### RUTLEDGE, ECENIA, UNDERWOOD, PURNELL & HOFFMAN

PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW

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by stamping the

TELEPHONE (904) 681-6788 TELECOPIER (904) 681-6515

December 23, 1996

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU

Dear Ms. Bayo:

TH all to Matilda

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

- 1. Original and fifteen copies of FPU's Request Confidential Classification; and /3662-96 /2/23/96 for
- A sealed envelope marked "Confidential" which contains a copy of the information which is confidential. /8463-96

	2.1					
ACK	Please extra copy o	acknowledge of this lette	receipt of t r "filed" ar	hese document	ts by stamp the same to	ing to me.
AFA APP	Thank y	ou for your	assistance v	with this fil	ling.	
CAF			Sincerely,			
CMI	J		1 with	- 10		
CTR			J. A. A.	Wingham		
EAG			William M.	WIMINGHAM		
LEG	→ WBW/rl		4			
LIN	cc: All Par	ties of Reco	ora			
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### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

960003-GU	
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2	mber 23, 13

### FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of November 1996. In support thereof, FPU states as follows:

- 1. FPU's PGA filing for the month of November 1996 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, A-2, A-3, A-4, A-5 and A-6 for the period of April 1996 through March 1997; and (b) purchased gas invoices for the month of November 1996.
- FPU requests that certain information in its PGA filing for the month of November 1996 be classified as "proprietary ACK \_\_\_\_\_confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue is intended to be and is treated by FPU as proprietary and -confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), EAG Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued 1 FG -- April 15, 1996. Attached hereto as exhibit "A" is a detailed OPC explanation of the information and material for which confidential RCH SEC . 'Schedule A-3, Schedule A-4, and gas invoices from suppliers WAS \_\_\_\_other than the Florida Gas Transmission Company.

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DOCUMENT NUMBER-DATE

treatment is requested and justification for the requested confidential treatment of the highlighted portions of FPU's November 1996 PGA filing.

- An unedited version of FPU's PGA filing for the month of 3. November 1996 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.
- FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

WILLIAM W. WILLINGHAM, ESQ. RUTLEDGE, ECENIA, UNDERWOOD, PURNELL

& HOFFMAN, P.A.

P. O. Box 551

Tallahassee, Florida 32302-0551

(904) 681-6788

### CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by

United States Mail this 23rd day of December, 1996 to:

Sheila Erstling, Esq.
Division of Legal Services
Florida Public Service
Commission
2540 Shumard Oak Boulevard
Gerald L. Gunter Building
Tallahassee, Florida 32399-0850

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Mr. Jack E. Uhl P. O. Box 2562 Tampa, FL 33601-2562

Sebring Gas Company 3515 Highway 27 South Sebring, FL 33870-5452

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Office of Public Counsel 111 W. Madison St., #812 Tallahassee, FL 32399-1400

By: William B. William, ESQ.

### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONT		NOVEMBER 1996		P	ERIOD TO DATE		
		ORIGINAL	DIFFERENCE	- Tables		ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	% .
1 COMMODITY (Pipeline)	20,359	15,967	4,392	27.51	173,113	143,435	29,678	20.69
2 NO NOTICE SERVICE 3 SWING SERVICE	6,408	6,454	(46)	(0.71)	26,533	26,579	(46)	(0.17)
4 COMMODITY (Other)	1,064,809	960.441	104,388	10.87	6,093,900	0	0	0.00
5 DEMAND	561,937	544,733	17,204	3.16	2,482,720	6,857,336 2,350,919	(763,436) 131,801	(11.13
5 OTHER	(3,292)	0	(3,292)	0.00	(23,052)	2,000,018	(23,052)	5.61
ESS END-USE CONTRACT				-	,	-	(40,004)	0.00
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8,712	0.00
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
(1) Second Prior Month Purchase Adj. (OPTIONAL)  1) TOTAL COST (1+2+3+4+5+6+10)-(7+8+3)	1 450 221	1 527 505	422.626	0.00	0	0	0	0.00
12 NET UNBILLED	1,650,221	1,527,595	122,626	0.00	8,735,420	9,378,269	(642,849)	(5.85
13 COMPANY USE	2.095	2,748	(651)	(23.71)	19,244	16,875	2,369	14.04
14 TOTAL THERM SALES	1,306,463	1,524,849	(218,386)	(14.32)	9,202,078	9,361,394	(159,316)	(1.70
THERMS PURCHASED			15.01547	1	7,232,070]	2,000,1000	[100,010]	(17)
15 COMMODITY (Pipeline)	4,021,880	3,265,120	756,760	23.18	27,458,120	24,740,320	2,717,800	10.99
16 NO NOTICE SERVICE	930,000	930,000	0	0.00	3,830,000	3,850,000	0	0.00
17 SWNG SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,105,400	3,265,120	841,280	25.77	26,143,250	24,740,320	1,402,930	5.67
19 DEMAND 20 OTHER	7,847,500	8,004,000	(158,500)	(1.95)	39,296,970	38,111,470	1,185,500	3.1
ESS END-USE CONTRACT		0		0.00	0	0	0	0.00
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830			
22 DEMAND				0.00		0	1,304,830	0.00
23 COMMODITY (Other)	0	0	0	0.00	1,304,830	0	1,204,830	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,106,400	3,265,120	841,280	25.77	24,838,420	24,740,320	98,100	0.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,809	5,870	(61)	(1.04)	55,894	44,460	11,434	25.72
27 TOTAL THERM SALES (24-26 Estimated Only)	4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.506		0.017	3.48	0.630	0.580	0.050	8.63
29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17)	0.689		(0.005)	(0.72)	0.693	0.694	(0.001)	(0.1
31 COMMODITY (Other) (4/18)	25,930		(3.485)	(11.85)	0.000 23.310	0.000 27.717	0.000	0.0
32 DEMAND (5/19)	7.161	6.806	0.355	5.22	8.318	6,169	(4.407)	(15.9
33 OTHER (6/20)	0.000	A 7 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1,71,77,71	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000		0.000	0.00	0.668	0.000	0.668	0.0
35 DEMAND (8/22)	0.000		200000	0.00	0.696	0.000	0.696	0.0
36 COMMODITY Other (9/23)	0.000			0.00	0.000	0.000	0,000	0.0
37 TOTAL COST OF PURCHASES (11/24)	40.187	100000000000000000000000000000000000000	1	(14,10)	35,169	37.907	(2.738)	(7.2
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0,00	0.000	0.000	0.000	0.0
39 COMPANY USE (13/26)	36.065	46.780	(10.715)	(22.91)	34.429	37.955	(3.526)	(9.2
40 TOTAL COST OF THERM SOLD (11/27)	34.166	46.870	(12.704)	(27,10)	20.164	37.975	(17.811)	(46.9
41 TRUE-UP (E-2)	(1.017	(1.017	0.000	0.00	(1.017	(1.017		0.0
42 TOTAL COST OF GAS (40+41)	33.149		(12.704)	(27.71)		38,958	(17.811)	(48.1
43 REVENUE TAX FACTOR	1.00376	10000	100000000000000000000000000000000000000	0.00	1.00376	1.00378	0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.27384		2000	(27.71)		37.09696	(17.878)	(48.1
45 PGA FACTOR ROUNDED TO NEAREST .001	33.27		3 (227) (2.74)	(27.71)			10 10 10 10 10 10 10 10 10 10 10 10 10 1	1, 5, 5, 5, 5
43 FOA FACTOR ROUNDED TO REAREST .VVI	33.274	40.023	[12.751]	(21.70)	19.219	37.097	(17.878)	(48

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SCHEDULE A-1/R

### COMPARISON OF ACTUAL VERSUS REVISED ESTIM (TE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

and the state of t	CURRENT MONT	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUM	NOVEMBER 1996	_	p	ERIOD TO DATE	THE RESERVE THE PERSON NAMED IN	
		REVISED	DIFFERENCE		i	REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	20,359	15,967	4,392	27.51	173,113	143,435	29,678	20.69
2 NO NOTICE SERVICE	6,408	6,454	(46)	(0.71)	26,533	25,579	(46)	(0.17
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,054,809	960,441	104,368	10.87	6,093,900	6,857,336	(783.436)	(11.13
5 DEMAND	581,937	544,733	17,204	3.16	2,482,720	2,350,919	131,801	5.81
5 OTHER	(3,292)	0	(3,292)	0.00	(23,052)	0	(23.052)	0.00
ESS END-USE CONTRACT				-				
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	0	8.712	0.00
8 DEMAND	0	0	0	0.00	9,082	0	9,082	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.0
0 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
1 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,650,221	1,527,595	122,626	8.03	8,735,420	9,378,269	(642,849)	(6.85
2 NET UNBILLED	0	٥	0	0.00	0	0	0	0.00
13 COMPANY USE	2.095	2,748	(651)	(23.71)	19,244	16,875	2,369	14.04
14 TOTAL THERM SALES	1,306,463	1,524,849	(218,386)	(14.32)	9,202,078	9,361,394	(159,316)	
THERMS PURCHASED	1,000,000	1,004,019	[210,500]	[14.52]	2,444,076	9,501,404	[109,310]	(1.70
15 COMMODITY (Pipeline)	4.021,880	3,265,120	756,760	23,18	27,458,120	24,740.320	2,717,800	10.91
16 NO NOTICE SERVICE	930,000	930,000	750,700	0.00	3,830,000	3,830,000	2,717,000	0.0
7 SWING SERVICE	230,000	0.000	0	0.00	0,000,000	3,830,000	0	
18 COMMODITY (Other)	4,105,400	3,265,120	841,280	25.77	26,143,250	24,740,320	-	0.0
19 DEMAND	7,847,500	8,004,000	(158,500)	(1.96)	39,296,970		1,402,930	5.6
20 OTHER	000,700,7	0,004,000	(150,500)			38,111,470	1,185.500	3.1
ESS END-USE CONTRACT		۰	0	0.00	0	0	0	0.0
21 COMMODITY (Pipeline)								
22 DEMAND	0	0	0	0.00	1,304,830	0	1,304,830	0.0
23 COMMODITY (Other)	0	0	0	0.00	1,304,830	0	1,304,830	0.0
	0		0	0.00	0	0	0	0.0
다 있는 경험 등 전 경험	4,106,400	3,265,120		25.77	24,838,420	24,740,320	98,100	0.4
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.0
26 COMPANY USE	5,809	5,870		(1.04)	55,894	44,460	11,434	25.7
27 TOTAL THERM SALES (24-26 Estimated Only)	4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.4
CENTS PER THERM			-	and the same of	-	y manufacture de la company de	and the same of th	-
28 COMMODITY (Pipeline) (1/15)	0.506	0.489	0.0000000000000000000000000000000000000	3.48	0.630	0.580	0.050	8.6
29 NO NOTICE SERVICE (2/16)	0.689	0.694		(0.72)	0.693	0.694	(0.001)	(0.1
30 SWING SERVICE (3/17)	0.000		1	0.00	0.000	0.000	0.000	0.0
31 COMMODITY (Other) (4/18)	25.930	T 500000		(11.85)	23.310	27.717	(4.407)	(15.9
32 DEMAND (5/19)	7,161	6.806		5.22	6.318	6,169	0.149	2.4
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0,000	0.000	0.000	0.0
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.0
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.000	0.696	0.0
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
37 TOTAL COST OF PURCHASES (11/24)	40.187	46.785	(6.598)	(14.10)	35.169	37.907	(2.738)	(7.2
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
39 COMPANY USE (13/26)	36.065	46,780	(10.715)	(22.91)	34,429	37.955	(3.526)	(9.2
40 TOTAL COST OF THERM SOLD (11/27)	34.166	46.870	(12.704)	(27.10)	20.164	37.975	(17.811)	(45.5
41 TRUE-UP (E-2)	(1.017			0.00	(1.017	50.000.000	0.000	0.0
42 TOTAL COST OF GAS (40+41)	33,149	(A)		(27.71)	19,147	36.958	(17.811)	(48.
43 REVENUE TAX FACTOR	1,00376		The state of the s	0.00	1,00376	1,00376	0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.27364			(27.71)	19.21899		(17.878)	(48.1
	55-21-55	10.0204	frances.	300000 54		41,44440	(11.010)	1-01

45 PGA FACTOR ROUNDED TO NEAREST 001

### COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

		CURRENT MONT	H: I	NOVEMBER 1996			ERIOD TO DATE		-
			FLEXDOWN	DIFFERENCE	-		FLEXDOWN	DIFFERENCE	Anna Property
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	THE RESERVE AND ADDRESS OF THE PARTY OF THE	20,359	15,967	4,392	27.51	173,113	143,435	29,678	20.69
2 NO NOTICE SERVICE		6,408	6,454	(46)	(0.71)	26,533	26,579	(45)	(0.17)
3 SWING SERVICE		0	0	0	0.00	0	0	(40)	0.00
4 COMMODITY (Other)		1,064,809	960,441	104,368	10.87	6,093,900	3,857,336	(763,436)	(11.13)
5 DEMAND		561,937	544,733	17,204	3.16	2,482,720	2,350,919	131.801	
6 OTHER		(3,292)		(3,292)	0.00	(23,052)	2,330,919	(23,052)	5.61
ESS END-USE CONTRACT		(0,200)		(0,200)	0.00	(20,002)		[23,032]	0.00
7 COMMODITY (Pipeline)				0	0.00	8,712	0	8.710	
8 DEMAND			0	0	0.00	9.082	0	8,712	0.00
9 COMMODITY (Other)		9	0	0	0.00		0	9,082	0.00
10 Second Prior Month Purchase Adi. (OP)	TIONALL	0	(318,918)	318,918	7000	0	-	0	0.00
	3+4+5+6+10;-(7+8+9)	1,650,221	1,208,677		(100.00)	0	(651,343)	651,343	(100,00
12 NET UNBILLED	34443494107(24948)	1,650,221	1,200,077	441,544	38.53	8,735,420	8,726,926	8,494	0.10
13 COMPANY USE			0.710	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		2,095		(651)	(23.71)	19,244	16,875	2,369	14.04
THERMS PURCHASED		1,306,463	1,205,931	100,532	8.34	9,202,078	8,710,051	492,027	5 65
TO THE REPORT OF THE PARTY OF T				211221				-	
15 COMMODITY (Pipeline)		4,021,880		756,760	23,18	27,458,120	24,740,320	2,717,800	10.99
16 NO NOTICE SERVICE		930,000	930,000	0	0.00	3,830,000	3,830,000	0	0.00
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		4,106,400		841,280	25.77	26,143,250	24,740,320	1,402,930	5 67
19 DEMAND		7,847,500	8,004,000	(158,500)	(1.96)	39,296,970	38,111,470	1,185,500	3.11
20 OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0		0	0.00	1,304,830	0	1,304,830	0.00
22 DEMAND		0	0	0	0.00	1,304,830	0	1,304,830	0.00
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+	18+20)-(21+23)	4,106,400	3,265,120	841,280	25.77	24,838,420	24,740,320	98,100	0.40
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		5,809	5,870	(61)	(1.04)	55,894	44,460	11,434	25.72
	5 Estimated Only)	4,830,017	3,259,250	1,570,767	48.19	43,321,028	24,695,860	18,625,168	75.42
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.506	0.489	0.017	3.48	0.630	0.580	0.050	8.62
29 NO NOTICE SERVICE	(2/16)	0.689	0.694	(0.005)	(0.72)	0.693	0.694	(0.001)	(0.14
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	25.930	29.415	(3.485)	(11.85)	23.310	27,717	(4.407)	(15.90
32 DEMAND	(5/19)	7.161	6.808	0.355	5.22	6.318	6.169	0.149	2.42
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	-	0.000	0.00
LESS END-USE CONTRACT	Marie Co.			700000	02340	510.50	33335		
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.668	0.000	0.668	0.00
35 DEMAND	(8/22)	0.000	100000000000000000000000000000000000000	1,000,000	0.00	0.696	0.000	0.696	77.77
36 COMMODITY Other	(9/23)	0.000	T-1	377777	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	40.187		1.77.77.7	8.56	35,169			
38 NET UNBILLED		0.000			0.000		100000	(0.105)	(0.30
	(12/25)	A CONTROL		200000000000000000000000000000000000000	0.00	0.000		0.000	0.0
39 COMPANY USE	(13/26)	36.06			(22.91)	1		(3.526)	(9.2
40 TOTAL COST OF THERM SOLD	(11/27)	34.16			(7.87)			(15,174)	(42.9
41 TRUE-UP	(E-2)	(1.01	33 <b>1</b> 0 0.7322300		0.00	(1.017			0.0
42 TOTAL COST OF GAS	(40+41)	33,14			(8.09		1 273 373 37	(15.174)	(44.2
43 REVENUE TAX FACTOR	man to the art cause	1.0037	AN		0.00			0.000	0.0
44 PGA FACTOR ADJUSTED FOR TAXE	사용(1) - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	33.2736			(8.09			(15.231)	(44.2
AL DO A CACTOD DOLINGED TO NEADS	100 T23	33 27	4 36.20	/2 0301	/8.00	10 210	24.450	145 0245	111 2

33.274

36.204

(2.930)

3

(8.09)

19.219

34.450

(15.231)

(44.21)

COMPANY:

### FLORIDA PUBLIC UTILITIES COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH: APRIL 1996 THROUGH MARCH 1997 NOVEMBER 1996

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,709,520	18,394.02	0.49
2 No Notice Commodity Adjustment - System Supply	68,810	432.81	0.62
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.00
4 Commodity Pipeline - Scheduled FTS - OSSS	243,550	1,531.93	0.62
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.00
6 Commodity Adjustments	0	0.00	0.00
7 Commodity Adjustments	0	0.00	0.00
8 TOTAL COMMODITY (Pipeline)	4,021,880	20,358.76	0.50
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.00
10 Alert Day Volumes - FGT	0	0.00	0.00
11 Alert Day Volumes - FGT	0	0.00	0.00
12 Operational Flow Order Volumes - FGT	0	0.00	0.00
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00
14 Other	0	0.00	0.00
15	0	0.00	0.00
16 TOTAL SWING SERVICE	0	0.00	0.00
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,862,850	999,210.81	25.86
18 Commodity Other - Scheduled FTS - OSSS	243,550	65,598.64	26.93
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.00
20 Imbalance Cashout - FGT	0	0.00	0.00
21 Imbalance Cashout - Other Shippers	0	0.00	0.00
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.00
23 Other	0	0.00	0.00
24 TOTAL COMMODITY (Other)	4,106,400	1,064,809.45	25.93
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,603,950	558,612.67	7.34
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.00
27 Demand (Pipeline) Entitlement to OSSS	243,550	3,324.46	1.36
28 Other - GRI Refund	0	0.00	0.00
29 Other	0	0.00	0.00
30 Other	0	0.00	0.00
31 Other	0	0.00	0.00
32 TOTAL DEMAND	7,847,500	561,937.13	7.16
OTHER			2.00
33 Revenue Sharing - FGT	0	(3,291.64)	
34 Other	0	0.00	0.00
35 Other	0	0.00	0.00
36 Other	0	0.00	
37 Other	0	0.00	0.00
38 Other	0	0.00	0.00
39 Other	0	0.00	0.00
40 TOTAL OTHER	0	(3,291.64)	0.00

	FOR THE PI	ERIOD OF:	A	PRIL 1996	Through Ma	ARCH 1997		
RESIDENCE TO A CONTRACT OF THE SECOND	CURENT MO	HTMC:	NOVEMBER	1996		PERIOD TO	DATE	A STATE OF THE STA
	ACTUAL	ESTIMATE	DIFFERE		ACTUAL	ESTIMATE T	DIFFERE	NCE
			AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION								Maria Company Company Company
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,084,809	960,441	(104,368)	(10.87)	6,093,900	6,857,336	763,436	11.13
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	585,412	248,236	(337,176)	(135.83)	2,659,314	1,869,590	(789,724)	(42.24)
3 TOTAL	1,650,221	1,208,677	(441,544)	(36.53)	8,753,214	8,726,926	(26,288)	(0.30)
4 FUEL REVENUES (NET OF REVENUE TAX)	1,306,463	1,205,931	(100,532)	(8.34)	9,219,872	8,710,051	(509,821)	(5.85)
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	283,960	283,960	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,341,958	1,241,426	(100,532)	(8.10)		8,994,011	(509,821)	(5.67)
(LINE 4 (+ or -) LINE 5)	A BOOK WARRIES	Total State Control	,			-175		(4.4.)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(308,263)	32,749	341,012	1,041.29	750,618	267,085	(483,533)	(181.04)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(666)	0	666	0.00	(18,258)	0	18,258	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	23,798		388,012	94.22	(769,026)		1,19,965	280.55
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495	0	0.00	(283,960)	(283,960)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUÉ-UP (7+8+9+10+10a)	(320,626	409,064	729,690	178.38	(320,626)	409,064	729,690	178.38
INTEREST PROVISION			*					
12 BEGINNING TRUE-UP AND	23,798	411,810	388,012	94.22	* If lir	e 5 is a refun	d add to line 4	
INTEREST PROVISION (9)		COLOR MANAGE			100000000	ne 5 is a colle	ection ()subtrac	t from line 4
13 ENDING TRUE-UP BEFÖRE INTEREST (12+7-5)	(319,960	409,064	729,024	178.22				
14 TOTAL (12+13)	(296,162	820,874	1,117,036	136.08	i			
15 AVERAGE (50% OF 14)	(148,081	1 410,437		136.08				
16 INTEREST RATE - FIRST DAY OF MONTH	5.3800%		-	***				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4200%	0.0000%						
18 TOTAL (16+17)	10.8000%	0.0000%						
19 AVERAGE (50% OF 18)	5.4000%							
20 MONTHLY AVERAGE (19/12 Months)	0.450%							
20 MONTHET AVENAGE (18/12 MONTHS)	0.4007	0.0007	,					

Estimated Only:

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period (1) True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(666)

0

For the current period, interest should equal the most recently filed Schedule E-2. (2)

21 INTEREST PROVISION (15x20)

Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2. (3)

### TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: PRESENT MONTH: APRIL 1996 Through MARCH 1997

NOVEMBER 1996

			2				L	COMMODITY	COST			TOTAL
NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1	APR 96		SYS SUPPLY	N/A		1000			N/A	N/A		
2	APR 96		SYS SUPPLY	N/A					N/A	N/A		NETTE DE
3	APR 96		SYS SUPPLY	N/A	A DOWN TO SEE	元 公 医	No. of the last of		N/A	N/A		
4	MAY 96	FIGURE 1	SYS SUPPLY	N/A				30000000000000000000000000000000000000	N/A	N/A		
5	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 96		SYS SUPPLY	N/A	<b>建筑建筑</b>				N/A	N/A	<b>在原则是</b> 1000	BEST DO
7	MAY 96		SYS SUPPLY	N/A					N/A	N/A		
8	JUN 96		SYS SUPPLY	N/A N/A			<b>包基因表现的</b>		N/A N/A	N/A N/A		
9	JUN 96		SYS SUPPLY SYS SUPPLY	N/A	學學學是一個				N/A	N/A		
11	JUN 96		SYS SUPPLY	N/A		NEW SHIP	<b>美国</b> 加州。	但要是 表现的	N/A	N/A		
12	JUN 96		SYS SUPPLY	N/A					N/A	N/A		
13	JUL 96		SYS SUPPLY	N/A	(1) (2) (2)				N/A	N/A		
14	JUL 96		SYS SUPPLY	N/A			THE SECOND		N/A	N/A	A SECURITION OF	
15	JUL 96		SYS SUPPLY	N/A					N/A	N/A		
16	JUL 96		SYS SUPPLY	N/A	<b>全国的发展的</b>				N/A	N/A		
17	AUG 96		SYS SUPPLY	N/A	是1000年200日	7.00	100		N/A	N/A		
18	AUG 96		SYS SUPPLY	N/A				<b>在是这是</b> 10年	N/A	N/A		
19	AUG 96		SYS SUPPLY	N/A			A SERVICE		N/A	N/A	是是《哈斯图》	
20	AUG 96		SYS SUPPLY	N/A		34.35			N/A	N/A	是我们的"我自己"	
21	SEP 96		SYS SUPPLY	N/A					N/A N/A	N/A		
22	SEP 96		SYS SUPPLY SYS SUPPLY	N/A N/A					N/A	N/A N/A	是是於自己的人類	
23 24	SEP 96 OCT 96		SYS SUPPLY	N/A	THE STATE OF THE S				N/A	N/A		
25	OCT 96		SYS SUPPLY	N/A			5.55		N/A	N/A		
26	OCT 96		SYS SUPPLY	N/A			<b>全製作</b> 。		N/A	N/A		
27	NOV 96		SYS SUPPLY	N/A					N/A	N/A		
28	NOV 96	C NAME	SYS SUPPLY	N/A	** TENERS OF			<b>加美海 3000 W</b>	N/A	N/A		
29	<b>NOV 96</b>		SYS SUPPLY	N/A	ALC: NO PERSON			<b>医多多类的</b>	N/A	N/A		
30	<b>NOV 96</b>		SYS SUPPLY	N/A				HOUSE STATE	N/A	N/A		
31	<b>NOV 96</b>		SYS SUPPLY	N/A	<b>医生物的</b> [6]			<b>电影</b>	N/A	N/A		
32	<b>NOV 96</b>		SYS SUPPLY	N/A	<b>東西部門</b>				N/A	N/A		
		ASS (\$100 mag)					国际 经营营				<b>医温度性证明</b>	
						1000 SHEET						
					<b>有理公司</b>			E TOTAL STREET	1			0 78
			B			302			li .		<b>经国际企业报</b>	
							No de la company	<b>医影响</b>	8			A COLUMN
	1											
					NACTOR AND ADDRESS OF THE PARTY	-		Section States Section			AND THE PROPERTY OF THE PROPER	AND DESCRIPTION OF THE PARTY OF
ATC	L				24,364,250	1,779,000	26,143,250	6,156,226.76		0		0 23

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997

MONTH: NOVEMBER 1996

PRODUCER/ SUPPLIER	RECEIPT	GROSS AMOUNT MMBtu/d	MET  AMOUNT  MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE
ESEVICAN.			S200-1-72-1-7				
		The second second	HOLE THE STATE OF			152.00	PANEL SERVICE
	E TOTAL STORY	2,781,7,7983,3827,7	BITATION OF	Legit Note	250.7	AND STATE OF THE STATE OF	
							THE PERIOD
100215.122			STATISTICS.	ARX - 5 L ( 488)	THE PERSON NAMED IN		MEDIC .
HOUR PLUS			DESTRUCTION		的原理的智慧	正国际建筑	NEW YORK
100 Mark 1985		or solve	Para la series	001-560052-9	TO ENGLISH THE		
				SUL STEEL	公本の代表を		III III SENOVALLI
Carrieria					The Company		
- 200 grande					Religion (Section )	7 3 3 4 5 5 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6	
	had a land	Holler Way diff	Bearing Street	MASSES ALWAYS IS	HALL CONTROLLED	CHARLES CHEST	STATES OF THE STATES
CHECKE !	MARKET PLANE.				SECOND SECOND	CONTRACTOR SAFERING	ARTON CONTRACTOR
T. Service of							White Contract
					PATRICULAR CO.	111	123-0-472
		500261276	New Park	- Care 075 e	Sept 12 Link	10 0545°41 =1	100 S
THE STREET	THE PARTY OF		2-10/8/21/23	113 34 5 672	AV2827399	COMPANY NO.	NAY E HER
AVES		State of the State	Section 1944	D. C. State State		30000	
	Grane Lines	Paris Salata	190522200001754	ALL TOURS OF MALE	STATE STATE	Treate and	R. D. S. C. C.
- ALTERACION I		SANTER THE		から今末の手がど	E4500 TEET 1		WE SHEET TO
V-DYSKE HAV			<b>200</b> 0年度	<b>第一天</b>		C 1990 (1970 V 22.0%)	TO SEE ASSESSED.
>-D00//982303	四路包 加斯	<b>以下的</b>	程度的 程度 20 10 10 10 10 10 10 10 10 10 1	POTAL PROPERTY.	500 B-855 - 12	是被關係的	
		A					
	TOTAL	13,578	13,175	407,400	395,307		
	mineral contract of the contra	The second secon		The second second second	AVERAGE	\$2.6137	\$2.693

