

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				AUGUST 1995				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	21,380	42,521	(21,141)	(49.72)	158,057	213,381	(55,324)	(25.93)				
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	13,740	17,187	(3,447)	(20.06)				
3 SWING SERVICE	2,674	0	2,674	0.00	2,674	0	2,674	0.00				
4 COMMODITY (Other)	403,511	692,702	(289,191)	(41.75)	3,120,989	4,398,104	(1,277,115)	(29.04)				
5 DEMAND	197,853	401,696	(203,843)	(50.75)	1,904,232	2,236,333	(332,101)	(14.85)				
6 OTHER	(7,038)	0	(7,038)	0.00	(39,228)	0	(39,228)	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	4,260	19,546	(15,286)	(78.21)	33,042	77,553	(44,511)	(57.39)				
8 DEMAND	3,606	150,933	(147,327)	(97.61)	432,570	598,863	(166,293)	(27.77)				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	612,665	969,131	(356,466)	(36.78)	4,694,852	6,188,589	(1,493,737)	(24.14)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,477	2,562	(85)	(3.32)	11,058	16,413	(5,355)	(32.63)				
14 TOTAL THERM SALES	698,499	796,090	(97,591)	(12.26)	4,972,132	5,495,760	(523,628)	(9.53)				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	3,018,290	4,450,810	(1,432,520)	(32.19)	25,372,500	22,604,680	2,767,820	12.24				
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00				
17 SWING SERVICE	10,240	0	10,240	0.00	10,240	0	10,240	0.00				
18 COMMODITY (Other)	2,867,110	2,564,150	302,960	11.82	19,333,880	15,118,900	4,214,980	27.88				
19 DEMAND	3,270,780	6,207,440	(2,936,660)	(47.31)	30,424,780	35,963,520	(5,538,740)	(15.40)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	198,830	1,886,660	(1,687,830)	(89.46)	6,071,590	7,485,780	(1,414,190)	(18.89)				
22 DEMAND	120,190	1,886,660	(1,766,470)	(93.63)	5,992,950	7,485,780	(1,492,830)	(19.94)				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,678,520	2,564,150	114,370	4.46	13,272,530	15,118,900	(1,846,370)	(12.21)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,835	4,610	5,225	113.34	41,042	27,180	13,862	51.00				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,333,185	2,559,540	2,773,645	108.36	25,692,533	15,091,720	10,600,813	70.24				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.708	0.955	(0.247)	(25.86)	0.623	0.944	(0.321)	(34.00)				
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)				
30 SWING SERVICE (3/17)	26.113	0.000	26.113	0.00	26.113	0.000	26.113	0.00				
31 COMMODITY (Other) (4/18)	14.074	27.015	(12.941)	(47.90)	16.143	29.090	(12.947)	(44.51)				
32 DEMAND (5/19)	6.049	6.471	(0.422)	(6.52)	6.259	6.218	0.041	0.66				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	2.143	1.036	1.107	106.85	0.544	1.036	(0.492)	(47.49)				
35 DEMAND (8/22)	3.000	8.000	(5.000)	(62.50)	7.218	8.000	(0.782)	(9.77)				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	22.873	37.795	(14.922)	(39.48)	35.373	40.933	(5.560)	(13.58)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	25.186	55.575	(30.389)	(54.68)	26.943	60.386	(33.443)	(55.38)				
40 TOTAL COST OF THERM SOLD (11/27)	11.488	37.863	(26.375)	(69.66)	18.273	41.007	(22.734)	(55.44)				
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	8.076	34.451	(26.375)	(76.56)	14.861	37.595	(22.734)	(60.47)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.10637	34.58054	(26.474)	(76.56)	14.91688	37.73636	(22.819)	(60.47)				
45 PGA FACTOR ROUNDED TO NEAREST .001	8.106	34.581	(26.475)	(76.56)	14.917	37.736	(22.819)	(60.47)				

**DECLASSIFIED**

DOCUMENT NUMBER-DATE  
09299 SEP 20 82  
FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 1995				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	21,380	42,521	(21,141)	(49.72)	158,057	213,381	(55,324)	(25.93)	
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	13,740	17,187	(3,447)	(20.06)	
3 SWING SERVICE	2,674	0	2,674	0.00	2,674	0	2,674	0.00	
4 COMMODITY (Other)	403,511	692,702	(289,191)	(41.75)	3,120,989	4,398,104	(1,277,115)	(29.04)	
5 DEMAND	197,853	401,696	(203,843)	(50.75)	1,904,232	2,236,333	(332,101)	(14.85)	
6 OTHER	(7,038)	0	(7,038)	0.00	(39,228)	0	(39,228)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	4,260	19,546	(15,286)	(78.21)	33,042	77,553	(44,511)	(57.39)	
8 DEMAND	3,606	150,933	(147,327)	(97.61)	432,570	598,863	(166,293)	(27.77)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	612,665	969,131	(356,466)	(36.78)	4,694,852	6,188,589	(1,493,737)	(24.14)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,477	2,562	(85)	(3.32)	11,058	16,413	(5,355)	(32.63)	
14 TOTAL THERM SALES	698,499	796,090	(97,591)	(12.26)	4,972,132	5,495,760	(523,628)	(9.53)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,018,290	4,450,810	(1,432,520)	(32.19)	25,372,500	22,604,680	2,767,820	12.24	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00	
17 SWING SERVICE	10,240	0	10,240	0.00	10,240	0	10,240	0.00	
18 COMMODITY (Other)	2,867,110	2,564,150	302,960	11.82	19,333,880	15,118,900	4,214,980	27.88	
19 DEMAND	3,270,780	6,207,440	(2,936,660)	(47.31)	30,424,780	35,963,520	(5,538,740)	(15.40)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	198,830	1,886,660	(1,687,830)	(89.46)	6,071,590	7,485,780	(1,414,190)	(18.89)	
22 DEMAND	120,190	1,886,660	(1,766,470)	(93.63)	5,992,950	7,485,780	(1,492,830)	(19.94)	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,678,520	2,564,150	114,370	4.46	13,272,530	15,118,900	(1,846,370)	(12.21)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,835	4,610	5,225	113.34	41,042	27,180	13,862	51.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,333,185	2,559,540	2,773,645	108.36	25,692,533	15,091,720	10,600,813	70.24	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.708	0.955	(0.247)	(25.86)	0.623	0.944	(0.321)	(34.00)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	26.113	0.000	26.113	0.00	26.113	0.000	26.113	0.00	
31 COMMODITY (Other) (4/18)	14.074	27.015	(12.941)	(47.90)	16.143	29.090	(12.947)	(44.51)	
32 DEMAND (5/19)	6.049	6.471	(0.422)	(6.52)	6.259	6.218	0.041	0.66	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	2.143	1.036	1.107	106.85	0.544	1.036	(0.492)	(47.49)	
35 DEMAND (8/22)	3.000	8.000	(5.000)	(62.50)	7.218	8.000	(0.782)	(9.77)	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.873	37.795	(14.922)	(39.48)	35.373	40.933	(5.560)	(13.58)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	25.186	55.575	(30.389)	(54.68)	26.943	60.386	(33.443)	(55.38)	
40 TOTAL COST OF THERM SOLD (11/27)	11.488	37.863	(26.375)	(69.66)	18.273	41.007	(22.734)	(55.44)	
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	8.076	34.451	(26.375)	(76.56)	14.861	37.595	(22.734)	(60.47)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.10637	34.58054	(26.474)	(76.56)	14.91688	37.73636	(22.819)	(60.47)	
45 PGA FACTOR ROUNDED TO NEAREST .001	8.106	34.581	(26.475)	(76.56)	14.917	37.736	(22.819)	(60.47)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	AUGUST 1995		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	21,380	42,521	(21,141)	(49.72)	158,057	213,381	(55,324)	(25.93)	
2 NO NOTICE SERVICE	2,151	2,691	(540)	(20.07)	13,740	17,187	(3,447)	(20.06)	
3 SWING SERVICE	2,674	0	2,674	0.00	2,674	0	2,674	0.00	
4 COMMODITY (Other)	403,511	692,702	(289,191)	(41.75)	3,120,989	4,398,104	(1,277,115)	(29.04)	
5 DEMAND	197,853	401,696	(203,843)	(50.75)	1,904,232	2,236,333	(332,101)	(14.85)	
6 OTHER	(7,038)	0	(7,038)	0.00	(39,228)	0	(39,228)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	4,260	19,546	(15,286)	(78.21)	33,042	77,553	(44,511)	(57.39)	
8 DEMAND	3,606	150,933	(147,327)	(97.61)	432,570	598,863	(166,293)	(27.77)	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(237,013)	237,013	(100.00)	0	(1,699,641)	1,699,641	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	612,665	732,118	(119,453)	(16.32)	4,694,852	4,488,948	205,904	4.59	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,477	2,562	(85)	(3.32)	11,058	16,413	(5,355)	(32.63)	
14 TOTAL THERM SALES	698,499	729,556	(31,057)	(4.26)	4,972,132	4,472,535	499,597	11.17	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,018,290	4,450,810	(1,432,520)	(32.19)	25,372,500	22,604,680	2,767,820	12.24	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00	
17 SWING SERVICE	10,240	0	10,240	0.00	10,240	0	10,240	0.00	
18 COMMODITY (Other)	2,867,110	2,564,150	302,960	11.82	19,333,880	15,118,900	4,214,980	27.88	
19 DEMAND	3,270,780	6,207,440	(2,936,660)	(47.31)	30,424,780	35,963,520	(5,538,740)	(15.40)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	198,830	1,886,660	(1,687,830)	(89.46)	6,071,590	7,485,780	(1,414,190)	(18.89)	
22 DEMAND	120,190	1,886,660	(1,766,470)	(93.63)	5,992,950	7,485,780	(1,492,830)	(19.94)	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,678,520	2,564,150	114,370	4.46	13,272,530	15,118,900	(1,846,370)	(12.21)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,835	4,610	5,225	113.34	41,042	27,180	13,862	51.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,333,185	2,559,540	2,773,645	108.36	25,692,533	15,091,720	10,600,813	70.24	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.708	0.955	(0.247)	(25.86)	0.623	0.944	(0.321)	(34.00)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	26.113	0.000	26.113	0.00	26.113	0.000	26.113	0.00	
31 COMMODITY (Other) (4/18)	14.074	27.015	(12.941)	(47.90)	16.143	29.090	(12.947)	(44.51)	
32 DEMAND (5/19)	6.049	6.471	(0.422)	(6.52)	6.259	6.218	0.041	0.66	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	2.143	1.036	1.107	106.85	0.544	1.036	(0.492)	(47.49)	
35 DEMAND (8/22)	3.000	8.000	(5.000)	(62.50)	7.218	8.000	(0.782)	(9.77)	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.873	28.552	(5.679)	(19.89)	35.373	29.691	5.682	19.14	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	25.186	55.575	(30.389)	(54.68)	26.943	60.386	(33.443)	(55.38)	
40 TOTAL COST OF THERM SOLD (11/27)	11.488	28.603	(17.115)	(59.84)	18.273	29.744	(11.471)	(38.57)	
41 TRUE-UP (E-2)	(3.412)	(3.412)	0.000	0.00	(3.412)	(3.412)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	8.076	25.191	(17.115)	(67.94)	14.861	26.332	(11.471)	(43.56)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	8.10637	25.28572	(17.179)	(67.94)	14.91688	26.43101	(11.514)	(43.56)	
45 PGA FACTOR ROUNDED TO NEAREST .001	8.106	25.286	(17.180)	(67.94)	14.917	26.431	(11.514)	(43.56)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: AUGUST 1995

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,619,310	15,684.77	0.599
2 No Notice Commodity Adjustment - System Supply	(48,940)	(350.90)	0.717
3 Commodity Pipeline - Scheduled FTS - End Users	120,190	818.49	0.681
4 Commodity Pipeline - Scheduled FTS - OSSS	249,090	1,785.98	0.717
5 Commodity Pipeline - Scheduled PTS - End Users	78,640	3,441.29	4.376
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,018,290	21,379.63	0.708
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	10,240	2,674.38	26.117
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	10,240	2,674.38	26.117
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,618,020	381,935.71	14.589
18 Commodity Other - Scheduled FTS - OSSS	249,090	36,427.05	14.624
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(14,231.00)	0.000
21 Imbalance Cashout - Other Shippers	0	(620.77)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Adjustments	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,867,110	403,510.99	14.074
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,901,500	188,276.68	6.489
26 Demand (Pipeline) Entitlement to End-Users	120,190	3,605.70	3.000
27 Demand (Pipeline) Entitlement to OSSS	249,090	7,818.94	3.139
28 Other - GRI Refund	0	(1,847.94)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,270,780	197,853.38	6.049
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(7,037.89)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(7,037.89)	0.000

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	CURRENT MONTH:		AUGUST 1995		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	403,511	692,702	289,191	41.75	3,120,989	4,398,104	1,277,115	29.04	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	217,020	209,895	(7,125)	(3.39)	2,039,475	767,260	(1,272,215)	(165.81)	
3 TOTAL	620,531	902,597	282,066	31.25	5,160,464	5,165,364	4,900	0.09	
4 FUEL REVENUES (NET OF REVENUE TAX)	706,365	900,035	193,670	21.52	5,437,744	5,148,951	(288,793)	(5.61)	
5 TRUE-UP (COLLECTED) OR REFUNDED	116,627	116,627	0	0.00	583,135	583,135	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	822,992	1,016,662	193,670	19.05	6,020,879	5,732,086	(288,793)	(5.04)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	202,461	114,065	(88,396)	(77.50)	860,415	566,722	(293,693)	(51.82)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	3,394	0	(3,394)	0.00	11,000	0	(11,000)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	653,328	1,385,680	732,352	52.85	454,276	1,399,531	945,255	67.54	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,627)	(116,627)	0	0.00	(583,135)	(583,135)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	742,556	1,383,118	640,562	46.31	742,556	1,383,118	640,562	46.31	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	653,328	1,385,680	732,352	52.85					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	739,162	1,383,118	643,956	46.56					
14 TOTAL (12+13)	1,392,490	2,768,798	1,376,308	49.71					
15 AVERAGE (50% OF 14)	696,245	1,384,399	688,154	49.71					
16 INTEREST RATE - FIRST DAY OF MONTH	5.8600%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.8400%	0.0000%	---	---					
18 TOTAL (16+17)	11.7000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.8500%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.488%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	3,394	0	---	---					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1995 Through MARCH 1996  
AUGUST 1995

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 95	HADSON	SYS SUPPLY	N/A	1,438,750	490,000	1,928,750	307,985.73	N/A	N/A	INCL. IN COST	15.97
2	APR 95	AMOCO	SYS SUPPLY	N/A	1,681,540	0	1,681,540	270,042.78	N/A	N/A	INCL. IN COST	16.06
3	MAY 95	HADSON	SYS SUPPLY	N/A	573,490	1,005,040	1,578,530	274,320.14	N/A	N/A	INCL. IN COST	17.38
4	MAY 95	AMOCO	SYS SUPPLY	N/A	1,658,670	0	1,658,670	285,215.34	N/A	N/A	INCL. IN COST	17.20
5	MAY 95	SCANA	SYS SUPPLY	N/A	136,090	0	136,090	23,436.00	N/A	N/A	INCL. IN COST	17.22
6	MAY 95	ANGI	SYS SUPPLY	N/A	236,090	0	236,090	40,053.15	N/A	N/A	INCL. IN COST	16.97
7	MAY 95	MG	SYS SUPPLY	N/A	21,000	0	21,000	3,381.78	N/A	N/A	INCL. IN COST	16.10
8	MAY 95	MG	SYS SUPPLY	N/A	0	0	0	8,561.28	N/A	N/A	INCL. IN COST	0.00
9	JUN 95	HADSON	SYS SUPPLY	N/A	1,194,900	201,300	1,396,200	250,454.72	N/A	N/A	INCL. IN COST	17.94
10	JUN 95	AMOCO	SYS SUPPLY	N/A	1,058,300	0	1,058,300	186,925.66	N/A	N/A	INCL. IN COST	17.66
11	JUN 95	MIDCON	SYS SUPPLY	N/A	260,100	0	260,100	46,440.00	N/A	N/A	INCL. IN COST	17.85
12	JUL 95	HADSON	SYS SUPPLY	N/A	931,150	279,000	1,210,150	187,990.61	N/A	N/A	INCL. IN COST	15.53
13	JUL 95	AMOCO	SYS SUPPLY	N/A	1,269,900	0	1,269,900	196,599.82	N/A	N/A	INCL. IN COST	15.48
14	JUL 95	COASTAL	SYS SUPPLY	N/A	298,530	0	298,530	46,190.00	N/A	N/A	INCL. IN COST	15.47
15	AUG 95	HADSON	SYS SUPPLY	N/A	967,610	249,090	1,216,700	173,375.23	N/A	N/A	INCL. IN COST	14.25
16	AUG 95	AMOCO	SYS SUPPLY	N/A	1,324,280	0	1,324,280	197,045.13	N/A	N/A	INCL. IN COST	14.88
17	AUG 95	VALERO	SYS SUPPLY	N/A	298,530	0	298,530	42,780.00	N/A	N/A	INCL. IN COST	14.33
18	AUG 95	COASTAL	SYS SUPPLY	N/A	27,600	0	27,600	6,162.40	N/A	N/A	INCL. IN COST	22.33
<b>TOTAL</b>					13,376,530	2,224,430	15,600,960	2,546,959.77	0	0	0	16.33

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
FOR THE PERIOD: APRIL 1995 THROUGH MARCH 1996  
MONTH: AUGUST 1995

	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	611	1,240	1,195	37,200	35,836	\$1.335	\$1.386
2	HADSON	611	1,163	1,119	34,875	33,573	\$1.335	\$1.387
3	HADSON	8798	275	265	8,246	7,960	\$1.335	\$1.383
4	COASTAL	10109	96	92	2,868	2,760	\$1.800	\$1.870
5	HADSON	10141	45	43	1,337	1,293	\$1.620	\$1.675
6	AMOCO	16077	40	39	1,200	1,162	\$1.395	\$1.441
7	AMOCO	16077	285	274	8,543	8,225	\$1.410	\$1.465
8	AMOCO	16077	200	193	6,000	5,776	\$1.600	\$1.662
9	AMOCO	16077	450	433	13,500	12,996	\$1.620	\$1.683
10	AMOCO	16077	50	48	1,500	1,444	\$1.675	\$1.740
11	AMOCO	16077	50	48	1,500	1,444	\$1.720	\$1.787
12	HADSON	25306	94	90	2,816	2,706	\$1.335	\$1.389
13	HADSON	25309	1,188	1,150	35,647	34,503	\$1.395	\$1.441
14	HADSON	25412	38	37	1,152	1,107	\$1.335	\$1.389
15	VALERO	25412	1,033	995	31,000	29,853	\$1.380	\$1.433
16	AMOCO	25412	1,390	1,344	41,700	40,323	\$1.395	\$1.443
17	HADSON	25412	1,401	1,355	42,020	40,657	\$1.395	\$1.442
18	AMOCO	25412	300	289	9,000	8,664	\$1.675	\$1.740
19	AMOCO	62133	570	552	17,100	16,558	\$1.395	\$1.441
20								
	<b>TOTAL</b>		9,908	9,561	297,204	286,840		
							<b>WEIGHTED AVERAGE</b>	
							\$1.408	\$1.459

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION. TOTALS CHECK TO FGTS INVOICE.

FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

		CURRENT MONTH:		AUGUST 1995		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	368,337	149,640	(218,697)	(146.15)	1,988,378	1,329,750	(658,628)	(49.53)
OUTDOOR LIGHTING	(21)	196	80	(116)	(145.00)	980	530	(450)	(84.91)
RESIDENTIAL	(31)	414,200	410,870	(3,330)	(0.81)	2,554,186	2,741,580	187,394	6.84
LARGE VOLUME	(51)	1,454,466	1,690,980	236,514	13.99	8,038,321	9,443,800	1,405,479	14.88
OTHER	(81)	6,821	8,170	1,349	16.51	38,723	47,720	8,997	18.85
<b>TOTAL FIRM</b>		<b>2,244,020</b>	<b>2,259,740</b>	<b>15,720</b>	<b>0.70</b>	<b>12,620,588</b>	<b>13,563,380</b>	<b>942,792</b>	<b>6.95</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	353,287	299,790	(53,497)	(17.84)	1,673,683	1,528,310	(145,373)	(9.51)
INTERRUPTIBLE TRANSPORT	(92)	20,476	27,740	7,264	26.19	113,261	132,790	19,529	14.71
LARGE VOLUME INTERRUPTIBLE	(93)	2,466,312	2,107,770	(358,542)	(17.01)	10,555,610	9,089,390	(1,466,220)	(16.13)
OFF SYSTEM SALES SERVICE	(95)	249,090	0	(249,090)	0.00	729,390	0	(729,390)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,089,165</b>	<b>2,435,300</b>	<b>(653,865)</b>	<b>(26.85)</b>	<b>13,071,944</b>	<b>10,750,490</b>	<b>(2,321,454)</b>	<b>(21.59)</b>
<b>TOTAL THERM SALES</b>		<b>5,333,185</b>	<b>4,695,040</b>	<b>(638,145)</b>	<b>(13.59)</b>	<b>25,692,532</b>	<b>24,313,870</b>	<b>(1,378,662)</b>	<b>(5.67)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,316	1,621	(695)	(42.87)	2,134	1,631	(503)	(30.84)
OUTDOOR LIGHTING	(21)	6	3	(3)	(100.00)	6	4	(2)	(50.00)
RESIDENTIAL	(31)	30,191	30,320	129	0.43	30,636	30,787	151	0.49
LARGE VOLUME	(51)	865	1,561	696	44.59	1,055	1,569	514	32.76
OTHER	(81)	423	442	19	4.30	424	444	20	4.50
<b>TOTAL FIRM</b>		<b>33,801</b>	<b>33,947</b>	<b>146</b>	<b>0.43</b>	<b>34,255</b>	<b>34,435</b>	<b>180</b>	<b>0.52</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>33,817</b>	<b>33,963</b>	<b>146</b>	<b>0.43</b>	<b>34,271</b>	<b>34,451</b>	<b>180</b>	<b>0.52</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	159	92	(67)	(72.83)	932	815	(117)	(14.36)
OUTDOOR LIGHTING	(21)	33	27	(6)	(22.22)	163	133	(30)	(22.56)
RESIDENTIAL	(31)	14	14	0	0.00	83	89	6	6.74
LARGE VOLUME	(51)	1,681	1,083	(598)	(55.22)	7,619	6,019	(1,600)	(26.58)
OTHER	(81)	16	18	2	11.11	91	107	16	14.95
INTERRUPTIBLE	(61)	27,176	21,414	(5,762)	(26.91)	128,745	109,165	(19,580)	(17.94)
INTERRUPTIBLE TRANSPORT	(92)	20,476	27,740	7,264	26.19	113,261	132,790	19,529	14.71
LARGE VOLUME INTERRUPTIBLE	(93)	2,466,312	2,107,770	(358,542)	(17.01)	10,555,610	9,089,390	(1,466,220)	(16.13)
OFF SYSTEM SALES SERVICE	(95)	249,090	0	(249,090)	0.00	729,390	0	(729,390)	0.00



ACTUAL FOR THE PERIOD OF: APRIL 1995 Through MARCH 1996

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0330	1.0345	1.0368	1.0348	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	0	0	0	0	0	0	0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE	08/31/95	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Foute # 053000196
	09/10/95		
VOICE NO.	6994		
TOTAL AMOUNT DUE	\$95,231.02		

CONTRACT 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO. 4084      PLEASE CONTACT GEDRGI ANUEZ  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OF CODE LIST

RECEIPTS NO.	RECEIPTS NAME	DELIVERIES		PFDD MONTH	TC	FC	RATES			VOLUMES MMBTU DFY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			08/95	A	FES	0.3659	0.0672		0.4331	188,260	\$81,535.41 ✓
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE.			08/95	A	FES	0.3659	0.0600		0.4259	105,000	\$44,719.50
	30 NOTICE RESERVATION CHARGE			08/95	A	NNF	0.0694			0.0694	31,000	\$2,151.40 ✓
	EMPLOYEE RELINQUISHMENT CREDIT			08/95	A	TFL	0.2328	0.0672		0.3000	(105,000)	(\$31,500.00)
	EASTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TCW						(\$385.06) ✓
	MARKET IT REVENUE SHARING CREDIT			08/95	A	ITF						(\$1,290.23) ✓
TOTAL FOR CONTRACT 5009 FOR MONTH OF 08/95.											219,260	\$95,231.02

\*\*\* END OF INVOICE 6994 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	08/31/95
E	09/10/95
VOICE NO.	6860
TOTAL AMOUNT DUE	\$100,052.86

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEOFFI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OF CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	P FOD MONTH	TC	FC	FATES			VOLUMES MMBTU D-FY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		08/95	A	RES	0.7488	0.0072		0.7560	138,818	\$104,946.41
	WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCN						(\$622.81)
	MARKET IT REVENUE SHARING CREDIT		08/95	A	ITF						(\$4,270.74)
TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/95.										138,818	\$100,052.86

\*\*\* END OF INVOICE 6860 \*\*\*

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENFON/SONAT Affiliate

Page 1

DATE	08/31/95
DATE	09/10/95
INVOICE NO.	6861
TOTAL AMOUNT DUE	(\$469.05)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 WCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 3625 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT AT ( ) OF CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE

I. NO.	RECEIPTS NAME	DELIVERIES		PFOD MONTH	TC	FC	FATES				VOLUMES MMBTU D.F.Y.	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	WESTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TCW						(\$59.70)
	MARKET IT REVENUE SHARING CREDIT TO TCF			08/95	A	TCM						(\$409.35)
TOTAL FOR CONTRACT 3625 FOR MONTH OF 08/95.												(\$469.05)
*** END OF INVOICE 6861 ***												

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SDNAT Affiliate

Page 1

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7121
TOTAL AMOUNT DUE	\$11,620.86

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

SEP-08-1995 15:37

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
Usage Charge - No Notice For DELAND		08/95	A	COM	0.0259	0.0458	0.0717	(1,463)	(\$104.90)
Usage Charge - No Notice For SANFORD		08/95	A	COM	0.0259	0.0458	0.0717	(3,431)	(\$246.00)
Usage Charge	16103 FPU-RIVIERA BEACH	08/95	A	COM	0.0259	0.0458	0.0717	17,103	\$1,226.29
Usage Charge	16104 FPU-WEST PALM BEACH WEST	08/95	A	COM	0.0259	0.0458	0.0717	19,811	\$1,420.45
Usage Charge	16105 FPU-WEST PALM BEACH	08/95	A	COM	0.0259	0.0458	0.0717	13,848	\$992.90
Usage Charge	16106 FPU-LAKE WORTH SOUTH	08/95	A	COM	0.0259	0.0458	0.0717	10,201	\$731.41
Usage Charge	16107 FPU-LAKE WORTH	08/95	A	COM	0.0259	0.0458	0.0717	23,458	\$1,681.94
Usage Charge	16108 FPU-BOYNTON BEACH	08/95	A	COM	0.0259	0.0458	0.0717	23,263	\$1,667.96
Usage Charge	16109 FPU-BOCA RATON	08/95	A	COM	0.0259	0.0458	0.0717	23,310	\$1,671.33
Usage Charge	16158 FPU-DELAND	08/95	A	COM	0.0259	0.0458	0.0717	11,067	\$793.50
Usage Charge	16273 FARMLAND INDUSTRIES	08/95	A	COM	0.0259	0.0458	0.0717	24,909	\$1,785.98
TOTAL FOR CONTRACT 5009 FOR MONTH OF 08/95.								162,076	\$11,620.86

F&T MARKETING

13

713 853 6756 P.03/05

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

SEP-08-1995 15:38

DATE	09/10/95
DUE	09/20/95
INVOICE NO.	7109
TOTAL AMOUNT DUE	\$6,317.48

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittar  
 and wire to:  
 Wire Transfer  
 NCB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGI ANUEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16103	FPU-RIVIERA BEACH	08/95	A	COM	0.0371	0.0108	0.0479	16,097	\$771.05
Usage Charge	16104	FPU-WEST PALM BEACH WEST	08/95	A	COM	0.0371	0.0108	0.0479	11,996	\$574.61
Usage Charge	16105	FPU-WEST PALM BEACH	08/95	A	COM	0.0371	0.0108	0.0479	16,452	\$788.05
Usage Charge	16106	FPU-LAKE WORTH SOUTH	08/95	A	COM	0.0371	0.0108	0.0479	22,918	\$1,097.77
Usage Charge	16107	FPU-LAKE WORTH	08/95	A	COM	0.0371	0.0108	0.0479	8,742	\$418.74
Usage Charge	16108	FPU-BDYNTON BEACH	08/95	A	COM	0.0371	0.0108	0.0479	837	\$40.09
Usage Charge	16109	FPU-BOCA RATON	08/95	A	COM	0.0371	0.0108	0.0479	8,990	\$430.62
Usage Charge	16156	FPU-SANFORD	08/95	A	COM	0.0371	0.0108	0.0479	16,147	\$773.44
Usage Charge	16157	FPU-SANFORD WEST	08/95	A	COM	0.0371	0.0108	0.0479	16,177	\$774.88
Usage Charge	16158	FPU-DELAND	08/95	A	COM	0.0371	0.0108	0.0479	13,533	\$648.23
TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/95.									131,889	\$6,317.48

\*\*\* END OF INVOICE 7109 \*\*\*

713 853 6756 P.05/05

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Page 1

DATE 09/10/95  
 DUE 09/20/95  
 INVOICE NO. 7120  
 TOTAL AMOUNT DUE \$3,441.29

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

SEP-08-1995 15:37  
 FGT MARKETING

CONTRACT 5007 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084  
 TYPE: PREFERRED TRANSPORT PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	16106	FPU-LAKE WORTH SOUTH	08/95	A	CDM	0.3918	0.0458	0.4376	7,864	\$3,441.29
TOTAL FOR CONTRACT 5007 FOR MONTH OF 08/95.									7,864	\$3,441.29

\*\*\* END OF INVOICE 7120 \*\*\*

713 853 6756 P.04/05

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 09/10/95  
 DUE 09/20/95  
 INVOICE NO. 7266  
 TOTAL AMOUNT DUE \$2,674.38

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 NCB Charlotte NC  
 Account # 001658806  
 Route # 053000196

Page 1

SEP-08-1995 15:37

CONTRACT 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT CUSTOMER NO. 4084

PLEASE CONTACT GEORGI ANUEZ  
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR DOGE LIST

RECEIPTS  
 POI NO. NAME  
 OVERAGE ALERT DAY CHARGE ON 08/03/95.

DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
				BASE	SURCHARGES				

	08/95		OAD	2.5657	0.0460		2.6117	1,024	\$2,674.38	
TOTAL FOR CONTRACT 5002 FOR MONTH OF 08/95.									1,024	\$2,674.38

\*\*\* END OF INVOICE 7266 \*\*\*

EGT MARKETING

713 853 6756 P.02/05





NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 AEA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 895FPU  
INVOICE DATE 09-12-1995  
CONTRACT 178452  
DELIVERY MONTH 08/1995

Payment Due: 25TH DAY OF THE MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	1,200	1.39500	1,674.00
FGT/MOPS/TIVOLI	020022	37,200	<del>1.33500</del>	<del>49,662.00</del>
FGT STATION 8 POOL POINT	059380	<del>37,200</del>	<del>1.33500</del>	<del>49,662.00</del>
FGT FAIRWAY FLD	070036	37,200	1.39500	51,894.00
		17,100	1.39500	23,854.50
<del>TOTAL AMOUNT DUE</del>				<del>127,084.50</del>
				<u>127,084.50</u>

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

P.3/7

SEP 12 7 56 AM '95



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
P O BOX 3395  
WEST PALM BEACH, FL 33402-3395

INVOICE NUMBER 010324  
INVOICE DATE 09-12-1995  
CONTRACT 178217  
DELIVERY MONTH 08/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY/FGT	031956	31,043	<del>1.52060</del>	<del>47,356.14</del>
FGT STATION 8 POOL POINT	059380	13,500	1.56583	48,608.13
			<del>1.52060</del>	<del>21,002.10</del>
			1.58167	21,352.50
TOTAL AMOUNT DUE				<del>60,050.24</del>
				69,960.63
				=====

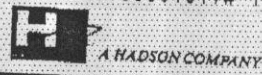
If you have any questions, please contact Kyle Mutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-14187601,010324,091295,0895

P.2/7

SEP 12 1995 01:15PM HFD HLB 1390

**HADSON GAS SYSTEMS, INC.**



**INVOICE**

For Services During the Month of AUGUST, 1995

FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HWY.  
 P.O. BOX 3395  
 WEST PALM BEACH, FLORIDA 33402  
 ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPUI  
 DATED: 07-Sep-95  
 DUE DATE: 17-Sep-95  
 INVOICE: 26883

**Deliveries on Florida Gas Transmission**

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
<b>Commodity Charges:</b>				
Zone 1	MMBtu	45,937 X	\$1.3350 =	61,325.90
Zone 2	MMBtu	42,020 X	\$1.3950 =	58,617.90
Zone 3	MMBtu	35,647 X	\$1.3950 =	49,727.57
<b>TOTAL TERM</b>		<b>123,604</b>		<b>\$ 169,671.37</b>
<b>Additional Spot Purchases:</b>				
Zone 1		0 X	\$0.0000	0.00
Zone 2		1,152 X	\$1.3350	1,537.92
Zone 3		1,337 X	\$1.6200	2,165.94
<b>TOTAL ADDTL SPOT</b>		<b>2,489</b>		<b>\$ 3,703.86</b>
<b>TOTAL DUE</b>		<b>126,093</b>		<b>\$ 173,375.23</b>

SUPPORTING DATA: Base Index  
 MAY 1, 1995 Issue Inside F.E.R.C. Gas Market Report.

**COMMODITY PRICE**

Florida gas (Zone 1) =	\$1.31 +	0.025	=	1.3350
Florida gas (Zone 2) =	\$1.37 +	0.025	=	1.3950
Florida gas (Zone 3) =	\$1.37 +	0.025	=	1.3950

Pursuant to Contract effective November 1, 1993.

**PLEASE WIRE TRANSFER FUNDS TO:**

Harris Bank & Trust  
 Chicago, IL  
 ABA #071000288  
 FF# Hadson Gas Systems, Inc.  
 ACCOUNT #2781466

**OR**

**MAIL PAYMENT TO:**  
 Hadson Gas Systems, Inc.  
 C/O Harris Bank & Trust  
 Bank of Montreal 12 West  
 115 South LaSalle  
 Chicago, IL 60603  
 ATTN: Angela Corbett

If you have any questions, please call Beverly K. Kiser at (214)640-6926.

**INVOICE**

VALERO GAS MARKETING, L.P.  
 WIRE/ACH PAYMT TO HARRIS BANK  
 CHICAGO, IL. ABA # 071000288  
 AC# 435-707-5 VALERO MGMT PART  
 CHICAGO, IL 60690

TO: FLORIDA PUBLIC UTILITIES CO.  
 PO BOX 3395  
 WEST PALM BEACH, FL 33402

PROD DATE: AUGUST, 1995  
 INV. DATE: 09/08/95  
 ACCT. NO: 0049-0065108001-1121A  
 INVOICE NO: 912-00-H5-G

DESCRIPTION	AMOUNT (US\$)			
FOR GAS FURNISHED DURING THE PRODUCTION MONTH UNDER CONTRACT 4995S069, DATED AUGUST 1, 1995.				
SALES VALUE				
76505009 FGT/PPU 2N 2 POOL/FLOR PUBL MMBTU	31,000 1.380000 42,780.00			
**SUBTOTAL	31,000 42,780.00			
<p><b>VALERO FACSIMILE</b>                  TO: CO. NAME: <u>FLORIDA PUBLIC UTILITY</u>                  ATTN: <u>CHRIS SANDER</u>                  FAX NO.: <u>(407) 838-1713</u>                  FROM: <u>TROY HABY</u>                  (210) 246-2173 NO. PAGES: <u>1</u>  <u>(407) 838-1723 FAX</u></p>				
<b>TERMS</b>	WT/ACH 10 DYS FM INV DATE	DUE: 09/18/95	<b>INVOICE TOTAL</b>	42,780.00

PLEASE SEND PAYMENT TO:  
 VALERO GAS MARKETING, L.P.  
 WIRE/ACH PAYMT TO HARRIS BANK  
 CHICAGO, IL. ABA # 071000288  
 AC# 435-707-5 VALERO MGMT PART  
 CHICAGO, IL 60690

Address correspondence to:  
 VALERO GAS MARKETING, L.P.  
 P.O. BOX 500  
 SAN ANTONIO, TEXAS 78292  
 WORK: (210) 246-2173  
 FAX: (210) 246-2844  
 ATTN: TROY HABY

