

The Florida Public Service Commission announces a hearing to be held in the following dockets, to which all interested persons are invited.

DOCKET NO. 960001-EI - Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor.

DOCKET NO. 960002-EG - Conservation Cost Recovery Clause.

DOCKET NO. 960003-GU - Purchase Gas Adjustment (PGA True-up).

DOCKET NO. 960007-EI - Environmental Cost Recovery Clause.

DATE AND TIME: Wednesday through Thursday, February 21-22, 1996,
9:30 a.m.

PLACE: Room 148, Betty Easley Conference Center, 4075
Esplanade Way, Tallahassee, Florida 32399-0850

PURPOSE AND PROCEDURE: The purpose of this hearing shall be to receive testimony and exhibits relative to the following issues and subjects:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned utilities for the period April, 1996 through September, 1996;

2. Determination of the Estimated Fuel Adjustment True-Up Amounts

ACK for all investor-owned electric utilities for the period October, 1995 through March, 1996;

CAF 3. Determination of the Final Fuel Adjustment True-Up Amounts for

CMU all investor-owned electric utilities for the period April, 1995

CTR through September, 1995, which are to be based on actual data for

EAG that period;

LEG

LIN

OFC

ROH

SEC 1

WAS

OTH

DOCUMENT NUMBER-DATE

00537 JAN 17 86

FPSC-RECORDS/REPORTING

4. Determination of the Estimated Oil Backout Cost Recovery True-Up Factors for the period October, 1995 through March, 1996, for the costs of approved oil backout projects to be recovered pursuant to the provisions of Rule 25-17.016, Florida Administrative Code;
5. Determination of the Final Oil Backout True-Up Amounts for the period April, 1995 through September, 1995, which are to be based on actual data for that period;
6. Determination of Generating Performance Incentive Factor Targets and Ranges for the period April, 1996 through September, 1996;
7. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period April 1995, through September, 1995;
8. Determination of the projected capacity cost recovery factors for the period April, 1996, through September, 1996;
9. Determination of the estimated capacity cost recovery true-up amounts for the period October, 1995 through March, 1996;
10. Determination of the final capacity cost recovery true-up amounts for the period April, 1995, through September, 1995, which are to be based on actual data for that period;
11. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period April, 1996 through March, 1997;
12. Determination of the final conservation true-up amounts for certain investor-owned electric and gas utilities for the period October, 1994, through September, 1995, which are to be based on actual data for the period;

13. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period April, 1996, through March, 1997;

14. Determination of the Projected Environmental Cost Recovery Factors for the period April, 1996, through September, 1996.

12. Determination of the Estimated Environmental Cost Recovery Factors for the period October, 1995, through March, 1996.

13. Determination of the Final Environmental Cost Recovery Factors for the period April, 1995, through September, 1995, that are to be based on actual data for that period.

Any person requiring some accommodation at this hearing, because of a physical impairment should call the Division of Records and Reporting at (904) 413-6770 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

TENTATIVE SCHEDULE: The following is a tentative schedule of matters to be considered and the utilities involved:

1. GPIF/Targets/Ranges and Rewards/Penalties

Florida Power & Light Company

Florida Power Corporation

Tampa Electric Company

Gulf Power Company

2. Fuel Adjustment

Florida Public Utilities Company

Florida Power & Light Company

Florida Power Corporation

Tampa Electric Company

Gulf Power Company

3. Environmental Cost Recovery

Florida Power & Light Company

Gulf Power Company

4. Oil Backout

Tampa Electric Company

5. Capacity Cost Recovery

Florida Power & Light Company

Florida Power Corporation

Tampa Electric Company

Gulf Power Company

6. Conservation Cost Recovery

Florida Power Corporation

Florida Power & Light Company

Florida Public Utilities Company

Gulf Power Company

Tampa Electric Company

Chesapeake Utilities Corporation, Florida Division

City Gas Company of Florida

Peoples Gas Company

St. Joe Natural Gas Company

West Florida Gas Company

7. Purchased Gas Cost Recovery

Chesapeake Utilities Corporation, Florida Division

City Gas Company of Florida

Florida Public Utilities Company

Indiantown Gas Company

Peoples Gas Company

Sebring Gas System, Inc. .

St. Joe Natural Gas Company

South Florida Natural Gas Company

West Florida Natural Gas Company

ORDER OF PRESENTATION: The order of presentation of witnesses shall be set forth in the prehearing order which will be issued in each of these dockets.

PREFILED TESTIMONY: Testimony, exhibits and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in each docket.

PRACTICE AND PROCEDURE: All parties will be given an opportunity to be heard. These proceedings will be governed by the provisions of Chapter 120, Florida Statutes, as well as Chapters 25-6, 25-7, and 25-22, Florida Administrative Code.

JURISDICTION: Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.06 and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes.