 of 24 Preparer: Knybell

Explanation: Pravide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each curvultant and the associated cost breakdown by lients. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 25 of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994	WATER	

		TOTAL	FP9C ·	•
ine No.	Bosoription *	COMPANY	REGULATED	<u> </u>
		ARB	WATER	Bessription of Work Portermed
		<u></u>		•
1	BINECT - UNIFORM: (seet's)			
2	Holiday Neights			
4	Florers Chemical Laboratory		289	Sample Analysis
5	Tri-Toch Laboratories		548	Sample Analysis
8	•		815	
7				
8 9	Imperial Mobil Terrace	•		
10	Flowers Chemical Laboratory Plant Technicians Inc		305	Semple Analysis
11	Tri-Tech Laboratories		150	Sample Analysis
12	Industrial Machinery & Power		523 193	Sample Analysis Senerator Inspections
13			1,270	The state of the s
14	·		.,2.10	
15	Intercession City			
16	Tri-County Teeting Laboratories	•	98	Sample Analysis
17	Tri-Tach Laboratories		1,825	Sample Analysis
18 19			1,721	
20	Interlection Lake Estatus Park Menor			
21	ABC Research		493	Sample Analysis
22	Enviroleb		2,090	Sample Analysis
23			2,583	
24				
25 26	Jungle Den			
26 27	Aque Pure Water & Sewage Service Thermon Laboratories		946	Sample Analysis
28	Intribut Laboratries		250 1,198	Sample Analysis
28			1,180	
30	Keystone Heights			
31	ABC Research		240	Sample Analysis
32	Florens Chemical Laboratory		1,168	Semple Analysis
33 34	Micro Analytical Labo		200	Sample Analysis
3 4 35	Thermion Laboratories ABC Research		231	Sample Analysis
36	ADD PROBLEM		1,867	Sample Analysis
37			1,007	
38	Kingerwood		2	
39 40	Thornton Laboratories		234	Sample Analysis
40 L1	Loko Ajay Estates			
12	Orlande Laboratoriae Inc		157	Semple Analysis
(3	Tri-Tech Laboratories		4,008	Sample Analysis Sample Analysis
14	Arrisessador Productions		200	Water Quality Evaluation
15	Kissimmes Spring Water Co		72	Provide Water Services - Bottled Water System
18			4,437	
17 18	Leke Brentov			
16 19	Flowers Chemical Laboratory			America America
50	Tri-Tech Laboratories		2 69 584	Sample Analysis Sample Analysis
51			853	esipe Alejai
2			903	•
53	Lake Conway Park			
64	Tri-Tech Laboratories		262	Serrale Analysis

Company: SSU / FPSC Jurisdiction - All Plants Duchet No.: 960495-WS Schedule Year Ended: 12/31/94 Historical (X) Projected [] FPSC Uniform (X) FPSC Non-uniform (X) Mon FPSC []

PPSC Schodule: B-9(W) Page B of 24 Properer: Kimbell

Explanation: Provide a complete list of autoide services which teere incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by such consultant and the serecisted cost breakdown by feature. Provide assumes separated by system and confined of effection if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. So not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1884	WATER	
Line No.	Bossiption	TOTAL COMPANY A&S	FFSC REGULATED WATER	Secription of Work Performed
. 1	MARCET - MINES Ment's			
2				
3	Lake Harriett Estatus			Ad. bb. t
4	Flowers Chemical Laboratory		586 £35	Sarrylo Analysis Sarrylo Analysis
8	Tri-Tock Leberatories Gerung & Associates Inc		225	Property Surveys
7	Staruf & Venociana ur:		1,447	rispanty society:
8			1,000	
9	Laboriew Villat			
10	ABC Research		255	Serrole Analysis
11	Flowers Chemical Laboratory		257	Serroie Analysis
12	Thermitan Laboraturius		44	Serrple Analysis
13			666	
14				
15	Lailani Haights			_ , , , , ,
18	East Coast Laboratories		3,500	Sample Analysis
17				
18	Leisure Laine		1 100	Servele Analysis
19 20	Short Environmental Laboratories Short Wallty Service Inc		1,126 7,112	Operation Services
21	Thorrien Laboratories		421	Samule Antivers
22	Short Environmental Laboratories		40	Sample Analysis
23	Short Utility Service Inc		479	Operation Services
24			9,178	•
25				
26	Merco Sheres			
27	ATEC		250	Sample Analysis
20	Hydrologic Florido Inc		638	Semple Analysis
29	Sanders Laboratories		91	Sample Analysis
30 31	Thermitin Laboratories		1,207	Serrole Analysis
32			1,403	
33	Marion Daks			•
34	Aque Pure Weter & Sewage Service		2,540	Sample Analysis
35	Flowers Chemical Laboratory		830	Sample Analysis
38	Gulf Coast Laboratories		215	Serrole Analysis
37	Thornton Laboratories		150	Semple Analysis
36	Berryman & Heriger		1,323	Identification of Worlando - response to SWIMMVID's quantions in
30				conjuntion with water use permit application for Spring HM & Merion Dele
40			5,058	
41 42	Meredith Menor			
43	Plowers Chemical Laboratory		588	Sample Analysis
44	Tri-Tech Luberatories		. 889	Sample Analysis
45	<u>-</u>		1,475	•
46				
47	Merningview			
48	Florence Chemical Laboratory		241	Sample Analysis
49	Plant Technicians Inc		90	Sample Analysis
50	Tri-Tech Laboraturies		496	Sample Analysis
51			827	
52 53	Oak Forest			
54	Flowers Chemical Laboratory		2,011	Sample Analysis
55	Culf Coast Laboratories		490	Sample Analysis
66	Thornton Laboratories		45	Sample Analysis
57			2,548	
**			-1-10	

Company: SSU | FPSC Juriedicties - All Plants Bocket No.: 950495-WS Schedde Year Ended: 12/31/94 Westerical DQ Projected [] FPSC Western DQ FPSC Non-uniform DQ Non FPSC []

FPSC Schedule: 8-9(W) Page 10 of 24 Propure: Kirrbell

Explanation: Provide a complete list of exhibite services which were incurred during the test year. List by type of service, such so accounting, angineering or legal, and provide specific detail of work performed by each canneltant and the associated cost breekdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 25 of the test year revenues for that system. Be not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994	WATER	
		TETAL	FPSC	
Line No.	Beautiption	COMPANY	REGULATED WATER	Secription of Work Performed
1	SDECT - NUMBER - Sensi iii			
2				
3	Cekwood Thermien Laboratories		551	Semple Analysis
5	Hatter Fahren Les		501	omitas sam tas
6				
7	Palicedor Country Club			•
8	Flowers Chemical Laboratory Tri-Tech Laboratories		241	Sample Analysis
10	IT- I OCT LABOR FAMUS		403 844	Sample Analysis
11			•	
12	Palm Port			
13	ABC Research		55	Sample Analysis
14	Emirolab		1,184	Sample Analysis
15 16			1,239	•
17	Palm Terrace			
18	EE&G Science & Management		300	Sample Analysis
19	Flowers Chemical Laboratory		2,769	Sample Analysis
20	Pasce County Utility Department		320	Sample Analysis
21 22	Thermion Laboratories		3,669	Sample Analysis
22 23			7,088	
24	Pairre Mobile Herne Perk		•	
25	Flowers Chemical Laboratory		241	Sample Analysis
26	Tri-Tech Laboratories		405	Sample Analysis
27 28			648	
28 29	Picciole falend			
30	Flowers Charrical Laboratory		4,145	Sample Analysis
31	Plant Technicians Inc		30	Sample Analysis
12	Tank Engineering & Mgmt Consultants		125	Consulting Services
13	Tri-Tech Laboratories		\$15	Sample Analysis
34 35	Industrial Machinery & Power		183 5,007	Generator Inspections
36			100,0	•
17	Pine Ridge			· ·
18	Potty Cash		11	Water Sample Bagafice
39	Flowers Cherrical Laboratory		3,681	Semple Analysis
40 41	Guif Coost Laboratories Theoreton Laboratories		1,148 272	Semple Analysis Semple Analysis
12	· · · · · · · · · · · · · · · · · · ·		5,092	entre amyst
3			1002	
4	Pine Ridge Estatus			
16	Tri-Tech Laboratories		2,763	Sample Analysis
18 17				
17 18	Finey Woods			
IÐ	Flowers Chemical Laboratory		306	Sample Analysis
0	Tri-Tech Laboratories		750	Sample Analysis
51	Industrial Machinery & Power		193	Senerator Inspections
52 53	Washburn Tree Service		975	Remove Trees & Haul Debris
53			2,222	

Company: SSU | FPSC Jurisdiction - All Plants Booket No.: 950495-WS

Bocket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (X) Projected []

FPSC Uniform (X) FPSC Non-uniform (X) Non-FPSC []

FPSC Schedule: B-9(W) Page 11 of 24 Preparer: Kimball

Explanation: Provide a complete list of autoide services which overe incurred during the test year. List by type of corvice, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and confuse of effection if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(I)	(2)	(3)	(4)	
		1994	WATER		
Line No.	- Posserlytion	TOTAL COMPANY ARE	FPSC REGULATED WATER	Besorbtion of Work Performed	
1	NO. SET . SINE STATE . Learn' &		•	•	
2					
3	Point 0' Woods				
4	Aque Pure Weter & Sewage Service		42	Semple Analysis	
6	Petty Cosh		5	Semple Analysis	
6	Florers Chemical Laboratory		2,211 822	Sample Analysis	
7	Oulf Coast Laboratories Thernton Laboratories		461	Sareple Analysis Sareple Analysis	
	(Ustrici) Carous autor		3.342		
10	•		عجمرن		
11	Pomone Park				
12	ABC Research		523	Sample Analysis	
13	Envirolab		1,947	Semple Analysis	
14			2,470		
15	•				
16	Postmanter Village		·		
17	ABC Research		294	Serrole Analysis	
10	Rewers Chemical Laboratory		717	Semple Analysis	
19	Thornton Laboratories		87	Sample Analysis	
20			1,098		
21 22	6-2 Edu				
23	Out Ridge Flowers Chemical Laboratory		241	Sgrapio Analysis	
24	Tri-Tech Laboratories		357	Sample Analysis	
25	v. 1-11		598		
28					
27	River Grove	•			
28	ABC Research		493	Sample Analysis	
29	Envirolab		1,086	Sample Analysis	
30			1,579		
31	Niver Park				
32 33	ABC Research		713	Sample Analysis	
34	Enviroleb		3,354	Semple Analysis	
35			4,067		
36				·	
37	Reservent/Rolling Green				
38	Petty Cash		5	Water Sample Engalice	
39	Flowers Chemical Laboratory		2,000	Semple Analysis	
40	Builf Coast Laboratories		392	Sample Analysis	
41	Thermton Laboratories		3,102	Sarqie Andysis	
42 43			3,102		
44	Selt Springs				
45	Agua Pure Water & Sewage Service		673	Sample Analysis	
48	Flowers Cherrical Laboratory		1,024	Semple Analysis	
47	Thernton Laboratoriou		108	Sample Analysis	
48			1,706		
48					
50	Sarrira Villas			Santa Andreis	
51	Aque Pure Water & Sewage Service		146	Sample Analysis Sample Analysis	
52	Flowers Chemical Laboratory		31 177	output Almynt	
63 54			1//		
55	Silver Lake Estates/Western Shores				
58	Flowers Charrical Laboratory		1,244	Sample Analysis	
57	Plant Techniciane Inc		205	Serrple Analysis	
58	Tri-Tech Laboratories		1,639	Serrele Analysis	
58			3,088		

Company: SSU | FPSC Jurisdiction - All Plants Bochet No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (X) Projected [] FPSC Uniform (X) | FPSC Non-uniform (X) | Non FPSC []

FPSC Schedule: B-9(W) Page 12 of 24 Preparer: Kimbell

Explanation: Provide a complete list of autoide services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by such consultant and the associated cost breakdown by froms. Provide amounts aspeciated by system and method of aflocation if appropriate. Specific detail is not recessory for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(t)	(2)	(3)	(4)
		1994	WATER	
ine Io.	Beseription	TOTAL COMPANY AGG	PPBC REGULATED WATER	Besitytion of Work Porformed
Ţ.				
2	MILET - MATERIAL (seet d)	•		
3				•
4	Silver Lake Oaks	16		
5	ABC Research		45	Semple Analysis
8 7	Envirolab		622	Sample Analysis
8			667	•
8	Sinycrest			•
10	Flowers Chemical Laboratory		780	Sample Analysis
11	Plant Technicians Inc		140	Sample Analysis
12	Tri-Tech Laboratories		800	Sample Analysis
13			1,520	
14			.,,	
15	St. Jehre Highlande			
16	ABC Recearch		25	Semple Analysis
17	Envirolab		1,590	Sample Analysis
18			1,615	
18				
20	Stone Mountain			
21	Flowers Chemical Laboratory		241	Sample Analysis
22	Tri-Tech Laboratories		400	Sample Analysis
23			641	
24				
25 26	Sugar Mill			
20 27	Flowers Chemical Laboratory Thornton Laboratories		4,233	Sample Analysis
27 28	Link Links framm a finces		311 4,544	Sample Analysis
29			****	
30	Supermill Woods			
31	Advanced Labe Inc		56	Sample Analysis
32	Flewers Chemical Laboratory		6,473	Sample Analysis
33	Gulf Coast Laboratories		723	Sample Analysis
34	Page County Utility Department		731	Sample Analysis
35	Thermton Laboratories		413	Sample Analysis
38			7,395	
37				
36	Sunny Hills			
39	EE&B Science & Management		150	Semple Analysis
4 0 4 1	The Water Spigot Inc		2,830	Sample Analysis
41 42	1976 Paint		3,585	Amerization of Plant Painting
12 13			8,535	
13 14	Suretine Parkway			
15	Howere Chemical Leboratory		73	Parenta Bankeria
46 46	Plant Technicians Inc		73 30	Sample Analysis Sample Analysis
17	Tri-Tech Laboratories		579	Sergio Analysis
 LB	Industrial Machinery & Power		193	Generator Inspections
49		*	874	The same of the same
50			3/4	
51	Tropical Park			
52	Tri-Tech Laboratories		1,476	Sample Analysis
			1/4/6	Annibus (min) and

Company: SSU / FPSC Jurisdiction - All Plants Booket No.: 950495-W6

Bocket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (X) Projected ()

FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC []

(PSC Schedule: B-9(W) Page 13 of 24 Properer: Kimbell

Explanation: Provide a complete list of extends services which were incurred during the test year. List by type of service, such as accounting, originaring or legal, and provide specific detail of work performed by each consistent and the associated cost breakform by items. Provide emanus separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(1)	2)	(3)	[4]
		1894	WATER	
ino No.	Bourlytin	TOTAL COMPANY A&C	FPSC RESULATED WATER	Bessription of Work Porfermed
1	IMPECT. NIMERRAL (cont'd)	_		1
2				
3	University Shores EE&S Science & Management		425	Sample Analysis
5	Florers Charical Laboratory		1,602	Sample Analysis
6	James Newtherns		143	Calibrate Laboratory Equipment
7	Tri-County Torting Laboratories		196	Sample Analysis
B	Tri-Tach Laboratories		14,736	Sample Analysis
8	Accounting Entry		978	Amortization of Sandblasting & Plant Painting
10			18,078	
11 12	Venetian Village			
13	Florers Chemical Luboratory		579	Sample Analysis
14	Tri-Tech Laboratories		585	Sample Analysis
15	Industrial Machinery & Power		193	Generator Inspections
16			1,367	•
17				
18	Welska/Seratoge Herbour		**	#
19 20	ABC Research Envirolab		50 1,152	Sample Analysis Sample Analysis
20 21			1,202	ediline sam ine
22				
23	Westmont			
24	Tri-Tech Laboratories		2,336	Sarquie Analysis
26				
26	Windoong		2,493	Servple Analysis
27 28	Tri-Tech Laboratories		4,460	
28	Woodmare			
30	EE&& Science & Management		150	Sample Analysis
31	Jux Utilities Management Inc		2,195	Water line repairs, locates & driveway repairs
32	Thorriso Laboratories		2,589	Sample Analysis
33 34			2,000	•
35	Whatens			
36	ABC Research		665	Sample Analysis
37	Eswirolab		<u>636</u>	Sample Analysis
38			703	
38				
40 41	Zephyr Sheres Applied Aquatic Management		76	Sumple Analysis
42	Thereton Laboratories		70	Sample Analysis
43	E. T. Caudell		800	Survey Well Sites
44			945	
45			***	
46	Total Birect - Uniform		288,014	
47 48				
49	AMERT - No R-0 IMPORAL			
50				
51	Deep Creek			
52	Charlette County Heelth Dept		144	Sample Analysis
53	Thernton Laboratories		228	Sample Analysis
54			372	
55	Enterprise			
56				

Company: SSU | FPSC Jurisdiction - All Plants Doctot No.: 950495-WS Schodde Year Ended: 12/31/94 Historical [X] Projected []

FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC ()

FPSC Schedule: B-9(M) Page 14 of 24 Preparer: Kimball

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each conseitant and the associated cost breakdown by literm. Provide ensures separated by system and method of ellocation if appropriate. Specific detail in not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1984	WATER	
			•	
		TOTAL COMPANY	FPSC REGULATED	
ine Lo.	Bescription *	ALO	WATER	Bescription of Work Porformed
	· · · · · · · · · · · · · · · · · · ·	·		
1	MARKET - MARK HUMBOOK - Great &			
2 3	Genore Lake Estates		*	
4	AEC Research		352	Sample Analysis
6	Flowers Chamical Laboratory		257	Sample Analysis
8	Thernten Laboratories		61	Sample Analysis
7			870	
8				
8	Keyertone Club Entates	•		
0	ABC Research		210	Sample Analysis
1	Flowers Chemical Laboratory		332	Sample Analysis
12	Micro Analytical Labs		200	Sample Analysis
13	Thornton Laboratories		87	Sample Analysis
4			829	
5	Little			
18 17	Lehigh Air Observations		215	Visible Omissions Testing
10	Ario Quio		377	Misc. Rep. to Weter Treatm. Equip.
10	Culligen Wester Conditioning		285	Install Delonator System
0	Div of Natural Resources Mgmt		828	Sample Analysis
21	Flowers Charrical Laboratory		260	Sample Analysis
22	H.F.Scientific Inc		3	Corrosion Central Program
?3	International Dradging Secs.		15,300	Lime Studge Removal
₹4	Lee County Environmental Lab		480	Sample Analysis
25	Lee County Health Department		4,068	Sample Analysis
16	Mitchell & Stark Construction		7,600	Install Concrete Pads
:7	Orlando Laboratorios Inc		608	Sample Analysis
28	Thornton Laboratories		502	Semple Analysis
58	Service Painting of Fla Inc		12,495	Arrert. of pointing consi cross. pipe
10 31			43,009	
12	Merco Island			
3	Air Observations		248	Visible Divisions Testing
14	ATEC		250	Sample Analysis
5	Collier County Fire & Sefety Equip.		200	Reprogram Digital Communicator
	Hydralogic Florida Inc		83,766	Semple Analysis
17	J & J Baker Enterprises Inc		61,090	Lime Sludge Removal
ŧ	Mitchell & Stark Construction		8,940	Relocation of Lime Studge
9	Tri-Tech Laboratories	*	430	Serrole Analysis
0			134,911	
1				
2	Palm Valley		_	
3	Thornton Laboratories		66	Sample Analysis
14 15	Remington Forest			
8	Technical Services Inc		240	Semple Analysis
17	Thurnton Laboratories		249 169	Sample Analysis
8	· // //		417	one que de pas
 18			417	
50				
51	Total Birect - Non-Uniform		180,884	-
52 53	Total Bireet (Uniform and Non-Uniform)		467,808	
	- are: massy frametic and most of LDMM		447,808	

Company: SSU / FPSC Juriediction - All Plants Bookst No.: 960495-WS

Bocket No.: 950495-WS Schodule Year Ended: 12/31/94 Historical (X) Projected (]

FPSC Veiferm DC| FPSC Non-uniform DC| Non FPSC []

FPSC Schedule: B-9(W) Page 15 of 24 Properer: Kimbell

Explanation: Provide a complete list of extends convices which were incurred during the test year. List by type of service, such as accessing, engineering or legal, and provide specific detail of work performed by each consistent and the accessing cost breakdown by items. Provide amounts repersend by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expanse charges.

	m	(2)	(3)	(4)
		1994_W	ATER .	
Line No.	Bescription	TOTAL COMPANY AGO	FPSC RESOLATED WATER	Besorbtion of Work Performed
1 2	TOTAL PRINCET - OTHER		467,008	
3				
5	CONTRACTIVAL ASSIVEDS - ATTER			
ě	Administrative & Conoral (Allocated on Customers)			
7	Aftair Corporation	2,812	1,301	Facilitate Focus Groups for Proposed Management Survey
	Boy Resources	3,400	1,893	Consultant for notwork services-Local Area Natwork and Services
	Buzzy Morshow	790	393	Audio Visual Creation and Prod. for Marco Island, Plan Slides and Kickoff
10	Candridge Reports Research	19,094	173,9	Curtamer Spinion Survey
11	Capital Strategies	3,725	1,855	Contractual Services for Public Information
12 13	Clipping Bureau Custem Gable Industries	848 5,278	422 2.829	Reading and Clipping Fees for News Articles Consultant for network services-Local Artic Network and Services
14	D C Johnson Associates	24	12	Print services for bluelines
16	Duighen Appraisal Associates	1,095	548	Appraisal services on Martin County: Re Tax Reductions
16	Digne Colbert	18	8	Miscallansous
17	First Image Mgmt Co	19,398	9,682	Microficho servicos
18	Floride Courier Express Inc	1,813	903	Courier services
19	Ford Group Inc	2,732	1,361	Training Session-Empowerment for Serving Customers*
20	Gray Harris & Robinson	2,484	1,227	Legal Professional Services for Boltona IUGE Local 673
21	Hartman & Associates Inc	15,980	7,959	Engineering/Ptarning Professional Services
22	Hewitt Associates LLC	29,035	14,482	Compensation Study
23 24	18M Corporation Image Murketing Associates	2,994 28,546	1,491 14,218	Notwork services and maintenance Public Education and Information-Conservation, etc.
25	Marca Island Eagle	176	87	Ad services for Public Education and Information
28	Microsoft Corporation	196	97	Notwork pervices and swintenance
27	MG-Floride Toch	80	40	Saftware Training for Microsoft Windows Applications
28	Morris-Depa w Associates	4,800	2,391	Legal Professional Services Re: Callier Family
20	New Herizone	25	12	Software Training for Microsoft Windows Applications
30	Orlando Tewer Service Inc	1,400	897	Redio Communication Services
31	PR Newswire	80	40	Floride Marreline
32	Price Waterhouse	4,070	2,027	Financial Audits
33 34	Sungerd Recovery Services	9,712 165,836	4,339 77,819	Disaster Recovery Services STP Labor and Vehicle Credit
35	Topolo Group Inc Topolo Group Inc	100,030 551	274	Joh Analysis
36	Topolas Group Inc	20,522	10.222	Beard Meetings in Florida
37	Tapeka Group Inc	5,380	2,880	Corporate Finance-Rate on Equity Business in Florida, Financing
38	Tapaka Group Inc	3,105	1,547	Environmental Services-Audit, Review & Compliance, Spec. Proj. #94CA2
39	Topelta Broup Inc	5,518	2,747	Organization Dev-Connulting & Training, CPI
40	Topoka Group inc	232,379	115,744	Shereholder Serv Annual Report, Investor Relations, Shereholders Migs.
41	Topolta Broup inc	3,628	1,807	IS-Communication Linus for Computer System
42	Topolta Broup inc	686	343	Corporate Service - SSU Bonds
43	Topola Group inc	2,737	1,363	HR-Connuiting, Interpretation of OSHA Reg. Rec Medical Records
44 45	Topolm Group Inc United Tolophono Co of Florida	4,178 6,030	2,080 3,064	Sys & Procedurer - Lehigh Rate Core Support. Metwork services and maintenance for talephone communications
46 46	XL/Datacenty Inc	6,030	3,004	Resident Recovery Services
47	Accounting Entries	47,273	23,548	Amortization of IS 5 Year Strategic Planning
48	Accounting Entries	2,452	1,221	Americanien of Training Expenses
49	Applied Overheed	(178,660)	(88,982)	Granheed
50	Total Administrative & Conoral - Other	471,686	234,844	
51				
52	TOTAL - OTHER	471,898	702,551	

Company: SSU | FPSC Jurisdiction - All Plants Declart Ma.: 950495-W5 Schedule Year Ended: 12/31/94 Historical |X| Projected [] FPSC Uniform (X) | FPSC Non-uniform (X) | Non-FPSC []

FPBC Schodule: B-B(W) Page 18 of 24 Preparer: Kimball

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by sech consultant and the associated cost breakdown by fears. Provide amounts experience by system and method of affociation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994 V	VATER	
Line No.	Description	TOTAL COMPANY A&Q	FPSC REGULATED WATER	Becorption of Work Performed
				
1	TOTAL CRITICACTIVAL REPORCES			•
2				
3	Direct	0	467,608	•
4	Administrative & General	777,941	387,478	
5		•		
8	TOTAL - CONTRACTUAL SERVICES	777,941	390,328	

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Company: SSU / FPSC Jurisdiction - All Plants Doctor No.: 950495-W8 Schodde Year Endet. 12/31/94 Historical DO Projected [] FPSC Unitern DX | FPSC Unitern DX | Mon FPSC [] FPSC Schedule: B-9(S) Page 17 of 24 Properer: Kirshell

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide attenuets separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(I)	(2)	(3)	(4)
		1894 81		
Line No.	Bossription	TOTAL COMPANY A&B	FPSC RESULATED SEWER	Besoription of Work Performed
1	CHETTRINER ALL OCATION FACTOR			•
2 3	Total No. of Customers - Sewer	148,082	34,878	
4	Customer Allecation Factor Sewer	100.00000%	23,416756%	•
6 7	CONTRACTNAL STRVICTO - ENGINEFINING			
8	DINECT - VINFORM:			
10	Boscon Mills			
₹1 12	Accounting Entries Citrus Springs		1,289	Amerization of Costs/FDEN Compliance
13	Accounting Entries		7,124	Amortization of of Costs of Conceptual Permit
14 15	Sugar Mill Accounting Entries		2,687	Amerization of Costa/FDER Compliance
18	Sugarrill Woods			
17 18	Accouning Entries Total Direct - Bulloms		6,239 17,338	Amerization of Cents of Op. Permit Renewal
18			1,,500	
20 21	STRECT - INC. N. O. N. O			
22	Accounting Entries		4,188	Amortizeton of Cests/FDER Compliance
23 24	Merco Island Hartman & Associates Inc.			A
25	Virogroup Inc.		3,380 2,8 8 6	Amortization of Ground Water Monitoring Plan Amortization of Capacity Analysis
28 27		•	0,245	
28	Yotal Birect - Non-Uniform		10,413	
29 30	TOTAL MIRECT (Valiform and Non-Uniform)	•	27,362	
31			27,742	
32 33	Administrative & Congrei	0	0	
34				
35 35	TOTAL · ENGINEERING	0	27,762	• .
37				
38 39	CONTRACTUAL SERVICES - ACCOUNTING			
40	Piroct		0	
41 42	Administrative & Conoral (Allegated on Contemporal			
43	Price Waterhouse	7,315	1,713	Financial Audits
44	Accrued Audit Foce	228,204	53,436	Financial Audits
45 48	Applied Overheed Total Administrative & General	(64,697) 170,822	(15,150) 40,001	Overheed
47		_	•	
48 49	TOTAL - ACCOUNTING	174,822	46,961	•
50				
61 52	CRITIFACTUAL REPVICES - LEGAL			
63	Direct			
54 55	Deltone Figure Charrical Laboratory		189	Sample Analysis Glacorded incorrectly) - belongs in 'Other' Direct
66	·			
57	TOTAL DIRECT		189	

Company: SSU / FPSC Jurisdiction - All Plants
Doctor No.: 950495-W6
Schodde Year Ended: 12/31/84
Historical DQ Projected []
FPSC Uniform DQ FPSC Non-uniform (X) Non FPSC []

FPSC Schedule: B-9(S) Page 16 of 24 Preparer: Kimbell

Explanation: Provide a complete list of extends services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work parformed by each consultant and the associated cost breakdown by items. Provide assumts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
	•	1994 8	EWER	
•	Benurtysten	TOTAL COMPANY A&G	FPGC REGULATED SEWER	Boseription of Work Performed
_				
t	Administrativo & Conoral (Allocated on Contempra)			
•	Abet Band Ressell Collier	5,373	1,258	Lagge Professional Services
2 3	Basin Museu & Museu	7,784	1,823	Legal Professional Services
3	Bruce Green & Associates	806	163	Legal Professional Survices
:	Cocolio Basifev	2,999	702	Lagal Professional Services
	David Rhatt Balor P.A.	848	152	Lagal Professional Services
•	Bray Herris & Robinson	68.383	13,203	Legal Professional Services
'	· · · · · · · · · · · · · · · · · · ·	17,592	4,120	Lagal Professional Services
	Hansen Appraisal Co	56,324	13,189	Legal Professional Services
9	Lauris Lorgman & Waltur P.A.	8,772	2,054	Legal Professional Services
0	Messer Victors Caparello	6,772 2,148	503	Legal Professional Services
1	Morris-Depote Associates Inc	•	. 603 6,422	Legal Professional Services
2	Partiadge Econia Underwood	27,425 571	134	Legal Professional Services
13	Treutmen Sanders		**	Brarhand
14	Applied Overhead	(51,290)	(12,010) 31,712	44 to 1840
15	Total Administrativo & General	135,423	31,/12	
16		440 400	41 441	
17	TOTAL · LEGAL	135,423	31,881	
16				
19				
50	CANTRACTUAL SERVICES . MAINT FFES			
21				
22	Birect	_	0	
23	Administrativo & Seneral	0	0	
24		_	_	
26	TUTAL - MONT FEED	ŧ	•	
26				
27				
28	CONTRACTIVAL SERVICES . STRIPS			
20				
30	AMERI - MINTARA			
31				
32	Armilia Island			Atom Control & Board Maintenance
33	Aquesic Biologists Inc		2,245	Algee Control & Pand Maintenance
34	Medical Instrumentation Repair		220	Certification of Laboratory Equipment
35	Nescau Seritation Service		44	Miscellaneous Maintenance Services
36	P.G.M.S. Corp		600	Evaluation of Monitor Wells
37	Technical Services Inc		9,745	Sample Analysis
38	Austrorb		2,615	Professional Engineering Services
30	Aquatic Biologicus Inc		460	Algee Central & Pand Maintenance
40	•		15,020	
41				
42	Apache Shores			
43	Bulf Court Laboratories		71	Serrole Analysis
44	Excel Engineering		2,290	Capacity Analysis Report
45	Flowers Charriest Laboratory		250	Sample Analysis
48	Buil Court Experaturies		623	Sample Analysis
47			3,244	
48				
40	Apple Valley		0	
50				
51	Beecon Hills			
52	Continental Water Systems		170	Sample Analysis
5 3	Enviropect Inc		25	Sample Analysis
54	Brove Scientific Company		22,471	Semple Analysis
	Petty Cash		16	Water Sample Beguilce
55	Technical Services Inc		7,750	Sample Analysis
55 58 57			7,758 4,937	Sample Analysis Amerization of Yank Cleaning

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495-WS

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Historical (X) Projected []

FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC []

FPSC Schedule: B-9(S) Page 19 of 24 Preparer: Kirrbell

Explanation: Provide a complete list of autiside services which were incurred during the test year. List by type of service, such as accessful, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by Itams. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994	SEWER	
		TOTAL	FPSC	
Line No.	Secription	COMPANY Allo	REGULATED	Description of Work Performed
1	DIGECT - HIMFREDE (cont's)			
2	Beecher's Peint			
4	ABC Research		15	Sample Analysis
5	Applied Aquatic Management		480	Algae Cartrel & Pand Maintenance
6	Envirolab		1,384	Sample Analysis
7	Enviropect Inc		46	Sample Analysis
8	Florida Septic Inc		4,245	* Effluent Disposal
	Applied Aquatic Management		240	Algae Central & Pend Maintenance
10			8,409	
11				
12	Burnt Store			
13	Aquatic Systems Inc		1,185	Algee Centrol & Pend Maintanance
14	Environmental Quality Lab Inc		432	Sample Analysis
15	Sendors Laboratories		4,818	Sample Analysis
18			6,538	
17				
18	Chuluota			
19	Accounting Entries		21,698	Amert of Clean., Video and Rep. of Sear. Lines
20	Tri-Tech Laboratories		320	Sample Analysis
21	Aquatic Biologists Inc		621	Algee Control & Pond Maintenance
22	Flowers Chemical Laboratory		1,617	Semple Analysis
23	Tri-County Testing Laboratories		132	Density Tests
24	Tri-Tech Laboratories		584	Serryle Analysis
25	Aquatic Malagista Inc		207	Algae Centrel & Pond Maintenance
28			25,247	
27				
28	Citrus Park			
29	Aqua Pure Water & Sewer Service		60	Sample Analysis
30	Ameraquatic		70	Algae Control & Pend Maintanance
31	Applied Aquatic Management		495	Algee Control & Pend Maintenance
32	Agua Pura Water & Source Service		855	Sample Analysis
33	Flowers Chemical Laboratory		170	Sample Analysis
34 35	Applied Aquatic Management		66	Algae Control & Pend Maintenance
36 36	·		1,705	
30 37	Chara Series			
3 <i>7</i> 38	Citrus Springs Gulf Coast Laboratories		***	Camba Analissis
38 38	Aque Pure Water & Sewer Service		258	Sample Analysis
38 40	Flowers Charrical Laboratory		75 917	Sample Analysis
41	Out Court Laboratories		017 1,108	Sample Analysis
42	-a: over t cent den te		2,354	Sample Analysis
43			2,304	
44	Deltors			
45	Flewers Chemical Laboratory		13.501	Sample Analysis
18	Hartman & Associates		13,691	Sample Analysis Rouse Feesebility Study
17	Tri-Tech Laboratories		10,120	Servale Analysis
48	**** * **** (**************************		23.883	THE PERSON NAMED IN COLUMN NAM
49			23,003	
5G	Fishermen's Haven			
51	East Coast Laboratories		2,517	Semple Analysis
52	Pieneer Land Clearing		500	Pend Maintenance
53			3,017	
			1146	

Company: SSU / FPSC Jurisdiction - All Plants Doctor No.: 950495-WS Schedule Year Endod: 12/31/94 Historical (X) Projected []

FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC []

Schedule: B-9(S) Page 20 of 24 Preparer: Kimball

Explanation: Provide a complete list of estaids services which were insured during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by sech consistent and the sesociated cost breakdown by items. Provide amounts separated by system and marked of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994	SEWER	
ine lo.	Secoription	TOTAL COMPANY ASO	FPSC RESOLATED SEWER	Beschptlen of Work Performed
_				
,	NORTH HEREN			
2	First Burk (Burk)			
3	Florida Contral Commerco Park Aquantic Biologists Inc		553	Alese Central & Pand Maintenance
5	Piowers Chemical Laboratory		215	Semple Analysis
6	Tri-Tech Laboratories		1,383	Sample Analysis
7	Aquetic Belegists Inc		168	Algae Central & Pand Maintenance
ė			2,309	
9	4			
10	Fox Run		0	
11				
12	Holiday Haren			
13	Aqua Pura Water & Sewer Service		105	Sample Analysis
14	Applied Aquetic Management		495	Algee Control & Pend Meintenence
15	Aqua Pure Weter & Source Service		866 321	Sergio Analysis Consulting Re: WWTP Ponalties
16	Wicks Counting Services Inc		55	Algee Central & Pand Maintenance
17	Applied Aquatic Management		1,831	Man case a Lan Manier-with
18 19			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
20	Jungle Den			
20 21	Aque Pure Weter & Sewer Service		80	Sample Analysis
22	Ameraguetic		40	Algee Central & Pand Maintenance
23	Applied Aquesic Management		. 500	Algee Central & Pond Maintenance
24	Aque Pure Weter & Sewer Service		825	Sample Analysis
25	Applied Aquetic Management		55	Algan Control & Pond Maintenance
26			1,670	
27				
20	Loileri Heights			
29	East Coast Laboratories		3,830 1,000	Secrete Analysis Pend Maintenance
30	Pioneer Land Clearing		4,308	Americation of Pond Renovations
31 32	Accounting Entries Aquatic Systems Inc		288	Algae Central & Pand Maintenance
33	repair of smile are		9,426	
34			-,	·
35	Laisure Lakee			
36	Sanders Laboratories		102	Sample Analysis
37	Short Environmental Laboratories		795	Semple Analysis
38	Short Utility Service Inc		8,115	Operation Services
38			7,012	
40	Merco Shores		82	Aiges Central & Pend Maintenance
41	American Schemen		269	Sergio Analysis
42 43	Flowers Chamical Laboratory Hydrologic Florida Inc		200 64	Serrelo Analysis
43 44	tilaurik tunun ur		414	
4 5				•
48	Marien Cales			
47	Aque Pure Water & Sewer Service		2,997	Sample Analysis
48	Flowers Chemical Laboratory		2,180	Semple Analysis
49			6,157	
\$ 0				
61	Maredith Manor		0	
62			_	•
53	Morningview		• 548	Algae Control & Pond Maintenance
54	Aquetic Biologists Inc		215	Sample Analysis
55 56	Flowers Chemical Laboratory Plant Technicians Inc		100	Sample Analysis

Company: SSU | FPSC Jurisdiction - All Plants Declart No.: 950496-W8 Schedde Year Ended: 12/31/84 Nieturical (IQ Projected!) FPSC Unistran (X) FPSC Non-uniform (X) Non-FPSC []

FPSC Schedule: B-8(5) Page 21 of 24 Properer: 10mbell

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work parformed by each consultant and the associated cost breakdown by fearm. Provide arounts separated by system and method of elecation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	. (1)	(2)	(3)	(4)
	-	1994	SEWER	
ine		TOTAL COMPANY	FPSC REGULATED	
ia. 	Boseription	A£6	\$EMER	Beceription of Work Portermed
1 2	DEFECT - HIMFARM: Journ's			
3	Palm Port		•	
4	ABC Research		15	Sample Analysis
6	Applied Aquetic Menagement		480	Algae Control & Pond Maintenance
6 7	Envirolab		1,462	Sample Analysis
, 8	Enviropact Inc		45	Sample Analysis
9	Florida Saptic Inc Applied Aquatic Management		6,170	Effluent Disposal
0	Admin telesiar commitments		240 8,412	Algae Central & Pand Maintenance
1	• •		0,7112	
2	Palm Terrace			•
3	Revers Chemical Laboratory		9,824	Sample Analysis
4	Pages County Utility Department		<u> 514</u>	Sample Analysis
5			10,338	
6	B. 486			
7	Park Manor			
8 8	ABC Research		15	Sample Analysis
G	Applied Aquetic Management Enviroleb		. 480 1,198	Algae Control & Pend Maintenance
1	Enviropset Inc		.45	Berryle Analysis Berryle Analysis
2	Applied Aquatic Management		315	Algae Control & Pond Maintenance
3			2,061	
4			-, .	
26	Paint O' Woods			
8	Applied Aquetic Management		185	Algae Control & Pond Maintenance
.7	Flowers Cherrical Laboratory		215	Sample Analysis
:0 :9	Bulf Coast Luboratories		671	Sample Analysis
			1,271	
1	Salt Springs			
2	Aqua Pure Weter & Sewer Service		2,260	Sarryle Analysis
3	•	•	-,	
4	Silver Laim Daks			
5	ABC Research		15	Sample Analysis
6	Emvirolab		1,170	Sample Analysis
7	Enviropect inc		140	Sample Analysis
8	*		1,325	
0	South Farty		•	·
1	Aque Pure Water & Searce Service		1,660	Sample Analysis
2			1,000	
3				
4	Sugar Mili			
15	Flowers Chemical Laboratory		96	Sample Analysis
18	Flowers Chemical Laboratory		290	Semple Analysis
17			1,058	•
8	Supermill Woods			
0	Flewers Chemical Laboratory		2,333	Sample Analysis
1	Bull Coast Laboratories		2,333 818	Sample Analysis Semple Analysis
2	Pasco County Utility Department		1,562	Sample Analysis
3	• • • •		4,711	
4			.,,	
6	Sunny Hilts			
8	Flowers Chemical Laboratory		1,165	Sample Analysis
7 8	The Water Spigot		1,200	Sample Analysis
			2,366	

Company: SSU / FPSC Jurisdiction - All Plants Declat No.: 050496-W5

Decisit No.: 950495-WS Schodule Year Endod: 12/31/94 Historical (X) Projected []

FPSC Uniform (X) | FPSC Non-uniform (X) | Non FPSC []

FPSC Schedule: B-9(S) Page 21 of 24 Properer: IGmbell

Explanation: Provide a complete list of autoids services which overs incurred during the test year. List by type of service, such as accounting, angineering or legal, and provide specific detail of work performed by each consistent and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994	SEWER .	
		TOTAL	TPAC	
Line		COMPANY	REGULATED	
lk.	Bosorlytina	ABA	SEWER .	Bosorlythm of Work Performed
1 2	ROBECT - RIFFRENC Jacob Col.	-		
3	Sanakina Parkway	•		
4	Aquatic Biologists Inc		1,228	Algae Central & Pand Maintenance
5	Flowers Chemical Laboratory		430	Sample Analysis
6	Plant Technicians Inc		715	Sample Analysis
7	Tri-Tach Laboratories		1,580	Europie Analysis
8			3,931	
10	University Shores			• .
11	Tri-Tech Laboratories		985	Sample Analysis
12	Aquatic Molegists Inc		1,250	Algee Control & Poné Maintenance
13	EE&B Science & Management		185	Sample Analysis
14	Gaming & Associates Inc		475	Surveying Services
15	Gospure Contiental Systems Inc		300	Maintenance of Laboratory Equipment
16	Grave Scientific Company		695	Sample Analysis
17	Grange County B. D.C.C.		78	Impaction Fees
18	Tri-Toch Laboratories		8,341	Sampio Analysis
19	Accounting Entries		1, 7 27	Amerization of Pand Maintenance
20	Aquetic Biologists Inc		375	Algee Control & Pand Maintenance
21	Accounting Entries		1,813	Americation of Plant Painting
22	•		16,291	
23				
24	Venetien Village			
25	Aquetic Melegists Inc		494	Algee Central & Pand Maintenance
26	Flowers Chemical Laboratory		215	Sample Analysis
27	Plant Technicians Inc		100	Sample Analysis
28			808	•
28				
30	Woodmare			
31	Enviropact Inc		75	Sample Analysis
32	Grave Scientific Company		16,744	Sample Analysis
33	Technical Services Inc		4,562	Sample Analysis
34	Sand Dragon		3,300	Amortization of Grit Removal
35			24,681	•
36				. •
37	Zaphyr Shores			
38	Applied Aquetic Management		919	Algue Control & Pand Maintenance
39	Chuck Belegit's Extra Lawn Care		126	Grounds Maintenance
40	Thornton Laboratories		1,739	Sample Analysis
41	Applied Aquetic Management			Algae Centrel & Pend Maintenance
42			2,867	
43				
44	Total Birect - Uniform		230,202	
45				
48				
47	MRECT - MASSESSEE	-		
48				
49	Deep Creek		0	
60				
Б1	Enterprise			
52	Flowers Chemical Laboratory		34	Sample Analysis
53			34	

Company: SSU | FPSC Jurisdiction - All Plants Becton No.: 950495-W5 Schedule Year Endoct: 12/31/94 Historical (D.) Projected (.) FPSC Uniform (X) FPSC Non-uniform (X) Non FPSC (.) FPSC Schedule: B-9(5) Page 23 of 24 Preparer: Kimbell

Explanation: Provide a complete Set of outside convices which were incurred during the test year. List by type of convice, such as accounting, engineering or legal, and provide specific dutail of work performed by such consultant and the associated cost breakdown by items. Provide amounts expersed by system and method of affocation if appropriate. Specific detail is not necessary for charges which are less than 25 of the test year revenues for that system. Do not include rate case expense charges.

	(1)	(2)	(3)	(4)
		1994 3	BEWER	
Line No.	Beaription	TOTAL COMPANY ALO	FPOC REGULATED SEWER	Bossription of Work Performed
_				
1 2	BEFCT - NO IL II INFINITE feast of			
3	Lehigh			•
4	A & I Specialists		180	Generator Maintenance
5	AAA Sonorator & Pamp		314	Generator Maintanance
6	Able Land Services Inc		354	Grounde Maintenance
7	Auto Quip		152	Miscollaneous Maintenance Services
8 8	Devic Water & Waste Industries		1,277	Sample Analysis
10	Environmental Quality Lab Quit Coast Monitoring Service		2,150	Monitoring Well Analysis
11	Lahigh Port Control		2,128 200	Satistie Analysis Algee Central
12	Sanders Laboratories		8,154	Sangle Analysis
13	Wink Industrial Maintenance		320	Safety Inspection
14	Service Painting of Fla		6,020	Attertization of WWTP Painting
15	Sower Viewer Inc		93,074	Americal Cleans, Video and Rep. of Sew. Lines
18			113,323	•
17				
18	Merce Inland			
19 20	Flotters Chemical Laboratory Cultions Water Conditioning		215	Sample Analysis
21	Rowers Character Laboratory		1,058 7,453	Installation & Service of Ef Lab Equipment Servale Analysis
22	Hertman & Associates Inc		1,903	Capacity Analysis Report
23	Hydrologic Florida Inc		1,772	Sample Analysis
24	J & J Baker Enterprises Inc		150	Properation of EPA Forms
25	Missimer International Inc		8,643	Preparation of Witness Testimony
28	Pak Fore/Ship Too		5	Miscellaneous Services
27	Virogroup Inc		794	Sample Analysis of Monitoring Wells
26 29	Voyce-Legler Inc		1,211	Acoustical Service
30			21,204	
31	Tropical false			
32	East Coast Laboratories Inc		1,501	Semple Analysis
33			1,55	
34				
35	Total Direct - Hen-Uniform		136,062	
36				·
37 38	Tetal Birest (Uniform and Hon-Uniform)		372,364	
39				
40	TOTAL DORECT - OTHER		372,354	
41			A1 4484	
42				
43	Administrative & Conoral (Alicented on Customers)			
44	Altair Corporation	2,612	612	Facilitate Focus Broups for Proposed Management Survey
45 46	Bay Recourses	3,400	796	Committent for notwork services-Local Area Network and Services
47	Buzzy Morehow Cerrénidge Reports Mosearch	790 19.094	185	Aude Visual Creation and Prod. for Merce Island, Plan Stides and IGctoff
48	Capital Strategies	3,725	4,471 872	Customer Opinion Survey Contractual Services for Public Information
40	Clipping Burseu	846	109	Reading and Clipping Fees for Neuro Articles
50	Custem Cable Industries	5,278	1,236	Consultant for notwork services-Local Area Network and Services
51	D C Johnson Associates	24	6	Print services for bluelines
52	Origina Appraisal Associates	1,096	257	Appraisal services on Martin County: Re Tax Reductions
53	Diene Celbert	16	4	Miscollaneous
54	First Image Mgmt Co	19,398	4,542	Microfiche services
55 66	Floride Courier Express Inc Ford Group Inc	1,813	424	Courier services
67	Pard Wroup Inc Bray Harris & Rebinson	2,732	840	Training Session-Empowerment for Serving Customers*
58	Hartman & Associates Inc	2,484 16,080	577 3,742	Logal Professional Services Rec Deltona IUDE Logal 873 Engineering/Planning Professional Services
		10,000	3,742	Commander that will be to be seen a second s

Company: SSU | FPSC Jurisdiction - All Plants Doctor No.: 950495-WS Schodulo Your Endod: 12/31/94 Historical (X) Projected []

FPSC Uniform (X) FPSC Hon-uniform (X) Hon FPSC []

Schodule: B-8(S) Page 24 of 24 Preparer: Kirrbell

Explanation: Provide a complete list of sutaide services which were incurred during the test year. List by type of service, such as accounting, angineering or legal, and provide specific detail of work performed by sech consultant and the associated cost breakdown by items. Provide amounts superated by system and restined of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Be not include rate case superes charges.

		1984 81	EWER	
Line		TOTAL COMPANY	FPSC RESULATED	
No.	Reseription	ASO .	SEWER	Beseription of Work Performed
		 	,	•
1	Administrative & Seneral (Allocated on Contempre) - (cont'd)		•	
2	Hewitt Associates LLC	29,036	6,799	Companion Study
3	18M Corporation	2,994	701	Notwork services and maintenance
- 4	Image Marketing Associates	28,546	6,665	Public Education and Information-Conservation, etc.
:	Murco Island Engle	176	41	Ad services for Public Education and Information
	Microsoft Corporation	195	48	Network services and maintenance
7	A6d-Reride Tech	80	18	Software Training for Microsoft Windows Applications
	Morris-Denow Associates	4,800	1,124	Legal Professional Services Re: Collier Family
9	New Harizons	25	6	Software Training for Microsoft Windows Applications
10	Griendo Tewer Service Inc	1,400	326	Rede Communication Services
11	PR Magazira	80	19	Rords Newton
12	Price Weterhouse	4.070	. 853	Financial Audits
		8,712	2.040	Disease Recovery Services
13	Sungerd Recovery Services	155.835	36.492	BTP Labor and Vehicle Credit
14	Topolia Group Inc	190,630 SS1	129	Joh Analysis
15	Topoka Group Inc	20,622	4,808	Road Meetings in Florida
18	Topolia Group Inc	20,522 5.380	4,800 1,260	Corporate Finance-Rate on Equity Business in Florids, Financing
17	Topoka Group Inc	3,105	727	Environmental Services-Audit, Review & Compliance, Spec. Proj. #84CA21
18	Topoka Group Inc	5,100 5,516	1,202	Granization Dov Committing & Training, CPI
19	Topoka Group Inc	232,379	54.418	Sharahalder Serv Annual Report, Investor Relations, Sharahalders Migs.
20	Tapaka Group Inc		850	IS-Communication Lines for Computer System
21	Topoka Group Inc	3,628		
22	Topoka Group Inc	666	161	Corporate Service - SSU Bonde
23	Topeka Group Inc	2,737	841	HR-Consulting, Interpretation of OSHA Roy. Ret Medical Records
24	Topeka Group Inc	4,176	978	Sys & Procedures - Lehigh Rate Case Support
25	United Telephone Co of Florida	6,030	1,412	Notwork persions and maintenance for talephone communications
25	XL/Datacomp Inc	894	163	Disputer Recovery Services
27	Accounting Entries	47,273	11,070	Amerization of IS 6 Year Strategic Planning
28	Accounting Entries	2,452	574	Arrestantion of Training Expenses
29	Applied Drerheed	(178,650)	(41,834)	Greenand
30	Yetal Administrative & Beneral - Other	471,000	110,454	
31			444 444	
32	TOTAL - STHER	471,894	482,819	
33				
34				·
36	THE CANDACTIAL SERVICES			
36				·
37	Birest	0	400,276	
38	Administrative & Seneral	777,941	192,180	
39 40	TOTAL - CONTRACTIVAL SERVICES	777,941	582,44 3	

SOUTHERN STATES UTILITIES, INC.

DOCKET NO. 950495-WS

ANALYSIS OF MAJOR MAINTENANCE PROJECTS WATER AND SEWER

MINIMUM FILING REQUIREMENTS SCHEDULE B-11

20

the same as the 1996 test year.

Analysis of Major Maintenance Projects - Water and Sewer - 1997, 1996, 1995 and 1994 Summary of Total Costs

ompan	y: SSU/FPSC Jurisdiction - All Plants						FPSC	
ocket N	lo.: 950495-WS	Explanation: Provide an	evenues per	Summary Schedule				
chedule	Year Ended:	plant which occurred dur	ited amount	For Schedule: B-11(W				
terim (x	Finat [x]	for 1 year subsequent to	the test year. For eac	h project, provide a de	scription, the total cost	or budgeted	Page 1 of 28	
istorical	[x] Projected [x]	amount and how often th		Preparer: Kimball				
PSC Un	niform (x) FPSC Non-Uniform (x)							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
		Present	2%	Materials	Total	Deferred Mainte	nance Projects:	
Line		Sales	of	and	M&S	Total	Annual	
No.		Revenues	Revenues	Supplies	Over 2%	Cost	Amortization	
				 -				
1	Projected Year 1997: 1/							
2								
3	Projected 1996 Test Tear:					•		
4	Water	25,638,302	512,766	611,681	96,915	120,130	24,036	
5	Sewar	20,943,195	418,864	580,208	161,344	124,314	26,844	
6	Totals	46,581,497	931,630	1,191,889	260,259	244,444	50,880	
7								
8	Projected 1995 Interim Period:							
9	Water	24,087,826	481,757	582,719	100,962	120,130	13,673	
10	Sewer	17,648,643	352,973	545,170	192,197	263,763	44,978	
11	Totals	41,736,469	834,729	1,127,889	293,160	383,893	58,651	
12					•			
13	Historic 1994 Períod:							
14	Water	22,849,714	456,994	688,569	231,575	5,580	1,116	
15	Sewer	16,350,617	327,012	713,573	386,561	253,263	49,070	
16	Totals	39,200,331	784,007	1,402,142	618,135	258,843	50,186	
17								
18								

1 2 3 4567 8 10 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 46 47

48

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER AND SEWER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 2 of 28 Preparer: Kimball

Purpose:

The purpose of this schedule is to provide an analysis of all water and sewer maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each period, requirements include a description, the total cost or budgeted amount and how the project will be repeated.

Note: In accordance with the requirements above, we have presented schedules detailing water and sewer maintenance expenses compared to 2% of the respective plant revenues for the test year (1996). This information is based upon the projected 1996 expenses which were compiled using the Company's 1995 budget plus the FPSC's attrition allowance of 1.95% for inflation. In addition, we have presented the two years prior to the test year (1994 actual and 1995 budget), as required. The Company does not have a budgeted amount for 1997 at the time of this filing. However, we anticipate the level of maintenance projects to be approximately the same as the 1996 test year.

Discussion:

SSU does not track maintenance projects on an individual basis unless they meet the Company's deferral criteria. A project will be deferred and amortized over the appropriate period (the shorter of 5 years or the recurring life cycle of the project) if it meets <u>both</u> of the following criteria:

- The total amount of the project must exceed \$10,000; and
- 2. The project must either be a significant one-time repair which is not eligible for capitalizing, a recurring expense which is only incurred every three years or longer, or be mandated for deferral and amortization by FPSC rules (i.e. certain permits and lab testing).

The Company budgets and tracks projects that meet these criteria annually on a plant by plant basis. These deferred assets are recorded in account 186.2 - "Other Deferred Debits" and are amortized to the respective O&M account on a monthly basis over the shorter of 5-years or the recurring cycle of the project.

The Company records all routine maintenance and repairs expense in account 620 (Materials and Supplies) for water and account 720 (Materials and Supplies) for sewer. In order to comply with the requirement for schedule B-11, the Company has included all costs recorded in accounts 620.2, .4, and .6 for water expenses and accounts 720.2, .4, and .6 for sewer expenses. These balances, by plant, represent all routine repairs and maintenance expense including the amortization expense associated with deferred assets, as discussed above. Typical routine repairs can include main breaks, pump motor rewinds, repairs to vehicles, road repair of damage caused by main breaks, etc.

The Company believes that on a uniform basis, the total maintenance expenses do not vary significantly from year to year. Variances in repairs and maintenance will vary on a plant by plant basis due to cyclical repairs or routine maintenance (i.e. plant painting). However, on a Company-wide basis, these variations are sufficiently mitigated to avoid the tedious administration of deferring all maintenance projects for 152 total Company plants and maintaining separate amortization schedules for each. Per the attached summary schedule, note that the Company has projected decreases from \$618,135 (in 1994) to \$293,160 (in 1995) to \$260,259 (in 1996). These decreases, particularly from 1994 actuals to 1995 budget, are mainly due to emergency repairs and maintenance occurring in 1994 as follows:

123456789101121314516718192012232425227893313233

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER AND SEWER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 3 of 28 Preparer: Kimball

1994 Emergency Repairs:

Deftona Lakes (Water) - Road widening project caused several line breaks	\$	46,707
Deltona Lakes (Sewer) - Several unbudgeted repairs to equipment		49,152
Amelia Island (Water) - Unusual number of line breaks occurred in 1994		37,893
Amelia Island (Sewer) - Unbudgeted repairs to collapsed manhole and lift station		46,735
Marco Island (Water) - Various repairs to pumps, turbidity meter, check valve, etc.		119,323
Lehigh (Sewer) - Inspecting and maintaining sewer lines		69,055
Lehigh (Water) - Unexpected maintenance for generator and blower repairs	_	39,359
Totals	\$	408,224

Note that these expenses are not considered recurring by the Company and have been excluded from the projected test year. This exclusion accounts for the large decrease in maintenance expense from 194 to 1996. Note also that the annual amortization expense of significant deferred projects ranges between \$50,000 - \$58,000 for these three years, which is consistent.

Based upon this analysis, we believe individually significant one-time repair or maintenance expenses at an individual plant level are sufficiently mitigated under a uniform Company approach to allow expensing of these maintenance items under \$10,000 as incurred, rather than deferral and amortization, which is considered unnecessarily burdensome for administration.

Summary:

Note that the 1996 balances represent the Company's 1995 Budget plus an attrition index factor of 1.95%. Below is a summary of the significant plant maintenance expenses compared to 2% of their respective current revenues for the test years 1995 and 1994. Explanations are provided for all plants where the material and supplies accounts which contain maintenance expenses exceed 2% of present revenues by at least \$10,000.

1 $\frac{\bar{2}}{3}$ 456789 10 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 41 42 43 44 45

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 4 of 28 Preparer: Kimball

1997

Per the discussion in the summary section, the Company does not have a budgeted amount for 1997 at the time of this filing. However, we anticipate the level of maintenance projects to be approximately the same as the 1996 test year.

1996

Uniform Plants:

As discussed above, the 1996 expenses were calculated using the Company's 1995 budget plus a 1.95% inflation attrition factor. Therefore, detailed explanation of variances are the same as 1995.

Non-Uniform Plants:

There are no significant variances noted for 1996 Non-Uniform plants.

1995

Uniform Plants:

Amelia Island - \$53,540

This variance includes \$6,545 for the required painting of 77 fire hydrants and \$21,575 for installation of fire hydrant extensions for hubs which are not at least the required 18 inches from the surrounding gate. The budget was reduced by \$5,361 due to an anticipated decrease in the number of main breaks experienced in 1994.

Beacon Hills - \$26,656

All budgeted costs represent routine repairs and maintenance items. No significant or unusual repairs or maintenance items are anticipated.

Burnt Store - \$13,895

All budgeted costs represent routine repairs and maintenance items. No significant or unusual repairs or maintenance items are anticipated.

Woodmere - \$16,750

All budgeted costs represent routine repairs and maintenance items. No significant or unusual repairs or maintenance items are anticipated.

Non-Uniform Plants:

There are no significant variances noted for 1995 Non-Uniform plants.

1 2 3 4 5 6 7 8 9 10 112 13 14 15 16 17 18 19 20 12 22 24 25 26 27 28 29 31 32 33 34 35 36 37 38 39

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 5 of 28 Preparer: Kimbali

1994

Uniform Plants:

Amelia Island - \$35,678

Several unanticipated main breaks occurred at Amelia in 1994. In addition, the DOT now requires the Company to repave a 50 foot area around the main break, if a road was affected. This is approximately 5 times more costly than the previous patchwork which was previously allowed.

Beacon Hills - \$20,867

All costs incurred represented ongoing routine repairs and maintenance items. No significant or unusual repairs or maintenance items were noted.

Deltona - \$37,151

This variance includes a \$20,000 capital item which was expensed in error in 1994 and subsequently reclassed to CWIP in May 1995. The remaining balance relates mainly to repairs and maintenance due to 2 new wells and booster pumps which have been added since 1991.

Picciola Island - \$10,328

This variance is due to the 1994 painting of a hydro tank for approximately \$10,000. This painting was required by DEP under a code enforcement and was not included in the 1995 budget.

Woodmere - \$24,659

All costs incurred represented ongoing routine repairs and maintenance items. No significant or unusual repairs or maintenance items were noted.

Non-Uniform Plants:

Marco Island - \$15,194

The variance noted at Marco is mainly due to the high tech nature of the RO plant and the continued decline of the raw water quality since 1992. The brackish raw water has caused unforeseen repairs and maintenance on the RO skids, including higher than anticipated cleaning and maintenance of the membranes.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1996 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96

Interim () Final (x)
Historical [] Projected [X]

Conventional [x] Reverse Osmosis [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or

budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

Page 6 of 28 Preparer: Kimball

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

No. Plant Name No. Revenues Revenue Supplies (A) (5)-(4) 1 Conventional Treatment: 2 Amelia Island 1518 626,769 12,535 66,331 53,796 3 Apache Shores 990 13,217 264 1,172 908 4 Apple Valley 332 225,763 4,515 1,366 (3,149)	Amortization (8)	53,796 908 (3,149) 3,579 27,503
2 Amelia Island 1518 626,769 12,535 66,331 53,796 3 Apache Shores 990 13,217 264 1,172 908	- 	908 (3,149) 3,579
3 Apache Shores 990 13,217 264 1,172 908	- 	908 (3,149) 3,579
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(3,149) 3,579
4 Apple Valley 332 225,763 4,515 1,366 (3,149)	• • • •	3,579
	· •	• -
5 Bay Lake Estates 784 13,755 275 3,854 3,579	-	27 503
6 Beacon Hills 886 837,201 16,744 44,247 27,503	-	
7 Beecher's Point 472 12,681 254 82 (172)		(172)
8 Buena Ventura Lakes 1,211,284 24,226 17,600 (6,626)	•	(6,626)
9 Carlton Village 555 24,019 480 1,305 825	•	825
10 Chuluota 335 117,259 2,345 6,607 4,261	•	4,261
11 Citrus Park 1117 55,124 1,102 4,955 3,852	-	3,852
12 Citrus Springs 9001 317,631 6,353 12,691 6,339	-	6,339
13 Crystal River Highlands 984 12,270 245 464 219	-	219
14 Daetwyler Shores 105 27,809 556 204 (352)	-	(352)
15 Deep Creek 2201 1,574,643 31,493 6,240 (25,253)	-	(25,253)
16 Deltona 18001 5,171,379 103,428 100,686 (2,742)	-	(2,742)
17 Dol Ray Manor 336 19,757 395 938 543	-	543
18 Druid Hills 334 70,850 1,417 1,244 (173)	-	(173)
19 East Lake Hams Estates 557 17,788 356 459 103	•	103
20 Enterprise 1807 72,518 1,450 2,447 997	-	997
21 Fem Park 324 32,293 646 2,263 1,618	-	1,618
22 Fern Terrace 552 22,646 453 357 (96)	-	(96)
23 Fisherman's Haven 673 20,817 416 1,591 1,174	-	1,174
24 Fountains 772 4,311 86 2,182 2,096	•	2,096
25 Fox Run 679 20,695 414 4,078 3,664		3,664
26 Friendly Center 556 3,135 63 102 39		39
27 Geneva Lake Estates 1298 30,080 602 1,428 826		826
28 Golden Terrace 992 13,254 265 51 (214)	_	(214)
29 Gospel Island Estates 986 1,412 28 636 608	_	608
30 Grand Terrace 575 18,129 363 612 249		249
31 Harmony Homes 326 13,254 265 428 163		163
32 Hermits Cove 438 18,163 363 2,131 1,768	_	1,768
33 Hobby Hills 558 13,052 261 306 45	-	1,760 4 5
34 Holiday Haven 573 12,144 243 122 (121)		(121)

⁽A) Includes 620.2, 4,6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1996 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim I.) Final [x]

Interim [] Final [x]
Historical [] Projected [X]
Conventional [x] Reverse Osmosis [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or

budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

Page 7 of 28 Preparer: Kimball

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Line No.	Plant Name	Plant "No.	1996 Present Sales Revenues	2% Of Revenue	1996 Mat & Supplies (A)	\$ Difference (6)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
						· · · · · · ·		
1	Holiday Heights	121	10,408	208	1,376	1,168		1,168
2	Imperial Mobile Terrace	570	33,436	669	816	147		147
3	Intercession City	780	34,244	685	2,814	2,129		2,129
4	Interlachen Lake Estates	470	30,681	614	2,090	1,477	_	1,477
5	Jungle Den	1802	10,402	208	122	(86)		(86)
6	Keystone Club Estates	1279	29,841	597	978	382	· -	382
7	Keystone Heights	1094	208,179	4,164	4,807	643	· <u>-</u>	643
8	Kingswood	1701	8,181	164	754	590	_	590
9	Lake Ajay Estates	773	19,144	383	1,285	902		902
10	Lake Brantley	325	12,919	258	2,264	2,006		2,006
11	Lake Conway Park	104	15,859	317	204	(113)	_	(113)
12	Lake Harriet Estates	323	50,884	1,018	1,448	430	•	430
13	Lakeside	995	14,410	288	2 407	2,119	-	2,119
14	Lakeview Villas	1054	1,507	30	602	572	_	572
15	Lehigh	2901	2,033,516	40,670	25,966	(14,705)	9,756	(24,461)
16	Leilani Heights	675	80,265	1,605	2,844	1,239	· <u>-</u>	1,239
17	Leisure Lakes	2401	24,738	495	4,526	4,032	_	4,032
18	Marco Shores	2602	66,158	1,323	3,670	2,347	•	2,347
19	Marion Oaks	11001	391,781	7,836	10,134	2,298	-	2,298
20	Meredith Manor	330	138,259	2,765	1,366	(1,399)	_	(1,399)
21	Morningview	562	7,461	149	245	96	-	96
22	Oak Forest	993	25,728	515	1,144	629	•	629
23	Oakwood	1702	25,109	502	306	(196)	_	(196)
24	Palisades Country Club	579	31,673	633	612	(21)	-	(21)
25	Palm Port	440	12,948	259	1,865	1,606	_	1,606
26	Palm Terrace	1429	160,292	3,206	2,457	(749)	_	(749)
27	Paim Valley	2301	37,934	759	4,629	3,870		3,870
28	Palms Mobile Home Park	559	5,787	116	357	241	· _	241
29	Picciola Island	564	22,921	458	1,835	1,376	-	1,376
30	Pine Ridge	9002	277,759	5,555	7,383	1,828		1,828
31	Pine Ridge Estates	782	33,574	671	3,955	3,284		3,284
32	Piney Woods	553	31,486	630	2,855	2,225	-	2,225
33	Point O' Woods	987	47,144	943	583	(360)		(360)
34	Pomona Park	443	22,747	455	887	432	-	432
35	Postmaster Village	1095	28,689	574	1,478	904	-	904

⁽A) Includes 620.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1996 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96

Interim [] Final [X]
Historical [] Projected [X]
Conventional [X] Reverse Osmosis [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or

budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

Page 8 of 28 Preparer: Kimball

(1) (2) (3) (4) (5) (6) (7) (8)

Line No.	Plant Name	Plant No,	1996 Present Sales Revenues	2% Of Revenue	1996 Mat. & Supplies (A)	\$ Difference (6)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
								• .
1	Quail Ridge	578	3,533	71	458	388	-	388
2	Remington Forest	2302	21,193	424	1,927	1,503	•	1,503
3	River Grove	442	14,954	299	2,253	1,954	-	1,954
4	River Park	439	34,690	694	2,284	1,590	•	1,590
5	Rosemont	988	31,072	621	432	(190)	-	(190)
6	Sait Springs	1115	36,296	726	714	(12)	•	(12)
7	Samira Villas	1118	2,142	43	245	202	-	202
8	Silver Lake Estates	574	418,118	8,362	5,709	(2,653)	-	(2,653)
9	Silver Lake Oaks	473	3,739	75	825	751		751
10	Skycrest	551	15,057	301	734	433	•	433
11	Spring Gardens	994	19,943	399	294	(105)	_	(105)
12	St. Johns Highlands	471	8,765	175	704	528	_	528
13	Stone Mountain	565	2,076	42	275	234		234
14	Sugar Mill	1801	73,301	1,466	6,239	4,773	_	4,773
15	Sugar Mill Woods	989	829,251	16.585	10,094	(6,492)		(6,492)
16	Sunny Hills	28001	76,299	1,526	2.630	1,104	_	1,104
17	Sunshine Parkway	560	36,389	728	1,427	700	_	700
18	Tropical Park	781	73,375	1.468	3,283	1.815	_	1,815
19	University Shores	106	820,303	16.406	13,462	(2,944)	1,116	(4,060)
20	Valencia Terrace	554	47,303	946	1,865	919	1,110	919
21	Venetian Village	567	19,476	390	489	100		100
22	Welaka	447	15,048	301	581	280	_	280
23	Westmont	122	24,139	483	265	(218)	-	(218)
24	Windsong	783	16,246	325	1,559	1,235	•	1,235
25	Woodmere	888	324,993	6,500	23,704	17,204	•	17,204
26	Wootens	446	2,362	47	23,704	921	•	921
27	Zephyr Shores	1427	52,156	1.043	663		-	_ _
28	Zepnyi Shores	1427 _	52,156	1,043	003	(381)		(381)
29	Sub-total		47 680 90E	252.000	474.004	404.057		444.005
30	Sub-total	-	17,653,385	353,068	474,324	121,257	10,872	110,385
31	Reverse Osmosis Treatment							
32	Burnt Store	<u>6</u> 2202	400 070	2.766	47.045	49:050		40.050
32 33			188,278	3,766	17,015	13,250	-	13,250
33	Marco Island	2601 _	7,796,639	155,933	120,342	(35,591)	13,164	(48,755)
34 35	Bulk dedet		7 004 047	450.000	400.00	***	48.45.	
35 36	Sub-total	-	7,984,917	169,698	137,357	(22,341)	13,164	(35,506)
37	Total FPSC Plants	_	25,638,302	512,766	611,681	98,915	24,036	74,879

⁽A) Includes 620.2, 4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1996 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96

Interim [] Final [X] Historical [] Projected [X]

Conventional [X] Reverse Osmosis [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These assets are amortized over the period benefited.

FPSC Supplemental Schedule Schedule: B-11 (W/S) Page 9 of 28

Preparer: Kimball

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
					Amortization		1996	Unamortized	
Line			Project	Total	Period	Beg	Amortization	Balance	Expense
No.	Plant Name	Description	Number	Cost	(in Months)	Date	Expense	12-31-96	Account
1	FPSC Conventional Treatment:								
2	University Shores	Painting	92EC036	710	60	9/92	144	94	620
3	University Shores	Painting	92EC036	4,870	60	9/92	972	655	635
4	Lehigh	Disinfect 3 Storage Tanks	95ES003	48,750	60	7/95	9,756	34,116	635
5			_	,			***************************************		
6	Sub-total		_	54,330			10,872	34,865	
7									
8	FPSC Reverse Osmosis Treatm	<u>nent:</u>							
9	Marco Island	Paint Pipe on Bridge Crossing	95ES004	65,800	60	6/95	13,164	44,957	635
10									
11	Total FPSC Plants		_	120,130			24,036	79,822	

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1995 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

FPSC

Docket No.: 950495-WS

Explanation: Provide an analysis of all maintenance projects greater than 2% of Supplemental Schedule year revenues per plant which occurred during the 2 years prior to the test year. For Schedule: B-11(W/S)

Schedule Year Ended: 12/31/95

the test year, and the budgeted amount for 1 year subsequent to the test year. Page 10 of 28

Historical [x] Projected [X]

Interim (x) Final []

each project, provide a description, the total cost or budgeted amount and how. Preparer: Kimball

FPSC Uniform [x] FPSC Non-Uniform often the project will be repeated.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Plant Name	Plant No.	1996 Present Sales Revenues	2% Of Revenue	1995 Mat. & Supplies (A)	\$ Difference (6)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
1	FPSC Uniform Plants:							
2	Amelia island	1518	576,169	11,523	65.063	53.540	•	53,540
3	Apache Shores	990	13,217	264	1,150	886		886
4	Apple Valley	332	221,918	4,438	1,340	(3,098)	<u>-</u>	(3,098)
5	Bay Lake Estates	784	13,361	267	3,780	3.513	•	3,513
6	Beacon Hills	886	837,201	16,744	43,400	26,656	_	26,656
7	Beecher's Point	472	12,252	245	80	(165)		(165)
8	Burnt Store	2202	139,745	2,795	16,690	13.895	<u>-</u>	13,895
9	Cartton Village	555	22,157	443	1,280	837	-	837
10	Chuluota	335	115,508	2,310	6,480	4,170		4,170
11	Citrus Park	1117	54,034	1,081	4,860	3,779	_	3,779
12	Citrus Springs	9001	307,304	6,146	12,448	6 302		6,302
13	Crystal River Highlands	984	11,746	235	455	220	_	220
14	Daetwyler Shores	105	27,809	556	200	(356)	-	(356)
15	Deltona	18001	5,054,664	101,093	98,760	(2,333)		(2,333)
16	Dol Ray Manor	336	20,695	414	920	506	_	506
17	Druid Hills	334	70,850	1.417	1,220	(197)	_	(197)
18	East Lake Harris Estates	557	17,636	353	450	97	_	97
19	Fern Park	324	32,197	644	2.220	1.576		1.576
20	Fern Terrace	552	22,450	449	350	(99)	· · · · · · · · · · · · · · · · · · ·	(99)
21	Fisherman's Haven	673	20,532	411	1.560	1.149		1.149
22	Fountains	772	3,994	80	2,140	2,060		2.060
23	Fox Run	679	20.011	400	4,000	3,600		3,600
24	Friendly Center	556	3,104	62	100	38	<u> </u>	38
25	Golden Terrace	992	13,168	263	50	(213)		(213)
26	Gospel Island Estates	986	1,412	28	625	597		597
27	Grand Terrace	575	18,129	363	600	237	<u>.</u> .	237
28	Harmony Homes	326	13,229	265	420	155		155
29	Hermits Cove	438	18,163	363	2,090	1,727		1,727
30	Hobby Hills	558	13,052	261	300	39	_	39
31	Holiday Haven	573	12,144	243	120	(123)		(123)
32	Holiday Heights	121	10,376	208	1,350	1,142	•	1,142
33	Imperial Mobile Terrace	570	33,436	669	800	131	, •	1,142
34	Intercession City	780	33.932	679	2,760	2,081	-	2,081
35	Interlachen Lake Estates	470	30,468	609	2,760	2,081 1,441	•	
36	Jungle Den	1802	10,402	208	2,090 120	·	-	1,441
37	Keystone Heights	1094	206,350	4.127	4,715	(88) 588	-	(88) 588
38	Kingswood	1701	206,350 8,166	163	4,715 740	585 577	•	
39	Lake Ajay Estates	773	5,169 17,699	354	740 1,260	5// 906	•	577 906
40	Lake Brantley	325	12,815	256			-	
41	Lake Conway Park	325 104	12,815 15,805	256 316	2,220 200	1,964	•	1,964
42	Lake Harriet Estates	323	50,711	1,014	1,420	(116) 406	-	(116)
43	Lakeview Villas	1054	1,507	1,014 30	1,420 590	405 560	•	406 560
44	Leilani Heights	675	79,766	1,595	2,790	1,195	-	1,195

⁽A) Includes 620.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1995 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

FPSC

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Explanation: Provide an analysis of all maintenance projects greater than 2% of Supplemental Schedule

Schedule Year Ended: 12/31/95 Interim [x] Final [] year revenues per plant which occurred during the 2 years prior to the test year. For Schedule: B-11(W/S) the test year, and the budgeted amount for 1 year subsequent to the test year. Page 11 of 28

Historical [x] Projected [X]

each project, provide a description, the total cost or budgeted amount and how. Preparer: Kimball

FPSC Uniform [x] FPSC Non-Uniform often the project will be repeated.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Plant Name	Plant No.	1996 Present Sales Revenues	2% Of Revenue	1995 Mat. & Supplies (A)	S Difference (5)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
1	Leisure Lakes	2401	24,733	495	4,440	3,945	-	3,945
2	Marco Shores	· 2602	64,213	1,284	3,600	2,316	-	2,316
3	Marion Oaks	11001	371,497	7,430	9,940	2,510	•	2,510
4	Meredith Manor	330	136,259	2,765	1,340	(1,425)	=	(1,425)
5	Morningview	562	7,368	147	240	93	•	93
6	Oak Forest	993	25,356	507	1,122	615	* =	615
7	Oakwood	1702	24,992	500	300	(200)	-	(200)
8	Palisades Country Club	579	20,968	419	600	181	•	181
9	Palm Port	440	12,512	250	1,830	1,580	· ·	1,580
10	Palm Terrace	14291	159,802	3,196	2,410	(786)	•	(786)
11	Palms Mobile Home Park	559	5,787	116	350	234	•	234
12	Picciola Island	564	22,747	455	1,800	1,345		1,345
13	Pine Ridge	907	233,930	4,679	7,242	2,563	*	2,563
14	Pine Ridge Estates	782	33,574	671	3,880	3,209	,	3,209
15	Piney Woods	553	31,390	628	2,800	2,172		2,172
16	Point O' Woods	987	46,022	920	572	(348)		(348)
17	Pomona Park	443	22,306	446	870	424		424
18	Postmaster Village	1095	28,319	566	1,450	884	•	884
19	Quail Ridge	578	3,557	71	450	379		379
20	River Grove	442	14,954	299	2,210	1,911		1,911
21	River Park	439	34,342	687	2,240	1,553		1,553
22	Rosemont	988	29,853	597	424	(173)		(173)
23	Salt Springs	1115	35,786	716	700	(16)	-	(16)
24	Samira Villas	1118	2,142	43	240	197		197
25	Silver Lake Estates	574	428,234	8,565	5,600	(2,965)		(2,965)
26	Silver Lake Oaks	473	3,574	71	810	739		739
27	Skycrest	551	14,980	300	720	420		420
28	St. Johns Highlands	471	8,637	173	690	517	_	517
29	Stone Mountain	565	1,992	40	270	230	_	230
30	Sugar Mill	1801	72,285	1,446	6,120	4,674	_	4.674
31	Sugar Mill Woods	989	807,339	16,147	9,900	(6,247)	_	(6,247)
32	Sunny Hills	28001	75,351	1.507	2,580	1,073		1,073
33	Sunshine Parkway	560	32,224	644	1,400	756		756
34	Tropical Park	781	73,015	1,460	3,220	1,760		1,760
35	University Shores	106	764,759	15,295	13,205	(2,090)	1,116	(3,206)
36	Venetian Village	567	19,160	383	480	97	,,170	97
37	Welaka	447	14,813	296	570	274		274
38	Westmont	122	23,427	469	260	(209)		(209)
39	Windsong	783	16,246	325	1,530	1,205		1,205
40	Woodmere	888	324,993	6,500	23,250	16,750		16,750
41	Wootens	446	2,196	44	950	906		906
42	Zephyr Shores	1427	52,156	1,043	650	(393)	-	(393)
43		''-	- Ja, 100	1,040		(550)		(550)
70								

⁽A) Includes 620.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1995 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

FPSC

Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Explanation: Provide an analysis of all maintenance projects greater than 2% of Supplemental Schedule year revenues per plant which occurred during the 2 years prior to the test year. For Schedule: B-11(W/S)

Interim [x] Final []
Historical [x] Projected [X]

the test year, and the budgeted amount for 1 year subsequent to the test year. Page 12 of 28 each project, provide a description, the total cost or budgeted amount and how Preparer: Kimball

FPSC Uniform [x] FPSC Non-Uniform often the project will be repeated.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Blank	1995 Present	2%	1995 Mat.	\$	Deferred	Other
Line No.	Plant Name	Plant No.	Sales Revenues	Of Revenue	& Supplies (A)	Difference (5)-(4)	Asset Amortization (B)	(6)-(7) (C)
						(-) (-)		
1	FPSC Non-Uniform:							
2	Buens Ventura Lakes		-	•	-	-		-
3	Deep Creek	2201	1,515,619	30,312	6,120	(24,192)	•	(24,192)
4	Enterprise	1807	68,732	1,375	2,400	1,025	•	1,025
5	Geneva Lake Estates	1298	29,144	583	1,400	817	•	817
6	Keystone Club Estates	1279	28,934	579	960	381	. •	381
7	Lakeside	995	13,954	279	2,361	2,082	=	2,082
8	Lehigh	2901	1,977,053	39,541	25,469	(14,072)	4,878	(18,950)
9	Marco Island	2601	7,983,331	159,667	118,040	(41,627)	7,679	(49,306)
10	Palm Valley	2301	37,675	754	4,540	3,787	-	3,787
11	Remington Forest	2302	19,224	384	1,890	1,506	•	1,506
12	Spring Gardens	994	19,306	386	288	(98)	-	(98)
13	Valencia Terrace	554	45,780	916	1,830	914	-	914
14		_						
15	Sub-total		11,738,752	234,775	1 65,29 8	(69,477)	12,557	(82,034)
16								· · · · · · · ·
17	Total FPSC Plants	_	24,087,826	481,757	582,719	100,962	13,673	87,289

⁽A) Includes 620.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1995 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [X] Final []
Historical [] Projected [X]

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These assets are amortized over the period benefited.

FPSC

Supplemental Schedule Schedule: B-11 (W/S)

Page 13 of 28 Preparer: Kimbali

	(1)	(2)	(3)	(4)	(5) Amortization	(6)	(7) 1995	(8) Unamortized	(9)
Line			Project	Total	Period	Beg	Amortization	Balance	Expense
No.	Plant Name	Description	Number	Cost	(In Months)	Date	Expense	12-31-95	Account
1	FPSC Uniform:								
2	University Shores	Painting	92EC036	710	60	9/92	144	238	620
3	University Shores	Painting	92EC036	4,870	60	9/92	972	1,627	635
4									
5	Sub-total		-	6,580			1,116	1,865	
6			-						
7	FPSC Non-Uniform:						•		
8	Lehigh	Disinfect 3 Storage Tanks	95ES003	48,750	60	7/95	4,878	43,872	635
9	Marco Island	Paint Pipe on Bridge Crossing	95ES004	65,800	60	6/95	7,679	58,121	635
10			•						
11	Sub-total		•	114,550			12,557	101,993	
12			•						
13	Total FPSC Plants		:	120,130			13,673	103,858	·

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1994 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [x]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

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(1) (2) (3) (4) (5) (6) (7) (8)

			1994 Present 2%		1994 Mat.	\$	Deferred	Other
Line No.	Plant Name	Plant No.	Sales Revenues	Of Revenue	& Supplies (A)	Difference (5)-(4)	Asset Amortization (B)	(6)-(7) (C)
						<u> </u>		```
1	FPSC Uniform Plants:						• •	
2	Amelia Island	1518	535,469	10,709	46,387	35,678	•	35,678
3	Apache Shores	990	12,830	257	750	493	•	493
4	Apple Valley	332	210,783	4,216	10,963	6,767	•	6,767
5	Bay Lake Estates	784	12,044	241	456	215	-	215
6	Beacon Hills	886	802,468	16,049	36,916	20,867	•	20,867
7	Beecher's Point	472	13,108	262	1,353	1,091	•	1,091
8	Burnt Store	2202	95,689	1,914	10,999	9,085	•	9,085
9	Carlton Village	. 555	21,001	420	1,551	1,131	•	1,131
10	Chuluota	335	119,783	2,396	2,226	(170)	•	(170)
11	Citrus Park	1117	51,817	1,036	3,646	2,610	· -	2,610
12	Citrus Springs	9001	297,106	5,942	9,766	3,824	-	3,824
13	Crystal River Highlands	984	11,718	234	1,026	792	-	792
14	Daetwyler Shores	105	27,084	542	·	(542)	-	(542)
15	Deltona	18001	4,532,211	90,644	127,795	37,151	•	37,151
16	Dol Ray Manor	336	20,956	419	3,816	3,397	•	3,397
17	Druid Hills	334	67,507	1,350	6,767	5,417	•	5,417
18	East Lake Harris Estates	557	17,022	340	424	84	•	84
19	Fem Park	324	31,438	629	2,572	1,943	•	1,943
20	Fern Terrace	552	22,310	446	41	(405)	-	(405)
21	Fisherman's Haven	673	19,440	389	1,735	1,346	•	1,346
22	Fountains	772	5,444	109	1,217	1,108	•	1,108
23	Fox Run	679	18,315	366	6,174	5,808	•	5,808
24	Friendly Center	556	2,835	57	-	(57)	•	(57)
25	Golden Terrace	992	12,856	257	-	(257)	•	(257)
26	Gospel Island Estates	986	1,276	26	6	(20)	-	(20)
27	Grand Terrace	575	20,862	417	403	(14)	-	(14)
28	Harmony Homes	326	11,565	231	976	745	-	745
29	Hermits Cove	438	17,904	358	3,197	2,839	•	2,839
30	Hobby Hills	558	13,630	273	32	(241)	-	(241)
31	Holiday Haven	573	11,803	236	72	(164)	•	(164)
32	Holiday Heights	121	9,581	192	975	783	. •	783
33	Imperial Mobile Terrace	570	30,943	619	1,370	751	•	751
34	Intercession City	780	33,682	674	1,985	1,311	•	1,311
35	Interlachen Lake Estates	470	30,061	601	8,171	7,570	•	7,570
36	Jungle Den	1802	9,575	192	10	(182)	-	(182)
37	Keystone Heights	1094	192,713	3,854	7,743	3,889	•	2,889
38	Kingswood	1701	8,167	163	250	87	•	87
39	Lake Ajay Estates	773	22,254	445	3,000	2,555	-	2,555
40	Lake Brantley	325	11,282	226	208	(18)	•	(18)
41	Lake Conway Park	104	14,468	289	72	(217)	•	(217)
42	Lake Harriet Estates	323	47,304	946	1,891	945	•	945
43	Lakeview Villas	1054	1,733	35	204	, 169	-	169
44	Leilani Heights	6 75	76,071	1,521	5,723	4,202	-	4,202

⁽A) Includes 620.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1994 Comparison by Plant of 2% of Revenues and M&S Maintenance

(2)

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [x]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the

(5)

project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

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(7)

	(· /	\- ,	(-)		(-)	(-7	07	(0)
Line		Plant	1994 Present Sales	2% Of	1994 Mat. &	\$ Difference	Deferred Asset	Other (0)-(7) (C)
No.	Plant Name	No.	Revenues	Revenue	Supplies (A)	(5)-(4)	Amortization (B)	
1	Leisure Lakes	2401	24,076	482	3,638	3,156	•	3,156
2	Marco Shores	2602	50,854	1,017	10,673	9,656	-	9,656
3	Marion Oaks	11001	362,090	7,242	10,656	3,414	. •	3,414
4	Meredith Manor	330	133,205	2,664	5,872	3,208		3,208
5	Morningview	562	7,474	149	36	(113)	•	(113)
6	Oak Forest	993	23,500	470	243	(227)		(227)
7	Oakwood	1702	24,774	495	-	(495)	•	(495)
8	Palisades Country Club	579	18,186	364	18	(346)	•	(346)
9	Palm Port	440	11,533	231	2,913	2,682	•	2,682
10	Palm Terrace	1429	148,905	2,978	2,416	(562)	. •	(562)
11	Palms Mobile Home Park	559	5,375	107	61	(46)	-	(46)
12	Picciola Island	564	20,905	418	10,746	10,328	-	10,328
13	Pine Ridge	9002	209,410	4,188	6,396	2,208	•	2,208
14	Pine Ridge Estates	782	36,847	737	400	(337)	•	(337)
15	Piney Woods	553	29,885	598	1,091	493	•	493
16	Point O' Woods	987	44,196	884	1,263	. 379	•	379
17	Pomona Park	443	24,215	484	1,215	731	-	731
18	Postmaster Village	1095	27,073	541	2,491	1,950	•	1,950
19	Quail Ridge	578	3,239	65	-	(65)	•	(65)
20	River Grove	442	14,815	296	2,939	2,643	-	2,643
21	River Park	439	33,650	673	2,125	1,452	•	1,452
22	Rosemont	988	28,225	564	1,686	1,122	-	1,122
23	Salt Springs	1115	49,561	991	23	(968)	-	(968)
24	Samira Villas	1118	1,871	37	119	82		82
25	Silver Lake Estates	574	357,264	7,145	8,174	1,029		1,029
26	Silver Lake Oaks	473	3,634	73	65	(8)	_	(8)
27	Skycrest	551	14,752	295	210	(8 5)	_	(85)
28	St. Johns Highlands	471	8,422	168	179	` 1 1		11
29	Stone Mountain	565	1,808	36	532	496	_	496
30	Sugar Mill	1801	66,665	1,333	4,874	3,541	•	3,541
31	Sugar Mill Woods	989	700,640	14,013	15,464	1,451		1,451
32	Sunny Hills	28001	70,491	1,410	2,554	1,144	•	1,144
33	Sunshine Parkway	560	34,229	685	3,854	3,169	_	3,169
34	Tropical Park	781	72,823	1,456	5,716	4,260	_	4,260
35	University Shores	106	746,547	14,931	9,108	(5,823)	1,116	(6,939)
36	Venetian Village	567	18,072	361	1,363	1,002	1,110	1,002
37	Welaka	447	14,609	292	1,363 488	196		1,002
38	Westmont	122	21,910	438	400	(438)	- -	(438)
39	Windsong	783	15,760	315	314	(1)	-	(438)
40	Woodmere	888	307,913	6,158	30,817	24,659		24,659
41	Wootens	446	2,141	43	359	24,009 316	•	24,009 316
42	Zephyr Shores	1427	2,141 44,179	43 884	30	(854)	·	(854)
43	Toping: Ottoreo	1741 -	77,173	- 004	30	(004)		(004)
44	Sub-total	_	11,361,833	227,237	464,009	236,772	1,116	235,656

⁽A) Includes 620.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1994 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim () Final [)
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [x]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Line No.	Plant Name	Plant No.	1994 Present Sales Revenues	2% Of Revenue	1994 Mat. & Supplies (A)	\$ Difference (5)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
1	FPSC Non-Uniform:							
2	Suena Ventura Lakes	-	-	•	•	•	•	-
3	Deep Creek	2201	1,175,305	23,506	5,481	(18,025)	-	(18,025)
4	Enterprise	1807	71,571	1,431	1,221	(210)	-	(210)
5	Geneva Lake Estates	1298	22,362	447	360	(87)	•	(87)
6	Keystone Club Estates.	1279	32,883	658	1,373	715	-	715
7	Lakeside	995		•	•		• '	
8	Lehigh	2901	2,013,520	40,270	33,013	(Ť, 25 7)	-	(7,257)
9	Marco Island	2601	8,119,640	162,393	177,587	15,194	-	15,194
10	Palm Valley	2301	37,332	747	2,568	1,821	-	1,821
11	Remington Forest	2302	15,268	305	2,957	2,652	-	2,652
12	Spring Gardens	994	-	-	•	•		
13	Valencia Terrace	554						· ·
14		_						
15	Sub-total		11,487,881	229,758	224,560	(5,198)		(5,198)
16		_						
17	Total FPSC Plants	_	22,849,714	456,994	688,669	231,575	1,116	230,459

⁽A) Includes 620.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 620.2, 620.4 and 620.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1 (W)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - WATER - 1994 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These

assets are amortized over the period benefited.

FPSC

Supplemental Schedule Schedule: B-11 (W/S)

Page 17 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5) Amortization	(6)	(7) 1994	(8) Unamortized	(9)
Line No.	Plant Name	Description	Project Number	Total Cost	Period (In Months)	Beg Date	Amortization Expense	Balance 12-31-94	Expense Account
1	FPSC Uniform:								
2	University Shores	Painting	92EC036	710	60	9/92	144	382	620
3	University Shores	Painting	92EC036	4,870	60	9/92	972	2,599	635
4	Sub-total	•	•	5,580			1,116	2,981	
5			-						
6	Total FPSC Plants			5,580			1,116	2,981	

Note: There are no deferred asset projects from FPSC non-uniform water plants in 1994.

1 23456789 13 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 18 of 28 Preparer: Kimball

1997

Per the discussion in the summary section, the Company does not have a budgeted amount for 1997 at the time of this filing. However, we anticipate the level of maintenance projects to be approximately the same as the 1996 test year.

1996

Uniform Plants:

As discussed above, the 1996 expenses were calculated using the Company's 1995 budget plus a 1.95% inflation attrition factor. Therefore, detailed explanation of variances are the same as 1995.

Non-Uniform Plants:

Same as 1996 Uniform Plants explanation above.

1995

Uniform Plants:

Amelia Island - \$19,398

All budgeted costs represent routine repairs and maintenance items. No significant or unusual repairs or maintenance items are anticipated.

Burnt Store - \$44,925

Variance is mainly due to the TV'ing of sewer mains budgeted in 1995, which totals \$40,000. All other budgeted costs represent ongoing routine repairs and maintenance items.

Non-Uniform Plants:

Lehigh - \$14,595

There is a decrease from the 1994 variance since that year included \$77,000 of TV'ing of sewer lines. These costs are budgeted at Burnt Store, Deep Creek and Marco Island in 1995.

Marco Island - \$10,686

Variance is partially due to the TV'ing of sewer mains budgeted in 1995. Note that the variance is not as significant at Marco Island due to the higher present revenues. All other budgeted costs represent ongoing routine repairs and maintenance items.

1 23456789 11 12 13 14 15 16 17 18 19 20 21 22 22 24 25 26 27 28 33 34 35 36 37 38 39 40 41 42 43 44 45

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 19 of 28 Preparer: Kimball

1994

Uniform Plants:

Amelia Island - \$45,034

1994 maintenance included \$13,000 for the repair of a crushed sewer main caused by a collapsed manhole. In addition, there were several repairs of equipment, such as pump rebuilds, that were necessary during the year which are considered routine maintenance and repairs.

Beacon Hills - \$46,019

There was a major repair of \$15,000 to repair a driveway and repair a sewer line in 1994. Other costs incurred represented ongoing routine repairs and maintenance items.

Chuluota - \$10,812

All costs incurred represented ongoing routine repairs and maintenance items. No significant or unusual repairs or maintenance items were noted.

Deltona - \$30,925

All costs incurred represented ongoing routine repairs and maintenance items. No significant or unusual repairs or maintenance items were noted.

Fisherman's Haven - \$16,381

Sewer mains were TV'd in 1994 and four major breaks were detected. Repairs of these breaks totaled approximately \$14,000.

Leilani Heights - \$25,966

Two significant main breaks cost approximately \$16,000 to repair in 1994. In addition, \$5,000 was spent to clean sewer lines.

Sugar Mill Woods - \$12,192

All costs incurred represented ongoing routine repairs and maintenance items. No significant or unusual repairs or maintenance items were noted.

University Shores - \$20,369

The Company upgraded an existing bridge filter for approximately \$6,600. All other costs incurred represented ongoing routine repairs and maintenance items.

1 2 3 4 5 6 7 8 9 10

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER 1997, 1996, 1995 AND 1994

Explanation by Plant of Major Variances in Materials & Supplies Maintenance and Revenues (M&S Variances Exceeding \$10,000 over 2% of Present Renevues)

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the two years prior to the test year, the test year, and the budgeted amount 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC Schedule B-11(W/S) Page 20 of 28 Preparer: Kimball

Non-Uniform Plants:

Enterprise - \$17,261

A tropical storm caused excess storm water to overflow a lift station in 1994. Approximately \$8,000 was spent to have 21 loads of overflow pumped out.

Lehigh - \$77,732

This variance is due to \$77,000 spent to TV and video sewer lines as part of the ongoing program in the South Region. This is a continuing which is also budgeted for 1995 and 1996. Therefore, there is no basis for deferral and amortization since the costs are considered recurring.

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ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1996 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - Ali Plants

Docket No.: 950495-WS

Schedule Year Ended: 12/31/96

Interim [] Final [X]
Historical [] Projected [X]
FPSC Jurisdictional Plants [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how

often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			1996					
			Present	2%	1996 Mat.	\$	Deferred	Other
ne		Plant	Sales	70	4.	Difference	Asset	(6)-(7)
O	Plant Name	No.	Revenues	Revenue	Supplies (A)	(5)-(4)	Amortization (B)	(c)
1	FPSC Jurisdiction Plants:					•		
.2	Amelia Island	1518	1,236,599	24,732	43,298	18,566	-	18,566
3	Apache Shores	990	24,534	491	270	(221)	•	(221
4	Apple Valley	332	63,208	1,264	510	(754)	•	(75
5	Beacon Hills	886	1,411,659	28,233	30,463	2 229	-	2,22
6	Beecher's Point	472	14,235	285	3,772	3,487		3,48
7	Buena Ventura Lakes		2,731,274	54,625	24,407	(30,218)		(30,218
8	Burnt Store	2202	296,322	5,926	53,677	47,750	3,468	44,282
9	Chuluota	335	45,577	912	10.440	9.528		9,528
10	Citrus Park	1117	94,606	1,892	1,223	(669)		(669
11	Citrus Springs	9001	211,020	4,220	5,764	1,544		1.544
12	Deep Creek	2201	1,798,389	35,968	32,063	(3,905)		(3,905
13	Deltona	18001	1,810,132	36,203	39,271	3,068		3,068
14	Enterprise	1807	51,284	1,026	4,282	3,256		3,256
15	Fisherman's Haven	673	46,624	932	6,402	5,470	_	5,470
16	Florida Cent Comm Park	340	109,301	2,186	2,488	302		302
17	Fox Run	679	39,857	797	739	(58)		(58
18	Holiday Haven	573	25,660	513	1.897	1,383	_	1.383
19	Jungle Den	1802	27,727	555	3,629	3,075	_	3,075
20	Lehigh	2901	2.588.705	51,774	71,457	19.683	2.514	17,169
21	Leilani Heights	675	152,288	3.046	10,562	7,517	6,456	1,061
22	Leisure Lakes	2401	59,551	1,191	2,471	1,280	0,430	1,280
23	Marco Island	2601	2,994,480	59,890		31,865	7,292	
23 24	Marco Shores	2602		2,020	91,755 856		1,282	24,573
25	Marion Oaks	11001	101,019			(1,164)	•	(1,164
26 26	Meredith Manor	330	437,003	8,740 308	7,483	(1,257)	•	(1,257
20 27	Morningview	562	15,391	308 264	510	202	-	202
28	Palm Port	362 440	13,199		510	246	-	246
29 29	Palm Terrace		34,335	687	4,282	3,595	-	3,595
29 30		1429	301,620	6,032	8,319	2,287	-	2,287
30 31	Park Manor Point O' Woods	444	17,751	355	2,549	2,194	•	2,194
		987	44,520	890	1,406	515	•	515
32	Salt Springs	1115	81,476	1,630	3,996	2,367		2,367
33	Silver Lake Oaks	473	8,696	174	1,060	887		887
34	South Forty	1113	49,602	992	2,569	1,577	•	1,577
35	Spring Gardens	994	28,739	575	674	99	•	. 99
36	Sugar Mill	1801	186,561	3,731	3,548	(183)	- •	(183
37	Sugar Mill Woods	989	941,564	18,831	15,904	(2,927)	•	(2,927
38	Sunny Hills	28001	55,514	1,110	2,182	1,071	-	1,071
39	Sunshine Parkway	560	107,072	2,141	1,071	(1,071)	•	(1,071
40	Tropical Isles	2101	45,402	908	4,782	3,874	-	3,874
41	University Shores	106	1,818,512	36 ,370	48,549	12,179	3,814	8,365
42	Valencia Terrace	554	67,794	1,356	1,286	(69)	-	(69
43	Venetian Village	567	29,773	595	1,631	1,036		1,036
44	Woodmere	888	609,374	12,187	25,080	12,892	3,300	9,592
45 46	Zephyr Shores	1427_	115,246	2,305	1,122	. (1,183)		(1,183
40 47	Total FPSC Jurisdiction Pla		20,943,195	418,864	580,208	161,344	26,844	134,500

⁽A) Includes 720.2, 4, 6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 720.2, 720.4 and 720.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1(S)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1996 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/96

Interim [] Final [X]
Historical [] Projected [X]
FPSC Jurisdictional Plants [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These assets are amortized over the period benefited.

FPSC Supplemental Schedule Schedule: B-11 (W/S) Page 22 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5) Amortization	(6)	(7) 1 396	(8) Unamortized	(9)
Line No.	Plant Name	Description	Project Number	Total Cost	Period (In Months)	Beg Date	Amortization Expense	Balance 12-31-96	Expense Account
1	FPSC Jurisdiction Plants:								
2	Burnt Store	Paint WWTP	95ES001	10,500	36	3/95	3,468	4,142	735
3	Lehigh	WWTP Painting	93ES019	15,060	36	7/93	2,514	-	735
4	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	32,291	60	8/94	6,456	16,688	735
5	Marco Island	Paint Canal Crossing Pipe	93ES026	37,485	36	8/93	7,292	-	731
6	University Shores	University Shores Painting	92EC036	1,367	60	9/92	276	174	720
7	University Shores	University Shores Painting	92EC036	9,076	60	9/92	1,812	1,215	735
8	University Shores	Remove Sludge From Ponds	92EC040	8,635	60	1/92	1,726	•	735
9	Woodmere	Remove Grit From WWTP and Surge Tank	93EN031	9,900	36	1/94	3,300	<u> </u>	735
10 11	Total FPSC Plants			124,314			26,844	22,219	

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1995 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - Ali Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [X] Final []
Historical [] Projected [X]

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

Page 23 of 28 Preparer: Kimball

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

ne o	Plant Name	Plant No.	1995 Present Sales Revenues	2% Of Revenue	1995 Mat. &. Supplies (A)	\$ Difference (6)-(4)	Deferred Asset Amortization (B)	Other (8)-(7) (C)
1	FPSC Uniform Plants:			•				
2	Amelia Island	1518	1,153,585	23,072	42,470	19,398		19,398
3	Apache Shores	990	24,438	489	265	(224)	_	(224)
4	Apple Valley	332	63,170	1,263	500	(763)	-	(763)
5	Beacon Hills	886	1.380.647	27,613	29,880	2,267	-	2.267
6	Beecher's Point	472	14,154	283	3,700	3,417	_	3,417
7	Burnt Store	2202	241,765	4,835	52,6 5 0	47.815	2,890	44,925
8	Chuluota	335	45,108	902	10,240	9,338	2,000	9,338
9	Citrus Park	1117	92,375	1.848	1,200	(648)	_	(648)
10	Citrus Springs	906	209.686	4,194	5,654	1.460	_	1,460
11	Deltona	1806	1,784,717	35.694	38,520	2.826	2,652	174
12	Fisherman's Haven	673	46,624	932	6,280	5,348	2,002	5,348
13	Florida Cent Comm Park	340	106,224	2,124	2,440	316	-	316
14	Fox Run	679	38,565	771	725	(46)	_	(46)
15	Holiday Haven	573	25,652	513	1.860	1,347	_	1,347
16	Jungle Den	1802	27,651	553	3,560	3,007	-	3,007
17	Leilani Heights	675	152,149	3.043	10,360	7,317	7,399	(82)
18	Leisure Lakes	2401	59,538	1,191	2,424	1,233	,,000	1,233
19	Marco Shores	2602	97,711	1,954	840	(1,114)	-	(1.114)
20	Marion Oaks	1106	427,259	8,545	7,340	(1,205)	_	(1,205)
21	Meredith Manor	330	14,840	297	500	203	-	203
22	Morningview	562	13,160	263	500	237	_	237
23	Palm Port	440	32,713	654	4,200	3,546	_	3,546
24	Palm Terrace	1429	301,126	6.023	8,160	2.137	-	2,137
25	Park Manor	444	16,770	335	2,500	2,165	-	2,165
26	Point O' Woods	987	42,347	847	1,379	532	_	532
27	Salt Springs	1115	79,839	1,597	3,920	2,323	-	2,323
28	Silver Lake Oaks	473	8,399 8,399	168	3,920 1,040	2,323 872		2,323 872
29	South Forty	1113	47,130	943	2,520	1,577	-	1,577
30	Sugar Mill	1801	183,806	3,676	3,480	(196)	-	(196)
31	Sugar Mill Woods	989	885,203	17,704	15,600	(2,104)	-	(2,104)
32	Sunny Hills	28001	55,125	1,103	2,140	1,038	<u>-</u>	1,038
33	Sunshine Parkway	560	106,046	2,121	1,050	(1,071)	-	(1,071)
34	University Shores	106	1,700,030	34,001	47,620	13.619	3,816	9,803
35	Venetian Village	567	29,541	54,001 591	1,600	1,009	3,010	1,009
36	Woodmere	567 888	603,430	12.069	24,600	12,531	3,300	9,231
37	Zephyr Shores	1427	115,246	2.305	1,100	(1,205)	3,300	(1,205)
3/ 38	Lopinyi Gilores	1721	115,240	2,305	1,100	(1,203)		(1,205)
39	Sub-total		10,225,769	204,515	342,817	138,302	20,057	118,245

⁽A) includes 720.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 720.2, 720.4 and 720.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1(S)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1995 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [X] Final []
Historical [] Projected [X]

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior

to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the

subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule

For Schedule: B-11(W/S)

Page 24 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Plant Name	Plant No.	1996 Present Sales Revenues	2% Of Revenue	1995 Mat. & Supplies (A)	\$ Difference (5)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
1	FPSC Non-Uniform Plants:	•						
2	Buena Ventura Lakes		-	-	-	-	-	-
3	Deep Creek	2201	1,745,885	34,918	31,450	(3,468)	-	(3,468)
4	Enterprise	1807	49,198	984	4,200	3,216		3,216
5	Lehigh	2901	2,523,933	50,479	70,090	19,611	5,016	14,595
6	Marco Island	2601	2,970,429	59,409	90,000	30,591	19,90 5	10,686
7	Spring Gardens	994	27,872	557	661	104		104
8	Tropical Isles	2101	39,883	798	4,690	3,892		3,892
9	Valencia Terrace	554	65,674	1,313	1,262	(51)	-	(51)
10	•	-		**				
11	Sub-total		7,422,874	148,457	202,353	53,896	24,921	28,975
12	•	-		•-"				
13	Total FPSC Plants		17,648,643	352,973	545,170	192,197	44,978	147,219

⁽A) Includes 720.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 720.2, 720.4 and 720.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1(S)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1995 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim [X] Final []
Historical [] Projected [X]

FPSC Uniform [X] FPSC Non-Uniform [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These assets are amortized over the period benefited.

Supplemental Schedule Schedule: B-11 (W/S) Page 25 of 28 Preparer: Kimball

FPSC

	(1)	(2)	(3)	(4)	(5) Amortization	(6)	(7) 1995	(8) Unamortized	(9)
Line			Project	Total	Period	Beg	Amortization	Balance	Expense
No.	Plant Name	Description	Number	Cost	(in Months)	Date	Expense	12-31- 9 5	Account
1	FPSC Uniform :								
2	Burnt Store	Paint WWTP	95ES001	10,500	36	3/95	2,890	7,610	735
3	Deltona	Perc Pond Drainage Repair	85EN002	53,050	120	7/85	2,652	•	720
4	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	1,250	36	8/92	243	-	735
. 5	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	3,600	36	8/92	700	-	735
6	Leflani Hts	Replace Sand in Filters at WWTP	92EC037	32,291	60	8/94	6,456	23,144	735
7	University Shores	University Shores Painting	92EC036	1,367	60	9/92	276	450	720
8	University Shores	University Shores Painting	92EC036	9,076	60	9/92	1,812	3,027	735
9	University Shores	Remove Sludge From Ponds	92EC040	8,635	60	1/92	1,728	1,726	735
10	Woodmere	Remove Grit From WWTP and Surge Tank	93EN031	9,900	36	1/94	3,300	3,300	735
11		•						•	
12	Sub-total		-	129,669			20,057	39,257	
13			-						
14	FPSC Non-Uniform:								
15	Lehigh	WWTP Painting	93ES019	15,060	36	7/93	5,016	2,514	735
16	Marco Island	Perc Pond Drainage Repair	90ES011	81,549	120	7/85	7,413	•	720
17	Marco Island	Paint Canal Crossing Pipe	93ES026	37,485	36	8/93	12,492	7,292	731
18		- ·					•	•	
19	Sub-total		-	134,094			24,921	9,806	
20			•		•				
21	Total FPSC Plants			263 <u>,</u> 763			44,978	49,063	
			· ·			-			

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1994 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS

Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule For Schedule: B-11(W/S)

3,300

16,730

6.274

264,578

(584)

9.574

281,308

(584)

Page 26 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			1994					
			Present	2%	1994 Mat.	\$	Deferred	Other
Line		Plant	Sales	Of	&	Difference	Asset	(6)-(7)
No.	Plant Name	· No.	Revenues	Revenue	Supplies (A)	(5)-(4)	Amortization (B)	(C)
1	FPSC Uniform Plants:							
2	Amelia Island	1518	1,004,991	20,100	65,134	45,034	•	45,034
3	Apache Shores	990	24,300	486	1,175	689	-	689
4	Apple Valley	332	60,786	1,216	1,224	8	-	8
5	Beacon Hills	886	1,279,105	25,582	71,601	46,019	-	46,019
6	Beecher's Point	472	13,854	277	6,415	6,138		6,138
7	Burnt Store	2202	198,491	3,970	12,429	8,459		8,459
8	Chuluota	335	44,188	884	11,696	10,812	-	10,812
9	Citrus Park	1117	85,839	1,717	1,940	223	•	223
10	Citrus Springs	9001	204,237	4,085	4,556	471		471
11	Deltona	18001	1,675,038	33,501	69,730	36,229	5,304	30,925
12	Fisherman's Haven	673	44,603	892	17,273	16,381	•	16,381
13	Florida Cent Comm Park	340	99,667	1,993	3,481	1,488	•	1,488
14	Fox Run	679	36,563	731	3,254	2,523	•	2,523
15	Holiday Haven	573	24,703	494	2,975	2,481	•	2,481
16	Jungle Den	1802	26,533	531	2,802	2,271	•	2,271
17	Leilani Heights	675	146,468	2,929	33,205	30,276	4,310	25,966
18	Leisure Lakes	2401	59,502	1,190	987	(203)	•	(203)
19	Marco Shores	2602	93,138	1,863	2,415	552		552
20	Marion Oaks	11001	400,792	8,016	7,620	(396)	•	(396)
21	Meredith Manor	330	13,633	273	925	652		652
22	Morningview	562	12,295	246	1,057	811	•	811
23	Palm Port	440	30,030	601	8,504	7,903		7,903
24	Palm Terrace	1429	301,297	6,026	5,920	(106)		(106)
25	Park Manor	444	15,182	304	2,441	2,137	-	2,137
26	Point O' Woods	987	39,476	790	1,648	858		858
27	Salt Springs	1115	76,248	1,525	3,788	2,263	•	2,263
28	Silver Lake Oaks	473	7,745	155	2,361	2,206		2,206
29	South Forty	1113	43,823	876	1,966	1,090	•	1,090
30	Sugar Mill	1801	175,291	3,506	1,184	(2,322)	•	(2,322)
31	Sugar Mill Woods	989	806,097	16,122	28,314	12,192	•	12,192
32	Sunny Hills	28001	52,156	1,043	9,171	8,128		8,128
33	Sunshine Parkway	560	108,536	2,171	2,814	643		643
34	University Shores	106	1,578,099	31,562	55,747	24,185	3,816	20,369
35	Venetian Village	567	28,260	565	2,786	2,221	•	2,221
	141 4		500.045	44	04.000			

888

1427

582,812

114,053

9,507,831

36

37

38 39 Woodmere

Sub-total

Zephyr Shores

11,656

2,281

190,157

21,230

1,697

471,465

⁽A) Includes 720.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 720.2, 720.4 and 720.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1(S)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1994 Comparison by Plant of 2% of Revenues and M&S Maintenance

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per plant which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or

budgeted amount and how often the project will be repeated.

FPSC

Supplemental Schedule

For Schedule: B-11(W/S)

Page 27 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Plant Name	Plant No.	1994 Present Sales Revenues	2% Of Revenue	1994 Mat, & . Supplies (A)	\$ Difference (5)-(4)	Deferred Asset Amortization (B)	Other (6)-(7) (C)
1	FPSC Non-Uniform Plants:						• •	
2	Buena Ventura Lakes		-	-	-	-	_	_
3	Deep Creek	2201	1,252,063	25,041	20,947	(4,094)	-	(4,094)
4	Enterprise	1807	48,982	980	18,241	17,261	•	17,261
5	Lehigh	2901	2,520,839	50,417	133,165	82,748	5,016	77,732
6	Marco Island	2601	2,985,899	59,718	67,672	7,954	27,324	(19,370)
7	Spring Gardens	994	-	•	-	-	_	•
8	Tropical Isles	2101	35,003	700	2,083	1,383	-	1,383
9	Valencia Terrace	554_	<u>-</u>	-			-	<u> </u>
10	Buch 4a4a1				->			
11	Sub-total	-	6,842,786	136,856	242,108	105,252	32,340	72,912
12 13	Total FPSC Plants	=	16,350,617	327,012	713,573	386,561	49,070	337,491

⁽A) Includes 720.2,.4,.6 which represents all materials and supplies related to maintenance projects.

⁽B) See test year amortization expense of deferred assets on attached schedule.

⁽C) The majority of the Company's maintenance costs are included in 720.2, 720.4 and 720.6 which are included in the balances by plant listed in column (5) above. The Company does not track all maintenance and repairs as separate projects and these accounts include all routine maintenance and repair expenses. Note that any significant projects which exceed \$10,000 and are performed in cycles of at least three years are deferred and amortized over the project cycle or five years per the FPSC's rules. The attached schedule (B-11.1(S)) highlights major projects which have been deferred, the respective amortization period and annual expense, and the unamortized balance at the end of the test year.

ANALYSIS OF MAJOR MAINTENANCE PROJECTS - SEWER - 1994 Deferred Maintenance Projects

Company: FPSC Jurisdiction - All Plants

Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final []
Historical [x] Projected []

FPSC Uniform [x] FPSC Non-Uniform [X]

Explanation: Large maintenance projects that benefit a period of three (3) years or more and cost at least \$10,000 are recorded to the Balance Sheet as Deferred Assets. These assets are amortized over the period benefited.

FPSC Supplemental Schedule Schedule: B-11 (W/S) Page 28 of 28 Preparer: Kimball

	(1)	(2)	(3)	(4)	(5) Amortization	(6)	(7) 1 994	(8) Unamortized	(9)
Line	•		Project	Total	Period	Beg	Amortization	Balance	Expense
No.	Plant Name	Description	Number	Cost	(in Months)	Date	Expense	12-31- 94	Account
1	FPSC Uniform Plants:								
2	Deltona	Perc Pond Drainage Repair	85EN002	53,050	120	7/85	5,304	2,652	720
3	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	1,250	36	8/92	420	243	735
4	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	3,600	36	8/92	1,200	700	735
5	Leilani Hts	Replace Sand in Filters at WWTP	92EC037	32,291	60	8/94	2,690	29,600	735
6	University Shores	University Shores Painting	92EC036	1,367	60	9/92	276	726	720
7	University Shores	University Shores Painting	92EC036	9,076	60	9/92	1,812	4,839	735
8	University Shores	Remove Sludge From Ponds	92EC040	8,635	60	1/92	1,728	3,454	735
9	Woodmere	Remove Grit From WWTP and Surge Tank	93EN031	9,900	36	1/94	3,300	6, 6 00	735
10		_							
11	Sub-total		•	119,169	•		16,730	48,815	
12			•		="		'		
13	FPSC Non-Uniform Plants:								
14	Lehigh	WWTP Painting	93ES019	15,060	36	7/93	5,016	7,530	735
15	Marco Island	Perc Pond Drainage Repair	90ES011	81,549	120	7/85	14,832	7,413	720
16	Marco Island	Paint Canal Crossing Pipe	93ES026	37,485	36	8/93	12,492	19,784	731
17									
18	Sub-total		•	134,094			32,340	34,727	
19									
20	Total FPSC Plants			253,263			49,070	83,542	

Comparative Summary of Fringe Benefit Costs For the Years 1991 Through 1996 Docket No. 950499-WS Attachment 2 Page 1 of 1

	(1)		(2)		(3)		(4)		(5)		(6)		(7)
Line		i	Last Test Period		4000		Actual:		4004			ected:	
No.	-		1991		1992	-	1993	_	1994		1995		1996
1 2	Avg. No. of Employees		438		461		475		497		473	(1)	478
3	Medical Costs	\$	1,480,377	\$	1,323,454	\$	1,353,673	\$	1,768,917	. \$	1,935,309	\$	2,111,246
4	Avg. Medical Cost per Employee		3,380		2,871		2,850		3,559		4,092		4,417
5 6	Compound Growth Rate - Medical Costs												5.50%
7	OPEB Costs		726,475	(2)	726,475	(2)	726,475		820,025		787,150		850,122
8	Avg. OPEB Cost per Employee		1,659		1,576		1,529		1,650		1,664		1,778
9 10	Compound Growth Rate - OPEB Costs											<u> </u>	1.41%
11	All Other Fringe Costs		461,400		523,971		722,048		689,184		746,950		769,208
12	Avg. Other Fringe Costs per Employee		1,053		1,137		1,520		1,387		1,579		1,609
13	Compound Growth Rate - Other Fringe											L_	8.84%
14			<u> </u>										
15 16	Total Cinus Conta	•	2 660 252	•	2 572 000	•	2 902 406	•	2 270 420		2.460.400		2 720 570
• -	Total Fringe Costs	\$	2,668,252	\$	_,-,-,-,	\$	2,802,196	\$	3,278,126	. 4	3,469,409	\$	3,730,576
17	Avg. Total Fringe Cost per Employee		6,092		5,583		5,899		6,596	,	7,335		7,805
18	Compound Growth Rate - Total Fringe												5.08%

^{(1) -} This decrease is due to the sale of the Company's Venice Gardens operations to Sarasota County in 1994 which resulted in a decrease totaling 29 employees. In addition, several remote customer service offices were closed resulting in a decrease of 4 employees.

^{(2) -} Based upon the composite allowed OPEB costs per Dockets NO. 920199-WS (1991 Consolidated Case), 920655-WS (Marco Island Case), and 911188-WS (Lehigh Case).

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RECONCILIATION SCHEDULE OF 1995 MFR O&M TO 1996 MFR'S - TOTAL O&M EXPENSES (.1-.8) - 1996

Total Company - Total O&M Expenses

Company: SSU / All Plants
Docket No.: 950495-WS
Schedule Year Ended: 12/31/96
Interim [] Final [x]

Interim [] Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [] Schedule: Recondition
Page 1 of 5
Preparer: Kimball
Recap schedules: B-5(w), B-6(S)

(13)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

1FFSC [d]
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

1996 DIRECT AND ALLOCATED EXPENSES

L <u>N</u>	ine 10		Account No. and Massa	1995 Per Books O & M	1996 Attrition Adjustments	Resilication of Common Costs Due to Additional Customers	1906 Per Books O & M	Marco Shores Raw Water Purchase Adjustment	Add Bueneventura Lates Common Costs	Add Censervation Program Expenses	Add Hurricene Preparedness/ & Lab Coet Expenses	Conservation Electricity Adjustment	Add Healtt Study Expenses	Not Adjustments	Total Per 1996 MFR's
	1	6/7011-8.	Salaries & Wages - Employees	10,985,584	843,874	436,629	12,045,867	0	150,032	76,461	0	0	573,986	800,479	12,846,345
_	2	6/7031-8.	Salaries & Wages - Officers, Etc.	0	0		· · · · •		0	0	0	ō	0	0	0
-	3	6/7041-8.	Employee Permions & Benefits	2,723,115	83,659 (1) 203,489	3,010,263	0	37,493 (1)	19,108 (1)	0	Ō		58,601	3,006,864
	4	6/7101-8.	Purchased Water	4,583,453	0	0	4,593,453	65,225	´ o ` `	0	0	(132,592)	i	(67,367)	4,526,066
	5	6/7111-8.	Sludge Removal	925,018	18,038	78,801	1,021,856	0	0	0	0	0	Û	0	1,021,858
	8	6/7151-8.	Purchased Power	3,618,547	0	327,255	3,945,802	0	10,139	0	0	(111,961)	Ö	(101,622)	3,843,980
	7	6/7161-8.	Fuel for Power Production	45,505	886	2,129	48,520	0	0	0	0 -	` oʻ		0	48,520
65	8	6 /7181-8.	Chemicals	1,338,915	26,071	62,350	1,425,336	0	0	0	0	(43,032)	0	(43,032)	1,382,304
309	9	6/7201-8.	Materials & Supplies	2,081,505	40,589	82,418	2,184,512	0	18,281	24,871	9,670	` o	0	52,822	2 237 334
φ	10	6/7311-8.	Contractual Services - Eng.	78,599	1,533	0	89,132	0	0	0		0	0		80 132
	11	6/7321-8.	Contractual Services - Acct.	177,985	3,471	(0)	181,456	0	0	0	0	0		0	181 458
	12	6/7331-8.	Contractual Services - Legal	107,248	2,091	0	109,339	0	0	0	0	0	0	0	109,339
	13	6/7341-8.	Contractual Services - Mgmt Fees	0	0	0	0	0	•	0	•	0	•	0	0
	14	6/7351-8.	Contractual Services - Other	904,710	17,542	174,375	1,096,727	0	46,696	83,550	48,325	0	•	170,573	1,273,300
	15	6/7411-8.	Rental of Real Building/Real Property	164,764	3,213	0	167,977	0	25,412	0		0	•	25,412	193,389
	16	6/7421-8.	Rental of Equipment	41,052	802	4,921	48,775	0	3,769	640	0	0	•	4,409	51,184
	17	6/7501-8,	Transportation Expense	513,593	10,015	29,228	552,836	0	11,897	0	0	0	•	11,897	564,733
	18	6/7561-8.	Insurance - Vehicle	122,008	2,379	0	124,387	0	•	0	9.	0	0	. •	124 387
	19	6/7 571-8.	Insurance - General Liability	250,798	4,891	(0)	255,689	0	53,065	0	0	0	0	53,065	304,753
	20	6/7581-8 .	Insurance - Workman's Comp	196,176	1,096 (2)	8,709	205,981	0	2,586 (2)	0	0	0	0	2,588	208,547
	21	6/7591-8.	Insurance - Other	24,899	486	(0)	25,385	0	0 ``	0	0	0	0		25,385
	22	6/7601-8,	Advertising Expense	27,165	530	0	27,895	0	0	24,000	0	0	0	24,800	52,295
	23	6/7661-8.	Reg. Comm. Exp Rate Case Amort.	469,893	0	100,461	570,354	0	0	. 0	. 0	0	0	0	570,354
	24	6/7671-8.	Reg. Comm. Exp Other	59,415	0	0	59,415	0	0	0	0	0	0	0	59,415
	25	6/77 01-8.	Bad Debt Expense	217,899	4,249	. 0	222,148	0	24,017	0	0	0	0	24,017	246,165
	28	6/7751-8.	Miscellaneous Expenses	2,252,128	43,922	2,394	2,298,444		83,653	92,060	<u> </u>		0	175,713	2,474,158
	2 7	TOTALOS	N EXPENSES	31,897,954	909,237	1,493,159	34,300,349	65,225	467,021	321,290	55,995	(287,585)	573,986	1,195,931	35,496,280

⁽¹⁾ Employee Pensions & Benefits is calculated as 24,99% of monthly Salaries & Wages - Employees.

⁽²⁾ Workmans Comp Insurance is calculated as 1.71% of monthly Salaries & Wages - Employees.

Col (3): All expenses for 1996 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by

the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95), (A/C 601/701 and 603/703 - 5.87%, A/C 610/710.

^{615/715, 666/766} and 667/767 - 0%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)

Col (4): For direct expenses Businesventura Lakee is the only plant that will have an adjustment. For Customer Accounts and AAG Expenses all plants will have this adjustment representing the change in thier allocation factors for 1996.

Col (9): Hurricane Preparedness = \$9,670 is an adjustment to A&G expense (page 9 of 9). Lab Cost Expense = \$46,323 is an adjustment to direct expense (page 7 of 9).

Col (19): Purchased Water and Purchase Sewer A/C 610/710, Purchased Power A/C 615/715 and Chemicals A/C 618/718 were adjusted by (-7.955%) for Correctional plants and (-2.698%) for Reverse Osmosis Plant (Direct Expenses Only).

Col (11): Hewitt Study = 1998 Per Book Salaries and Wages multiplied by 4.765%.

RECONCILIATION SCHEDULE OF 1995 MFR OAM TO 1996 MFR'S - TOTAL DIRECT EXPENSES (.1-.6) - 1996

Total Company - Water Company: SSU / All Plants Doder No.: 950495-WS Schedule Year Ended: 12/31/96 Interim (] Final (x) Historical (] Projected (x) Simple Ave. () 13 Month Ave. ()

FPSC Schedule: Reconciliation Page 2 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]
(1) (2) (3) (4) (5) (6) (7) (6) (9) (10) (11) (12) (13)

1996 WATER DIRECT EXPENSE

Lin No			Account No. and Name	1995 Per Boeks O & M	1996 Attrition Adjustments	Reciliocation of Common Costs Dun to Additional Customers	1994 Per Boeks O & M	Nerce Shores Rew Weter Purchase Adjustment	Add Buenaventure Laites Common Ceete	Add Conservation Program Expenses	Add Hurrisens Preparedness/ & Lab Cost Expenses	Conservation Electrity Adjustment	Add Healt Study Expenses	Net Adjustments	Total Direct Per 1996 MFR's
	,	6011- 6 .	Salaries & Wages - Employees	2,734,541	180,514	83,860	2,978,915	0	0	0	0	0	141,945	141,945	3,120,860
	2	6031-6.	Salaries & Wages - Officers, Etc.	0	0	0	0	. 0	0 '	. 0	. 0	0	0	0	0
	3	6041-6.	Employee Pensions & Benefits	879,088	44,388 (1)	20,957	744,432	0	0 (1)	0 (1) •	0	0	0	744,432
	4	6101-6.	Purchased Water	1,931,740	0	0	1,931,740	65,225	0	0	0	(132,502)	0	(67,367)	1,864,373
	5	6151-6.	Purchased Power	2,288,369	0	69,551	2,337,920	0	0	•	0	(111,961)	0	(111,961)	2,225,959
	8	6161-8.	Fuel for Power Production	28,199	549	927	29,875	0	0	0	0	0	0	0	29,675
	7	6181-6.	Chemiculs	745,823	14,541	13,995	774,159	0	0	0	. 0	(43,032)	0	(43,032)	731,128
	8	6201-6.	Materials & Supplies	935,630	18,250	30,281	984,340	0	0	0	0	. 0	0	0	984,340
$\overline{\alpha}$	9	6311-6.	Contractual Services - Eng.	2,920	57	0	2,977	0	0	0	. 0	•	0	0	2,977
0	10	6321-6.	Contractual Services - Acct.	0	0	0	0	0	0	0	. 0	Ó	0	0	0
	11	6331-6.	Contractual Services - Legal	0	0	0	0	0	-0	0	0	0	0	0	0
	12	6341-6.	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	0	0	0
	13	6351-6.	Contractual Services - Other	397,028	7,741	40,953	445,722	0	0	0	28,452	0	0	28,452	474,174
	14	6411-6.	Rental of Real Building/Real Property	5,570	109	0	5,679	0	0	0	0	0	0	0	5,679
	15	6421-6.	Rental of Equipment	13,135	257	187	13,579	0	0	0	•	0	0	0	13,579
	16	8501-6 .	Transportation Expense	261,704	5,103	12,421	279,228	0	0	0	0	. 0	0	0	279,228
	17	6561-0.	Insurance - Vehicle	0	¢	0	0	0	0	0	0	. 0	0	0	0
	18	6571-8 .	Insurance - General Liability	0	0	0	0	0	0	0	0	0	0	0	0
	19	6581-6.	Insurance - Workman's Comp	48,923	579 (2) 1,434	50,936	0	0 (2)	0	0	•	0	0	50,936
	20	6591-8.	Insurance - Other	0	0	0	0	0	0	0	. 0	•	0	0	0
	21	6601-6.	Advertising Expense	0	0	0	0	0	0	0	0	•	0	0	0
	22	8681-6.	Reg. Comm. Exp Rate Case Amort.	. 0	0	' 0	. 0	0,	. 0	0	0	0	0	0	0
	23	8671-6.	Reg. Comm. Exp Other	0	0	0	0	.0	0	0	0	0	0	0	0
	24	6701-6.	Bad Debt Expense	. 0	0	0	0	0	. 0	0	0	0	0	0	0
	25	6751-6.	Miscellaneous Expenses	267,441	5,218	335	272,994	0	0		0				272,994
	26	TOTAL WA	TER O & M EXPENSES	10,320,111	257,305	274,879	10,852,295	85,225	0	0	28,452	(207,505)	141,945	(51,963)	10,890,332

⁽¹⁾ Employee Pensions & Benefits is defoulated as 24.99% of monthly Salaries & Wages - Employees.

⁽²⁾ Workmans Comp Insurance is calculated as 1.71% of monthly Salaries & Wages - Employees.

Col (3): All expenses for 1996 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-9202-FOF-WS (Issued 2-10-95). (A/C 601/701 and 603/703 - 5.67%, A/C 610/710,

^{615/715, 666/766} and 667/767 - 0%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)

Col (4): For direct expenses Bueneventura Lakes in the only plant that will have an adjustment. For Customer Accounts and A&G Expenses all plants will have this adjustment representing the change in thier allocation factors for 1996.

Col (9): Hurricane Preparachess = \$9,670 is an adjustment to A&G expense (page 9 of 9). Lab Cost Expense = \$46,323 is an adjustment to direct expense (page 7 of 9).

Col (16): Purchased Water and Purchase Sewer A/C 610/710, Purchased Power A/C 610/710, Purchased Power

Col (11): Hewitt Study = 1996 Per Book Salaries and Wages multiplied by 4.765%.

RECONCILIATION SCHEDULE OF 1995 MFR O&M TO 1996 MFR'S - TOTAL DIRECT EXPENSES (.1-.6) - 1996

(2)

(3)

Total Company - Sewer Company: SSU / Air Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interin (] Final [x] Hatorical [] Projected [x]

Schedule: Reconciliation
Page 3 of 5
Preparer: Kimball
Recap schedules: B-5(w), B-8(S)

(12)

(10)

(11)

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(1)

(5) (6) (7)
1996 SEWER DIRECT EXPENSE

Line No.		Account No. and Name	1995 Per Books O & M	1996 Attrition Adjustments	Reali ocation of Common Costs Due to Additional Quetamore	1998 Par Beoks O & M	Marco Shores Row Water Purchase Adjustment	Add Sunnwenture Lates - Common Costs	Add Conservation Program Expenses	Add Hurricone Properednics/ & Lab Ceet Expenses	Conservation Bandally Adjustment	Add Hawlit Study Expenses	Not Adjustments	Total Direct Por 1996 MFR's
1	7011-8.	Salarios & Wages - Employees	2,419,386	142,017	352,769	2,914,172	0	0	0	0	0	138,880	138,860	3,053,032
2	7031-8.	Salaries & Wages - Officers, Etc.		0	. 0	0	0	0	0	•	0	0	0	ð
3	7041-8.	Employee Pensions & Benefits	600,823	39,272 (1	88,157	728,252	0	0 (1)	0 (1)	•	0	0	0	728,252
4	7101-8.	Purchased Water	2,661,713	0	. 0	2,661,713	•	0 ``	Ð ``	0	0	0	0	2,661,713
5	7111-8.	Sludge Removal	925,018	18,038	78,801	1,021,858	0	0	0	0	0	0	0	1,621,658
6	7151-8.	Purchased Power	1,269,686	0	257,704	1 527 390	0	0	0	0	0	0	0	1,527,390
7	7161-6.	Fuel for Power Production	17,306	337	1,202	18.845	0	0	0		0	0	0	18,845
(1) B	7181-8.	Chemicals	591,292	11,530	48,355	651 177	0	0	0	0	٥	0	0	651,177
ည္ႏွ	7201-0.	Materials & Supplies	856,884	16,708	32,157	905,750	0	0	0	0	0	0	0	905,750
10	7311-6.	Contractual Services - Eng.	42,156	822	0	42,978	0	0	0	0	0	0	0	42,978
11	7321-0.	Contractual Services - Acct.	0	0	0		0	0	ø		•	0	0	0
12	7331-8	Contractual Services - Legal	•	0	0	0	0	0	0	0	0	0	0	0
13	7341-6.	Contractual Services - Mgmt Fees	0	٥	0	0	0	0	0	0	0	0	0	0
14	7351-6.	Centractual Services - Other	231,088	4,507	133,422	369,017	0	0	0	17,873	0	0	17,873	386,890
15	7411-8.	Rental of Real Building/Real Property	60	1	0	61	0	0	0		Ġ	0	0	61
18	7421-6	Figure 1 Fig	20,634	402	4,734	25,771	0	. 0	0	0	0	0	0	25,771
17	7501-6.	Transportation Expense	111,428	2,173	16,808	130,409	0	0	. 0	0	. 0	0	ø	130,409
18	7581-6.	Insurance - Vehicle	G	Q	0	0	0	0	. 0	0	0	0	0	0
19	7571 - 6.	Insurance - General Liability	0	0	0	0	0	0	0	9	0	0	0	٥
20	7581-8.	Insurance - Workman's Comp	43,283	517 (2	6,032	49,832	0	0 (2)	0		0	0	0	49,832
21	7591-8.	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0
22	7801-6.	Advertising Expense	•	0	. 0	0	0	0	0	0	ē.	0	0	0
23	7661-6.	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	•	0	0	0	0
24	7671-6.	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0	0	0
25	7701-6,	Bad Debt Expense	0	0	0	0	0	0	. 0	0	0	0	0	Q.
26	7751-8.	Miscellaneous Expenses	203,428	3,970	2,059	209,457		0	0	0	0_	0	0	209 457
27	TOTAL SE	WER O & M EXPENSES	9,994,185	240,295	1,022,200	11,258,680			0	17,873	0	138,860	156,733	11,413,414

Note:

- (1) Employee Pensions & Benefits is calculated as 24.99% of monthly Salaries & Wages Employees.
- (2) Workmans Comp Insurance is calculated as 1.71% of monthly Salaries & Wages Employees.
- Col (3): All expenses for 1996 indexed from 1995 budget at the rate of 1,95%, the general index rate approved by
- the FPSC in Order No. PSC-95-0202-FOF-WS (asset 2-10-95). (A/C 601/701 and 603/703 5.87%, A/C 610/710,
- 615/715, 666/766 and 667/767 0%, A/C 604/704 and 656/758 are calculated as a percentage of Salaries & Wages.)
- Col (4): For direct expenses Buanawentura Lakes is the only plant that will have an adjustment. For Customer Accounts and A&G Expenses all plants will have this adjustment representing the change in thier allocation factors for 1996.
- Col (9): Humicane Preparedness = \$9,670 is an adjustment to ASG expense (page 9 of 9). Lab Cost Expense = \$46,323 is an adjustment to direct expense (page 7 of 9).
- Col (10): Purchased Whiter and Purchase Sewer A/C 610/710, Purchased Power A/C 610/710, Purchased Power
- Col (11): Howitt Study = 1998 Per Book Salaries and Wages multiplied by 4.765%.

RECONCILIATION SCHEDULE OF 1995 MFR O&M TO 1996 MFR'S - TOTAL CUSTOMER ACCOUNTS EXPENSES (.7) - 1996

Total Company - Customer Accounts

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim () Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. [] **FP8C** Schedule: Reconciliation Page 4 of 5 Preparer: Kimball Recep achedules: B-5(w), B-8(S)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(10) (11) (12) (13)

1996 CUSTOMER ACCOUNT EXPENSE

										Add				
			1995 Per	1806	Reciliocation	1986 Per	Marce Shores Raw Water	Add Bunnevirium	Add Conservation	Hurricane Preparedness/	Conservation	Add Hawlit		Total
Line			Books	Attrition	of Common Costa Due to	Books	Purchase	Lakes	Prégram	≜ Lab Cost	Beefelly	Study	Net	Customer Accounts Per
No.		Account No. and Name	OAM	Adjustments	Additional Customers	O& M	Adjustment	Common Cests	Expenses	Expenses	Acquetment	Expenses	Adjustments	1996 NFR's
1	6/7017.	Salaries & Wages - Employees	1,603,243	94,110	0	1,697,363	0	94,782	0	0	0	80,879	175,640	1,872,994
. 2	6/7037.	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	•		Q.	Q	0
3	877047.	Employee Pensions & Benefits	398,133	0 (1) 26,035	424,169	0	23,681 (1)	0 (1) 6		0	23,681	447,850
4	6/7107.	Purchased Water	0	0		0	0	0	0		0	0	0	
5	6/7117.	Siudge Removal	0	0	0	0	0	0	0	0	•	0	0	0
6	6/7157.	Purchased Power	5,585	0	0	5,565	0	0	0	0	0	0	0	5,565
7	6/7167.	Fuel for Power Production	0	0	0	0	0	0	0	0	•	0	0	0
8	877187.	Chemicals	0	0	0	٥	0	0	0	0		0	0	0
ယ ⁸	6/7207.	Materiale & Supplies	88,540	1,727	0	90,267	0	9,381	0	0			9,381	99,848
- 10	6/7317.	Contractual Services - Eng.	0	0	0	. 0	0	0	0	•	0	0	0	1
N ₁₁	6/7327.	Contractual Services - Acct.	0	0	0	0	0	0	0	0	•	0	0	0
12	6/7337.	Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0	0	0
13	67347.	Contractual Services - Mgmt Fees	0	D	b	0	0	0	0	0		•	0	
14	6/7357	Contractual Services - Other	0	8	0	0	0	0	0	0			0	0
15	6/7417.	Rental of Real Building/Real Property	0	0	0	0	0	0	0	0	0	0	0	0
18	6/7427.	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0
17	0/7507.	Transportation Expense	62,637	1,221	0	63,858	0	7,988	0	•	0	. 0	7,988	71,848
18	6/7567.	Insurance - Vehicle	0		0		0	0	0	0		•	0	0
19	6/7577.	Insurance - General Liability	0	0	0	0	0	0	0	0		•	0	0
20	6/7587.	insurance - Workman's Comp	28,682	0 ((2) 343	29,025	0	1,620 (2)	0	0		0	1,620	30,645
21	6/7597.	Insurance - Other		0	•	. 0	0	0 ``	0	0	0	0		
. 22	6/7607.	Advertising Expense	0	0	0	0	0	0	0	0	0	0	0	Ó
23	6/7667.	Reg. Comm. Exp Rate Case Amort.	9	9	•	9	t	ð	D	0	0	•	0	
24	6/7677.	Reg. Comm. Exp Other	. 0	0	•	0	0	0	0	0	0	•	0	•
25	6/7707.	Bad Debt Expense	217,899	4,249	0	222,148	0	24,017	0	0		0	24,017	248,185
26	6/7757.	Miscellaneous Expenses	546,534	10,657	0	557,191	0	32,175	0	0	0	0	32,175	589,366
27	TOTAL CU	STOMER ACCOUNT EXPENSE	2,951,233	111,965	28,378	3,089,576	0	193,624	0	t	0	80,879	274,503	3,384,079

- (1) Employee Pensions & Benefits is calculated as 24.99% of monthly Salaries & Wages Employees.
- (2) Workmans Comp Insurance is calculated as 1.71% of monthly Salaries & Wages Employees.
- Col (3): All expenses for 1996 indexed from 1995 budget at the rate of 1,95%, the general index rate approved by
- the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95), (A/C 601/701 and 603/703 5.87%, A/C 610/710,
- 615/715, 666/766 and 667/767 0%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)
- Col (4): For direct expenses Bueneventure Lakes is the only plant that will have an adjustment. For Customer Accounts and A&G Expenses all plants will have this adjustment representing the change in thier allocation factors for 1996.
- Col (9): Huricane Preparedness = \$9,670 is an adjustment to AAG expense (page 9 of 9). Lab Cost Expense = \$46,323 is an adjustment to direct expense (page 7 of 9).
- Col (10): Purchased Water and Purchase Sewer A/C 610/710, Purchased Power A/C 615/715 and Chemicals A/C 618/718 were adjusted by (-7.956%) for Conventional plants and (-2.956%) for Reverse Cermosis Plant (Direct Expenses Only).
- Col (11): Hewit Study = 1996 Per Book Salaries and Wages multiplied by 4.769%.

RECONCILIATION SCHEDULE OF 1995 MFR O&M TO 1996 MFR'S - TOTAL A&G EXPENSES (.8) - 1996

(2)

(3)

Total Company - A&G Expenses Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/96 Interim [] Final [x] Historical [] Projected [x] Simple Ave. [] 13 Month Ave. []

Schedule: Recondition Page 5 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

(13)

(12)

(11)

(9)

(10)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

1994 A&G EXPENSE

(5)

(4)

Mi Marce Shores Add Add 1905 Per Total Rear Weter 1996 Par Conservation A&G Per Line Beola Attrition of Common Cests Due to Purchase & Lab Cost Study Letter Program OAM Account No. and Name OAM 1996 MFR's Adjustments **Additional Customers** Adjustment Common Costs Expenses Епропосы Adjustment Espenses 8/7018. Salaries & Wages - Employees 4,208,394 247,033 (0) 4,455,427 55,270 212,301 344,032 4.799,459 78,461 2 6/7038. Salaries & Wages - Officers, Etc. 6/7048. Employee Pensions & Benefits 1,045,070 0 (1) 68,341 1,113,411 13,812 (1) 19,108 (1) 32,920 1,148,331 6/7108. **Purchased Water** 6/7118 Skudge Removal 6/7158. **Purchased Power** 74,927 74,927 10,139 10,139 85,066 6/7168. **Fuel for Power Production** 6/7188. Chemicals ٥ 313 Materials & Supplies 3,905 9 6/7208. 43,440 247.598 200.251 204 158 8 999 24,871 9,670 10 Contractual Services - Eng. 6/7318. 33,523 654 34,177 34 177 11 6/7328. Contractual Services - Acct. 177,985 3,471 181 456 181,458 12 6/7338. Contractual Services - Legal 107,248 2,091 109,339 109,339 13 6/7348. Contractual Services - Mgmt Fees 14 83,550 412.238 6/7358. Contractual Services - Other 276 594 5,394 130.248 281.988 46.698 15 6/7418. Rental of Real Building/Real Property 3,103 25,412 187,649 159,134 182,237 25,412 16 6/7428. Rental of Equipment 142 4,409 11,834 7,283 7.425 3,789 840 17 6/7546. Transportation Expense 77.824 1.518 3,909 3,909 63,251 79.342 18 6/7588. Insurance - Vehicle 122,008 2.379 124,387 124.387 19 6/7578. Insurance - General Liability 250,798 4,891 53,065 308,753 255,889 53,065 20 6/7588. Insurance - Workman's Comp 945 77,133 75,288 0 (2) 900 76,188 945 (2) 21 Insurance - Other 25,385 6/7598 24,899 486 25,385 22 6/7608 **Advertising Expense** 27,185 530 27,095 24,600 24,500 52.295 23 6/7688 Reg. Comm. Exp. - Rate Case Arnort. 409.893 570.354 Û 100,461 570.354 Reg. Comm. Exp. - Other 24 6/7678. 59,415 59 415 59,415 25 6/7798 **Bad Debt Expense** ٥ 28 143,538 1 402 341 6/7758. 24,077 Miscellaneous Expenses 1,234,725 1,258,802 51,478 92,060 27 TOTAL AAG EXPENSE 8,632,425 299,672 169,701 321,290 9.670 212,301 816,658 9,918,456

273,397

9,101,798

(6)

⁽¹⁾ Employee Pensions & Benefits is calculated as 24.99% of monthly Salaries & Wages - Employees

⁽²⁾ Workmans Comp Insurance is calculated as 1.71% of monthly Seleries & Wages - Employees.

Col (3): All expenses for 1996 indexed from 1995 budget at the rate of 1,95%, the general index rate approved by

the FPSC in Order No. PSC-95-9202-FOF-WS (bound 2-10-95). (A/C 601/701 and 803/703 - 5.97%, A/C 610/710,

^{815/715, 666/766} and 667/767 - 6%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)

Col (4): For direct expenses Busineventure Lakes is the only plant that will have an adjustment. For Customer Accounts and A&G Expenses all plants will have this adjustment representing the change in the change in this adjustment representing the change in the change in this adjustment representing the change in the change in this adjustment represents the change in the change in

Col (9): Hurricane Preparechess = \$9,670 is an adjustment to A&G expense (page 9 of 9). Lab Cost Expense = \$46,323 is an adjustment to direct expense (page 7 of 9).

Col (10): Purchased Water and Purchase Sewer A/C 816/716, Purchased Power A/C 815/715 and Chemicals A/C 818/718 were adjusted by (-7.956%) for Conventional plants and (-2.986%) for Reverse Cemosis Plant (Direct Expenses Only).

Col (11): Howitt Study = 1996 Per Book Salaries and Wages multiplied by 4,765%.

RECONCILIATION SHEDULE OF OAM EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (1-.6) - 1996 DIRECT WATER EXPENSES FOR BUENAVENTURA LAKES

Company: SSU / Osceola / Bueneventura Labre

Docket No.:

Schedule Year Endect 12/31/96

Merim [] Final [x]

Historical [) Projected [4]

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Schedule: Reconciliation Page 1 of 4 Preparer: Kimball

FPSC

Explanation: Provide a schedule reconciling historic expenses for acquisitions to final test year expenses.

		(1)	(2) Balance	(3)	(4)	(5)	(6)	(7) Remove	(8) Add	(9)	(10)	(11)	(12) Plemove	(13) Add 1996	(14)
			Per 1994	Remove	Restated		Projected	Salarico,	Projected	Flootsted			Salaries,	Salaries,	Adjusted
Line			Annual Report	Non-Recurring	Belence		Balance	Pension & Benefits	Seleries	Salance		Delence	Pension & Benefits	Pension & Benefits	Betmos
No.		Account No. and Name	12/31/94	home	12/31/94	Attrition	12/31/96	& Workman's Comp.	A Bonefits	12/31/86	Attrition	12/31/96	& Workman's Comp.	& Workman's Comp.	1231/96
1	601.16	Salaries & Wages - Employees	63,064	0	63,064	1,230	64,314	(64,314)	79,210 (1)	79,210	4,650	83,860	0	0	83,860
2	003.16		0	0	0	0	0	0	0	0	0	0	0	0	0
3	604.16	Employee Pensions & Benefits	. 0	0	0	0	0	0	19,670 (2)	19,670	0	19,670	(19,670)	20,957 (3)	20,957
4	810.1-,6	Purchased Water	0	0	0	0	0	0	0	0	0	0	0	0	. 0
5	615.16	Purchased Power	69,551	0	89,551	0	69,551	0	0	69,551	0	89,551	0	0	69,551
6	818,1-,6	Fuel for Power Production	802	0	598	17	909	0	0	909	16	927	. 0	0	927
7	818.18		13,465	0	13,485	263	13,728	0	0	13,728	268	13,995	0	0	13,905
8	620,16	Materials & Supplies	29,114	0	29,114	568	29,682	0	0	29,882	579	30,261	0	0	30,281
9	831.16	Contractual Services - Eng.	0	0	0	0	0	0	0	0	0	0	0	0	0
10	832,18	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	. 0	0	0	0
11		Contractual Services - Legal	0	0	e	0	0	0	0	Ó	0	0	0	0	0
12	634.18	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
13		Contractual Services - Other	39,401	0	39,401	768	40,189	0	0	40,169	783	40,953	0	0	40,953
14		Rental of Real Building/Real Property	0	0	0	0	0	0	0	0	0	0	0	0	0
15		Rental of Equipment	180	0	180	4	184	0	0	184	4	167	0	0	167
16		Transportation Expense	11,950	0	11,950	233	12,183	0	0	12,183	236	12,421	0	0	12,421
17		Insurance - Vehicle	0	0	0	0	0	0	0	0	O,	0	0 '	` 0	0
18		Insurance - General Liability	0	0	¢	0	0	0	0	0	0	0	0	0	0
19		Insurance - Workmen's Comp	0	0	0	0	0	0	1,417 (2)	1,417	0	1.417	(1,417)	1,434 (3)	1,434
20		Insurance - Other	0	0	0	0	0	0	0	. 0	0	0	0	0	0
21		Advertising Expense	0	0	0	0	0	0	0	0	0	0	, 0	0	0
22		Reg. Comm. Exp Rate Case Amort.	0	0	Q	Q	Q	4	•	6	0	0	0	0	0
23	657.1-,6	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0	0	0	0
24		Bad Debt Expense	0	٥	0	0	0	0	0	0	0	0	0	ð	0
25	675.18	Miscellaneous Expenses	322	0	322		328			328		335		0	335
26	TOTAL	NATER DIRECT O & M EXPENSES	227,959	0	227,950	3,080	231,048	(04,314)	100,297	267,031	6,545	273,576	(21,067)	22,391	274,870

- (1) Total 1995 direct payroll for Buenavershira Lakee was determined by multiplying the number of existing Suena Ventura operations personnel by their appropriate rate of pay. There is a shift from Customer Accounts and A&O to Direct (Operations.)
- (2) 1995 Pension and Banellis and Woltmen's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benellis ratio =
- \$2,723,195/\$10,965,806 = 24.83% and Workman's Comp. ratio = \$196,222/\$10,965,806 = 1,79%.
- (3) 1998. Pension and Benefits and Workman's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio =
- \$3,010,269/\$12,045,867 = 24,99% and Workman's Corrp. ratio = \$295,961/\$12,045,867 = 1.71%.
- Col (5): All expenses for 1994 indexed for 1995 at the raise of 1.99%, the general index rate approved by the FPSC in Order No. PSC-95-0292-FOF-WS (Issued 2-10-95), (A/C 610710, 615/715, 689/766 and 697/767 0%, A/C
- (5) Reclassified \$29,972 of postage from account 6/735.7 to 6/775.7.
- Col (T): All expenses for 1994 incland from 1995 budget at the rate of 1.99%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (based 2-10-95). (A/C 610/710, 615/715, 699/766 and 667/767 0%, A/C 604/704 and 658/756 are calculated as a percentage of Salaries & Wages.)
- Cci (12): All expenses for 1999 indexed from 1995 at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FDF-WS (lieuwed 2-10-95). (A/C 901/701 and 903/703 5.67%, A/C 919/710,
- 615/715, 656/766 and 657/767 0%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1996 DIRECT SEWER EXPENSES FOR BUENAVENTURA LAKES

Company: SSU / Oscocia / Buenavantura Labos

Docket No.:

Schedule Year Ended: 12/31/98

Merim [Final b]

Historical (] Projected (x)

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

FPSC Schedule: Reconciliation Page 2 of 4 Preparer: Kimball

Explanation: Provide a schedule reconciling historic expenses for acquisitions to final test year expenses.

•	(1)	(2) Belance Per 1904	(3) Russove	(4) Restated	(5)	(6) Projected	(7) Retnove Salaries,	(8) Add Projected	(9) Resisted	(10)	(11)	(12) Promove Salarice,	(13) Add 1986 Saturios,	(14) Adjusted
Line			Non-Recenting	Balance		Balance	Pension & Benefits	Solution	Balance		Belonce	Pension & Besette	Penalon & Benefits	Balance
No.	Account No. and Name	1231/84	bome	12/31/84	Attrition	12/31/96	& Workman's Comp.	& Bonefite	12/31/95	ARRESON	1231/86	& Worleman's Comp.	& Workman's Cong.	1201/86
1	701.1-8 Salaries & Wages - Employees	265,373	0	285,373	5,175	270,548	(270,548)	333,210 (1)	333,210	19,559	352,789	0	0	352,789
2	703.1-8 Salaries & Wages - Officers, Etc.	0	. 0	0	b	0	0	0	0	0	0	0	0	
3	704.18 Employee Pensions & Benefits	0	0	0	0	0	0	82,746 (2)	82,748	0	82,748	(82,746)	88,157 (3)	88,157
4	710.1-8 Purchased Water / Sever / Gas	¢	9	0	0	0	0	0	0	•	0	0	0	0
5	711.1-8 Skidge Removal	75,615	0	75,815	1 478	77, 29 3	0	0	77,293	1,507	78,801	0	0	78,801
	715.18 Purchased Power	257,704	0	257,704	0	257,704	0	0	257,704	0	257,704	0	0	257,704
7	716.16 Feel for Power Purchased	1,156	0	1,158	23	1,179	0	0	1,179	23	1,202	0	0	1,202
8	718.1-8 Chemicals	48,523	0	46,523	907	47,430	0	0	47,430	925	48,355	0	0	46,355
9	720.1-8 Materials and Supplies	30,930	0	30,939	603	31,542	0	0	31,542	815	32,157	0	0	32,157
10	731.1-8 Contractual Services - Engr.	0	0	0	9	0	0	0	0	0	0	0	0	0
11	732.1-8 Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0	0	0	0
12	733.1-8 Contractual Services - Legal	0	0	0	0	0	0	0	0	0	0	0	0	0
13	734.1-8 Contractual Services - Mgrrt. Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
14	735.1-8 Contractual Services - Other	128,367	0	128,367	2,503	130,570	0	0	130,670	2,552	133,422	0	0	133,422
15	741.1-8 Rental of Building/Real Prop.	0	0	0	0	0	0	0	0	0	0	0	0	0
16	742.1-8 Rental of Equipment	4,555	9	4,555	80	4,844	0	0	4,044	91	4,734	0	0	4,734
17	750.18 Transportation Expense	16,171	9	18,171	315	16,486	0	0	16,486	321	16,808	0	0	16,806
18	758.1-8 Insurance - Vehicle	0	. 0	0	0	0	0	0	0	0	0	0	0	0
19	757.18 Insurance - General Liability	0	0	0	0	0	0	0	0	0	0	0	0	0
20	758.16 Insurance - Worlevan's Comp.	0	0	0	0	0	0	5,961 (2)	5,961	0	5,981	(5,961)	6,032 (3)	8,032
21	750.1-8 Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	٠
22	780.1-9 Advertising Expense	0	0	0	0	0	0	0	0	0	0	0	0	0
23	768.18 Reg. Comm. Exp Rate Case Amort.	9	0	0	0	0	0	0	٥	ŧ	0	. 0	0	0
24	767.1-8 Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	0	0	0	0	0
25	770.1-8 Bad Debt Expense	0	0	0	0	0	0	0	0	0	0	0	0	•
26	775.1-8 Macellinaous Expenses	1,981	0	1,961	30	2,020		0	2,020		2,059			2,050
	TOTAL SEWER DIRECT O & M EXPENSES	828,584	0	828,584	11,132	830,7 16	(270,548)	421,917	991,065	25,633	1,016,718	(88,707)	94,189	1,022,200

- (1) Total 1995 direct paycell for Buenaventura Lakes was determined by multiplying the number of existing Buena Ventura operations personnel by their appropriate rate of pay. There is a shift from Customer Accounts and A&Q to Direct (Operations.)
- (2) 1995 Pension and Benefits and Wolfsmar's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio
- \$2,723,195/\$10,965,806 = 24.83% and Workman's Comp. ratio = \$196,222/\$10,965,806 = 1.79%.
- (3) 1996 Pension and Benefits and Workman's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio of
- \$3,010,269\$12,045,867 = 24.99% and Workman's Comp. ratio = \$205,981/\$12,045,867 = 1.71%.
- Col (5): All expenses for 1994 indexed for 1995 at the rate of 1,95%, the general index rate approved by the FPSC in Order No. PSC-95-9202-FOF-WS (Issued 2-10-95). (AIC 810710, 619715, 889796 and 807/87 0%, AVC
- (5) Reclassified \$29,972 of postage from account 6/735.7 to 9775.7.
- Col (7): All expenses for 1994 indexections 1995 budget at the rate of 1.99%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (feeded 2-10-95). (A/C 610710, 615715, 669766 and 667/767 1%, A/C 604704 and 668756 are calculated as a percentage of Salaries & Wages.)
- Col (12): All expenses for 1998 induxed from 1995 at the rate of 1.99%, the general indux rate approved by the FPSC in Order No. PSC-95-2202-FOF-WS (Issued 2-10-95). (AVC 901/701 and 600/703 5.97%, AVC 910/710.
- 615/715, 666/766 and 667/767 0%, A/C 604/704 and 656/756 are calculated as a percentage of Salaries & Wages.)

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - CUSTOMER ACCOUNTS EXPENSES (.7) - 1996 CUSTOMER ACCOUNTS EXPENSES FOR BUENAVENTURA LAKES

Company: SSU / Occuois / Svenoventura Labos

Docket No.:

Schedule Year Endect 12/31/98 Interim [] Final [x]

Historical [] Projected (x) Simple Ave. [] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

FPSC Schedule: Reconciliation Page 3 of 4 Preparer: Kimball

Explanation: Provide a schedule reconciling historic expenses for acquisitions to final test year expenses.

		(1)	(2) Water	(3) Senses	(4) Balance	(5)	(6)	(7)	(8)	(9) Pletnove	(10) Add	(11)	(12)	(13)	(14) Remove	(15) Add 1906	(16)
			Balance Per 1994	Belance Per 1994	Per 1984	Paracys	Resided		Projected	Solution,	Projected	Pastaled			Salurios,	Solaries,	Adjusted
Line			Annual Report	Annual Report	Annual Report	Hon-Recurring	Belence		Balance	Benefite &	Solaries	Belonce		Reference	Pension & Benefits	Pension & Basellis	Belance
No.		Account No. and Name	12/31/84	1231/64	12/31/94	<u>florne</u>	12/31/94	Attrition	12/31/96	Workman's Comp.	& Benefits	12/31/85	Alleriton	12/31/86	& Workman's Comp.	& Workman's Comp.	12/31/86
1	6701.7	Selerios & Wages - Employees	52,438	52,436	104,872	0	104,672	2,045	108,917	(108,917)	89,508 (1)	89,508	5,254	94,762	٥	a	94,762
2	8703.7	Salaries & Wages - Officers, Etc.	0	9	0	0	0	0	0	0	. 0	0	0	0	0	0	Q
3	67047	Employee Pensions & Benefits	D	0	0	0	0	0	0	0	22,227 (2)	22,227	0	22,227	(22,227)	23,661	(3) 23,681
4		Purchased Water	0	0	0	0	0	0	0	Ģ	0	0	0	•	0		0
5	6715.7	Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	6/718.7	Fuel for Power Production	0	0	0	0	0	0	0	0	0	0	0 .	0	0	0	0
7	0710.7	Chemicale	0	0	0	0	0	0	0	0	0	0		0	0	0	0
8	6720.7	Materials & Supplies	4,513	4,513	9,026	0	9,026	176	9,202	Q	a	9,202	179	9,381	0	9	9,381
9	8/731.7	Contractual Services - Eng.	0	0	0	0	0	0	0	0	0	0	0		0	0	. 0
10	6/732.7	Contractual Services - Acct.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	6/733.7	Contractual Services - Legal	0	٥	0	0	0	0	0	0	0	0	. 0	0	0	0	0
12	0734.7	Contractual Services - Mornt Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	٥
13	6735.7	Contractual Services - Other	46,161	46,161	92,322	(92,322) (4)	0	0	0	0	0	0	•	. 0	0	0	٥
14	6741.7	Rental of Real Building/Real Property	9	9	0	0	6	0	0	ð	0	0	.0		0	0	0
15	67427	Rental of Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	8750.7	Transportation Expense	3,867	3,818	7,685	0	7,665	150	7,835	0,	0	7,835	153	7,986	0	¢	7.988
17	6756.7	Insurance - Vehicle	٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	6757.7	Insurance - General Liability	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0
19	0758.7	Insurance - Workman's Comp	٥	0	0	0	0	0	0	0	1,601 (2)	1,801	•	1,801	(1,001)	1,620	(34 1,620
20	6759.7	Insurance - Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	6/760.7	Advertising Expense	0	0	0	0	0	0	0	•	0	0	0	0	. 0	0	0
22	6768.7	Reg. Comm. Exp Rate Case Arnort.	. 0	0	0	0	0	0	0	0	0	0	•	0	0	0	0
23	6/767.7	Reg. Comm. Exp Other	0	•	0	0	0	0	0	0	0	0	0	10	0	0	0
24	6770.7	Bad Debt Expense	5,677	17,490	23,107	0	23,107	451	23,558	0	0	23,558	459	24,017	0	0	24,017
25	0775.7	Miscellaneous Expenses	462	402	984	29,972 (5)	30,956	804	31,500		<u>· 0</u>	31,580	615	32,175	0		32,175
26	TOTAL	CUSTOMER ACCOUNT EXPENSE	119,146	124,850	237,998	(62,350)	175,648	3,425	179,071	(106,917)	113,338	185,490	8,861	192,151	(23,629)	25,301	193,624

- (1) Total 1995 direct payroll for Businesembara Lakes was determined by multiplying the number of existing Busins Ventura operations personnel by their appropriate rate of pay. There is a shift from Customer Accounts and A&G to Direct (Operations.)
- (2) 1995 Pension and Benefits and Workman's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio
- \$2,723,195/\$10,965,806 = 24.83% and Workman's Comp. ratio = \$196,222/\$10,985,806 = 1,79%.
- (3) 1998 Pension and Benefits and Workman's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio =
- \$3,010,283\$12,045,867 = 24.99% and Workman's Comp. ratio = \$205,981/\$12,045,867 = 1.71%.
- Col (5): All expenses for 1984 indexed for 1995 at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (lessued 2-10-95), (WC 610710, 615/715, 686/766 and 687/767 0%, AVC
- (5) Reclassified \$29,972 of postage from account 6/735.7 to 8/7/5.7.
- Col (7): All expanses for 1994 induxed from 1995 budget at the rate of 1.69%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (issued 2-10-99). (A/C 610/710, 615/715, 886/786 and 697/767 0%, A/C 604/704 and 656/758 are calculated as a percentage of Salaries & Wages.)
- Col (12): All expenses for 1986 indexed from 1985 at the rate of 1,95%, the general index rate approved by the FPSC in Order No. PSC-95-9202-FOF-WS (Issued 2-10-95). (AIC 601/701 and 603/703 5.87%, AIC 610/710,
- 615/715, 666/766 and 667/767 0%, A/C 604/704 and 658/758 are calculated as a percentage of Salaries & Wages.)

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - A&G EXPENSES (.8) - 1996 A&G EXPENSES FOR BUENAVENTURA LAKES

Company: SSU / Osceols / Buenavantura Lakes

Docket No.:

Schedule Year Ended: 12/31/96

Interim | Final (x)

Historical [] Projected [x]

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

FPSC Schedule: Reconciliation Page 4 of 4 Preparer: Kimball

Explanation: Provide a schedule reconciling historic expenses for acquisitions to final test year expenses.

		(1)	(2) Water	(3) Sover	(4) Balance	(5)	(6)	(7)	(8)	(9) Remove	(10) Add	(11)	(12)	(13)	(14) Remove	(15) A4d 1996	(16)
			Belence Per 1964	Balanco Per 1994	Pet 1994	Remove	Restated			Saleries,	Projected	Resisted			Solution,	Schuries,	Adjusted
Line No.		Account No. and Name	Annual Report 12/31/84	Annual Report 12/21/94	Annual Paport 12/31/84	Non-Receiving Name	Balance 12/31/94	Attrition	Balance 12/31/96	Benefits & Workman's Comp.	Salaries & Bonofits	Pulsaco 12/31/96	Attrition	Belance 12/31/96	Pension & Benefits & Workman's Comp.	Pension & Benedits & Workman's Comp.	Balance 12/31/96
110,							120101		1245	**************************************		tabiles		100000			
1	8701.8	Salaries & Wages - Employees	89,835	90,608	189,441	0	189,441	3,894	193,135	(193,135)	52,208 (1)	52,200	3,084	55,270	0	0	55 <i>,2</i> 70
2	6/703.8	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0.		0	0	0	0	0	0
3	8/704.8	Employee Pensions & Benefits	42,293	42,745	85,038	0	85,038	0	85,038	(85,038)	12,904 (2)	12,964	0	12,984	(12,904)	13,812 (3	13,812
4	9710.8	Purchased Water	0	0	0	0	0	0	0	. 0	0	. 0	0	0	0	0	0
5	6715.8	Purchased Power	7,308	2,831	10,139	0	10,139	0	10,139	0	0	10,139	0	10,130	0	0	10,130
6	6716.8	Fuel for Power Production	0	0	0	0	0	0	0	0	•	0	0	0	0	0	0
7	6718.8	Chemicals	0	0	0	0	0	0	0	0	0	6	0	0	0	0	0
8	6/720.8	Materials & Supplies	4,117	4,445	8,582	0	8,562	167	8,729	0	0	6,729	170	8,800	0	0	8,899
9	6731.6	Contractuel Services - Eng.	6,915	11,548	18,483	(18,463) (3)	0	0	٥	0	0	0	0	0	D	0	0
10	6732.8	Contractual Services - Acct.	12,483	12,483	24,986	(24,900)	0	0	0	0	0	0	0	0	0	0	0
11		Contractual Services - Legal	18,253	36,045	54,298	(54,296)	0	0	0	0	0	0	. 0	0	0	0	0
12	6/734.8	Contractual Services - Mgml Fees	15,000	15,000	30,000	(30,000)	0	0	0	0	Ô		0	0	0	0	0
13	8735.8	Contractual Services - Other	25,332	19,567	44,929	0	44,929	876	45,805	0	0	45,805	893	46,606	0	0	46,698
14	8741.8	Rental of Real Building/Real Property	12,224	12,225	24,449	0	24,449	477	24,926	0	0	24,928	486	25,412	0	0	25,412
15		Rental of Equipment	1,813	1,813	3,626	0	3,626	71	3,697	0	0	3,807	72	3,769	0	0	3,769
16	6/750.8	Transportation Expense	1,808	1,959	3,781	•	3,761	73	3,834	0	8	3,834	75	3,900	0	0	3,909
17	6/756.8	Steurance - Vehicle	0	0	0	0	0	0	0	0	0	•	0	0	0	0	0
18	6757.8	Insurance - General Liability	25,212	25,842	51,054	0	51,054	996	\$2,050	0	0	52,050	1,015	53,065	0	0	33,085
19	6758.8	Insurance - Workmen's Comp	7,942	7,882	15,824	0	15,824	0	15,824	(15,824)	934 (2)	934	0	934	(934)	945 (3) 915
20	6/759.8	Insurance - Other	0	0	0	0	0	0	0	٥	0	0	0	٥	0	0	0
21	6/760.8	Advertising Expense	0	0	0	0	0	٥	0	0	•		0	0	0	0	0
22	6766.8	Reg. Comm. Exp Rate Case Amort.	. 0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0
23	6757.8	Reg. Comm. Exp Other	0	0	0	0	0	0	0	0	ð	0	0	0	0	0	0
24	6/770.8	Bad Debt Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25	6/775.8	Miscellaneous Expenses	24,513	25,015	49,528	0	49,528	986	50,494	0	0	50,494	965	51,478	0	0	51,478
26	TOTAL	AAG EXPENSE	295,048	319,090	614,078	(127,727)	486,351	7,319	493,670	(293,997)	66,104	265,777	6,760	272,536	(13,896)	14,757	273,307

- (1) Total 1995 direct payroll for Buenaventura Lukes was determined by realiphing the number of existing Buena Ventura operations personnel by their appropriate rate of pay. There is a shift from Customer Accounts and A&O to Direct (Operations.)
- (2) 1995 Pengion and Benefits and Workgreen's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pengion and Benefits ratio
- \$2,723,195/\$10,965,806 = 24.83% and Workman's Corrup, ratio = \$196,222/\$10,965,806 = 1.79%.
- (3) 1998 Pension and Benefits and Workman's Compensation are calculated based on the ratio of respective totals to Total Company Labor. Pension and Benefits ratio =
- \$3,010,283\\$12,045,867 = 24.99% and Workman's Comp. ratio = \$205,981\\$12,045,867 = 1.71%.
- Ccl (5): All expenses for 1994 inclused for 1995 at the rate oil 1.90%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (asseed 2-10-95), (A/C 610710, 815/715, 666/766 and 667/767 0%, A/C
- (5) Reclassified \$29,972 of postage from account 8/735.7 to 8775.7.
- Col (7): All expanses for 1994 induxed from 1995 budget at the rate of 1.95%, the general indux rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (issued 2-10-95), LVC 810/710, 615/715, 698/795 and 95/7/67 0%, LVC
- 604/704 and 656/758 are cubulated at a percentage of Salaries & Wagos.)
- Col (12): All expenses for 1998 indexed from 1995 at the rate of 1,95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (leased 2-10-95), (A/C 601/701 and 600/703 5,87%, A/C 6107 10,
- 815/715, 998/798 and 967/797 9%, A/C 904/704 and 958/758 are calculated as a percentage of Salaries & Wages.)

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RECONCILIATION SCHEDULE OF 1995 OAM BUDGET TO MFR'S - TOTAL OAM EXPENSES (.1-.8) - 1995

Total Company - Total O&M Expenses

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim(x) Final[] Historical [] Projected [x]

FPSC Schedule: Reconciliation Page 1 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(10) (3) (4) (5) (7) (B) (9) (1)

1995 DIRECT AND ALLOCATED EXPENSES

						Adjustments					
			Total Company			Acquietions			Total	1895 Adjustments	
Line No.		Account No. and Name	Per Budget Ended 12/31/95	Penalon and Benefits/ Workman's Comp. as a % of Labor	Lakeside	Spring Gardena	Valencia Terrace	Remove Cty Office Expenses	Adjusted Per Books O&M	Purchased Raw Water from Marco Island	Total Per 1995 MFR's
1	6/7011-8.	Salaries & Wages - Employees	10,965,806	٥	0		0	(242)	10,965,564	0	10,965,564
2	6/7031-8.		0	ō	Ō	ō	0	0	0	0	0
3	6/7041-8.		2 723 195	(80) (1)	o	o	ō	0	2,723,115	0	2,723,115
4	6/7101-8.	Purchased Water	4 593 453	ì,	0	0	Ó	0	4,593,453	24,387	4,617,840
5	6/7111-8.	Studge Removal	918,034	0	0	673	6,311	0	925,018	0	925,018
6	6/7151-8.	Purchased Power	3,597,248	0	1,734	3,419	16,146	0	3,618,547	0	3,618,547
7	6/7161-8.	Fuel for Power Production	44,789	0	0	0	718	0	45,507	0	45,507
8	6/7181-B.	Chemicals	1,329,930	Û	1,084	2,022	3,879	0	1,336,915	0	1,336,915
9	6/7201-8.	Materials & Suppties	2,075,429	0	2,345	883	2,848	0	2,081,506	0	2,081,505
10	6/7311-8.	Contractual Services - Eng.	78,599	0	0	. 0	0	0	78,598	0	78,599
11	6/7321-8.	Contractual Services - Acct.	177,985	0	0	0	0	0	177,986	0	177,985
12	6/7331-8.	Contractual Services - Legal	107,248	0	0	0	0	0	107,248	0	107,248
13		Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	. 0	0
14	6/7351-8.	Contractual Services - Other	897,381	0	683	2,452	4,196	0	904,712	0	904,712
15	6/7411-8.		164,764	0	0	0	0	0	164,764	0	164,764
16	6/7421-8.	Rental of Equipment	40,897	0	153	0	0	0	41,050	0	41,050
17	6/7501-8.	Transportation Expense	512,920	0	673	0	. 0	0	513,593	0	513,593
18	6/7561-8.	Insurance - Vehicle	122,008	0	0	0	0	0	122,008	0	122,008
19	8/7571-8.		250,798	. 0	. 0	0	0	0	250,798	0	250,798
20	6/7581-8.	Insurance - Workman's Comp	196,222	(46) (2)	0	0	. 0	0	196,176	0	196,176
21	6/7591-8.	Insurance - Other	24,899	0	0	Ð	0	0	24,899	0	24,899
22	6/7601-8.	Advertising Expense	27,165	. 0	0	0	0	0	27,165	0	27,165
23	6/7661-8.	Reg. Comm. Exp Rate Case Amort.	469,893	0	0	. 0	0	. 0	469,893	0	469,893
24	6/7671-B.	Reg. Comm. Exp Other	59,415	0	0	. 0	0	0	59,415	0	59,415
25	6/7701-8.	Bad Debt Expense	217,899	0	0	0	0	0	217,899	Q	217,899
26	6/7751-8.	Miscellaneous Expenses	2,250,039	0	434	507	1,148	0	2,252,128	0	2,252,128
27	TOTAL O	& M EXPENSES	31,846,016	(126)	7,106	9,956	35,246	(242)	31,897,956	24,387	31,922,343

⁽¹⁾ Employee Pensions & Benefits is calculated as 24.83% (Total Benefits / Total Labor = \$2,723,195 / \$10,965,806 = 24.83%) Salaries & Wages - Employees.

⁽²⁾ Workmans Comp is calculated as 1.79% (Total Budgeted Workman's Comp / Total Budgeted Labor = \$196,222 / \$10,965,806) Salaries & Wages - Employees.

RECONCILIATION SCHEDULE OF 1995 O&M BUDGET TO MFR'S - TOTAL DIRECT EXPENSES (.1-.6) - 1995

Total Company - Water Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/95 kiketim [x] Finel [] Historical [] Projected [x]

FPSC Schedule: Reconciliation Page 2 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

1995 WATER DIRECT EXPENSES

					Adjustments					
		Total Company			Acquistions			· Total	1995 Adjustments	
Line		Per Budget Ended 12/31/95	Penelon and Benefits/ Workman's Comp. as a % of Labor	Lakeside	Spring Gardene	Valencia Terrace	Remove Cty Office Expenses	Adjusted Per Books O&M	Purchased Raw Water from Marco Island	Total Direct Per 1995 MFR's
No.	Account No. and Name									
1	6011-6. Salaries & Wages - Employees	2,734,541	0	0	0	0	0	2,734,541	0	2,734,541
2	6031-6. Salaries & Wages - Officers, Etc.	0	0	0	0	0	Q	Q	Ö	0
3	6041-6. Employee Pensions & Benefits	679,097	(9) (1)	0	0	0	0	679,088	Ö	679,088
4	6101-6. Purchased Water	1,931,740	Ö	0	0	0	0	1,931,740	24,387	1,956,127
5	6151-6. Purchased Power	2,259,539	0	1,734	1,431	5,665	0	2,268,369	0	2,268,369
6	6161-6. Fuel for Power Production	28,201	0	0	0	0	0	28,201	0	28,201
7	6161-6. Chemicals	744,151	0	1,084	70	318	0	745,623	0	745,623
8	6201-6. Materials & Supplies	931,475	0	2,345	265	1,745	0	935,830	0	935,830
9	6311-6. Contractual Services - Eng.	2,920	0	0	0	0	0	2,920	0	2,920
10	6321-8. Contractual Services - Acct.	0	0	0	0	0	0	0	0	0
11	6331-6. Contractual Services - Legal	Q	0	0	0	0	0	0	0	0
12	6341-6. Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	0
13	6351-6. Contractual Services - Other	392,306	0	683	1,402	2,639	0	397,030	0	397,030
14	6411-6. Rental of Real Building/Real Property	5,570	0	0	0	٥.	0	5,570	0	5,570
15	6421-6. Rental of Equipment	12,980	0	153	0	0 `	. 0	13,133	q	13,133
16	6501-6. Transportation Expense	261,031	0	673	0	0	0	261,704	0	261,704
17	6561-6. Insurance - Vehicle	0	0	0	0	0	0	0	0	0
18	6571-6. Insurance - General Liability	0	0	0	0	0	0	0	0	0
19	6581-6. Insurance - Workman's Comp	48,935	(12) (2)	0	0	0	0	48,923	0	48,923
20	6591-6. Insurance - Other	0	0	0	D	0	0	0	0	0
21	6601-6. Advertising Expense	0	0	0	0	0,	0	0	0	0
22	6661-6. Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0	0	0
23	6671-6. Reg. Comm. Exp Other	0,	0	0	0	O	. 0	0	0	0
24	6701-6. Bad Debt Expense	0	0	0	0	0	0	0	0	0
25	6751-6. Miscellaneous Expenses	266,066		434	201	740		267,441	0	267,441
26	TOTAL WATER O & M EXPENSES	10,298,552	(21)	7,106	3,369	11,107		10,320,113	24,387	10,344,500

⁽¹⁾ Employee Pensions & Benefits is calculated as 24.83% (Total Benefits / Total Labor = \$2,723,195 / \$10,965,806 = 24.83%) Salaries & Wages - Employees.

⁽²⁾ Workmans Comp is calculated as 1.79% (Total Budgeted Workman's Comp / Total Budgeted Labor = \$196,222 / \$10,965,806) Salaries & Wages - Employees.

RECONCILIATION SCHEDULE OF 1995 O&M BUDGET TO MFR'S - TOTAL DIRECT EXPENSES (.1-.6) - 1995

Total Company - Sewer Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/95

Interim(x) Finel()
Historical() Projected(x)
Simple Ave. [112 Month Ave. [1

FPSC Schedule: Reconciliation Page 3 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

(9)

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(0)

(10)

Simple Ave. [] 13 Month Ave. []

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(1) (2) (3) (4) (5) (6) 1995 SEWER DIRECT EXPENSES

		•				1000 00.71	DI DIRLOT CAT LE				
						Adjustments				4000 4 8	
			Total Company			Acquistions			Total	1995 Adjustments	
Line			Per Budget Ended 12/31/95	Pension and Benefits/ Workman's Comp. as a % of Labor	Lakeside	Spring Gardena	Valencia Terrace	Remove Cty Office Expenses	Adjusted Per Books O&M	Purchased Raw Water from Marco Island	Total Direct Per 1995 MFR's
No.		Account No. and Hame									
1	7011-6. S	elaries & Wages - Employees	2,419,628	0	0	0	0	(242)	2,419,386	0	2,419,386
2	7031-8. S	salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0	0	0
3		riployee Pensions & Benefits	600,861	(38) (1)	0	0	D	0	600,823	0	600,823
4		Urchased Water	2,661,713	0	0	0	0	0	2,661,713	0	2,661,713
5	7111-6. S	iludge Removal	918,034	0	0	673	6,311	0	\$25,018	0	925,018
6	7151-6. P	Urchased Power	1,257,217	0	0	1,988	10,481	0	1,269,686	0	1,269,686
7	7161-6. F	uel for Power Production	16,588	0	0	0	718	0	17,306	0	17,308
8	7181-8. C	hemicals	585,779	0	0	1,952	3,561	8	591,292	0	591,292
9	7201-6. M	Naterials & Supplies	855 ,163	0	0	618	1,103	0	856,884	0	856,884
10	7311-6. C	iontractual Services - Eng.	42,156	0	0	0	0	0	42,156	0	42,156
11	7321-6. C	contractual Services - Acct.	0	0	0	0	0	0	0	0	0
12	7331-6. C	contractual Services - Legal	0	0	0	0	0	0	0	0	0
13	7341-6. C	ontractual Services - Mgmt Fees	0	0	0	0	0	0	a	0	0
14		ontractual Services - Other	228,481	0	0	1,050	1,557	0	231,088	0	231,068
15	7411-6. R	ental of Real Building/Real Property	60	0	0	0	0	0	60	0	60
16		lental of Equipment	20,634	0	0	0	0	0	20,634	0	20,634
17	7501-6. Ti	ransportation Expense	111,428	0	Đ	0	0	0	111,428	0	111,428
18	7561-8. In	surance - Vehicle	0	0	0	0	0	0	0	0	0
19	7571-8. In	nsurance - General Liability	0	0	. 0	0	0	Û	0	0	0
20	7581-6. In	nsurance - Workmen's Comp	43,297	(14) (2)	0	0	0	0	43,283	0	43,283
21		surance - Other	0	0	Ó	0	0	0	0	0	0
22	7601-6. A	dvertising Expense	0	0	đ	ø	0	0	. 0	0	0
23		leg. Comm. Exp Rate Case Amort.	Ō	Ô	O	0	. 0	0	0	0	0
24		leg, Comm. Exp Other	. 0	0	0	C	Ô	0	0	0	0
25		ad Debt Expense	0	0	0	0	0	0	Ö	0	0
26		fiscellaneous Expenses	202,714	0	0	306	408	0	203,428	0	203,428
27	TOTAL SE	EWER O & M EXPENSES	9,963,753	(52)	0	6,587	24,139	(242)	9,994,185	0	9,994,185

- (1) Employee Pensions & Benefits is calculated as 24.83% (Total Benefits / Total Labor = \$2,723,195 /\$10,965,806 = 24.83%) Salaries & Wages Employees.
- (2) Workmans Comp is calculated as 1.79% (Total Budgeted Workman's Comp / Total Budgeted Labor = \$196,222 / \$10,965,806) Salaries & Weges Employees.

RECONCILIATION SCHEDULE OF 1995 O&M BUDGET TO MFR'S - TOTAL CUSTOMER ACCOUNTS EXPENSES (.7) - 1995

Total Company - Customer Accounts Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/95 interim(x) Final () Historical [] Projected [x]

FPSC Schedule: Reconciliation Page 4 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

Simple Ave. [] 13 Month Ave. [] FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(t)

(4) (5) (3) (8) (9) (10)

1995 CUSTOMER ACCOUNT EXPENSE

						djustments					
			Total Company			Acquistions			Total	1995 Adjustments	
Line No.		Account No. and Name	Per Budget Ended 12/31/95	Pension and Benefita/ Workman's Comp. as a % of Labor	Lakeside	Spring Gardens	Valencia Terrace	Remove Cty Office Expenses	Adjusted Per Books O&M	Purchased Raw Water from Marco Island	Total Customer Accounts Per 1995 MFR's
-310-											
1	6/7017.	Salaries & Wages - Employees	1,603,243	0	0	0	0	0	1,803,243	C	1,803,243
2	6/7037.		0	Q	Q	G	0	0	0	0	0
3	6/7047,		398,142	(9) (1)	0	0	0	0	398,133	0	398,133
4		Purchased Water	0	0	0	C	0	. 0	0	0	0
5		Purchased Power	5,565	0	0	0	0	0	5,565	0	5,565
6		Fuel for Power Production	. 0	0	0	0	0	0	0	0	0
7		Chemicals	0	0	0	0	0	0	0	0	0
8		Materials & Supplies	88,540	0	0	0	0	0	88,540	C	88,540
9		Contractual Services - Eng.	. 0	0	0	0	0	0	0	0	0
10	6/7327.		0	0	0	0	0	0	0	0	0
11		Contractual Services - Legal	0	S	0	0	0	Ō	0	, 0	0
12		Contractual Services - Mgmt Fees	0	0	G.	0	0	0	0	0	0
13		Contractual Services - Other	0	0	0	0	0	0	0	0	0
14		Rental of Real Building/Real Property	0	0	0	0	0	0	0	. 0	O
15	6/7427.		0	0	0	. 0	Ð	Q	Q	0	0
16	6/7507.		62,637	0	0	0	0	0	62,637	0	62,637
17	6/7567.		0	0	0	0	0	. 0	0	0	0
18		Insurance - General Liability	0	0	0	. 0	0	0	. 0	0	0
19		Insurance - Workman's Comp	28,687	(5) (2)	0	. 0	0	0	28,682	0	28,682
20		Insurance - Other	0	0	0	0	0	0	. 0	0	0
21	6/7607.		0	0	0	0	0	0	0	0	0
22	6/7667.		. 0	0	0	0	0	0	0	0	0
23		Reg. Comm. Exp Other	0	. 0	0	0	0	0	0	0	0
24	6/7707.		217,899	0	0	0	0	0	217,899	. 0	217,899
25	6/7757.	Miscellaneous Expenses	<u>546,534</u>	0	0			0	546,534	0	546,534
26			2,951,247	(14)	0	0	. 0	. 0	2,951,233	0	2,951,233

⁽¹⁾ Employee Pensions & Benefits is calculated as 24.83% (Total Benefits / Total Labor = \$2,723,195 / \$10,965,806 = 24.83%) Salaries & Wages - Employees.

⁽²⁾ Workmans Comp is calculated as 1.79% (Total Budgeted Workman's Comp / Total Budgeted Labor = \$196,222 / \$10,965,806) Salaries & Wages - Employees

RECONCILIATION SCHEDULE OF 1995 OAM BUDGET TO MFR'S - TOTAL A&G EXPENSES (.8) - 1995

Total Company - A&G Expenses Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Interim [x] Final {] Historical [| Projected [x] Simple Ave. [] 13 Month Ave. {]

FPSC Schedule: Reconditation Page 5 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

FPSC Uniform |x| FPSC Non-uniform |x| Non FPSC |x| (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

1995 A&G EXPENSE

						Adjustments					
			Total Company			Acquietions			Total	1995 Adjustments	
Line No.		Account No. and Name	Per Budget Ended 12/31/95	Pension and Benefits/ Workman's Comp. as a % of Labor	Lakeside	Spring Gardens	Valencia Terrace	Remove Cty Office Expenses	Adjusted Per Books O&M	Purchased Raw Water from Merco Island	Total A&G Per 1995 MFR's
NO.		ACCOUNT NO. MIC NAME									
1	6/7018.	Salaries & Wages - Employees	4,208,394	0	0	0	0	0	4,208,394	0	4,206,394
2	6/7038.	Salaries & Wages - Officers, Etc.	D	0	0	0	0	0	0	0	0
3	6/7048.	Employee Pensions & Benefits	1,045,095	(25) (1)	0	٥	0	0	1,045,070	0	1,045,070
4		Purchased Water	0	0	0	0	0	0	0	0	0
5		Purchased Power	74,927	0	0	Q	0	0	74,927	0	74,927
6		Fuel for Power Production	0	0	0	0	0	0	0	0	0
7		Chemicals	0	0	0	0	0	0	C	0	0
8	6/7208.		200,251	0	0	0	0	0	200,251	0	200,251
9		Contractual Services - Eng.	33,523	0	0	0	σ	0	33,523	, 0	33,523
10		Contractual Services - Acct.	177,985	0	0	0	0	0	177,965	Ū	177,985
11		Contractuel Services - Legal	107,248	0	0	0	. 0	0	107,248	V	107,248
12		Contractual Services - Mgmt Fees	0	0	0	0	0	0	0	0	276,594
13		Contractual Services - Other	276,594	0	0	0	0		276,584	v	270,55 4 159,134
14		Rental of Real Building/Real Property	159,134	0	0	0	0	0	159,134	Ü	7.283
15	6/7428.		7,283	0	0	0	0	0	7,283	0	77,824
16		Transportation Expense	77,824	0	0	0	0	Ų	77,824	0	122,008
17		Insurance - Vehicle	122,008	0	0	0	U		122,008	0	250,798
18		Insurance - General Liability	250,798	0	0	0	Ü	ų.	250,798	0	230,788 75,288
19		insurance - Workman's Comp	75,303	(15) (2)	0	0	0	0	75,288 24,899	0	24,899
20		Insurance - Other	24,899	0	0	0	0	v	24,099 27,165	0	27,165
21		Advertising Expense	27,165	. 0	0	U	0	v	27,100 469,893	0	469,893
22		Reg. Comm. Exp Rate Case Amort.	469,893	. 0	0	0	. 0	Ů	59,415	0	59,415
23		Reg. Comm. Exp Other	59,415	U	U	U	. 0	,	017,50	0	0.410
24		Bad Debt Expense	0	. 0	U	U	0	0	1,234,725	0	1,234,725
25	6///58.	Miscellaneous Expenses	1,234,725					<u>v</u>	1,231,723		1,204,120
26			8,632,464	(39)	0	0	0	0	8,632,425	0	8,632,425
		1									

Notes

- (1) Employee Pensions & Benefits is calculated as 24.83% (Total Benefits / Total Labor = \$2,723,195 / \$10,965,806 = 24.83%) Salaries & Wages Employees.
- (2) Workmans Comp is calculated as 1.79% (Total Budgeted Workman's Comp / Total Budgeted Labor = \$198,222 / \$10,965,806) Salaries & Wages Employees.

RECONCILIATION SHEDULE OF ORM EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1995 DIRECT WATER EXPENSES FOR LAKESIDE

(2)

Company: SSU / Citrus / Lakeside

Docket No.:

Schedule Year Ended: 12/31/95

Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

FPSC

Schedule: Reconciliation

(7)

Page 1 of 1 Preparer: Kimbali

Explanation: Provide a schedule reconciling historic expenses for acquisitions to test year expenses.

(4)

Line No.		Account No. and Name	Previous Owners 1984 G.L. Actuals	Remove Salaries, Pansion & Benefits & Workman's Comp.	Adjusted Balance 12/31/94	Attriklon	Postage Adjustment	1995 Project Balance 12/31/95
1	601.16	Salaries & Wages - Employees	5,371	(5,371)	0	0	0	0
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0	0	0
3	604.16	Employee Pensions & Benefits	0	0	0	O.	0	0
4	610.16	Purchased Water	0	0	C C	0	0	0
5	615.16	Purchased Power	1,701	0	1,701	33	0	1,734
6	616,16	Fuel for Power Production	0	0	0	0	0	0
7	618.16	Chemicals	1,064	0	1,064	21	0	1,084
8	620.16	Materials & Supplies	2,300	0	2,300	45	0	2,345
9	631.16	Contractual Services - Eng.	0	0	0	0	0	0
10	632.1-6	Contractual Services - Acct.	0	0	0	0	0	0
11	633.16	Contractual Services - Legal	0	0	0	0	0	0
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0	0	0
13	635.16		670	0	670	13	0	683
14	641.16	Rental of Real Building/Real Property	0	0	0	0	0	0
15	842.16	Rental of Equipment	150	0	150	3	0	153
16	650.16	Transportation Expense	660	0	660	13	0	673
17	656.16	Insurance - Vehicle	0	0	0	0	0	0
18	657.16	Insurance - General Liability	0	0	0	0	0	0
19	658.1-,6	Insurance - Workmen's Comp	59	(59)	0	0	Q	Q
20	659.16	Insurance - Other	0	o o	0	0	0	0
21	660.16	Advertising Expense	0	0	0	0	0	0
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0
23	667.16	Reg. Comm. Exp Other	0	0	0	0	0	0
24	670.16	Bad Debt Expense	0	. 0	0	0	G	Ó
25	675.1-, 6	Miscellaneous Expenses	150	0	150	3	279	434
26	TOTAL	NATER DIRECT O & M EXPENSES	12,125	(5,430)	6,695	131	279	7,106

Notes

Col (1): No financial statements were available for Lakeside. Therefore Geneva Lake Estates was used as a guildline based on its simular size.

Col. (5): All expenses for 1994 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95).

Col (6): 87 customers X 12 bills = 1044 bills x .267 (Presort Rate) = \$279.00

Actual expenses incurred during 94 by the previous owners have been adjusted to

the level of operating expenses estimated by SSU.

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1995 DIRECT WATER EXPENSES FOR SPRING GARDENS

FPSC

Schedule: Reconditation

(6)

Page 1 of 1 Preparer: Kimball

Company: SSU /Citrus/Spring Gardens

Docket No.:

Schedule Year Ended: 12/31/95 interim [x] Final []

Historical [] Projected [x]

Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

Explanation: Provide a schedule reconding historic expenses for acquisitions to test year expenses.

(3)

Line No			Previous Owners 1994 G.L. Actuals	Remove Salaries, Pension & Benefits & Workman's Comp.	Adjusted Balance 12/31/94	1995 Attrition	1995 Project Balanca 12/31/95
1	601.16		2,340	(2,340)	0	0	0
2	603.16	Salaries & Wages - Officers, Etc.	0	O	o	C	0
3	604.16	Employee Pensions & Benefits	G	0	0	. 0	0
4	610.16	Purchased Water	0	0	0	Q	0
5	615.16	Purchased Power	1,404	0	1,404	27	1,431
6	616.16	Fuel for Power Production	0	o ·	8	Đ	0
7	618.16	Chemicals	69	0	69	1	70
8	620.16	Materials & Supplies	260	0	260	5	265
9	631.16		0	0	0	0	0
10	632.16	Contractual Services - Acct.	9	0	0	0	0
11	633.16	Contractual Services - Legal	0	0	0	0	. 0
12	634.16	Contractual Services - Mgmt Fees	0	0	0	0	0
13		Contractual Services - Other	1,375	0	1,375	27	1,402
14	641,16	Rental of Real Building/Real Property	0	0	0	0	0
15	642.16	Rental of Equipment	0	0	0	0	0
16	650.16	Transportation Expense	0	0	0	0	0
17	656.16	Insurance - Vehide	0	0	0	0	0
18	657.16	Insurance - General Liability	0	0	0	0	0
19	658.16	Insurance - Workman's Comp	0	0	0	0	. 0
20	659.16	Insurance - Other	Ç	0	0	0	0
21	660.16	Advertising Expense	0	0	0	0	0
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	. 0	0	. 0
23	667.16	Reg. Comm. Exp Other	0	0	0	0	. 0
24	670.16	Bad Debt Expense	0	. 0	0	. 0	0
25	675.16	Miscellaneous Expenses	197		197		201
26	TOTAL Y	VATER DIRECT O & M EXPENSES	5,645	(2,340)	3,305	64	3,369

Note:

Col (5): All expenses for 1994 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Actual expenses incurred during 94 by the previous owners have been adjusted to the level of operating expenses estimated by SSU.

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1995 DIRECT WATER EXPENSES FOR VALENCIA TERRACE

FPSC

Schedule: Reconciliation

Page 1 of 1 Preparer: Kimbali

Company: SSU /Lake/Valencia Terrace Docket No.:

Schedule Year Ended: 12/31/95 Interim[x] Final ()

Historical [] Projected [x]

Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

Explanation: Provide a schedule reconding historic expenses for acquisitions to test year expenses.

(1)	(1)	(2)	(3)	(4)	(5)	(6)

			Previous	Remove			1995
			Ourners	Selaties,	Adjusted		Project
Line			1994 G.L.	Pension & Benefits	Balance	1995	Balance
No.			Actuale	& Workman's Comp.	12/31/84	Attrition	12/31/95
1		Salaries & Wages - Employees	6,696	(6,696)	0	0	0
2	603.16	Salaries & Wages - Officers, Etc.	0	0	0	0	0
3	604.16	Employee Pensions & Benefits	0	0	0	0	0
4	610.16	Purchased Water	C	8	0	ð	0
5	615.1-,6	Purchased Power	5,557	0	5,557	108	5,665
6	616,1-,6	Fuel for Power Production	0	C	0	0	0
7	618,16	Chernicals	312	0	312	6	318
8	620.16	Materials & Supplies	1,711	0	1,711	33	1,744
9		Contractual Services - Eng.	0	0	0	0	0
10		Contractual Services - Acct.	0	0	0	0	0
11		Contractual Services - Legal	0	0	0	Q	0
12	634.1-,6	Contractual Services - Mgmt Fees	0	0	0	0	0
13		Contractual Services - Other	2,589	0	2,589	50	2,639
14	641.18	Rentat of Real Building/Real Property	0	0	0	0	0
15	642.16	Rental of Equipment	Q	C	0	0	0
16	650.16	Transportation Expense	0	0	0	0	0
17	656.16	Insurance - Vehicle	0	0	0	0	. 0
18	657.16	Insurance - General Liability	0	0	0	٥	, o
19	658.16	Insurance - Workman's Comp	Đ	0	0	0	0
20	659.16	Insurance - Other	0	0	0	0	0
21	660.16	Advertising Expense	0	. 0	0	0	0
22	666.16	Reg. Comm. Exp Rate Case Amort.	0	0	0	0	Q
23	667.16	Reg. Comm. Exp Other	0	0	0	0	0
24	670.16	Bad Debt Expense	0	0	0	0	. 0
25	675.16	Miscelfeneous Expenses			726	14	740
26	TOTAL V	NATER DIRECT O & M EXPENSES	17,591	(6,696)	10,895	212	11,107

Col. (5): All expenses for 1994 indexed from 1995 budget at the rate of 1,95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Actual expenses incurred during 94 by the previous owners have been adjusted to the level of operating expenses estimated by SSU.

RECONCILIATION SHEDULE OF O&M EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1995 **DIRECT SEWER EXPENSES FOR SPRING GARDENS**

(2)

Company: SSU/Clirus/Spring Gardens

Docket No.:

Schedule Year Ended: 12/31/95

Interim [x] Final []

Historical [] Projected [x]

(1)

Simple Ave. [x] 13 Month Ave. []

FPSC Uniform [] FPSC Non-uniform [x] Non FPSC[]

(1)

FPSC Schedule: Reconciliation Page 1 of 1 Preparer: Kimbali

Explanation: Provide a schedule reconciling historic expenses for acquisitions to test year expenses. (4)

(5)

Line No.			Previous Owners 1994 G.L. Actuals	Flemove Salaries, Pension & Benefits & Workman's Comp.	Adjusted Balance 12/31/94	1995 Attrition	1995 Project Balance 12/31/95
1	701	Salaries & Wages - Employees	2,340	(2,340)	0	Ö	0
2	703	Salaries & Wages - Officers, Etc.	0	0	0	0	0
3	704	Employee Pensions & Benefits	0	C	0	0	0
4	710	Purchased Sewage Treatment	0	0	0	0	0
5	711	Studge Removal Expense	660	G	660	13	873
6	715	Purchased Power	1,950	0	1,950	38	1,988
7	716	Fuel for Power Production	0	0	0	0	0
8	718	Chemicals	1,914	0	1,914	37	1,951
9	720	Materials & Supplies	606	0	606	12	618
10	731	Contractual Services - Eng.	0	0	0	0	0
11	732	Contractual Services - Acct.	0	0	0	0	0
12	733	Contractual Services - Legal	0	0	0	0	0
13	734	Contractual Services - Mgmt Fees	0	0	0	0	0
14	735	Contractual Services - Other	1,030	0	1,030	20	1,050
15	741	Rental of Real Building/Real Property	0	0	O.	0	0
16	742	Rental of Equipment	0	0	0	0	0
17	750	Transportation Expense	0	0	0	0	0
18	756	Insurance - Vehicle	0	đ	đ	0	0
19	757	Insurance - General Liability	0	0	0	0	0
20	758	insurance - Workman's Comp	0	0	0	0	0
21	759	Insurance - Other	0	0	0	0	0
22	760	Advertising Expense	0	. 0	0	0	0
23	766	Reg. Comm. Exp Rate Cese Amort.	0	0	0	0	0
24	767	Reg. Comm. Exp Other	٥	0	0	0	0
25	770	Bad Debt Expense	0	0	0	0	0
26	775	Miscellaneous Expenses	300	0	300	6	306
27		,					
28	TOTALY	VATER DIRECT O & M EXPENSES	8,800	(2,340)	6,460	126	6,586

(3)

Col (5): All expenses for 1994 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (Issued 2-10-95). Actual expenses incurred during 94 by the previous owners have been adjusted to the level of operating expenses estimated by SSU.

RECONCILIATION SHEDULE OF OAM EXPENSES FOR ACQUISITIONS - DIRECT EXPENSES (.1-.6) - 1995 DIRECT SEWER EXPENSES FOR VALENCIA TERRACE

Company: SSU /Lake/Valencia Terrace Docket No.; Schedule Year Ended: 12/31/95 Interim [x] Final [] Historical [] Projected [x] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [] FPSC Non-uniform [x] Non FPSC []

(1)

(1)

FPSC Schedule: Reconciliation Page 1 of 1 Preparer: Kimball

Explanation: Provide a schedule reconciling historic expenses for acquisitions to test year expenses.

(4)

Line No.			Previous Owners 1994 G.L. Actuals	Remove Salaries, Pension & Benefits & Workman's Comp.	Adjusted Balance 12/31/94	1995 Attrition	1995 Project Balance 12/31/95
1	701	Salaries & Wages - Employees	6,896	(6,696)		0	0
2	703	Salaries & Wages - Officers, Etc.	0	0	0	0	0
3	704	Employee Pensions & Benefits	0	0	0	0	. 0
4	710	Purchased Sewage Treatment	0	0	0	0	0
5	711	Sludge Removal Expense	6,190	0	6,190	121	6,311
6	715	Purchased Power	10,281	0	10,281	200	10,481
7	716	Fuel for Power Production	704	Ò	704	14	718
8	718	Chemicals	3,493	0	3,483	68	3,561
9	720	Materials & Supplies	1,082	0	1,082	21	1,103
10	731	Contractual Services - Eng.	. 0	0	0	0	0
11	732	Contractual Services - Acct.	0	0	0	0	0
12	733	Contractual Services - Legal	Q	Q	Q	0	ð
13	734	Contractual Services - Mgmt Fees	0	0	0	. 0	0
14	735	Contractual Services - Other	1,527	0	1,527	30	1,557
15	741	Rental of Real Building/Real Property	0	0	0	. 0	0
16	742	Rental of Equipment	0	0	0	0	0
17	750	Transportation Expense	0	0	0	0	0
18	756	Insurance - Vehicle	0	0	0	0	0
19	75 7	Insurance - General Liability	0	0	0	0	0
20	758	Insurance - Workman's Comp	0	0	0	0	0
21	759	Insurance - Other	0	0	0	0	0
22	760	Advertising Expense	0	0	0	0	0
23	766	Reg. Comm. Exp Rate Case Amort.	0	9	0	. 0	D
24	767	Reg. Comm. Exp Other	0	0	0	0	0
25	770	Bad Debt Expense	. 0	0	0	Ò	0
26	775	Miscellaneous Expenses	400	0	400		408
27	TOTAL V	VATER DIRECT O & M EXPENSES	30,373	(6,696)	23,677	462	24,139

Col (5): All expenses for 1994 indexed from 1995 budget at the rate of 1.95%, the general index rate approved by the FPSC in Order No. PSC-95-0202-FOF-WS (assued 2-10-95), Actual expenses incurred during 94 by the previous owners have been adjusted to the level of operating expenses estimated by SSU.

RECONCILIATION SCHEDULE OF PER BOOK O&M EXPENSES TO MFR'S - TOTAL O&M EXPENSES (.1-.8) - 1994

Total Company - Total O&M Expenses

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim[] Final[] Historical [x] Projected [] Simple Ave. [] 13 Month Ave. [] FPSC

Schedule: Reconciliation

(1)

Page 1 of 5 Preparer: Kimbell

Recep schedules: B-5(w), B-6(S)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(2) (3) (4)

(6)

1994 TOTAL DIRECT AND ALLOCATED EXPENSES

(5)

			Total		Adjustments		•	1804 Adjustments	
Line No.		Account No. and Hame	Company Per Books Ended 12/31/94	Pension and Benefits/ Workman's Comp. us a % of Labor	Remove V.G.U O&M	Flemove City Office Expenses	Total Adjusted Per Books O&M	Purchased Rew Water from Marco Island	Total Per 1994 MFR's
4	6/7011-8.	Salaries & Wages - Employees	10,607,895	0	(398,682)	(659)	10,208,554	n	10,208,554
9	6/7031-8.	Salaries & Wages - Officers, Etc.	10,007,080	0	(30,002)	(000)	10,200,334	Ď	0
3	6/7041-8.	Employee Pensions & Benefits	2,542,632	80 (1)	(95,564)	(164)	2,446,984	n	2,446,984
4	6/7101-8.		3,435,281	0	(1,374)	14	3,433,921	24,387	3,458,308
5	6/7111-8.	Sludge Removal	847,543	ň	(36,053)	19	811,509	0	811,509
	6/7151-8.	Purchased Power	3,633,141	ņ	(282,215)	(72)	3,350,854	à	3,350,854
7	6/7181-8.	Fuel for Power Production	29,230	Ď	(1,897)	(1)	27,332	Ô	27,332
Ä	6/7181-8.		1,205,966	ň	(103,086)	3	1,102,883	0	1,102,883
9	6/7201-8.	Meterials & Supplies	2,637,549	n	(215,543)	(370)	2,421,635	Ō	2,421,635
10	6/7311-8.	Contractual Services - Eng.	42,849	ů.	(2.0,010)	(12)	42.837	. 0	42,837
11	6/7321-8	Contractual Services - Acct.	170,822	0	ō	0	170.822	0	170,822
12	6/7331-8.	Contractual Services - Legal	135,592	0 .	ō	Ö	136,592	Ò	135,592
13	6/7341-8.	Contractual Services - Mgmt Fees	0	0	0	0	0	0	0
14		Contractual Services - Other	1,438,294	0	(68,074)	(78)	1,370,142	0	1,370,142
15	6/7411-8		152,011	0	0	`1	152,012	0	152,012
16	6/7421-8.	Rental of Equipment	41,764	0	(6,719)	5	35,050	0	35,050
17	6/7501-8.	Transportation Expense	503,243	0	(31,558)	25	471,710	0	471,710
18	6/7561-8.	insurance - Vehicle	112,131	0	. 0	0	112,131	0	112,131
19	6/7571-8.	Insurance - General Liability	256,552	0	. 0	0	258,552	0	256,552
20	6/7581-8.	Insurance - Workman's Comp	189,279	(458) (2)	(7,097)	(24)	181,700	C	181,700
21	6/7591-8.	Insurance - Other	23,284	` o´ `´	Ó	Ò	23,284	0	23,284
22	6/7601-8.	Advertising Expense	27,649	0	Ō	0	27,649	0	27,649
23	6/7661-8.	Reg. Comm. Exp Rate Case Amort.	556,227	0	(81,931)	0	474,298	0	474,296
24	6/7671-8.	Reg. Comm. Exp Other	89,416	0	Ò	0	89,416	. 0	89,416
25	6/7701-8.	Bad Debt Expense	124,864	0	0	.0	124,864	0	124,864
26	6/7751-8.	Miscellaneous Expenses	1,775,765	0	(31,616)	(102)	1,744,047	0	1,744,047
27	TOTAL O	& M EXPENSES	30,578,979	(378)	(1,361,409)	(1,415)	29,215,776	24,387	29,240,163

Note (1) Employee Pensions and Benefits is allocated as a percentage of Total Company Pension and Benefits (\$2,542,632) to Total Company Labor (\$10,607,895). Pension and Benefits % = \$2,542,632 / 10,807,895 = 23.97%

Note (2) Workman's Comp. is allocated as a percentage of Total Company Workman's Comp. (\$189,279) to Total Company Labor (\$10,607,895). Workman's Comp. % = \$189,279 / 10,607,895 ± 1.78%

RECONCILIATION SCHEDULE OF PER BOOK OAM EXPENSES TO MFR'S - TOTAL DIRECT EXPENSES (.1-.6) - 1994

(2)

Total Company - Water Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94

Interim [] Final [] Historical [x] Projected []

Simple Ave. [] 13 Month Ave. []

FPSC

Schedule: Reconditation Page 2 of 5

Preparer: Kimball Recep schedules: B-5(w), B-6(S)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

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1994 WATER DIRECT EXPENSES

		Total		Adjustments	· · · · · · · · · · · · · · · · · · ·		1994 Adjustments	994 Adjustments		
Line No.	Account No. and Name	Company Per Books Ended 12/31/94	Penelon and Benefits/ Workman's Comp. as a % of Labor	Remove V.G.U O&M	Flemove Cty Office Expenses	Total Adjusted Per Books O&M	Purchased Raw Water from Marco Island	Total Direct Per 1994 MFR's		
1	6011-8. Salaries & Wages - Employees	2,769,112	0	(195,483)	(314)	2,573,315	0	2,573,315		
2	6031-6. Salaries & Wages - Officers, Etc.	0	0	0	0	0	0			
3	6041-6. Employee Pensions & Benefits	860,460	3,296 (1)	(46,857)	(76)	616,823	0	616,823		
4	6101-6. Purchased Water	1,685,370	0	(1,374)	9	1,884,005	24,387	1,708,392		
5	6151-6. Purchased Power	2,167,424	0	(141,279)	(65)	2,026,080	0	2,026,080		
6	6161-6. Fuel for Power Production	22,122	0	(1,874)	1	20,249	Ç	20,249		
7	6181-6. Chemicals	688,708	0	(84,900)	(4)	603,804	0	603,804		
8	6201-6. Materials & Supplies	1,194,010	0	(92,625)	(366)	1,101,019	0	1,101,019		
9	6311-6. Contractual Services - Eng.	0	0	0	0	0	. C	0		
10	6321-6. Contractual Services - Acct.	0	0	0	0	Ð	Q	0		
11	6331-6. Confractual Services - Legal	0	0	0.	. 0	0	0	0		
12	6341-6. Contractual Services - Mgmt Fees	0	0	0	0	0	0	0		
13	6351-6. Contractual Services - Other	533,242	0	(37, 693)	(86)	495,463	· 0	495,463		
14	6411-8. Rental of Real Building/Real Property	4,520	0	0	1	4,521	0	4,521		
15	6421-6. Rental of Equipment	16,452	0	(1,949)	3	14,506	0	14,506		
16	6501-6. Transportation Expense	287,997	0	(15,849)	23	272,171	0	272,171		
17	6561-6. Insurance - Vehicle	0 .	0	0	0	0	0	0		
18	6571-6. Insurance - General Liability	0	0	0	Q	¢	0	Đ		
19	6581-8. Insurance - Workman's Comp	73,043	(23,753) (2)	(3,480)	(13)	45,798	0	45,798		
20	6591-6. Insurance - Other	0	0	0	0	0	0	0		
21	6601-6. Advertising Expense	. 0	0	0	. 0	0	0	0		
22	6661-6. Reg. Comm. Exp Rate Case Amort.	0	. 0	Q	. Q	0	0	0		
23	6671-6, Reg. Comm. Exp Other	0	0	0	. 0	0	0	0		
24	6701-8. Bad Debt Expense	. 0	0	Đ	0	0	0	0		
25	6751-6. Miscellaneous Expenses	185,281		(24,816)	21	160,486	0	160,486		
26	TOTAL WATER O & M EXPENSES	10,287,741	(20,457)	(648,178)	(866)	9,618,240	24,387	9,642,627		

Note (1) Employee Pensions and Benefits is aflocated as a percentage of Total Company Pension and Benefits (\$2,542,632) to Total Company Labor (\$10,607,895). Pension and Benefits % = \$2,542,632 / 10,607,895 = 23.97%

Note (2) Workman's Comp. is allocated as a percentage of Total Company Workman's Comp. (\$189,279) to Total Company Labor (\$10,607,895). Workman's Comp. % = \$189,279 / 10,607,895 = 1,76%

RECONCILIATION SCHEDULE OF PER BOOK O&M EXPENSES TO MFR'S - DIRECT EXPENSES (.1-.6) - 1994

Total Company - Sewer Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final []

FPSC Schedule: Reconciliation Page 3 of 5 Preparer; Kinnball

Recap schedules: B-5(w), B-6(S)

Historical [x] Projected []

Simple Ave. [] 13 Month Ave. []
FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

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1994 SEWER DIRECT EXPENSES

		Total	dinentia					
Line No.	Account No. and Name	Company Per Books Ended 12/31/94	Pension and Benefits/ Workmen's Comp. as a % of Labor	Remove V.G.U O&M	Remove Cty Office Expenses	Total Adjusted Per Books O&M	Purchased Raw Water from Marco telend	Total Direct Per 1994 NFR's
1	7011-6. Salaries & Wages - Employees	2,245,354	0	(203,199)	(345)	2,041,810	0	2,041,810
2	7031-6. Salaries & Wages - Officers, Etc.	0	0	0	0	0	0	0
3	7041-8. Employee Pensions & Benefits	529,669	8,542 (1)	(48,707)	(89)	489,416	0	489,416
4	7101-6. Purchesed Water	1,749,911	0	0	5	1,749,918	0	1,749,916
5	7111-6. Sludge Removal	847,543	0	(36,053)	19	811,509	0	811,509
6	7151-6. Purchased Power	1,394,115	0	(140,936)	(7)	1,253,172	0	1,253,172
7	7161-6. Fuel for Power Production	7,108	0	(24)	(1)	7,083	0	7,083
8	7181-8. Chemicals	517,258	0	(18,186)	7	499,079	Q.	499,079
9	7201-6. Materials & Supplies	1,139,497	0	(122,918)	(4)	1,016,575	0	1,016,575
10	7311-6. Contractual Services - Eng.	42,849	0	0	(12)	42,837	0	42,837
11	7321-6. Contractual Services - Acct.	. 0	0	0	0	0	0	0
12	7331-6. Contractual Services - Legal	169	0	0	0	169	0	169
13	7341-8. Contractual Services - Mgmt Fees	0	0	0	0	. 0	0	. 0
14	7351-6. Contractual Services - Other	433,357	0	(30,382)	9	402,964	0	402,984
15	7411-6. Rental of Real Building/Real Property	0	0	6	0	0.	C	0
16	7421-6. Rental of Equipment	15,906	0	(4,770)	2	11,138	0	11,138
17	7501-6. Transportation Expense	125,459	0	(15,709)	2	109,752	0	109,752
18	7561-6. Insurance - Vehicle	0	0	0	0	0	0	0
19	7571-6. Insurance - General Liability	0	0	0	0	, 0	0	0
20	7581-8. Insurance - Workman's Comp	58,578	(18,611) (2)	(3,617)	(11)	36,339	0	36,339
21	7591-6. Insurance - Other	. 0	0	0	0	0	0	0
22	7601-6. Advertising Expense	. 0	0	0	0	0,	0	0
23	7661-6. Reg. Comm. Exp Rate Case Amort.	0	. 0	O O	0	0	0	0
24	7671-6. Reg. Comm. Exp Other	Ø	0	0	. 0	0	. 0	0
25	7701-6. Bad Debt Expense	0	0	0	0	0	0	0
26	7751-6. Miscellaneous Expenses	164,074		(6,800)	(123)	157,151	0	157,151
27	TOTAL SEWER O & M EXPENSES	9,270,847	(10,068)	(631,300)	(549)	8,628,930	0	8,628,930

Note (1) Employee Pensions and Benefits is allocated as a percentage of Total Company Pension and Benefits (\$2,542,632) to Total Company Labor (\$10,507,895). Pension and Benefits % = \$2,542,632 / 10,607,895 = 23.97%

Note (2) Workman's Comp. is allocated as a percentage of Total Company Workman's Comp. (\$189,279) to Total Company Labor (\$10,807,895). Workman's Comp. % = \$189,279 / 10,607,895 = 1.78%

RECONCILIATION SCHEDULE OF PER BOOK OAM EXPENSES TO MFR'S - TOTAL CUSTOMER ACCOUNTS EXPENSES (.7) - 1994

Total Company - Customer Accounts

Company: SSU / All Plants Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final []

Interim [] Final [] Historical (x] Projected [] Simple Ave. [] 13 Month Ave. [] FPSC

Schedule: Reconciliation Page 4 of 5

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Page 4 of 5 Preparer: Kimbali

Recap schedules: B-6(w), B-6(S)

(8)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

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1994 CUSTOMER ACCOUNT EXPENSE

(5)

		Total		Adjustments		1994 Adjustments		
Line No	Account No. and Name	Company Per Books Ended 12/31/94	Penelon and Benefits/ Workmen's Comp. as a % of Lebor	Remove Y.G.U	Remove Cty Office Expenses	Total Adjusted Per Books O&M	Purchased Raw Water from Marco lalend	Total Customer Accounts Per 1994 MFR's
	6/7017. Salaries & Wages - Employees	1,644,339				1,644,339		4.044.000
,	6/7037. Salaries & Wages - Officers, Etc.	1,011,000	0	•	0	1,044,338	U	1,644,339
3	6/7047. Employee Pensions & Benefits	388,229	5,919 (1)	,	0	394,148	U	204 440
4	6/7107. Purchased Water	300,229	3,515 (1)		٥	J97,140	0	394,148
,	6/7157. Purchased Power	6,266	Ŏ	ň		6,266	v	e nee
8	6/7167. Fuel for Power Production	0,200	0	ň	0	0,200	. 0	6,266
7	6/7187. Chemicals	n	ň	ň	0	0.	. 0	· ·
8	6/7207. Meterials & Supplies	98.351	o o	Ŏ	ň	98,351	0	98,351
9	6/7317. Contractual Services - Eng.	0	Ď	ň	, ,	6	0	90,001 ft
10	6/7327. Contractual Services - Acct.	ă	ò	Ŏ	ō	ň	Ŏ	0
11	6/7337. Contractual Services - Legal	Ö	Ö	ō	- 0	Ď	Ŏ	n
12	6/7347. Contractual Services - Mgmt Fees	. 0	o o	Ō	Ŏ	ŏ	0	ő
13	6/7357. Contractual Services - Other	0	0	0	Ô	Ö	ō	0
14	6/7417. Rental of Real Building/Real Property	14,297	o	0	Ō	14,297	· o	14,297
15	6/7427. Rental of Equipment	343	0	0	0	343	. 0	343
16	6/7507 Transportation Expense	40,102	0	0	0	40,102	Ō	40,102
17	6/7567. Insurance - Vehicle	0	0	0	. 0	0	. 0	0
18	6/7577. Insurance - General Liability	0	0	0	0	0 -	Q	0
19	6/7587 Insurance - Workman's Comp	38,642	(9,373) (2)	0.	. 0	29,269	Ō	29,269
20	6/7597. Insurance - Other	0	0	0	. 0	0	0	0
21	6/7607. Advertising Expense	0	0	0	0	0	0	. 0
22	6/7667. Reg. Comm. Exp Rate Case Amort.	0	0	0	0	0	0	0
23	6/7677. Reg. Comm. Exp Other	0	Q	Q	9 .	9	0	D
24	6/7707. Bad Debt Expense	124,864	0	. 0	0	124,864	0	124,864
25	6/7757. Miscellaneous Expenses	117,253		0	0	117,253	0	117,253
26	TOTAL CUSTOMER ACCOUNT EXPENSES	2,472,686	(3,454)	0	0	2,469,232	0	2,469,232

Note (1) Employee Pensions and Benefits is allocated as a percentage of Total Company Pension and Benefits (\$2,542,632) to Total Company Labor (\$10,607,895). Pension and Benefits % = \$2,542,632 / 10,607,895 = 23,97%

Note (2) Workmen's Comp. is affocated as a percentage of Total Company Workmen's Comp. (\$189,279) to Total Company Labor (\$10,607,895). Workmen's Comp. % = \$189,279 / 10,607,895 = 1.78%

RECONCILIATION SCHEDULE OF PER BOOK O&M EXPENSES TO MFR'S - TOTAL A&G EXPENSES (.8) - 1994
Total Company - AAG Expenses

Docket No.: 950495-WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [] 13 Month Ave. [] FPSC Schedule: Reconciliation Page 5 of 5 Preparer: Kimball Recap schedules: B-5(w), B-6(S)

FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC [x]

(1) (2)

(4) (5) (6) 1994 A&G EXPENSE (F) (E

			Total		Adjustments		_	1994 Adjustments	
Line No.		Account No. and Name	Company Per Books Ended 12/31/94	Pension and Banefits/ Workman's Comp. as a % of Labor	Remove V.G.U	Rémove Cty Office Expenses	Total Adjusted Per Books O&M	Purchased Rear Water from Marco island	Total A&G Per 1904 MFR's
	077040	Salaries & Wages - Employees	3,949,090				3.949.090		3,949,090
1			3,949,090	0	0	•	0,540,000	ñ	0,210,000
2		Salaries & Wages - Officers, Etc.	004.074	(47 6775 (4)	0	•	946,597	ň	946,597
3		Employee Pensions & Benefits	964,274	(17,677) (1)	0	0		ň	, n
4		Purchased Water	V ~~ ~~	Ü	•	, ,	65,336	ň	65,336
5		Purchased Power	65,336	0		•	00,000	ň	0,000
6		Fuel for Power Production	0	0	v	•	Ů	ŏ	ň
7		Chemicals	205.004	۷	0	•	205,691	ň	205.691
8		Materials & Supplies	205,691 0	0	•	^	200,001	ň	0
9		Contractual Services - Eng.	-	U		0	170,822	Ŏ	170,822
10		Contractual Services - Acct.	170,822	0	0	, ,	135,423	0	135,423
11		Contractual Services - Legal	135,423	Ü	•	•	130,423	0	100,440
12		Contractual Services - Mgmt Fees	0	0		•	471. 89 5	0	471,695
13		Contractual Services - Other	471,695	0	0	0	133,194	0	133,194
14		Rental of Real Building/Real Property	133,194	0	0	•	9,063	v	9,063
15		Rental of Equipment	9,063	U	0	, U	49,885	. 0	49,685
16		Transportation Expense	49,685	0	Ü	0	112,131	•	112.131
17		Insurance - Vehicle	112,131	0	U	v	*	0	258,552
18		Insurance - General Liability	256,552	0	U	v	256,552		70,294
19		inaurance - Workman's Comp	19,016	51,278 (2)	U	Ü	70,294	•	23,284
20		Insurance - Other	23,284	σ	0	Ų	23,284		27,649
21		Advertising Expense	27,649	0	0	0	27,649	۷	474,296
22		Reg. Comm. Exp Rate Case Amort.	556,227	0	(81,931)	. 0	474,296		89,416
23		Reg. Comm. Exp Other	89,416	0	0	0	89,416	v	00,410
24		Bad Debt Expense	0	0	0	0	0	0	100015
25	6/7758.	Miscellaneous Expenses	1,309,157	0	0		1,309,157	0	1,309,157
26	TOTAL	AAG EXPENSES	8,547,705	33,601	(81,931)	0	8,499,375	0	8,499,375

Note (1) Employee Pensions and Benefits is allocated as a percentage of Total Company Pension and Benefits (\$2,542,632) to Total Company Labor (\$10,607,895).

Pension and Benefits % = \$2,542,632 / 10,607,895 = 23.97%

Note (2) Workman's Comp. is allocated as a percentage of Total Company Workman's Comp. (\$189,279) to Total Company Labor (\$10,607,895).

Workman's Comp. % = \$189,279 / 10,607,895 = 1.78%

Note (3) Vertice Garden's rate case expense in the amount of \$81,930.66 was excluded from the total company number.

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SOUTHERN STATES UTILITIES, INC STATEMENT OF OPERATIONS BUDGET YEAR: 1995

Version: 04

	JANUARY	: FEBRUARY	MARCH	APRIL.	MAY	JUNE	IULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL 1995
OPERATING REVENUES: WATER SEWER OTHER	2,619,363 1,833,069 51,475	2,327,564 1,686,737 47,705	2,347,010 1,773,431 51,695	2,740,584 1,885,510 50,602	2,905,498 1,887,729 56,399	3,037,257 1,813,113 53,420	2,722,825 1,817,548 58,816	2,432,954 1,744,423 55,031	2,585,764 2,269,352 40,398	2,409,743 2,040,409 49,745	2,799,958 2,374,313 55,748	2,780,611 2,312,480 45,891	31,709,131 23,438,114 616,925
TOTAL OPERATING REVENUES	4,503,907	4,062,006	4,172,136	4,676,696	4,849,626	4,903,790	4,599,189	4,232,408	4,895,514	4,499,897	5,230,019	5,138,982	55,764,170
OPERATING EXPENSES: WATER OPERATIONS & MAINTENANCE SEWER OPERATIONS & MAINTENANCE CUSTOMER ACCOUNTS ADMINISTRATIVE & GENERAL TAXES OTHER THAN INCOME DEPRECIATION & AMORTIZATION INCOME TAXES-UTILITY INCOME	840,616 820,456 246,722 722,210 556,815 623,883 -23,602	848,109 791,734 225,240 723,029 540,906 623,884 -174,788	924,441 849,532 249,565 731,922 541,994 623,884 -200,537	887,618 819,302 247,785 740,043 562,768 623,884 12,050	888,190 843,800 248,343 717,071 569,022 623,884 74,431	877,263 840,893 245,115 718,765 571,834 623,884 101,578	840,566 871,122 251,943 714,154 559,004 623,884 -13,123	877,149 886,792 249,191 715,082 544,333 623,884 -166,748	825,157 836,150 242,898 716,504 543,234 623,884 128,142	825,503 818,257 252,328 721,933 545,531 623,884 -21,800	824,807 795,297 243,387 705,696 583,573 623,884 264,462	839,133 790,421 248,730 706,055 576,090 623,884 209,901	10,298,552 9,963,756 2,951,247 8,632,464 6,695,104 7,486,607 189,966
TOTAL OPERATING EXPENSES	3,787,100	3,578,114	3,720,801	3,893,450	3,964,741	3,979,332	3,847,550	3,729,683	3,915,969	3,765,636	4,041,106	3,994,214	46,217,696
OPERATING INCOME/LOSS	716,807	483,892	451,335	783,246	884,885	924,458	751,639	502,725	979,545	734,261	1,188,913	1,144,768	9,546,474
• •	· · · · · · ·												
NON-OPERATING INCOME (EXPENSES): INTEREST INCOME AFUDC AFPI GAIN ON DISPOSAL OF ASSETS INCOME FROM GAS OPERATIONS INTEREST EXPENSE EXPENSE OF DEBT OTHER NON-OPERATING INC(EXP) INCOME TAXES, NON-OPERATING INC(EXP) TOTAL NON-OPERATING INC(EXP)	115,876 23,711 85,492 0 39,891 -708,724 -53,869 -29,550 X -64,825	108,470 30,152 85,476 0 49,201 -710,470 -63,060 -28,753 -69,770	106,214 38,771 85,476 0 66,175 -732,239 -53,869 -25,587 -79,275	101,483 50,295 85,476 0 70,931 -731,170 -53,869 -27,939 -78,084	109,759 62,067 85,476 0 47,502 -731,131 -61,869 -25,474 -71,192	117,394 55,095 85,476 0 24,387 -728,829 -57,166 -25,912 -66,051	117,147 42,230 85,476 0 16,624 -728,832 -60,815 -25,826 -59,234	107,839 32,224 85,476 0 16,995 -725,825 -54,729 -25,474 -57,318	28,382 85,476 0 14,401 -724,206 -61,755 -25,499 -55,112	102,400 25,500 85,476 6,283 -724,186 -53,869 -25,951 -55,139	-53,869 -25,386 -56,352	77,618 38,175 85,476 1,050,780 19,752 -771,826 -53,869 -25,587 -460,463	1,254,375 454,492 1,025,728 1,050,780 391,669 -8,741,593 -682,608 -316,938 -1,172,815
LOTUMNIA ALPHARIA RACIONEL	<u></u>	·	····			400.050	100 400	118 007	242 €19	94,775	550,933	1,104,824	2,809,564
NET INCOME	124,809	-114,862	-142,999	200,369	300,023	328,852	138,409	-118,087	342,518	34,773	2,0,0	1,104,024	2,000,001

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	2,734,539
604	EMPLOYEE PENSIONS & BENEFITS	679,097
610	PURCHASED WATER	1, 9 31,740
615	PURCHASED POWER	2,259,539
616	FUEL FOR POWER PRODUCTION	28, 201
618	CHEMICALS	744,151
620	MATERIALS & SUPPLIES	9 31,475
631	CONTRACTUAL SERVICES-ENG	2, 9 20
635	CONTRACTUAL SERVICES-OTHER	392,305
641	RENTAL OF BLDG/REAL PROPERTY	5,570
642	RENTAL OF EQUIPMENT	12,982 `
650	TRANSPORTATION EXPENSE	261,031
658	INSURANCE-WORKER'S COMP	48,935
675	MISCELLANEOUS EXPENSES	266,067
	TOTAL WATER-DIRECT EXPENSE	10,2 98 ,552
		2524222542222
701	SALARIES & WAGES-EMPLOYEES	2,419,628
704	EMPLOYEE PENSIONS & BENEFITS	600,861
710	PURCHASED SEWER	2,661,713
710	SLUDGE REMOVAL EXPENSE	918,034
715	PURCHASED POWER	-
716	FUEL FOR POWER PRODUCTION	1,257,217
718		16,588
710 720	CHEMICALS MATERIALS & SUPPLIES	585,779
720 731	CONTRACTUAL SERVICES-ENG	855,162
		42,156
735 741	CONTRACTUAL SERVICES-OTHER RENTAL OF BLDG/REAL PROPERTY	228,482 60
741		20,634
742 750	RENTAL OF EQUIPMENT TRANSPORTATION EXPENSE	20,654 111,428
758	INSURANCE-WORKER'S COMP	43,297
730 775		·
//3	MISCELLANEOUS EXPENSES	202,717
	TOTAL SEWER-DIRECT EXPENSE	6 647 7E4
	INING SEMEN-DIRECT ENTERDE	9,963,756
	TOTAL WATER AND SEWER	20,262,308

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	39,734
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	39,785
616	FUEL FOR POWER PRODUCTION	616
618	CHEMICALS	13,824
620	MATERIALS & SUPPLIES	68,153
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	530
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,946
658	INSURANCE-WORKER'S COMP	a
675	MISCELLANEOUS EXPENSE	400
	TOTAL WATER-DIRECT EXPENSE	164,988
701	SALARIES & WAGES-EMPLOYEES	114,850
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	23,737
715	PURCHASED POWER	91,100
716	FUEL FOR POWER PRODUCTION	540
718	CHEMICALS	7,861
720	MATERIALS & SUPPLIES	51,430
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	13,988
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	Ó
750	TRANSPORTATION EXPENSE	1,574
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	6,149
	TOTAL SEWER-DIRECT EXPENSE	311,229 ***********
	TOTAL WATER AND SEWER	476,217
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	6,578
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	860
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	552
620	MATERIALS & SUPPLIES	1,601
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,281
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	769
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	960
	TOTAL WATER-DIRECT EXPENSE	12,601
		######################################
701	SALARIES & WAGES-EMPLOYEES	6,633
704	EMPLOYEE PENSIONS & BENEFITS	· O
716	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	972
715	PURCHASED POWER	1,757
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	1,086
720	MATERIALS & SUPPLIES	382
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	9 71
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	· a
750	TRANSPORTATION EXPENSE	542
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	332
	TOTAL SEWER-DIRECT EXPENSE	12,675
	· · · · · · · · · · · · · · · · · · ·	
	TOTAL WATER AND SEWER	25,276
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
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601	SALARIES & WAGES-EMPLOYEES	28,695
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	2,000
615	PURCHASED POWER	14,520
616	FUEL FOR POWER PRODUCTION	1,200
618	CHENICALS	2,750
620	MATERIALS & SUPPLIES	5,605
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,729
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	5,246
658	INSURANCE-WORKER'S COMP	, O
675	MISCELLANEOUS EXPENSE	685
	TOTAL WATER-DIRECT EXPENSE	62,430
701	SALARIES & WAGES-EMPLOYEES	2,912
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	30,968
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	a
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS @ SUPPLIES	1,227
731	CONTRACTUAL SERVICES-ENG	0 .
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	913
758	INSURANCE-WORKER'S COMP	8
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	36,012
	TOTAL WATER AND SEVER	98,442
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NARUC	ACCOUNT	4- T- Y
ACCOUNT	DESCRIPTION	BUDGET

681	SALARIES & WAGES-EMPLOYEES	7,957
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	1,080
616	FUEL FOR POWER PRODUCTION	288
618	CHEMICALS	780
620	MATERIALS & SUPPLIES	4,074
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,025
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	140
650	TRANSPORTATION EXPENSE	469
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	480
	TOTAL WATER-DIRECT EXPENSE	16,293
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	Q
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	2.00	
	TOTAL SEWER-DIRECT EXPENSE	0
	-	=======================================
	TOTAL WATER AND SEWER	16,293
		10,2,0

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALÁRIES & WAGES-EMPLOYEES	5,073
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	27,600
615	PURCHASED POWER	600
616	FUEL FOR POWER PRODUCTION	,0
618	CHENICALS	0
620	MATERIALS & SUPPLIES	341
631	CONTRACTUAL SERVICES-ENG	q
635	CONTRACTUAL SERVICES-OTHER	840
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	240
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	34,694
		222222222
701	SALARIES & WAGES-EMPLOYEES	11,249
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	G
711	SLUDGE REHOVAL EXPENSE	44,200
715	PURCHASED POWER	1,600
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	400
720	MATERIALS & SUPPLIES	4,276
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	3,400
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	C
750	TRANSPORTATION EXPENSE	96
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	Û
	TOTAL SEWER-DIRECT EXPENSE	65,221
		1222222222
	TOTAL WATER AND SEVER	99,915
	IVIAL WATER AND SEWER	77,713

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	47,247
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	7,320
615	PURCHASED POWER	67,854
616	FUEL FOR POWER PRODUCTION	1,111
618	CHEMICALS	24,975
620	MATERIALS & SUPPLIES	49,549
631	CONTRACTUAL SERVICES-ENG	•
635	CONTRACTUAL SERVICES-OTHER	1,353
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	900 '
650	TRANSPORTATION EXPENSE	9,120
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	2,338
	TOTAL WATER-DIRECT EXPENSE	211,767
		2242242242
701	SALARIES & WAGES-EMPLOYEES	134,829
704	EMPLOYEE PENSIONS & BENEFITS	0
716	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	78,000
715	PURCHASED POWER	88,200
716	FUEL FOR POWER PRODUCTION	1,530
718	CHEMICALS	156,808
720	MATERIALS & SUPPLIES	46,041
731	CONTRACTUAL SERVICES-ENG	1,289
735	CONTRACTUAL SERVICES-OTHER	24,085
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	1,200
750	TRANSPORTATION EXPENSE	8,580
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	3,000
	TOTAL SEWER-DIRECT EXPENSE	543,562
		257220572572
	TOTAL WATER AND SEWER	755,32 9
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NARUC	ACCOUNT	Y-T-B
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	61,103
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	37,800
616	FUEL FOR POWER PRODUCTION	420
618	CHENICALS	16,790
620	MATERIALS & SUPPLIES	20,542
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	6,820
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	960
650	TRANSPORTATION EXPENSE	5,054
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	3,141
	TOTAL WATER-DIRECT EXPENSE	152,630
701	SALARIES & WAGES-EMPLOYEES	45,573
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	
711	SLUDGE REHOVAL EXPENSE	2,520
715	PURCHASED POWER	22,560
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,130
720	MATERIALS & SUPPLIES	54,738
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	11,550
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	3,938
758	INSURANCE-WORKER'S COMP	. 0
775	MISCELLANEOUS EXPENSE	1,199
	TOTAL SEWER-DIRECT EXPENSE	145,208
	PEREN PARCY ENTERSE	145,200
	TOTAL WATER AND SEWER	297,838
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	5,435
604	EMPLOYEE PENSIONS & BENEFITS	• • • • • • • • • • • • • • • • • • •
610	PURCHASED WATER	· 0
615	PURCHASED POWER	3,000
616	FUEL FOR POWER PRODUCTION	628
618	CHEMICALS	279
620	MATERIALS & SUPPLIES	2,078
631	CONTRACTUAL SERVICES-ENG	
635	CONTRACTUAL SERVICES-OTHER	2,058
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	756
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	14,226
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION .	0
718	CHEMICALS	0
728	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	C
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEVER	14,226
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### ACCOUNT DESCRIPTION BUDGET ### ACCOUNT DESCRIPTION ### ACCOUNT DE	NARUC	ACCOUNT	Y-T-D
601 SALARIES & MAGES-EMPLOYEES 25,449 604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0,000 615 PURCHASED POWER 10,000 616 FUEL FOR POWER PRODUCTION 486 618 CHEMICALS 14,754 620 MATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-ENG 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 250 658 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 675 HISCELLANEOUS EXPENSE 1,726 701 SALARIES & WAGES-EMPLOYEES 1,726 701 TOTAL WATER-DIRECT EXPENSE 2,751 701 PURCHASED SEWER 0 701 SALARIES & NAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 740 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 750 TRANSPORTATION EXPENSE 540 750 TRANSPORTATION EXPENSE 540 751 INSURANCE-WORKER'S COMP 0 752 INSURANCE-WORKER'S COMP 0 753 TOTAL WATER AND SEWER 51,359	ACCOUNT	DESCRIPTION	BUDGET
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED WATER 10,000 616 FUEL FOR POWER PRODUCTION 486 618 CHEMICALS 14,754 620 HATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF BLDG/REAL PROPERTY 0 644 RENTAL OF BLDG/REAL PROPERTY 0 655 TRANSPORTATION EXPENSE 2,751 658 INSURANCE-HORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 676 TOTAL WATER-DIRECT EXPENSE 67,981 6770 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPHENT 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 540 775 MISCELLANEOUS EXPENSE 2,880 TOTAL WATER AND SEWER 51,359			
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED WATER 10,000 616 FUEL FOR POWER PRODUCTION 486 618 CHEMICALS 14,754 620 HATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF BLDG/REAL PROPERTY 0 644 RENTAL OF BLDG/REAL PROPERTY 0 655 TRANSPORTATION EXPENSE 2,751 658 INSURANCE-HORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 676 TOTAL WATER-DIRECT EXPENSE 67,981 6770 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPHENT 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 540 775 MISCELLANEOUS EXPENSE 2,880 TOTAL WATER AND SEWER 51,359			
10	601	SALARIES & WAGES-EMPLOYEES	25,449
615 PURCHASED POWER 10,000 616 FUEL FOR POWER PRODUCTION 486 618 CHEMICALS 14,754 620 MATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 250 650 TRANSPORTATION EXPENSE 2,751 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 TOTAL WATER-DIRECT EXPENSE 67,981 ***********************************	604	EMPLOYEE PENSIONS & BENEFITS	0
616 FUEL FOR POMER PRODUCTION 486 618 CHEMICALS 14,754 620 MATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF BUDG/REAL PROPERTY 250 650 TRANSPORTATION EXPENSE 2,751 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 TOTAL WATER-DIRECT EXPENSE 67,981 TOTAL WATER-DIRECT EXPENSE 2,352 701 SALARIES & WAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL WATER AND SEWER 119,340	610	PURCHASED WATER	0
618 CHEMICALS 14,754 620 MATERIALS & SUPPLIES 10,888 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 1,677 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 250 650 TRANSPORTATION EXPENSE 2,751 658 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 1,726 TOTAL WATER-DIRECT EXPENSE 67,981 701 SALARIES & MAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REHOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 744 RENTAL OF BUDG/REAL PROPERTY 0 755 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 758 INSURANCE-WORKER'S COMP 0 759 MISCELLANEOUS EXPENSE 51,359 775 MISCELLANEOUS EXPENSE 51,359	615	PURCHASED POWER	10,000
MATERIALS & SUPPLIES 10,888	616	FUEL FOR POWER PRODUCTION	486
CONTRACTUAL SERVICES-ENG 0	618	CHEMICALS	14,754
### CONTRACTUAL SERVICES-OTHER 1,677 ### CA1	620	MATERIALS & SUPPLIES	10,888
### RENTAL OF BLDG/REAL PROPERTY 0 ### 642 RENTAL OF EQUIPMENT 250 ### 650 TRANSPORTATION EXPENSE 2,751 ### 658 INSURANCE-WORKER'S COMP 0 ### 675 MISCELLANEOUS EXPENSE 1,726 ### 701 TOTAL WATER-DIRECT EXPENSE 67,981 ### 701 SALARIES & WAGES-EMPLOYEES 10,018 ### 704 EMPLOYEE PENSIONS & BENEFITS 0 ### 701 PURCHASED SEWER 0 ### 711 SLUDGE REMOVAL EXPENSE 2,352 ### 715 PURCHASED POWER 8,040 ### 716 FUEL FOR POWER PRODUCTION 0 ### 718 CHEMICALS 13,466 ### 720 MATERIALS & SUPPLIES 11,103 ### 731 CONTRACTUAL SERVICES-ENG 0 ### 735 CONTRACTUAL SERVICES-OTHER 2,960 ### 742 RENTAL OF BLDG/REAL PROPERTY 0 ### 742 RENTAL OF EQUIPMENT 0 ### 750 TRANSPORTATION EXPENSE 540 ### 750 TRANSPORTATION EXPENSE 540 ### 750 TOTAL WATER AND SEWER 119,340 ### 751 TOTAL WATER AND SEWER 119,340	631	CONTRACTUAL SERVICES-ENG	. 0
### ### ##############################	635	CONTRACTUAL SERVICES-OTHER	1,677
### TRANSPORTATION EXPENSE 2,751 658	641	RENTAL OF BLDG/REAL PROPERTY	0
10	642	RENTAL OF EQUIPMENT	250
TOTAL WATER-DIRECT EXPENSE 1,726 TOTAL WATER-DIRECT EXPENSE 67,981 TOTAL WATER-DIRECT EXPENSE 67,981 TOTAL WATER-DIRECT EXPENSE 10,018 TOTAL EMPLOYEE PENSIONS & BENEFITS 0 TOTAL SEWER 0 TOTAL SEWER 0 TOTAL WATER AND SEWER 2,352 TOTAL WATER AND SEWER 8,040 TOTAL WATER AND SEWER 2,952 TOTAL WATER AND SEWER 11,703 TOTAL WATER AND SEWER 11,726 TOTAL WATER AND SEWER 11,726 TOTAL WATER AND SEWER 11,7340	650	TRANSPORTATION EXPENSE	2,751
TOTAL WATER-DIRECT EXPENSE 67,981 TOTAL WATER-DIRECT EXPENSE 67,981 TOTAL WATER-DIRECT EXPENSE 10,018 TOTAL BALARIES & WAGES-EMPLOYEES 10,018 TOTAL BALARIES & WAGES-EMPLOYEES 10,018 TOTAL BALARIES & WAGES-EMPLOYEES 10,018 TOTAL WATER AND SEWER 0 TOTAL WATER AND SEWER 10,018 TOTAL WATER AND SEWER 11,038 TOTAL WATER AND SEWER 119,340	658	INSURANCE-WORKER'S COMP	0
701 SALARIES & WAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 51,359 TOTAL SEWER-DIRECT EXPENSE 51,359	675	MISCELLANEOUS EXPENSE	1,726
701 SALARIES & WAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 51,359 TOTAL SEWER-DIRECT EXPENSE 51,359			
701 SALARIES & WAGES-EMPLOYEES 10,018 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359		TOTAL WATER-DIRECT EXPENSE	67,981
704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REHOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359			*********
704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REHOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359	707	CALADTEC P WARE_EMBLOVEEC	30.030
710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359			•
711 SLUDGE REMOVAL EXPENSE 2,352 715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359			_
715 PURCHASED POWER 8,040 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359		•	·
716 FUEL FOR POWER PRODUCTION 718 CHEMICALS 718 CHEMICALS 720 MATERIALS & SUPPLIES 731 CONTRACTUAL SERVICES-ENG 735 CONTRACTUAL SERVICES-OTHER 740 RENTAL OF BLDG/REAL PROPERTY 741 RENTAL OF EQUIPMENT 742 RENTAL OF EQUIPMENT 750 TRANSPORTATION EXPENSE 758 INSURANCE-WORKER'S COMP 758 INSURANCE-WORKER'S COMP 775 MISCELLANEOUS EXPENSE 775 TOTAL SEWER-DIRECT EXPENSE 776 TOTAL SEWER-DIRECT EXPENSE 777 TOTAL WATER AND SEWER 778 TOTAL WATER AND SEWER 779 TOTAL WATER AND SEWER 779 TOTAL WATER AND SEWER			-
718 CHEMICALS 13,466 720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340			•
720 MATERIALS & SUPPLIES 11,103 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340			_
731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 ====================================			•
735 CONTRACTUAL SERVICES-OTHER 2,960 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359		7.5.	
741 RENTAL OF BLDG/REAL PROPERTY 742 RENTAL OF EQUIPMENT 750 TRANSPORTATION EXPENSE 758 INSURANCE-WORKER'S COMP 775 MISCELLANEOUS EXPENSE 775 TOTAL SEWER-DIRECT EXPENSE 51,359	•		- ·
742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340			- .
750 TRANSPORTATION EXPENSE 540 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340	- :-		-
758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340	•	* ·-·-	-
775 MISCELLANEOUS EXPENSE 2,880 TOTAL SEWER-DIRECT EXPENSE 51,359 TOTAL WATER AND SEWER 119,340			
TOTAL SEWER-DIRECT EXPENSE 51,359 ====================================			
TOTAL WATER AND SEWER 119,340	, , ,	HISCLLANEOUS EAFENSE	2,000
TOTAL WATER AND SEWER 119,340	* •	TOTAL SEWER-DIRECT EXPENSE	51,359
and the second s			*****
		TOTAL WATER AND SEWER	119.340
			· ·

NARUC ACCOUNT		Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	9,756
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	6,000
616	FUEL FOR POWER PRODUCTION	240
618	CHEMICALS	420
620	MATERIALS & SUPPLIES	5,938
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,050
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,585
658	INSURANCE-WORKER'S COMP	Q
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	26,709
		######################################
701	SALARIES & WAGES-EMPLOYEES	8,550
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	.0
711	SLUDGE REMOVAL EXPENSE	13,248
715	PURCHASED POWER	10,560
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,170
720	MATERIALS & SUPPLIES	2,237
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,680
741	RENTAL OF BLDG/REAL PROPERTY	60
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	1,141
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	1,440
•	TATAL CEMED NIBERT EVERNOR	40 684
	TOTAL SEWER-DIRECT EXPENSE	42,086 =======
	TATAL MATER AUD CEUER	48 76P
	TOTAL WATER AND SEWER	68,795

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	37,984
604	EMPLOYEE PENSIONS & BENEFITS	0.
610	PURCHASED WATER	a
615	PURCHASED POWER	22,898
616	FUEL FOR POWER PRODUCTION	. 220
618	CHEMICALS	1,564
620	MATERIALS & SUPPLIES	15,068
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,911
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	8,32 9
658	INSURANCE-WORKER'S COMP	•
675	HISCELLANEOUS EXPENSE	60
	TOTAL WATER-DIRECT EXPENSE	89,034

701	SALARIES & WAGES-EMPLOYEES	25,571
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	16,560
715	PURCHASED POWER	9,347
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	2,600
720	MATERIALS & SUPPLIES	6,778
731	CONTRACTUAL SERVICES-ENG	7,124
735	CONTRACTUAL SERVICES-OTHER	3,224
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	3,237
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	2,484
	e e	
**	TOTAL SEWER-DIRECT EXPENSE	76,925

	TOTAL WATER AND SEWER	165,959
		2222222222

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
		-+
601	SALARIES & WAGES-EMPLOYEES	141
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	• 0*
615	PURCHASED POWER	1,200
616	FUEL FOR POWER PRODUCTION	260
618	CHEMICALS	1,700
620	MATERIALS & SUPPLIES	6,528
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	7,1 9 4
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	120 '
650	TRANSPORTATION EXPENSE	4,779
658	INSURANCE-WORKER'S COMP	6
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	22,642
		8888888888
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	2,760
715	PURCHASED POWER	2,300
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	1,370
720	MATERIALS & SUPPLIES	4,196
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	7,050
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	C
750	TRANSPORTATION EXPENSE	4,491
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	720
	TOTAL SEWER-DIRECT EXPENSE	22,887
	TOTAL WATER AND SEWER	45,529

616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 699 620 MATERIALS & SUPPLIES 536 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPHENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 716 CHEMICALS 0 717 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 754 TRANSPORTATION EXPENSE 0 755 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 775 TOTAL WATER AND SEWER 9,560	NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
610 PURCHASED WATER 0 615 PURCHASED POWER 1,403 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 699 620 MATERIALS & SUPPLIES 536 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 0 650 TRANSPORTATION EXPENSE 348 656 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED FOMER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 736 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL WATER AND SEWER 9,560	601	SALARIES & WAGES-EMPLOYEES	5,542
615 PURCHASED POWER 1,403 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 699 620 MATERIALS & SUPPLIES 536 651 CONTRACTUAL SERVICES-ENG 0 655 CONTRACTUAL SERVICES-OTHER 981 661 RENTAL OF BLDG/REAL PROPERTY 0 662 RENTAL OF EQUIPMENT 0 655 TRANSPORTATION EXPENSE 348 656 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 711 SLUDGE REMOVAL EXPENSE 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 754 TRANSPORTATION EXPENSE 0 755 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 776 TOTAL WATER AND SEWER 9,560	604	EMPLOYEE PENSIONS & BENEFITS	0
616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 699 620 MATERIALS & SUPPLIES 536 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPHENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 716 CHEMICALS 0 717 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 754 TRANSPORTATION EXPENSE 0 755 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 775 TOTAL WATER AND SEWER 9,560	610	PURCHASED WATER	0
618 CHEMICALS 690 620 HATERIALS & SUPPLIES 536 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 HISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 HATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 754 TRANSPORTATION EXPENSE 0 755 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 0 775 HISCELLANEOUS EXPENSE 0 775 TOTAL WATER AND SEWER 9,560	615	PURCHASED POWER	1,403
620 MATERIALS & SUPPLIES 536 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 754 TRANSPORTATION EXPENSE 0 755 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0	616	FUEL FOR POWER PRODUCTION	0
631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPHENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 759 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0	618	CHEMICALS	690
635 CONTRACTUAL SERVICES-OTHER 981 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPHENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPHENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0	620	MATERIALS & SUPPLIES	536
641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 0 650 TRANSPORTATION EXPENSE 348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL WATER AND SEWER 9,560	631	CONTRACTUAL SERVICES-ENG	0
642 RENTAL OF EQUIPMENT 0 650 TRANSPORTATION EXPENSE 348 656 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 60 TOTAL WATER-DIRECT EXPENSE 9,560 ***********************************	635	CONTRACTUAL SERVICES-OTHER	981
TRANSPORTATION EXPENSE TOTAL WATER-DIRECT EXPENSE TOTAL WATER AND SEWER TOTAL WATER AND SEWER	641	RENTAL OF BLDG/REAL PROPERTY	0
INSURANCE-WORKER'S COMP OF TOTAL WATER-DIRECT EXPENSE TOTAL WATER PRISONS & BENEFITS TOTAL SEVER TOTAL SEVER TOTAL WATER AND SEWER	642	RENTAL OF EQUIPMENT	. 0
TOTAL WATER-DIRECT EXPENSE TOTAL WATER-DIRECT EXPENSE 701 SALARIES & WAGES-EMPLOYEES 704 EMPLOYEE PENSIONS & BENEFITS 710 PURCHASED SEWER 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 716 FUEL FOR POWER PRODUCTION 718 CHEMICALS 720 MATERIALS & SUPPLIES 731 CONTRACTUAL SERVICES-ENG 735 CONTRACTUAL SERVICES-OTHER 741 RENTAL OF BLDG/REAL PROPERTY 742 RENTAL OF BUDG/REAL PROPERTY 750 TRANSPORTATION EXPENSE 758 INSURANCE-WORKER'S COMP 759 MISCELLANEOUS EXPENSE 70 TOTAL SEWER-DIRECT EXPENSE 70 TOTAL SEWER-DIRECT EXPENSE 71 TOTAL WATER AND SEWER 71 TOTAL WATER AND SEWER 71 TOTAL WATER AND SEWER 72 TOTAL WATER AND SEWER 73 TOTAL WATER AND SEWER 74 TOTAL WATER AND SEWER 75 TOTAL WATER AND SEWER	650	TRANSPORTATION EXPENSE	348
TOTAL WATER-DIRECT EXPENSE 9,560 701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BUDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560	658	INSURANCE-WORKER'S COMP	. 0
701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0	675	HISCELLANEOUS EXPENSE	60
701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0			
701 SALARIES & WAGES-EMPLOYEES 0 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0		TOTAL WATER-DIRECT EXPENSE	9,560
704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			*********
704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560	703	CAI ADTEC & WACEC-EMPI OVEEC	•
710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			
711 SLUDGE REMOVAL EXPENSE 0 715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560	7 -		
715 PURCHASED POWER 0 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560		•	Ī
716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			Ţ
718 CHEMICALS 0 720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560	- - -		•
720 MATERIALS & SUPPLIES 0 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 6 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560		· · · · · · · · · · · · · · · · · · ·	
731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 6 TOTAL SEWER-DIRECT EXPENSE 0 ====================================	- - -	•	Ţ.,
735 CONTRACTUAL SERVICES-OTHER 0 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			_
741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			
742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			
750 TRANSPORTATION EXPENSE 0 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			
758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 0 TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			_
TOTAL SEWER-DIRECT EXPENSE 0 TOTAL WATER AND SEWER 9,560			
TOTAL SEWER-DIRECT EXPENSE 0 ===================================			_
TOTAL WATER AND SEWER 9,560			
TOTAL WATER AND SEWER 9,560		TOTAL SEWER-DIRECT EXPENSE	0
		TOTAL WATER AND SEWER	9,560

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	1,807
604	EMPLOYEE PENSIONS & BENEFITS	G ,
610	PURCHASED WATER	25,065
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	741
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	476
641	RENTAL OF BLDG/REAL PROPERTY	Q
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	336
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	
	TOTAL WATER-DIRECT EXPENSE	28,425 ==========
	•	
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	. 0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	5 (1, 1, 21, 12) (1, 2) (1, 2)	
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	28,425
	WINE WHIER NAM OFFICE	=======================================

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	. 32,560
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	1,103,724
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	8,100
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	1,570
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	1,560
650	TRANSPORTATION EXPENSE	5,463
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	1,676
	TOTAL WATER-DIRECT EXPENSE	1,154,653
701	SALARIES & WAGES-EMPLOYEES	48,592
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	1,166,136
711	SLUDGE REMOVAL EXPENSE	450
715	PURCHASED POWER	19,440
716	FUEL FOR POWER PRODUCTION	
718	CHEMICALS	86,430
720	MATERIALS & SUPPLIES	32,410
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	11,900
750	TRANSPORTATION EXPENSE	5,488
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	1,264
•		
	TOTAL SEWER-DIRECT EXPENSE	1,372,110
		*=========
	TOTAL WATER AND SEWER	2,526,763
		35355555555

	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	360 , 548
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	417,300
616	FUEL FOR POWER PRODUCTION	2,255
618	CHEMICALS	145,666
620	MATERIALS & SUPPLIES	120,360
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	59,732
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	840
650	TRANSPORTATION EXPENSE	27,619
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	5,616
	and the second of the second	
	TOTAL WATER-DIRECT EXPENSE	1,139,936
		=======================================
701	SALARIES & WAGES-ENPLOYEES	186,907
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	49,454
711	SLUDGE REMOVAL EXPENSE	45,240
715	PURCHASED POWER	109,680
716	FUEL FOR POWER PRODUCTION	8,235
718	CHEMICALS	57,692
720	MATERIALS & SUPPLIES	60,432
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	13,090
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	360
750	TRANSPORTATION EXPENSE	5,593
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	4,740
. •	TOTAL SEWER-DIRECT EXPENSE	541,423
	TOTAL SEWER-DIRECT EXPENSE	941,423
	en for de production of the contract of the	
	TOTAL WATER AND SEWER	1,681,359
		,,,

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	9,445
604	EMPLOYEE PENSIONS 4 BENEFITS	2,4-15
610	PURCHASED WATER	1,000
615	PURCHASED POWER	4,140
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	100
620	MATERIALS & SUPPLIES	1,240
631	CONTRACTUAL SERVICES-ENG	C
635	CONTRACTUAL SERVICES-OTHER	1,561
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	336
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	18,422
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	, G
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	• 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	18,422

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	3,0 9 5
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0.
615	PURCHASED POWER	1,080
616	FUEL FOR POWER PRODUCTION	O C
618	CHEMICALS	624
620	MATERIALS & SUPPLIES	1,610
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,474
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0.
650	TRANSPORTATION EXPENSE	1,068
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	9,671
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
		亚耳本本亚二苯合己己己己
	TOTAL WATER AND SEWER	9,671

NARUC ACCOUNT		Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	6,758
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	24,720
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	. 0
618	CHENICALS	0
620	MATERIALS & SUPPLIES	2,400
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	· G
650	TRANSPORTATION EXPENSE	252
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	34,130
		2222222222
701	SALARIES & WAGES-EMPLOYEES	10.277
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REHOVAL EXPENSE	2,500
715	PURCHASED POWER	8,040
716	FUEL FOR POWER PRODUCTION	0
718	CHENICALS	1,208
720	MATERIALS & SUPPLIES	4,400
731	CONTRACTUAL SERVICES-ENG	4,168
735	CONTRACTUAL SERVICES-OTHER	560
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	156
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	2,520
	in de la companya de La companya de la co	
	TOTAL SEWER-DIRECT EXPENSE	33,821
-	and the first term of the second of the seco	
	TOTAL WATER AND SEWER	67,951
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BLOGET
601	SALARIES & WAGES-EMPLOYEES	4,527
604	EMPLOYEE PENSIONS & BENEFITS	0 ,
610	PURCHASED WATER	500
615	PURCHASED POWER	2,500
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	600
620	MATERIALS & SUPPLIES	3,087
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,786
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	1,032
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	14,632
	<u> </u>	
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718 720	CHEMICALS MATERIALS & SUPPLIES	0
720 731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
739 741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	
775	HISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
		######################################
	TOTAL WATER AND SEWER	14,632

NARUC	ACCOUNT	Y-T-D
ACCOUNT		BUDGET
*		
601	SALARIES & WAGES-EMPLOYEES	4,660
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	3,000
616	FUEL FOR POWER PRODUCTION	616
618	CHEMICALS	104
620	MATERIALS & SUPPLIES	1,166
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	1,474
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	768
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	12,508
		E2528######
701	ALLANTE & MAPS PURI SVETS	
704	••••••	. 0
704 710	EMPLOYEE PENSIONS & BENEFITS PURCHASED SEWER	
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	•
716	FUEL FOR POWER PRODUCTION	.0
718	CHEMICALS	. 0
710 720	MATERIALS & SUPPLIES	0
720 731	CONTRACTUAL SERVICES-ENG	0.
735	CONTRACTUAL SERVICES-ENG	0
739 741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
742 750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
796 775		0
,,,,	MISCELLANEOUS EXPENSE	
	TOTAL SEWER-DIRECT EXPENSE	0
	THE PERSON NAMED OF THE PERSON	
	TOTAL WATER AND SEWER	12,508
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	7,573
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	2,808
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	988
620	MATERIALS & SUPPLIES	1,764
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,142
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	661
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	480
	· · · · · · · · · · · · · · · · · · ·	
	TOTAL WATER-DIRECT EXPENSE	15,416
		=======================================
701	SALARIES & WAGES-EMPLOYEES	12,541
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	
711	SLUDGE REMOVAL EXPENSE	4,200
715	PURCHASED POWER	4,212
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	1,570
720	MATERIALS & SUPPLIES	6,484
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,395
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	661
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	360
	TOTAL SEWER-DIRECT EXPENSE	31,423

	TOTAL WATER AND SEWER	46,839
		40,037 ####################################

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	0
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	. 0
		=======================================
701	SALARIES & WAGES-EMPLOYEES	61,942
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	
711	SLUDGE REMOVAL EXPENSE	2,160
715	PURCHASED POWER	9,060
716	FUEL FOR POWER PRODUCTION	720
718	CHEMICALS	920
720	MATERIALS & SUPPLIES	5,052
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,466
741	RENTAL OF BLDG/REAL PROPERTY	. 0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	192
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	924
	TOTAL SEWER-DIRECT EXPENSE	82,436
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	TOTAL WATER AND SEWER	82,436
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	8,389
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0"
615	PURCHASED POWER	1,200
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	312
620	MATERIALS & SUPPLIES	2,212
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,267
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0.
650	TRANSPORTATION EXPENSE	132
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	1,158
	TOTAL WATER-DIRECT EXPENSE	14,670
	CALABTER & MAGE FMBI OVERS	
701 704	SALARIES & WAGES-EMPLOYEES EMPLOYEE PENSIONS & BENEFITS	0
704 710	PURCHASED SEWER	. 0
710 711	SLUDGE REMOVAL EXPENSE	0
711 715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718 718	CHEMICALS	0
710 720	MATERIALS & SUPPLIES	0
720 731	CONTRACTUAL SERVICES-ENG	0
731 735	CONTRACTUAL SERVICES-ENG	0
739 741	RENTAL OF BLDG/REAL PROPERTY	0
741 742	RENTAL OF EQUIPMENT	0
74 <i>c</i> 750	TRANSPORTATION EXPENSE	0
75 8	INSURANCE-WORKER'S COMP	0
736 775	MISCELLANEOUS EXPENSE	0
773	HISCELLANEOUS EAFENSE	
	TOTAL SEWER-DIRECT EXPENSE	·
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	•	
	TOTAL WATER AND SEVER	14,670

NARUC ACCOUNT	ACCOUNT: DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	9,873
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	4,500
616	FUEL FOR POWER PRODUCTION	324
618	CHEMICALS	2,080
620	MATERIALS & SUPPLIES	4,132
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,224
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	445
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	24,178
701	SALARIES & WAGES-EMPLOYEES	3,583
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	55,800
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	180
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	857
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	
750	TRANSPORTATION EXPENSE	433
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	60,853
•		
	TOTAL WATER AND SEWER	85,031
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	. 1,578
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	480
616	FUEL FOR POWER PRODUCTION	
618	CHENICALS	93
620	MATERIALS & SUPPLIES	238
631	CONTRACTUAL SERVICES-ENG	
635	CONTRACTUAL SERVICES-OTHER	1,372
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	132
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	0
•		
	TOTAL WATER-DIRECT EXPENSE	3,893

701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	HATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	, <i>a</i>
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	6
		12222233222
. *		
	TOTAL WATER AND SEWER	3,893

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
	DESCRIPTION	DODE:
601	SALARIES & WAGES-EMPLOYEES	. 5,889
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	1,800
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	1,290
620	MATERIALS & SUPPLIES	1,690
631	CONTRACTUAL SERVICES-ENG	•
635	CONTRACTUAL SERVICES-OTHER	520
641	RENTAL OF BLDG/REAL PROPERTY	6
642	RENTAL OF EQUIPMENT	150
650	TRANSPORTATION EXPENSE	517
658	INSURANCE-WORKER'S COMP	, 0
675	MISCELLANEOUS EXPENSE	0
	·	
	TOTAL WATER-DIRECT EXPENSE	11,856

701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	.0
711	SLUDGE REMOVAL EXPENSE	. 0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	
	TOTAL SEWER-DIRECT EXPENSE	0

	TOTAL WATER AND SEWER	11,856
		==========

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,473
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,920
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	260
620	MATERIALS & SUPPLIES	1,652
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	244
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	601
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	<u>.</u> 0
	TOTAL WATER-DIRECT EXPENSE	9,150
	•	
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	ů
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	Ŏ
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	ů
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	ū
775	MISCELLANEOUS EXPENSE	Ů
* .		
	TOTAL SEWER-DIRECT EXPENSE	0
		=========
	TOTAL WATER AND SEWER	9,150
		22222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
	DESCRIPTION	BODE
601	SALARIES & WAGES-EMPLOYEES	3,399
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	8,445
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	164
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	380
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	480
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	12,868
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REHOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	12,868

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	3.002
604	EMPLOYEE PENSIONS & BENEFITS	3,002
610	PURCHASED WATER	0,
615	PURCHASED POWER	300
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	662
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	811
641	RENTAL OF BLDG/REAL PROPERTY	G
642	RENTAL OF EQUIPMENT	. 0.
650	TRANSPORTATION EXPENSE	12
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	4,787
701	SALARIES & WAGES-EMPLOYEES	130
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	and the second of the second o	
·	TOTAL SEWER-DIRECT EXPENSE	130
		=======================================
	TOTAL WATER AND SEWER	4,917
	. THE WRITE PER SERER	7,717

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	2,279
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,380
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	520
620	MATERIALS & SUPPLIES	1,332
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,800
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	672
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	8,703
		=======================================
701	SALARIES & WAGES-EMPLOYEES	0
701	EMPLOYEE PENSIONS & BENEFITS	0
718	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	. 0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
720 731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-ENG	0.
735 741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
750 758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	۵
	TOTAL SEWER-DIRECT EXPENSE	. 0

	TOTAL WATER AND SEWER	8,703

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	5,608
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	1,000
615	PURCHASED POWER	960
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	1,224
620	MATERIALS & SUPPLIES	740
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,561
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	' 0
650	TRANSPORTATION EXPENSE	336
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	12,02 9
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
1		
	TOTAL SEWER-DIRECT EXPENSE	0

	TOTAL WATER AND SEVER	12,029

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	5,056
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	1,729
616	FUEL FOR POWER PRODUCTION	276
618	CHEMICALS	924
620	MATERIALS & SUPPLIES	3,812
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	1,480
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,212
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	14,489
		=========
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	. 0 .
735	CONTRACTUAL SERVICES-OTHER	_ 0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	C
775	MISCELLANEOUS EXPENSE	G
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	14,489
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		4.4

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET

601	SALARIES & WAGES-EMPLOYEES	2,236
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	56,000
615	PURCHASED POWER	0 .
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	814
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	290
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	0
	TRANSPORTATION EXPENSE	420
658 675	INSURANCE-WORKER'S COMP	0
6/5	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	59,760
	TOTAL WATER DIRECT ENTENSE	97,700 ESSESSESSESSES
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	***********
	IVIAL DEWER-DIRECT EXPENSE	0

	TOTAL WATER AND SEWER	59,760
		=========

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	7,279
604	EMPLOYEE PENSIONS & BENEFITS	7,277
610	PURCHASED WATER	Ĭ.
615	PURCHASED POWER	6,960
616	FUEL FOR POWER PRODUCTION	240
618	CHEMICALS	4,338
620	MATERIALS & SUPPLIES	2,410
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,705
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	•
650	TRANSPORTATION EXPENSE	1,380
658	INSURANCE-HORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	1,315
	And the second second	
	TOTAL WATER-DIRECT EXPENSE	25,627
701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	, 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	Ò
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	O.
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	25,627
	WINE WRIER RED SCHER	25,427

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	1,963
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,080
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	104
620	MATERIALS & SUPPLIES	966
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,560
641	RENTAL OF BLDG/REAL PROPERTY	9
642	RENTAL OF EQUIPMENT	0.
650	TRANSPORTATION EXPENSE	624
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	7,017
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0

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	TOTAL WATER AND SEWER	7,017

NARUC	ACCOUNT	מ-ד-ץ
ACCOUNT	DESCRIPTION	BUDGET

601	SALARIES & WAGES-EMPLOYEES	2,937
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	18,960
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	0
620	MATERIALS & SUPPLIES	515
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	370
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	480
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	e e	
	TOTAL WATER-DIRECT EXPENSE	23,262
701	SALARIES & WAGES-EMPLOYEES	11,826
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	.0
711	SLUDGE REMOVAL EXPENSE	3,000
715	PURCHASED POWER	3,180
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,170
720	MATERIALS & SUPPLIES	2,352
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,680
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	396
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	6,880
	TOTAL SEWER-DIRECT EXPENSE	32,484
	TOTAL WATER AND SEWER	55,746

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,637
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	717
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS .	150
620	MATERIALS & SUPPLIES	1,628
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,786
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	300
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	- 8,818

701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	· 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	•
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	Ģ
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	8,818
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	5,980
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	2,640
616	FUEL FOR POWER PRODUCTION	480
618	CHEMICALS	156
620	MATERIALS & SUPPLIES	2,468
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,200
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,488
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	15,132
701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0.
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	15,132
		=======================================

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	14,324
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,500 .
616	FUEL FOR POWER PRODUCTION	324
618	CHEMICALS	624
620	MATERIALS & SUPPLIES	4,176
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,122
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPHENT	140
650	TRANSPORTATION EXPENSE	1,802
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	480
	TOTAL WATER-DIRECT EXPENSE	24,492
		=======================================
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEVER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	a a
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	a
735	CONTRACTUAL SERVICES-OTHER	o o
741	RENTAL OF BLDG/REAL PROPERTY	a
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	Q Q
	e a que une une que que esta de la lactación de la cola	
•	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	24,492
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NARUC ACCOUNT	ACCOUNT Description	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	7,120
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	0
615	PURCHASED POWER	2,400
616	FUEL FOR POWER PRODUCTION	300
618	CHEMICALS	2,436
620	MATERIALS & SUPPLIES	3,731
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	· o
650	TRANSPORTATION EXPENSE	1,356
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	18,483
		=========
741	AND ADDITION OF MARKET SAME OF THE	_
701		0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750 750	TRANSPORTATION EXPENSE	0
758 775	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL DEWEN DARLES ENTERISE	
	TOTAL WATER AND SEWER	18,483

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	1,429
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	9,240
615	PURCHASED POWER	G
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	775
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	370
641	RENTAL OF BLDG/REAL PROPERTY	G
642	RENTAL OF EQUIPMENT	Q.
650	TRANSPORTATION EXPENSE	492
6.58	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	200
	TOTAL WATER-DIRECT EXPENSE	12,506
701	SALARIES & WAGES-EMPLOYEES	10,430
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	1,740
715	PURCHASED POWER	3,696
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,170
720	MATERIALS & SUPPLIES	4,167
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,680
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	492
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	4,440
	TOTAL SEWER-DIRECT EXPENSE	29,815
	TOTAL WATER AND SEWER	42,321
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	6,649
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	2,040
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	130
620	MATERIALS & SUPPLIES	1,329
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	510
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	180
650	TRANSPORTATION EXPENSE	882
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	11,720

703	CALABTEC & MACCUENDI OVECO	0
	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER FUEL FOR POWER PRODUCTION	0
716	CHEMICALS	0
718		0
720 771	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG CONTRACTUAL SERVICES-OTHER	0
735		0
741 742	RENTAL OF BLDG/REAL PROPERTY RENTAL OF EQUIPMENT	0
742		0
750 750	TRANSPORTATION EXPENSE INSURANCE-WORKER'S COMP	6
758 775		Ų
//3	MISCELLANEOUS EXPENSE	
	TOTAL SEWER-DIRECT EXPENSE	
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	TOTAL WATER AND SEWER	11,720

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	20,868
604	EMPLOYEE PENSIONS & BENEFITS	• •
610	PURCHASED WATER	. 0
615	PURCHASED POWER	20,935
616	FUEL FOR POWER PRODUCTION	120
618	CHEMICALS	3,184
620	MATERIALS & SUPPLIES	6,168
631	CONTRACTUAL SERVICES-ENG	C
635	CONTRACTUAL SERVICES-OTHER	6,118
641	RENTAL OF BLDG/REAL PROPERTY	150
642	RENTAL OF EQUIPMENT	400
650	TRANSPORTATION EXPENSE	5,880
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	2,812
	TOTAL WATER-DIRECT EXPENSE	66,635

701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	66,635

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	. 351
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	6,480
615	PURCHASED POWER	. 0
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	0
620	MATERIALS & SUPPLIES	740
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	240
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	7,811
		######################################
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0 ,
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
		=========
	TOTAL WATER AND SEWER	7,811

NARUC ACCOUNT		Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	19,134
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	2,000
615	PURCHASED POWER	5,000 -
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	2,814
620	MATERIALS & SUPPLIES	1,628
631	CONTRACTUAL SERVICES-ENG	9
635	CONTRACTUAL SERVICES-OTHER	1,237
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	541
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	480
		~
	TOTAL WATER-DIRECT EXPENSE	32,826
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701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	. 0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	6
	± 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
	TOTAL SEWER-DIRECT EXPENSE	0

	TOTAL WATER AND SEWER	32,826

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET

601	SALARIES & WAGES-EMPLOYEES	3,442
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	Đ
615	PURCHASED POWER	1,560
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEMICALS	200
620	MATERIALS & SUPPLIES	2,564
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,561
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	384
658	INSURANCE-WORKER'S COMP	. •
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	10,311
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	C
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHENICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	• 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	C
	TOTAL WATER AND SEWER	10,311
		222222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,970 0
604 610	EMPLOYEE PENSIONS & BENEFITS PURCHASED WATER	11,140
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	0
620	MATERIALS & SUPPLIES	590
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	476
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0,
650	TRANSPORTATION EXPENSE	228
.658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	16,404
701	SALARIES & WAGES-EMPLOYEES	. 0
701 704	EMPLOYEE PENSIONS & BENEFITS	9 0
710	PURCHASED SEWER	ů
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	. 0
716	FUEL FOR POWER PRODUCTION	
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	. 0
	TOTAL SEWER-DIRECT EXPENSE	0
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	TOTAL WATER AND SEWER	16,494
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
	nescrit ion	
601	SALARIES & WAGES-EMPLOYEES	11,898
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	0
615	PURCHASED POWER	9,960
616	FUEL FOR POWER PRODUCTION	250
618	CHEMICALS	520
620	MATERIALS & SUPPLIES	3,814
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	420
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	2,871
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	1,261
	TOTAL WATER-DIRECT EXPENSE	30, 994
701	SALARIES & WAGES-EMPLOYEES	30,835
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	4,800
715	PURCHASED POWER	19,500
716	FUEL FOR POWER PRODUCTION	o o
718	CHEMICALS	5,556
720	MATERIALS & SUPPLIES	26,609
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	2,780
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	985
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	1,007
	a	
	TOTAL SEWER-DIRECT EXPENSE	92,072
•.		
	TOTAL WATER AND SEVER	123,066
	IVIAL WATER AND SEWER	123,000

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	. 11,810
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	1,140
615	PURCHASED POWER	3,120
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS .	840
620	MATERIALS & SUPPLIES	2,742
631	CONTRACTUAL SERVICES-ENG	
635	CONTRACTUAL SERVICES-OTHER	1,870
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,572
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	23,694
•		
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	. 0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	•	
	TOTAL SEWER-DIRECT EXPENSE	0
11		TETTTESSESSES
	TOTAL WATER AND SEVER	23,694
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
		-4
601	SALARIES & WAGES-EMPLOYEES	. 2,106
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	240
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	39
620	MATERIALS & SUPPLIES	729
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	240
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	74
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	·	
	TOTAL WATER-DIRECT EXPENSE	3,428
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701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS @ BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	a
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0 .
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	*	
	TOTAL SEWER-DIRECT EXPENSE	0

	TOTAL WATER AND SEVER	3,428
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ACCOUNT DESCRIPTION BUDGET 601 SALARIES & WAGES-EMPLOYEES 218,822 604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHENICALS 101,676 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BUDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002 701 SALARIES & WAGES-EMPLOYEES 236,717 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-ENG 0 741 RENTAL OF BLDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 15,930 775 MISCELLANEOUS EXPENSE 10,395 776 TRANSPORTATION EXPENSE 10,395 778 INSURANCE-WORKER'S COMP 0 779 MISCELLANEOUS EXPENSE 9,127 TOTAL WATER AND SEWER 1,078,066	NARUC	ACCOUNT	Y-T-D
601 SALARIES & MAGES-EMPLOYEES 218,822 604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED MATER 0 615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,678 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,528 641 RENTAL OF BLIDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPHENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002 701 SALARIES & WAGES-EMPLOYEES 256,717 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 740 TRANSPORTATION EXPENSE 15,930 741 RENTAL OF BLIDG/REAL PROPERTY 0 742 RENTAL OF BLIDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL WATER AND SEWER 1,078,066	ACCOUNT	DESCRIPTION	BUDGET
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,678 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-ENG 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF BLDG/REAL PROPERTY 4,500 643 INSURANCE-MORKER'S COMP 0 655 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002			
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,678 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-ENG 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF BLDG/REAL PROPERTY 4,500 643 INSURANCE-MORKER'S COMP 0 655 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002			
610 PURCHASED MATER 0 615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,876 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002	601	SALARIES & WAGES-EMPLOYEES	218,822
615 PURCHASED POWER 79,915 616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,878 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002	604	EMPLOYEE PENSIONS & BENEFITS	0
616 FUEL FOR POWER PRODUCTION 0 618 CHEMICALS 101,678 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002	610	PURCHASED WATER	0
618 CHEMICALS 101,678 620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002	615	PURCHASED POWER	79,915 .
620 MATERIALS & SUPPLIES 42,083 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 HISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002 **********************************	616	FUEL FOR POWER PRODUCTION	0
631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002 **********************************	618	CHEMICALS	101,878
635 CONTRACTUAL SERVICES-OTHER 47,328 641 RENTAL OF BLDG/REAL PROPERTY 4,500 642 RENTAL OF EQUIPMENT 465 650 TRANSPORTATION EXPENSE 13,348 658 INSURANCE-WORKER'S COMP 0 675 HISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002	620	MATERIALS & SUPPLIES	42,083
641 RENTAL OF BLDG/REAL PROPERTY 642 RENTAL OF EQUIPMENT 650 TRANSPORTATION EXPENSE 658 INSURANCE-WORKER'S COMP 675 MISCELLANEOUS EXPENSE 658 TOTAL WATER-DIRECT EXPENSE 659 TOTAL WATER-DIRECT EXPENSE 650 TOTAL WATER-DIRECT EXPENSE 650 TOTAL WATER-DIRECT EXPENSE 650 TOTAL WATER-DIRECT EXPENSE 651 TOTAL WATER-DIRECT EXPENSE 652 TOTAL WATER-DIRECT EXPENSE 653 TOTAL WATER-DIRECT EXPENSE 654 TOTAL WATER-DIRECT EXPENSE 655 TOTAL WATER-DIRECT EXPENSE 656 TOTAL WATER AND SEWER 657 TOTAL WATER AND SEWER 658 TOTAL WATER AND SEWER 659 TRANSPORTATION EXPENSE 650 TOTAL WATER AND SEWER 651 TOTAL WATER AND SEWER 651 TOTAL WATER AND SEWER 652 TOTAL WATER AND SEWER 653 TOTAL WATER AND SEWER 655 TOTAL WATER AND SEWER 655 TOTAL WATER AND SEWER 656 TOTAL WATER AND SEWER 657 TOTAL WATER AND SEWER 657 TOTAL WATER AND SEWER	631	CONTRACTUAL SERVICES-ENG	0
642 RENTAL OF EQUIPMENT 650 TRANSPORTATION EXPENSE 658 INSURANCE-WORKER'S COMP 675 MISCELLANEOUS EXPENSE 18,663 TOTAL WATER-DIRECT EXPENSE 527,002 TOTAL WATER-DIRECT EXPENSE 526,717 0 PURCHASED SEWER 0 0 TOTAL WATER AND SEWER 16,066 TOTAL WATER AND SEWER 10,395 TOTAL WATER AND SEWER 10,395 TOTAL WATER AND SEWER 1,078,066	635	CONTRACTUAL SERVICES-OTHER	47,328
### A65 ### A66 #### A65 ### A65 ### A66 #### A65 #### A65 #### A65 #### A66 ###### A66 ###################	641	RENTAL OF BLDG/REAL PROPERTY	
TOTAL WATER-DIRECT EXPENSE 18,663	642	RENTAL OF EQUIPMENT	465
### TOTAL WATER-DIRECT EXPENSE 18,663 **TOTAL WATER-DIRECT EXPENSE 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,002 527,004 527,005 528,005 528,005 528,005 528,005 528,005 528,005 528,005 527,002 527,005 527,	650	TRANSPORTATION EXPENSE	13,348
TOTAL WATER-DIRECT EXPENSE 527,002	658	INSURANCE-WORKER'S COMP	0
701 SALARIES & WAGES-EMPLOYEES 236,717 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	675	MISCELLANEOUS EXPENSE	18,663
701 SALARIES & WAGES-EMPLOYEES 236,717 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064			
701 SALARIES & WAGES-EMPLOYEES 236,717 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064		TOTAL WATER-DIRECT EXPENSE	527,002
704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064			
710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	701	SALARIES & WAGES-EMPLOYEES	236,717
711 SLUDGE REMOVAL EXPENSE 3,600 715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	704	EMPLOYEE PENSIONS & BENEFITS	0
715 PURCHASED POWER 160,861 716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	710	PURCHASED SEWER	0
716 FUEL FOR POWER PRODUCTION 1,117 718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	711	SLUDGE REMOVAL EXPENSE	3,600
718 CHEMICALS 19,735 720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	715	PURCHASED POWER	160,861
720 MATERIALS & SUPPLIES 91,092 731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	716	FUEL FOR POWER PRODUCTION	1,117
731 CONTRACTUAL SERVICES-ENG 0 735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	718	CHEMICALS	19,735
735 CONTRACTUAL SERVICES-OTHER 15,930 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	720	MATERIALS & SUPPLIES	91,092
741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064	731	CONTRACTUAL SERVICES-ENG	0
742 RENTAL OF EQUIPMENT 2,490 750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064 TOTAL WATER AND SEWER 1,078,066	735	CONTRACTUAL SERVICES-OTHER	15,930
750 TRANSPORTATION EXPENSE 10,395 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064 EXPENSE 551,064	741	RENTAL OF BLDG/REAL PROPERTY	0
758 INSURANCE-WORKER'S COMP 0 775 HISCELLANEOUS EXPENSE 9,127 TOTAL SEWER-DIRECT EXPENSE 551,064 TOTAL WATER AND SEWER 1,078,066	742	RENTAL OF EQUIPMENT	2,490
TOTAL WATER AND SEWER 1,078,066	750	TRANSPORTATION EXPENSE	10,395
TOTAL SEWER-DIRECT EXPENSE 551,064	758	INSURANCE-WORKER'S COMP	0
TOTAL WATER AND SEWER 1,078,066	775	MISCELLANEOUS EXPENSE	9,127
TOTAL WATER AND SEWER 1,078,066			
TOTAL WATER AND SEWER 1,078,066		TOTAL SEWER-DIRECT EXPENSE	551,064
	4.		F41222222222
		TOTAL WATER AND SEMER	1.078.064

NARUC ACCOUNT	ACCOUNT	Y-T-D
ACCOONT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	11,576
604	EMPLOYEE PENSIONS & BENEFITS	0.
610	PURCHASED WATER	Q
615	PURCHASED POWER	6,600
616	FUEL FOR POWER PRODUCTION	324
618	CHEMICALS	1,300
620	MATERIALS & SUPPLIES	4,111
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,636
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,814
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	1,800
	TOTAL WATER-DIRECT EXPENSE	29,161
701	SALARIES & WAGES-EMPLOYEES	23.363
· -	EMPLOYEE PENSIONS & BENEFITS	D
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	12,600
715	PURCHASED POWER	12,000
716	FUEL FOR POWER PRODUCTION	324
718	CHEMICALS	4,875
720	MATERIALS & SUPPLIES	10,900
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	3,769
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	1,790
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	360
*.	TOTAL SEWER-DIRECT EXPENSE	69,981 ==========
	TOTAL WATER AND SEVER	99,142
		=========

NARUC	ACCOUNT	Y-T-D Budget
ACCOUNT	DESCRIPTION	DODGE
601	SALARIES & WAGES-EMPLOYEES	464,311
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	849,550
616	FUEL FOR POWER PRODUCTION	3,110
618	CHEMICALS	307,772
620	MATERIALS & SUPPLIES	211,796
631	CONTRACTUAL SERVICES-ENG	2,920
635	CONTRACTUAL SERVICES-OTHER	156,789
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	1,040°
650	TRANSPORTATION EXPENSE	27,768
658	INSURANCE-WORKER'S COMP	
675	MISCELLANEOUS EXPENSE	20,992
	TOTAL WATER-DIRECT EXPENSE	2,046,048
		22222222222
701	SALARIES & WAGES-EMPLOYEES	223,521
704	EMPLOYEE PENSIONS & BENEFITS	223,521
710	PURCHASED SEWER	a
711	SLUDGE REMOVAL EXPENSE	45,080
715	PURCHASED POWER	150,490
716	FUEL FOR POWER PRODUCTION	2,350
718	CHEMICALS	29,060
720	MATERIALS & SUPPLIES	-
731	CONTRACTUAL SERVICES-ENG	127,536
735	CONTRACTUAL SERVICES-EMB	6,245 11.334
741	RENTAL OF BLDG/REAL PROPERTY	11,554
742	RENTAL OF EQUIPMENT	1,040
750	TRANSPORTATION EXPENSE	•
758	INSURANCE-WORKER'S COMP	9,240
736 775	HISCELLANEOUS EXPENSE	13 270
,,,,	INTOCEPHUEOUS PYLEUSE	13,278
	TOTAL SEWER-DIRECT EXPENSE	619,174
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	TOTAL WATER AND SEWER	2,665,222
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NARUC ACCOUNT	ACCOUNT Description	Y-T-D BUDGET
ACCOON	procure 1200	DODGE
601	SALARIES & WAGES-EMPLOYEES	49,432
604	EMPLOYEE PENSIONS & BENEFITS	9
610	PURCHASED WATER	. 0
615	PURCHASED POWER	4,570
616	FUEL FOR POWER PRODUCTION	370
618	CHEMICALS	9,780
620	MATERIALS & SUPPLIES	5,9 88
631	CONTRACTUAL SERVICES-ENG	9
635	CONTRACTUAL SERVICES-OTHER	820
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,356
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	4,374
	TOTAL WATER-DIRECT EXPENSE	76,690
		######################################
701	SALARIES & WAGES-EMPLOYEES	27,930
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	2,000
715	PURCHASED POWER	7,040
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	850
720	MATERIALS & SUPPLIES	2,458
731	CONTRACTUAL SERVICES-ENG	0 .
735	CONTRACTUAL SERVICES-OTHER	1,260
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	240
750	TRANSPORTATION EXPENSE	1,164
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	3,69 6
-		
	TOTAL SEWER-DIRECT EXPENSE	46,638

	TOTAL WATER AND SEWER	123,328
		225222552

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	64,216
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	28,752
616	FUEL FOR POWER PRODUCTION	560
618	CHEMICALS	832
620	MATERIALS & SUPPLIES	16,914
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	3,778
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	10,480
658	INSURANCE-WORKER'S COMP	9
675	MISCELLANEOUS EXPENSE	500
		~~~~~~~~
	TOTAL WATER-DIRECT EXPENSE	126,032
		**==========
701	SALARIES & WAGES-EMPLOYEES	95,161
704	EMPLOYEE PENSIONS & BENEFITS	/5/202
710	PURCHASED SEWER	0
711	SLUDGE REHOVAL EXPENSE	26,520
715	PURCHASED POWER	33,000
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	9,486
720	MATERIALS & SUPPLIES	15,708
731	CONTRACTUAL SERVICES-ENG	25,.40
735	CONTRACTUAL SERVICES-OTHER	4,060
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	5,642
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	2,930
	TOTAL SEWER-DIRECT EXPENSE	192,507
		******
	TOTAL WATER AND SEWER	318,539

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
	*	
601	SALARIES & WAGES-EMPLOYEES	17,665
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	240
615	PURCHASED POWER	7,080
616	FUEL FOR POWER PRODUCTION	240
618	CHEMICALS	6,046
620	MATERIALS & SUPPLIES	4,385
631	CONTRACTUAL SERVICES-ENG	C C
635	CONTRACTUAL SERVICES-OTHER	1, <del>64</del> 5
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	3,6 <del>9</del> 7
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	41,598
		**********
701	SALARIES & WAGES-EMPLOYEES	2,498
704	EMPLOYEE PENSIONS & BENEFITS	0
718	PURCHASED SEWER	6,000
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	280
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	632
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	, 0
741	RENTAL OF BLDG/REAL PROPERTY	S
742	RENTAL OF EQUIPMENT	
750	TRANSPORTATION EXPENSE	180
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	ĝ
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	TOTAL SEWER-DIRECT EXPENSE	9,590
	en e	* #6222222222
	TOTAL WATER AND SEWER	51,188
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,561
604	EMPLOYEE PENSIONS & BENEFITS	•
610	PURCHASED WATER	0
615	PURCHASED POWER	600
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	572
620	MATERIALS & SUPPLIES	444
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,368
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0 .
650	TRANSPORTATION EXPENSE	216
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	8,481
		2524622544222
701	SALARIES & HAGES-EMPLOYEES	6,122
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	4,550
715	PURCHASED POWER	2,400
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	565
720	MATERIALS & SUPPLIES	704
731	CONTRACTUAL SERVICES-ENG	e
735	CONTRACTUAL SERVICES-OTHER	400
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	216
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	14,957
		*========
	TOTAL WATER AND SEWER	23,438
	, <u>-</u>	*********

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,740
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	2,076
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	306
620	MATERIALS & SUPPLIES	1,305
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	861
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	661
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	60
	TOTAL WATER-DIRECT EXPENSE	10,009
		=======================================
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	q
711	SLUDGE REHOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	G
741	RENTAL OF BLDG/REAL PROPERTY	9
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	. 0
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	And the second s	
	TOTAL WATER AND SEWER	10,009
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	2,071
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	18,000
615	PURCHASED POWER	0,
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	8
620	MATERIALS & SUPPLIES	300
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	550
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	20,921
701	ALLIBOTE & MARK ENDLAYER	
	SALARIES & WAGES-EMPLOYEES EMPLOYEE PENSIONS & BENEFITS	0
704 710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
711		0
716	PURCHASED POWER FUEL FOR POWER PRODUCTION	9
718	CHENICALS	0
720	MATERIALS & SUPPLIES	, 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	•
775	MISCELLANEOUS EXPENSE	9
	TOTAL SEWER-DIRECT EXPENSE	0
		######################################
	TOTAL WATER AND SEWER	20,921
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NARUC	ACCOUNT	<b>4-1-</b> 4
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	6,661
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	2,400
616	FUEL FOR POWER PRODUCTION	100
618	CHEMICALS	260
620	MATERIALS & SUPPLIES	2,003
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	244
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	613
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	G
		*********
	TOTAL WATER-DIRECT EXPENSE	12,281
		\$223322\$2ZZZ
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	Q
710	PURCHASED SEWER	•
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	ů
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	ů .
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	n de la composition	
	TOTAL SEWER-DIRECT EXPENSE	0
		227622223278
	TOTAL WATER AND SEWER	12,281
		200000000000000000000000000000000000000

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	6,178
604	EMPLOYEE PENSIONS & BENEFITS	6
610	PURCHASED WATER	0
615	PURCHASED POWER	2,400
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	260
620	MATERIALS & SUPPLIES	720
631	CONTRACTUAL SERVICES-ENG	9
635	CONTRACTUAL SERVICES-OTHER	1,200
641	RENTAL OF BLDG/REAL PROPERTY	6
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	120
<b>458</b>	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	11,598
		7#F###################################
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	. 0
711	SLUDGE REHOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	0
•		
	TOTAL SEWER-DIRECT EXPENSE	0
		********
	•	
	TOTAL WATER AND SEWER	11,598
		*=========

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	10,942
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	0
615	PURCHASED POWER	600
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEMICALS	52
620	MATERIALS & SUPPLIES	735
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,432
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	<b>G</b>
650	TRANSPORTATION EXPENSE	360
658	INSURANCE-WORKER'S COMP	• 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	14,841
		==========
		_
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	. 0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	• 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
:		***********
	TOTAL SEWER-DIRECT EXPENSE	0
		***********
	TOTAL WATER AND SEVER	14,841
		27,071

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,611
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0'
615	PURCHASED POWER	960
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	924
620	MATERIALS & SUPPLIES	3,100
631	CONTRACTUAL SERVICES-ENG	0
63.5	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0,
650	TRANSPORTATION EXPENSE	600
65 <b>8</b>	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	11,335
		38*C======
701	SALARIES & WAGES-EMPLOYEES	7,447
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	44,200
715	PURCHASED POWER	3,520
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	600
720	MATERIALS & SUPPLIES	5,307
751	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	3,600
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	400
750	TRANSPORTATION EXPENSE	588
758	INSURANCE-WORKER'S COMP	Ö
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	65,662
		2022222222
	TOTAL WATER AND SEWER	76,997
		=========

NARUC ACCOUNT	ACCOUNT BESCRIPTION	Y-T-D Budget
	j.	B000C1
601	SALARIES & WAGES-EMPLOYEES	15,687
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	101,400
615	PURCHASED POWER	3,840
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	156
620	MATERIALS & SUPPLIES	2,926
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,760
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,476
658	INSURANCE-WORKER'S COMP	G
675	MISCELLANEOUS EXPENSE	1,200
	in the second se	
	TOTAL WATER-DIRECT EXPENSE	129,445
701	SALARIES & WAGES-EMPLOYEES	38,375
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	82,565
715	PURCHASED POWER	13,380
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	7,248
720	MATERIALS & SUPPLIES	10,788
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	4,900
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	1,272
758	INSURANCE-WORKER'S COMP	Ô
775	MISCELLANEOUS EXPENSE	4,680
:	TOTAL SEWER-DIRECT EXPENSE	163,208
. •	engalis et el estado de la compania	EEBBSS TO SEER
	TOTAL WATER AND SEWER	292,653
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,864
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	12,000
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	100
620	MATERIALS & SUPPLIES	5,540
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,150
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	. 0
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	22,654
		=======================================
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
735 741	RENTAL OF BLDG/REAL PROPERTY	u 0
742	RENTAL OF EQUIPMENT	Ů
742 750	TRANSPORTATION EXPENSE	•
758	INSURANCE-WORKER'S COMP	0
796 775		V
. / 2	HISCELLANEOUS EXPENSE	y
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL SEWER SERECT ENTERSE	
	and we the complete and the complete with the co	
	TOTAL WATER AND SEWER	22,654

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
<b>/ 43</b>	041 40750 A MAGES ENGLAVETS	074
601		234
	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	120
616	FUEL FOR POWER PRODUCTION	0
618 620	CHEMICALS MATERIALS & SUPPLIES	0 1 <b>98</b>
631	CONTRACTUAL SERVICES-ENG	190
635	CONTRACTUAL SERVICES-OTHER	. 0
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	192
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
0/3	TILOULLE MILEON LA LINE	
	TOTAL WATER-DIRECT EXPENSE	744
	TOTAL WATER MIREOF EXILINGE	
701	SALARIES & WAGES-EMPLOYEES	5,560
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	4,200
715	PURCHASED POWER	1,200
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	600
720	MATERIALS & SUPPLIES	2,929
731	CONTRACTUAL SERVICES-ENG	0 -
735	CONTRACTUAL SERVICES-OTHER	5,650
741	RENTAL OF BLDG/REAL PROPERTY	Q
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	180
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
1		
	TOTAL SEWER-DIRECT EXPENSE	20,319
		ZEZ========
	TOTAL WATER AND SEWER	21,063
	,	E222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	3,305
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	2,400
616	FUEL FOR POWER PRODUCTION	560
618	CHENICALS	104
620	MATERIALS & SUPPLIES	2,665
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,516
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	793
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	720
	•	
	TOTAL WATER-DIRECT EXPENSE	12,063
		8888888841888
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	.0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	Ö
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	e e e e e e e e e e e e e e e e e e e	1212222222
	TOTAL WATER AND SEWER	12,063

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	28,131
604	ENPLOYEE PENSIONS & BENEFITS	0.
610	PURCHASED WATER	. 0
615	PURCHASED POWER	15,402
616	FUEL FOR POWER PRODUCTION	. 168
618	CHEMICALS	1,104
620	MATERIALS & SUPPLIES	7,939
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,571
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	2,659
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	60
	TOTAL WATER-DIRECT EXPENSE	57,034
	·	22222222222
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	· o
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	G
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	. 0
775	MISCELLANEOUS EXPENSE	0
•	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEVER	57,034
	IVIAL WATER AND SEWER	57,U34 *********

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	7,62 <del>9</del>
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	6,000
616	FUEL FOR POWER PRODUCTION	324
618	CHEMICALS	624
620	MATERIALS & SUPPLIES	4,697
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,537
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0.
650	TRANSPORTATION EXPENSE	1,285
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	480
	TOTAL WATER-DIRECT EXPENSE	22,576
		2022222222
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	8
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	.*	
	TOTAL SEWER-DIRECT EXPENSE	0
T		=======================================
	TOTAL WATER AND SEWER	22,576
		222222222222

NARUC	ACCOUNT	Y-T-D
ACCOUNT		BUDGET
	***************************************	
601	SALARIES & WAGES-EMPLOYEES	6,179
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	3,480
616	FUEL FOR POWER PRODUCTION	710
618	CHEMICALS	364
620	MATERIALS & SUPPLIES	3,920
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,118
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,044
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	1,440
	TOTAL WATER-DIRECT EXPENSE	19,255
701	SALARIES & WAGES-EMPLOYEES	0
	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	
711	SLUDGE REMOVAL EXPENSE	Ď
715	PURCHASED POWER	.0
716	FUEL FOR POWER PRODUCTION	G
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	.0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
*	in the state of th	************
	TOTAL WATER AND SEWER	19,255

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	9,344
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	. 0
615	PURCHASED POWER	3,867
616	FUEL FOR POWER PRODUCTION	168
618	CHEMICALS	552
620	MATERIALS & SUPPLIES	943
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,771
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,603
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	<del>96</del> 0
	TOTAL WATER-DIRECT EXPENSE	19,208
	IUIAL WAIER-DIRECT EAFENSE	17,200
701	SALARIES & WAGES-EMPLOYEES	11,065
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	1,000
715	PURCHASED POWER	5, <del>94</del> 0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	2,151
720	MATERIALS & SUPPLIES	1,878
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	2,075
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	660
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	24,769
	•	*********
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	TOTAL WATER AND SEWER	43,977
		***********

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	. 7,172
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	, 0
615	PURCHASED POWER	2,720
616	FUEL FOR POWER PRODUCTION	129
618	CHEMICALS	924
620	MATERIALS & SUPPLIES	2,427
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	G
650	TRANSPORTATION EXPENSE	1,056
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	15,559
		222222222
701	SALARIES & WAGES-EMPLOYEES	0
794	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0.
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	6
	TOTAL SEWER-DIRECT EXPENSE	
	TOTAL WATER AND SEWER	15,559
		************

NARUC ACCOUNT	ACCOUNT Description	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	9,945
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	3,240
616	FUEL FOR POWER PRODUCTION	125
618	CHEMICALS	1,459
620	MATERIALS & SUPPLIES	1,820
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	660
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	415
650	TRANSPORTATION EXPENSE	897
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	18,561
701	SALARIES & WAGES-EMPLOYEES	0
784	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	. 0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	. 0
742	RENTAL OF EQUIPMENT	8
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	, 0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	18,561
		=========

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	2,792
604	EMPLOYEE PENSIONS & BENEFITS	0.
610	PURCHASED WATER	0
615	PURCHASED POWER	480
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEHICALS	52
620	MATERIALS & SUPPLIES	534
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,200
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	84
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	5,862
		***********
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	2.14 (1.14)	
	TOTAL SEWER-DIRECT EXPENSE	
	The second second second	222222222
	TOTAL WATER AND SEWER	5,862
	THE PARTY	3,002

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	6,853
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0.
615	PURCHASED POWER	1,680
616	FUEL FOR POWER PRODUCTION	9
618	CHEMICALS	150
620	MATERIALS & SUPPLIES	3,390
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,000
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0.
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	•	
	TOTAL WATER-DIRECT EXPENSE	13,073
701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	G
	TOTAL SEWER-DIRECT EXPENSE	0
		**********
		12 677
	TOTAL WATER AND SEWER	13,073
		=======================================

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
		2444
601	SALARIES & WAGES-EMPLOYEES	5,516
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,200
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	924
620	MATERIALS & SUPPLIES	3,349
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	660
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	12,78 <del>9</del>
		=========
701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	. 0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	. 0
	•	=======================================
	en e	
	TOTAL WATER AND SEVER	12,789
		ZZZZZZZZZZZ

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	8,658
604	EMPLOYEE PENSIONS & BENEFITS	· 0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	2,040
616	FUEL FOR POWER PRODUCTION	120
618	CHEMICALS	210
620	MATERIALS & SUPPLIES	4,900
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	2,172
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	19,240
		222222222222
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	, 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	O
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	. 0
775	MISCELLANEOUS EXPENSE	6
	TOTAL SEWER-DIRECT EXPENSE	Ô
		Z#Z#\$ZZZZZZZ
	TOTAL WATER AND SEWER	19,240
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,886
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	. 0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	88
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	350
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	4,324
701	SALARIES & WAGES-EMPLOYEES	
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	
731	CONTRACTUAL SERVICES-ENG	0 .
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	9
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	· · · · · · · · · · · · · · · · · · ·	
	TOTAL WATER AND SEWER	4,324
		=======================================

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,351
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	3,020
616	FUEL FOR POWER PRODUCTION	168
618	CHEMICALS	1,240
620	MATERIALS & SUPPLIES	491
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	979
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	148
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	60
	TOTAL WATER-DIRECT EXPENSE	10,457
		=========
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	û
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
•	TOTAL SEWER-DIRECT EXPENSE	0
		10 457
	TOTAL WATER AND SEWER	10,457
		27222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	5,347
604	EMPLOYEE PENSIONS & BENEFITS	0,
610	PURCHASED WATER	0
615	PURCHASED POWER	4,236
616	FUEL FOR POWER PRODUCTION	285
618	CHEMICALS	652
620	MATERIALS & SUPPLIES	1,355
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,116
641	RENTAL OF BLDG/REAL PROPERTY	920
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	480
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	50
	TOTAL WATER-DIRECT EXPENSE	15,435
	•	252253222522
761	SALARIES & WAGES-EMPLOYEES	12,580
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	11,868
715	PURCHASED POWER	12,036
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,170
720	MATERIALS & SUPPLIES	4,632
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,020
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	468
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	2,700
	TOTAL SEWER-DIRECT EXPENSE	48,474
	TOTAL WATER AND SEWER	63,909
		2000*2200222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
		BUDGET
601	SALARIES & WAGES-EMPLOYEES	1,959
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	324
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	30
620	MATERIALS & SUPPLIES	241
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	166
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0'
650	TRANSPORTATION EXPENSE	12
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	2,732
		22222222222
701	SALARIES & WAGES-EMPLOYEES	113
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	Q
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	G
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
		.,
	TOTAL SEWER-DIRECT EXPENSE	113
·		======================================
	TOTAL WATER AND SEWER	2,845
		252=5225==522

NARUC	ACCOUNT DESCRIPTION	Y-T-D Budget
ACCOUNT	DESCRIPTION	20000.1
601	SALARIES & WAGES-EMPLOYEES	3,217
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,100
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	378
620	MATERIALS & SUPPLIES	2,049
631	CONTRACTUAL SERVICES-ENG	8
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	264
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	
		*********
	TOTAL WATER-DIRECT EXPENSE	8,148
		*==========
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	,0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL MATER AND OPURA	
	TOTAL WATER AND SEWER	8,148

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	30,430
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	274,400
615	PURCHASED POWER	23,500
616	FUEL FOR POWER PRODUCTION	300
618	CHEMICALS	5,261
620	MATERIALS & SUPPLIES	18,215
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	3,360
641	RENTAL OF BLDG/REAL PROPERTY	Q
642	RENTAL OF EQUIPMENT	480
650	TRANSPORTATION EXPENSE	3,387
658	INSURANCE-WORKER'S COMP	Q
675	MISCELLANEOUS EXPENSE	1,350
	TOTAL WATER-DIRECT EXPENSE	560,683
		***********
701	SALARIES & WAGES-EMPLOYEES	38,492
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	920,348
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	12,700
716	FUEL FOR POWER PRODUCTION	190
718	CHEMICALS	1,700
720	MATERIALS & SUPPLIES	27,095
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	3,400
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	3,278
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	1,836
	TOTAL SEWER-DIRECT EXPENSE	1,009,039
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	TOTAL WATER AND SEWER	1,369,722
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	. 3,739
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	0
615	PURCHASED POWER	880
616	FUEL FOR POWER PRODUCTION	•
618	CHEMICALS	315
620	MATERIALS & SUPPLIES	1,101
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	840
641	RENTAL OF BLDG/REAL PROPERTY	0
<del>64</del> 2	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	156
658	INSURANCE-WORKER'S COMP	. •
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	7,031
		#1622277822
701	SALARIES & WAGES-EMPLOYEES	4,682
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	6
711	SLUDGE REMOVAL EXPENSE	1,575
715	PURCHASED POWER	1,700
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	400
720	MATERIALS & SUPPLIES	1,325
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,600
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	156
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	e
-	TOTAL SEWER-DIRECT EXPENSE	11,438
	en e	######################################
	TOTAL WATER AND SEWER	18,469
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NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
	***************************************	
601	SALARIES & WAGES-EMPLOYEES	8,728
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	. 28,800
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	1,664
620	MATERIALS & SUPPLIES	12,331
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,328
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	<del>6</del> ,157
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	60,728
		*********
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
70 <del>7</del> 710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	a
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	THE PERSON AND LAST LINES.	
•	TOTAL SEWER-DIRECT EXPENSE	ø
		#2202222###\$B
	TOTAL WATER AND SEWER	60,728
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
	AN ADVICE A MAGIC PART OVERS	2,666
601 604	SALARIES & WAGES-EMPLOYEES EMPLOYEE PENSIONS & BENEFITS	2,000
610	PURCHASED WATER	0
615	PURCHASED POWER	1,620
616	FUEL FOR POWER PRODUCTION	640
618	CHENICALS	104
620	MATERIALS & SUPPLIES	1,488
631	CONTRACTUAL SERVICES-ENG	
635	CONTRACTUAL SERVICES-OTHER	1,558
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	708
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	9,504
		22332222222
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
		======================================
	TOTAL WATER AND SEWER	0 504
	TOTAL WALLS WITH SEVER	9,504 =========

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	0
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	0
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	. 0.
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	0
		21222222222
701	SALARIES & WAGES-EMPLOYEES	9,599
704	EMPLOYEE PENSIONS & BENEFITS	77 <b>4</b> ر7 . 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	4,692
715	PURCHASED POWER	9,036
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	3,170
720	MATERIALS & SUPPLIES	2,952
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	460
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	132
750 758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	2,280
.,_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	TOTAL SEWER-DIRECT EXPENSE	32,321
		22112522222
	TOTAL WATER AND SEWER	32,321
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ACCOUNT DESCRIPTION BUDGET  601 SALARIES & HAGES-EMPLOYEES 223,222 604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED WATER 300,000 616 FUEL FOR POWER PRODUCTION 3,120 618 CHENICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 14,325 641 RENTAL OF BUDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 659 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-ENG 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF BLDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL WATER AND SEWER 1,268,065	NARUC	ACCOUNT	Y-T-D
601 SALARIES & MAGES-EMPLOYEES 223,222 604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 500,000 616 FUEL FOR POWER PRODUCTION 5,120 618 CHEMICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-ENG 14,525 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUGGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 9,820	ACCOUNT	DESCRIPTION	BUDGET
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 300,000 616 FUEL FOR POWER PRODUCTION 3,120 618 CHEMICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 14,325 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  **********************************			
604 EMPLOYEE PENSIONS & BENEFITS 0 610 PURCHASED WATER 0 615 PURCHASED POWER 300,000 616 FUEL FOR POWER PRODUCTION 3,120 618 CHEMICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 14,325 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-MORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  **********************************			
610 PURCHASED WATER 0 615 PURCHASED POWER 300,000 616 FUEL FOR POWER PRODUCTION 3,120 618 CHEMICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 14,525 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPHENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  **********************************	601	SALARIES & WAGES-EMPLOYEES	223,222
### ### ##############################	604	EMPLOYEE PENSIONS & BENEFITS	0
616 FUEL FOR POWER PRODUCTION  618 CHEMICALS  620 MATERIALS & SUPPLIES  631 CONTRACTUAL SERVICES-ENG  635 CONTRACTUAL SERVICES-OTHER  641 RENTAL OF BLDG/REAL PROPERTY  642 RENTAL OF BUDG/REAL PROPERTY  650 TRANSPORTATION EXPENSE  658 INSURANCE-MORKER'S COMP  675 MISCELLANEOUS EXPENSE  701 SALARIES & WAGES-EMPLOYEES  704 EMPLOYEE PENSIONS & BENEFITS  706 PURCHASED SEWER  710 PURCHASED SEWER  711 SLUDGE REMOVAL EXPENSE  725 PURCHASED POWER  736 CHEMICALS  7370 MATERIALS & SUPPLIES  7370 PURCHASED POWER  738 CHEMICALS  740 MATERIALS & SUPPLIES  750 MATERIALS & SUPPLIES  751 CONTRACTUAL SERVICES-ENG  752 MATERIALS & SUPPLIES  753 CONTRACTUAL SERVICES-ENG  754 RENTAL OF BUDG/REAL PROPERTY  755 TRANSPORTATION EXPENSE  756 TRANSPORTATION EXPENSE  757 MISCELLANEOUS EXPENSE  758 INSURANCE-WORKER'S COMP  759 MISCELLANEOUS EXPENSE  750 TOTAL WATER AND SEWER  751 TOTAL WATER AND SEWER  752 TOTAL WATER AND SEWER  753 TOTAL WATER AND SEWER  754 TOTAL WATER AND SEWER  755 TOTAL WATER AND SEWER  755 TOTAL WATER AND SEWER  756 TOTAL WATER AND SEWER  757 TOTAL WATER AND SEWER  758 TOTAL WATER AND SEWER  759 TOTAL WATER AND SEWER	610	PURCHASED WATER	0
618 CHEMICALS 7,488 620 MATERIALS & SUPPLIES 33,220 631 CONTRACTUAL SERVICES-ENG 0 635 CONTRACTUAL SERVICES-OTHER 14,325 641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-HORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  **********************************	615	PURCHASED POWER	300,000
### ### ### ### ### ### ### ### ### ##	616	FUEL FOR POWER PRODUCTION	3,120
CONTRACTUAL SERVICES-ENG   0	618	CHEMICALS	7,488
CONTRACTUAL SERVICES-OTHER	620	MATERIALS & SUPPLIES	33,220
641 RENTAL OF BLDG/REAL PROPERTY 0 642 RENTAL OF EQUIPMENT 2,000 650 TRANSPORTATION EXPENSE 29,824 658 INSURANCE-WORKER'S COMP 0 675 MISCELLANEOUS EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  TOTAL WATER-DIRECT EXPENSE 624,599  701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL WATER AND SEWER 1,268,065	631	CONTRACTUAL SERVICES-ENG	0
642         RENTAL OF EQUIPHENT         2,000           650         TRANSPORTATION EXPENSE         29,824           658         INSURANCE-WORKER'S COMP         0           675         MISCELLANEOUS EXPENSE         11,400           TOTAL WATER-DIRECT EXPENSE         624,599           TOTAL WATER-DIRECT EXPENSE         624,599           TOTAL WATER-DIRECT EXPENSE         624,599           TOTAL WATER-DIRECT EXPENSE         176,742           TOTAL WATER AND SEWER         128,400           TOTAL WATER AND SEWER         128,400           TOTAL WATER AND SEWER         15,099           TOTAL WATER AND SEWER         6,408           TOTAL WATER AND SEWER         6,408           TOTAL WATER AND SEWER         1,268,065	635	CONTRACTUAL SERVICES-OTHER	14,325
### 1050   TRANSPORTATION EXPENSE   29,824	641	RENTAL OF BLDG/REAL PROPERTY	0
10	642	RENTAL OF EQUIPMENT	2,000
TOTAL WATER-DIRECT EXPENSE 11,400  TOTAL WATER-DIRECT EXPENSE 624,599  TOTAL WATER-DIRECT EXPENSE 624,599  TOTAL SALARIES & WAGES-EMPLOYEES 176,742  TOTAL EMPLOYEE PENSIONS & BENEFITS 0  PURCHASED SEWER 0  TOTAL SLUDGE REMOVAL EXPENSE 205,920  TIS PURCHASED POWER 128,400  TIG FUEL FOR POWER PRODUCTION 0  TOTAL SERVICES-ENG 15,099  TOTAL SERVICES-OTHER 7,355  TOTAL WATER AND SEWER 9,820  TOTAL SEWER-DIRECT EXPENSE 9,820  TOTAL WATER AND SEWER 1,268,065	650	TRANSPORTATION EXPENSE	2 <del>9</del> ,824
TOTAL WATER-DIRECT EXPENSE 624,599  ##################################	658	INSURANCE-WORKER'S COMP	. 0
701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466	675	MISCELLANEOUS EXPENSE	11,400
701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466			
701 SALARIES & WAGES-EMPLOYEES 176,742 704 EMPLOYEE PENSIONS & BENEFITS 0 710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466		TOTAL WATER-DIRECT EXPENSE	624,599
### PURCHASED SEWER 0 ####################################			2222222222
### PURCHASED SEWER 0 ####################################	701	SALARIES & WAGES-EMPLOYEES	176,742
710 PURCHASED SEWER 0 711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466	•		
711 SLUDGE REMOVAL EXPENSE 205,920 715 PURCHASED POWER 128,400 716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466			0
715         PURCHASED POWER         128,400           716         FUEL FOR POWER PRODUCTION         0           718         CHEHICALS         50,001           720         MATERIALS & SUPPLIES         43,721           731         CONTRACTUAL SERVICES-ENG         15,099           735         CONTRACTUAL SERVICES-OTHER         7,355           741         RENTAL OF BLDG/REAL PROPERTY         0           742         RENTAL OF EQUIPMENT         0           750         TRANSPORTATION EXPENSE         6,408           758         INSURANCE-WORKER'S COMP         0           775         MISCELLANEOUS EXPENSE         9,820           TOTAL SEWER-DIRECT EXPENSE         643,466           TOTAL WATER AND SEWER         1,268,065		<del>-</del>	205.920
716 FUEL FOR POWER PRODUCTION 0 718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466			•
718 CHEMICALS 50,001 720 MATERIALS & SUPPLIES 43,721 731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065			
720         MATERIALS & SUPPLIES         43,721           731         CONTRACTUAL SERVICES-ENG         15,099           735         CONTRACTUAL SERVICES-OTHER         7,355           741         RENTAL OF BLDG/REAL PROPERTY         0           742         RENTAL OF EQUIPMENT         0           750         TRANSPORTATION EXPENSE         6,408           758         INSURANCE-WORKER'S COMP         0           775         MISCELLANEOUS EXPENSE         9,820           TOTAL SEWER-DIRECT EXPENSE         643,466           TOTAL WATER AND SEWER         1,268,065	•		50.001
731 CONTRACTUAL SERVICES-ENG 15,099 735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466  ==================================			
735 CONTRACTUAL SERVICES-OTHER 7,355 741 RENTAL OF BLDG/REAL PROPERTY 0 742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065			
742 RENTAL OF EQUIPMENT 0 750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065		CONTRACTUAL SERVICES-OTHER	=
750 TRANSPORTATION EXPENSE 6,408 758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820  TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065	741	RENTAL OF BLDG/REAL PROPERTY	0
758 INSURANCE-WORKER'S COMP 0 775 MISCELLANEOUS EXPENSE 9,820 TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065	742	RENTAL OF EQUIPMENT	0
TOTAL WATER AND SEWER 1,268,065	750	TRANSPORTATION EXPENSE	6,408
TOTAL SEWER-DIRECT EXPENSE 643,466  TOTAL WATER AND SEWER 1,268,065	758	INSURANCE-WORKER'S COMP	0
TOTAL SEWER-DIRECT EXPENSE 643,466 ===================================	775	MISCELLANEOUS EXPENSE	9,820
TOTAL WATER AND SEWER 1,268,065			
TOTAL WATER AND SEWER 1,268,065		TOTAL SEWER-DIRECT EXPENSE	643,466
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		TOTAL WATER AND SELED	1.248.665

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	3,376
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	800
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS .	819
620	MATERIALS & SUPPLIES	1,350
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	504
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	8,709
	TOTAL WATER SALES, EM ERGE	**********
701	SALARIES & WAGES-ENPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	ů .
758	INSURANCE-WORKER'S COMP	. 0
775	MISCELLANEOUS EXPENSE	0
	· · · · · · · · · · · · · · · · · · ·	*
	TOTAL SEWER-DIRECT EXPENSE	0
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	# * * * * * * * * * * * * * * * * * * *	
	TOTAL WATER AND SEWER	8,709
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,537
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	1,080
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	93
620	MATERIALS & SUPPLIES	2 <del>94</del>
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,122
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	36
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	0
	•.	
	TOTAL WATER-DIRECT EXPENSE	6,162
		*********
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	6,162
		2222*2222*22

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	3,068
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	0
615	PURCHASED POWER	480
616	FUEL FOR POWER PRODUCTION	0
618	CHEHICALS	331
620	MATERIALS & SUPPLIES	796
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	9
641	RENTAL OF BLDG/REAL PROPERTY	0
<del>64</del> 2	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	229
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	4,904
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	. 0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	C
•		
	TOTAL SEWER-DIRECT EXPENSE	0
•		25622225222
	TOTAL WATER AND SEWER	4,904

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	46,818
604	EMPLOYEE PENSIONS & BENEFITS	0 .
610	PURCHASED WATER	0
615	PURCHASED POWER	12,000
616	FUEL FOR POWER PRODUCTION	600
618	CHEMICALS	11,580
620	MATERIALS & SUPPLIES	8,180
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	6,000
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. •
675	MISCELLANEOUS EXPENSE	186
	TOTAL WATER-DIRECT EXPENSE	85,358
701	SALARIES & WAGES-EMPLOYEES	51,785
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REHOVAL EXPENSE	3,960
715	PURCHASED POWER	22,800
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	1,410
720	MATERIALS & SUPPLIES	4,652
731	CONTRACTUAL SERVICES-ENG	2,687
735	CONTRACTUAL SERVICES-OTHER	2,040
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	60
	TOTAL SEWER-DIRECT EXPENSE	89,394
		3E84;;==6E357;
	TOTAL WATER AND SEWER	174,752
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	75,183
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	28,080
616	FUEL FOR POWER PRODUCTION	1,180
618	CHEMICALS	2,380
620	MATERIALS & SUPPLIES	13,596
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	6,600
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	360 `
650	TRANSPORTATION EXPENSE	7,803
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	5,448
	TOTAL WATER-DIRECT EXPENSE	140,630
701	SALARIES & WAGES-EMPLOYEES	92,374
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	24,000
715	PURCHASED POWER	782,
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	6,180
720	MATERIALS & SUPPLIES	23,496
731	CONTRACTUAL SERVICES-ENG	5,544
735	CONTRACTUAL SERVICES-OTHER	4,600
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	ø
750	TRANSPORTATION EXPENSE	7,467
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	17,076
	TOTAL SEWER-DIRECT EXPENSE	219,519
	TOTAL WATER AND SEWER	360,149

NARUC ACCOUNT		Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	21,854
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	11,000
616	FUEL FOR POWER PRODUCTION	260
618	CHEMICALS	560
620	MATERIALS & SUPPLIES	5,501
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,935
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	66
650	TRANSPORTATION EXPENSE	4,014
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	3,045
	TOTAL WATER-DIRECT EXPENSE	48,235
		===========
701	SALARIES & WAGES-EMPLOYEES	25,756
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	. 0
711	SLUDGE REMOVAL EXPENSE	725
715	PURCHASED POWER	4,557
716	FUEL FOR POWER PRODUCTION	90
718	CHEMICALS	965
720	MATERIALS & SUPPLIES	4,042
731	CONTRACTUAL SERVICES-ENG	6
735	CONTRACTUAL SERVICES-OTHER	1,770
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	304
750	TRANSPORTATION EXPENSE	1,647
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	3,570
	78711 ASILER ASILER	
	TOTAL SEWER-DIRECT EXPENSE	43,426
	TOTAL WATER AND SEWER	91,661
	A THE PERSON NAMED IN THE	71,001

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	16,240
604	EMPLOYEE PENSIONS & BENEFITS	
610	PURCHASED WATER	· a
615	PURCHASED POWER	6,216
616	FUEL FOR POWER PRODUCTION	788
618	CHEMICALS	156
620	MATERIALS & SUPPLIES	1,424
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	2,100
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	36
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	27,680
		3521,522,53222
701	SALARIES & WAGES-EMPLOYEES	23,944
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	3,000
715	PURCHASED POWER	2,184
716	FUEL FOR POWER PRODUCTION	277
718	CHEMICALS	360
720	MATERIALS & SUPPLIES	1,074
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	2,816
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	36
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	729
	•	
	TOTAL SEWER-DIRECT EXPENSE	34,411
		22222222222
	TOTAL WATER AND SEWER	62,091
		*****

NARUC	ACCOUNT	Y-T-D BUDGET
ACCOUNT	DESCRIPTION	BUDGE I
601	SALARIES & WAGES-EMPLOYEES	. 0
604	EMPLOYEE PENSIONS & BENEFITS	O
610	PURCHASED WATER	. 0
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHENTCALS	0
620	MATERIALS & SUPPLIES	0
631	CONTRACTUAL SERVICES-ENG	. 0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. 0
675	HISCELLANEOUS EXPENSE	. 0
	TOTAL WATER-DIRECT EXPENSE	0
		=======================================
701	SALARIES & WAGES-EMPLOYEES	11,957
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	2,100
715	PURCHASED POWER	7,200
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	1,562
720	MATERIALS & SUPPLIES	4,978
731	CONTRACTUAL SERVICES-ENG	0 .
735	CONTRACTUAL SERVICES-OTHER	295
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	949
758	INSURANCE-WORKER'S COMP	. 0
775	HISCELLANEOUS EXPENSE	360
	TOTAL SEWER-DIRECT EXPENSE	29,401
		~~~~~~~~
	TOTAL WATER AND SEWER	29,401
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NARUC ACCOUNT	ACCOUNT Description	Y-T-D BUDGET

601	SALARIES & WAGES-EMPLOYEES	22, 99 2
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	2,660
615	PURCHASED POWER	5,040 .
616	FUEL FOR POWER PRODUCTION	324
618	CHEMICALS	3,052
620	MATERIALS & SUPPLIES	5,908
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,935
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	140
650	TRANSPORTATION EXPENSE	3,857
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	480
	TOTAL WATER-DIRECT EXPENSE	46,388
		2222222222
		_
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735 741	CONTRACTUAL SERVICES-OTHER	0
741 742	RENTAL OF BLDG/REAL PROPERTY	0
742 750	RENTAL OF EQUIPMENT	0
750 758	TRANSPORTATION EXPENSE INSURANCE-WORKER'S COMP	0
758 775		0
775	HISCELLANEOUS EXPENSE	0
. *	TOTAL SEWER-DIRECT EXPENSE	0
	The second second is the plant	
	TOTAL WATER AND SEWER	46,388

NARUC	ACCOUNT	Y-T-D
ACCOUNT	DESCRIPTION	BUDGET
601	SALARIES & WAGES-EMPLOYEES	62,143
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	160,000
615	PURCHASED POWER	44,000
616	FUEL FOR POWER PRODUCTION	1,053
618	CHEMICALS	11,100
620	MATERIALS & SUPPLIES	31,487
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	6,481
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	826
650	TRANSPORTATION EXPENSE	13,306
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	5,027
	TOTAL WATER-DIRECT EXPENSE	335,423

701.	SALARIES & WAGES-EMPLOYEES	185,211
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	369,017
711	SLUDGE REMOVAL EXPENSE	131,040
715	PURCHASED POWER	130,380
716	FUEL FOR POWER PRODUCTION	1,215
718	CHEMICALS	40,667
720	MATERIALS & SUPPLIES	78,743
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	19,528
741	RENTAL OF BLDG/REAL PROPERTY	. 0
742	RENTAL OF EQUIPMENT	500ر 1
750	TRANSPORTATION EXPENSE	11,228
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	5,789
	TOTAL SEWER-DIRECT EXPENSE	974,318
		=======================================
	TOTAL WATER AND SEWER	1,309,741

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
*		
601	SALARIES & WAGES-EMPLOYEES	6,763
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	5,972
616	FUEL FOR POWER PRODUCTION	167
618	CHEMICALS	197
620	MATERIALS & SUPPLIES	3,574
631	CONTRACTUAL SERVICES-ENG	6
635	CONTRACTUAL SERVICES-OTHER	385
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	100
650	TRANSPORTATION EXPENSE	468
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	600
	TOTAL WATER-DIRECT EXPENSE	18,226
	TOTAL WATER DIRECT EXTENSE	#222222222
701	SALARIES & WAGES-EMPLOYEES	9,262
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	11,400
715	PURCHASED POWER	9,199
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	2,461
720	MATERIALS & SUPPLIES	6,324
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	1,566
741	RENTAL OF BLDG/REAL PROPERTY	G
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	456
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	3,000
	TOTAL SEWER-DIRECT EXPENSE	43,668
		268#65865252
	TOTAL WATER AND SEWER	61,894
		25222225222

ACCOUNT	DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,497
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,200
616	FUEL FOR POWER PRODUCTION	560
618	CHEMICALS	104
620	MATERIALS & SUPPLIES	1,392
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,500
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	840
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	720
	,	~
	TOTAL WATER-DIRECT EXPENSE	9,813
		*==========
701	SALARIES & WAGES-EMPLOYEES	4,941
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	5,250
715	PURCHASED POWER	7,200
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	1,080
720	MATERIALS & SUPPLIES	2,276
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	450
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	528
758	INSURANCE-WORKER'S COMP	0
775	HISCELLANEOUS EXPENSE	Ō
	TOTAL SEWER-DIRECT EXPENSE	21,725
		255===32255
	TOTAL WATER AND SEWER	31,538
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
•		
601	SALARIES & WAGES-EMPLOYEES	6,421
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	0
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	• 0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	6,421
		2222222222
701	SALARIES & WAGES-EMPLOYEES	6,443
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	. 0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	6,443
	TOTAL WATER AND SEWER	12,864
	IVIAL WATER AND DEWER	12,004

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
	District 1201.	
601	SALARIES & WAGES-EMPLOYEES	. 2,498
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	700
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	315
620	MATERIALS & SUPPLIES	1,276
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,140
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	553
658	INSURANCE-WORKER'S COMP	, 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	6,482
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	6,482
		2222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	4,427
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	1,200
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	104
620	MATERIALS & SUPPLIES	2,384
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,500
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	1,860
658	INSURANCE-WORKER'S COMP	0
675	HISCELLANEOUS EXPENSE	720
	TOTAL WATER-DIRECT EXPENSE	12,195
701	SALARIES & WAGES-EMPLOYEES	q
794	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	, 0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	12,1 95 =========

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
		+
601	SALARIES & WAGES-EMPLOYEES	2,450
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	20,000
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	0 .
618	CHEMICALS	. 0
620	MATERIALS & SUPPLIES	771
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	402
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	662
458	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	24,285
		222244222
701	SALARIES & WAGES-EMPLOYEES	. 0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	_. 0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	, 0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	ø
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	6
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	•
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	en de la companya de La companya de la co	=========
	TOTAL WATER AND SEWER	24,285

NARUC	ACCOUNT	Y-T-D
ACCOUNT		BUDGET
601	SALARIES & WAGES-EMPLOYEES	7,106
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	1,330
615	PURCHASED POWER	1,080
616	FUEL FOR POWER PRODUCTION	0
618	CHENICALS	208
620	MATERIALS & SUPPLIES	2,004
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,583
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	0.
650	TRANSPORTATION EXPENSE	745
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	480
	TOTAL WATER-DIRECT EXPENSE	14,536

701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	, 0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	Q
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
		222222222
	TOTAL WATER AND SEWER	14,536

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	29,288
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	32,985
616	FUEL FOR POWER PRODUCTION	1,111
618	CHEMICALS	9,300
620	MATERIALS & SUPPLIES	33,464
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	1,700
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	0
650	TRANSPORTATION EXPENSE	3,564
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	2,858
	TOTAL WATER-DIRECT EXPENSE	114,270
		2222222222
761	SALARIES & WAGES-EMPLOYEES	107,203
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	44,710
711	SLUDGE REMOVAL EXPENSE	36,000
715	PURCHASED POWER	64,400
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	47,624
720	MATERIALS & SUPPLIES	37,0 9 1
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	14,265
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	1,200
750	TRANSPORTATION EXPENSE	3,396
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	1,500
	-	
	TOTAL SEWER-DIRECT EXPENSE	357,389

	TOTAL WATER AND SEWER	471,659
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	2,951
604	EMPLOYEE PENSIONS & BENEFITS	. 0
610	PURCHASED WATER	. 0
615	PURCHASED POWER	325
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	357
620	MATERIALS & SUPPLIES	1,203
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	600
641	RENTAL OF BLDG/REAL PROPERTY	. 0
642	RENTAL OF EQUIPMENT	· o
650	TRANSPORTATION EXPENSE	132
658	INSURANCE-WORKER'S COMP	G
675	MISCELLANEOUS EXPENSE	0
·	TOTAL WATER-DIRECT EXPENSE	5,568
701	SALARIES & WAGES-EMPLOYEES	0
704	EMPLOYEE PENSIONS & BENEFITS	. 0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	Û
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	0
	TOTAL WATER AND SEWER	5,568

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	3,010
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	35,376
615	PURCHASED POWER	1,680
616	FUEL FOR POWER PRODUCTION	g.
618	CHEMICALS	260
620	MATERIALS & SUPPLIES	1,983
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	344
641	RENTAL OF BLDG/REAL PROPERTY	
642	RENTAL OF EQUIPMENT	. 0
650	TRANSPORTATION EXPENSE	1,742
658	INSURANCE-WORKER'S COMP	0
675	MISCELLANEOUS EXPENSE	0
	•	
	TOTAL WATER-DIRECT EXPENSE	44,395
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701	SALARIES & WAGES-EMPLOYEES	21,680
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	19,288
711	SLUDGE REMOVAL EXPENSE	1,750
715	PURCHASED POWER	4,080
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	260
720	MATERIALS & SUPPLIES	2,233
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	2,780
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	1,718
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	53,789
		24522552525
	TOTAL WATER AND SEWER	98,184
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NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D Budget
601	SALARIES & WAGES-EMPLOYEES	170,546
604	EMPLOYEE PENSIONS & BENEFITS	679,097
610	PURCHASED WATER	0
615	PURCHASED POWER	0 .
616	FUEL FOR POWER PRODUCTION	0
618	CHEMICALS	0
620	MATERIALS & SUPPLIES	19,395
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	(42,000)
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPMENT	1,450
6 50	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	48,935
675	HISCELLANEOUS EXPENSE	141,472
	TOTAL WATER-DIRECT EXPENSE	1,018,895
781	SALARIES & WAGES-EMPLOYEES	11,030
704	EMPLOYEE PENSIONS & BENEFITS	600,861
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	. 0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	15,425
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	20,000
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	0
750	TRANSPORTATION EXPENSE	2,786
758	INSURANCE-WORKER'S COMP	43,297
775	MISCELLANEOUS EXPENSE	79,596
•	TOTAL SEWER-DIRECT EXPENSE	772,995
	and the second of the second o	25222522222
	Signature of the second of the	
	TOTAL WATER AND SEWER	1,791,890
	·	=#222222222

NARUC ACCOUNT	ACCOUNT DESCRIPTION	Y-T-D BUDGET
601	SALARIES & WAGES-EMPLOYEES	83,385
604	EMPLOYEE PENSIONS & BENEFITS	0
610	PURCHASED WATER	0
615	PURCHASED POWER	0
616	FUEL FOR POWER PRODUCTION	. 0
618	CHEMICALS	đ
620	MATERIALS & SUPPLIES	0
631	CONTRACTUAL SERVICES-ENG	0
635	CONTRACTUAL SERVICES-OTHER	0
641	RENTAL OF BLDG/REAL PROPERTY	0
642	RENTAL OF EQUIPHENT	0
650	TRANSPORTATION EXPENSE	0
658	INSURANCE-WORKER'S COMP	. 0
675	MISCELLANEOUS EXPENSE	0
	TOTAL WATER-DIRECT EXPENSE	83,385
701	SALARIES & WAGES-EMPLOYEES	210,827
704	EMPLOYEE PENSIONS & BENEFITS	0
710	PURCHASED SEWER	0
711	SLUDGE REMOVAL EXPENSE	0
715	PURCHASED POWER	0
716	FUEL FOR POWER PRODUCTION	0
718	CHEMICALS	0
720	MATERIALS & SUPPLIES	0
731	CONTRACTUAL SERVICES-ENG	0
735	CONTRACTUAL SERVICES-OTHER	0
741	RENTAL OF BLDG/REAL PROPERTY	0
742	RENTAL OF EQUIPMENT	. 0
750	TRANSPORTATION EXPENSE	0
758	INSURANCE-WORKER'S COMP	0
775	MISCELLANEOUS EXPENSE	0
	TOTAL SEWER-DIRECT EXPENSE	210,827
	TOTAL WATER AND SEWER	294,212
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SOUTHERN STATES UTILITIES, INC. ADMINISTRATIVE AND GENERAL EXPENSE SUMMARY FOR THE PERIOD ENDING 12/31/1995

NARUC	ACCOUNT	4-1-D
ACCOUNT	DESCRIPTION	BUDGET

601	SALARIES & WAGES-EMPLOYEES	1,603,243
604	EMPLOYEE PENSIONS & BENEFITS	398,142
615	PURCHASED POWER	5,565
620	MATERIALS & SUPPLIES	88,540
650	TRANSPORTATION EXPENSE	62,637
658	INSURANCE-WORKER'S COMP	28,687
670	BAD DEBT EXPENSE	217,899
675	MISCELLANEOUS EXPENSES	546,534
	TOTAL CUSTOMER EXPENSE	2,951,247
		252222222
	: .	
	·	
601	SALARIES & WAGES-EMPLOYEES	4,208,394
604	EMPLOYEE PENSIONS & BENEFITS	1,045,095
615	PURCHASED POWER	74,927
620	MATERIALS & SUPPLIES	200,251
631	CONTRACTUAL SERVICES-ENG	33,523
632	CONTRACTUAL SERVICES-ACCT	177,985
633	CONTRACTUAL SERVICES-LEGAL	107,248
635	CONTRACTUAL SERVICES-OTHER	276,594
641	RENTAL OF BLDG/REAL PROPERTY	159,134
642	RENTAL OF EQUIPMENT	7,283
650	TRANSPORTATION EXPENSE	77,824
656	INSURANCE-VEHICLE	122,008
657	INSURANCE-GENERAL LIABILITY	250,7 98
658	INSURANCE-WORKER'S COMP	75,303
659	INSURANCE-OTHER	24,899
660	ADVERTISING EXPENSE	27,165
666	REG COMM EXP-RATE CASE AMORT	469,893
667	REG COMM EXP-OTHER	59,415
675	MISCELLANEOUS EXPENSES	1,234,725
		4
	TOTAL ADMIN & GENERAL	8,632,4 64
		##55##55##55##
	+	
	TOTAL CUSTOMER AND A&G	11,583,711
		222222222

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