COASTAL GAS MARKETING COMPANY  
A SUBSIDIARY OF THE COASTAL CORPORATION

INVOICE

INVOICE NUMBER : 024439 - 01  
DATE : 09/12/1995  
DUE DATE : 09/20/1995  
AMOUNT : \$5,162.40

SOLD TO:  
FLORIDA PUBLIC UTILITIES CO  
ATTN: CHRIS SYNDER  
401 SOUTH DIXIE HIGHWAY  
P. O. BOX 3396  
WEST PALM BEACH, FL 33402-3396

REMIT BY WIRE TO:  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER 0210-0008-9  
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 09/01/1995  
CONTRACT : C0063380 FLORIDA PUBLIC UTILITIES CO

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
	PIPELINE: FLORI			
	LOCATION: MONTPELIER UGPL/FLORI	2.868		
	TIER: 00	2.868		
SG1	SALES GAS	2.868	1.80000	5,162.40
TOTAL				5,162.40

DIRECT INQUIRIES TO PEGGY HUANG AT (713) 677-7586.  
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

### FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607  
Phone: (904) 333-2500 Fax: (904) 333-2524

Florida Public Utilities Company  
Attention: Christopher M. Snyder  
P. O. Box 3395  
West Palm Beach, Florida 33402-3395

Invoice # 9504B001  
Date 08/23/95

#### Production Month: April 1995 Imbalance

201 MMBtu's @ \$1.7700 \$355.77

201 Total Due: \$355.77

Due Date: 09/02/95

#### Payment Instructions:

Send Wire Transfer to:  
SunBank N.A.  
ABA Routing No. 063102152  
For Further Credit to:  
SunBank of North Central Florida  
ABA Routing No. 063100727  
For Credit to:  
Florida Gas Utility  
Account No. 0050-000115316

For further information, contact Nancy Holloway at (904) 333-2510.

CHECK NO.  
0625001007

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXA 7251-1188

DATE OF CHECK  
08-14-95



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*\*8,173 DOLLARS 20 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*\*8,173.20

PAY  
TO THE  
ORDER  
OF

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

BY   
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

0625001007 081495 8173.20 001 001

REMITTANCE STATEMENT

CHECK NO. 0625001007

FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY

VENDOR NO.

PAGE OF

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9508000041	081195	CKR081195		8,173.20	0.00	8,173.20
	FOR ADDITIONAL INFORMATION DOCKET #RP95-105-000		CONTACT KATHY MISHLER (713) 853-7420			
				TOTAL		8,173.20

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

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SUN BANK SOUTH FL  
BRANCH #417 - 4TH FLOOR TOWER  
501 E. LAS OLAS BLVD  
ATTN: WIRE TRANSFER DEPT  
FT LAUDERDALE FL 33301

FLORIDA PUBLIC UTILITIES CO  
PO DRAWER C  
O 12-88 CM  
WEST PALM BCH FL 334023395

PAGE 1

ACCOUNT NUMBER 666270627006416 DATE 07/31/95

ADVICE OF INCOMING WIRE TRANSFERS - CREDIT

SEQUENCE NUMBER 950731003927 AMOUNT \$6,057.80  
NATIONS BANK TX /ORG=FLORIDA GAS TRANSMISSION CO- EMP;HOUSTON, TX  
WILTON FL LAUD/CTR/BNF=FLORIDA PUBLIC UTILITIES CO/AC-662762700641 OBI=  
95 IMBALANCE CASH OUT BBI=SEQ-950731007311

*Gas*

*121.1430.2  
#12859*

PLEASE RETAIN THIS ADVICE. IT IS YOUR PERMANENT RECORD OF THIS TRANSACTION  
YOU MUST SUPPLY THE TRANSACTION SEQUENCE NUMBER WHEN MAKING AN INQUIRY.

DIRECT INQUIRIES TO ABOVE ADDRESS OR CALL (305) 765-7299



CNB/OLYMPIC GAS SERVICES HOUSTON, TEXAS 77002

CHECK NO0000000424



REF.	DESCRIPTION	GROSS	DISCOUNT	NET
GS-10	4/95 FLORIDA IMBALANCE	976.54		976.54
			TOTAL	976.54

CNB/OLYMPIC GAS SERVICES  
 PH. 713-659-3400  
 1111 BAGBY STE 2121  
 HOUSTON, TEXAS 77002

FIRST INTERSTATE BANK OF TEXAS, N.A.  
 CENTRAL OFFICE  
 P.O. BOX 3326  
 HOUSTON, TEXAS 77253-3326  
 35-106/1130

000424

VENDOR NO. 33900 DATE Aug 10 95

PAY \*\*\*\*\* Nine Hundred Seventy-Six and 54/100 \*\*\*\*\*  
 TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO.  
 ATTN: CHRISTOPHER M. SYNDER  
 P.O. BOX 3395  
 WEST PALM BEACH, FL

33402-3395

*Frank Men*

Redacted

INFO/DATA SUPPLY, INC. • 214-388-3500 US & WATS 800-527-5887

CHECK NO.  
0625000949

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
08-03-95



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*\*1,847 DOLLARS 94 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*\*1,847.94

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
P O BOX 3395  
WEST PALM BEACH, FL  
33402-3395

BY K. M. M.  
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

0625000949



REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0625000949

PAGE 001 OF 001

PAY ENTITY		VENDOR NO.		AMOUNT		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	GROSS	DISCOUNT	NET
9508000011	080395	CKR080495		1,847.94	0.00	1,847.94
					TOTAL	1,847.94

Special Instructions  
PICKUP BY KATHY MISHLER X7420 EB3920A