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

C \GASCOST\FPSC Fam Transportation Report - November 1995 xls\FORM

	FOR THE	E PERIOD OF:		APRIL 1996 Thro	ough MARCH	1997			
	A-215-218-3	CURENT MON		NOVEMBER 199			PERIOD TO	DATE	
CONT. P. C.		ACTUAL	ESTIMATE	DIFFERENC		TOTAL THE	RM SALES	DIFFERI	ENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)					T.		a. Southern State Company	The state of the s	The second second
GENERAL SERVICE	(11)	740,134	593,320	(146,814)	(24.74)	4,635,216	4,241,210	(394,006)	(9.29)
OUTDOOR LIGHTING	(21)	196	140	(56)	(40.00)	1,578	1,110	(468)	(42.16)
RESIDENTIAL	(31)	612,314	647,330		5.41	4,287,836	4.509.690	221,354	4.92
ARGE VOLUME	(51)	1,686,919	1,629,550		(3.52)	13,467,293	12,921,510	(545,783)	(4.22)
OTHER	(81)	8,127	9,660		15.87	63,368	70,610	7,242	10.26
TOTAL FIRM		3,047,690	2,880,000	(167,690)	(5.82)	22,455,291	21,744,130	(711,161)	(3.27)
THERM SALES (INTERRUPTIBLE)									
NTERRUPTIBLE	(61)	357,910	379,250	21,340	5.63	2,856,946	2,951,670	94,724	3.21
NTERRUPTIBLE TRANSPORT	(92)	25,726	24,480		(5.09)	180,166	184,360	4,194	2.27
LARGE VOLUME INTERRUPTIBLE	(93)	1,155,140	1,774,110		34.89	16,049,625	14,543,680	(1,505,945)	(10.35)
OFF SYSTEM SALES SERVICE	(95)	243,550	C		0.00	1,779,000	0	(1,779,000)	0.00
TOTAL INTERRUPTIBLE		1,782,326	2,177,840	395.514	18.16	20,865,737	17,679,710	(3,186,027)	(18.02)
TOTAL THERM SALES		4,830,016	5.057,840		4.50	43,321,028	39,423,840	(3,897,188)	(9.89)
NUMBER OF CUSTOMERS (FIRM)		1,000,010	0,007,010	227,027				ERIOD TO DA	
GENERAL SERVICE	(11)	2,524	2,441	(83)	(3.40)	2,471	2,411	(60)	(2.49)
OUTDOOR LIGHTING	(21)	0	4	UP 100 P	100.00	0	4	4	100.00
RESIDENTIAL	(31)	30,790	30,425	141	(1.20)	30.665	30,392	(273)	(0.90)
LARGE VOLUME	(51)	878	912		3.73	880	902	22	2.44
OTHER	(81)	435	409		(6.36)	429	412	(17)	(4.13)
TOTAL FIRM		34,627	34,19	1 (438)	(1.28)	34,445	34,121	(324)	(0.95)
NUMBER OF CUSTOMERS (INTERR	HOTIDI EV	34,027	34,15	(430)				PERIOD TO DA	
INTERRUPTIBLE		13	14	41 41	7.14	13	COLUMN TO SERVICE SERV	PERIOD TO DA	7.14
INTERRUPTIBLE TRANSPORT	(61) (92)	13	1	1 0	0.00	10	14	0	
TO THE SECOND SE						1	11		0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0 (1)	0.00	1	0	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	'	0 (1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		16			0.00	16	16	0	0.00
TOTAL CUSTOMERS		34,643	34,20	7 (436)	(1.27)	34,461	34,137	(324)	(0.95)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	293	24	3 (50)	(20.58)	1,876	1,759	(117)	(6.65)
OUTDOOR LIGHTING	(21)	0	3		100.00	0	278	278	100.00
RESIDENTIAL	(31)	20			4.76	140	148	8	5.41
LARGE VOLUME	(51)	1,921			(7.50)		14,325	(979)	(6.83)
OTHER	(81)	19			20.83	148	171	23	13.45
INTERRUPTIBLE	(61)	27,532			(1.64)			(8,931)	
INTERRUPTIBLE TRANSPORT	(92)	25,726			(5.09)		184,360	4,194	2.27
LARGE VOLUME INTERRUPTIBLE	(93)	1,155,140			34.89			(1,505,945)	
OFF SYSTEM SALES SERVICE	(95)	243,550		0 (243,550)	0.00			(1,779,000)	
OFF STSTEM SALES SERVICE	(22)	243,000		(243,550)	0.00	1,779,000	U	(1,779,000)	0.00

ACTUAL FOR THE PERIOD OF:

APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR .
WEST PALM BEACH:  1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED * AVERAGE BTU CONTENT CCF PURCHASED	1.0495	1.0452	1.0436	1.0395	1.0413	1.0412	1.0396	1.0383				
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD paid	14.929	14.929	14 929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.925
b DELIVERY PRESSURE OF GAS PURCHASED paid	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1.2135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.013
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.08	1.06	1.06	1.05	1.06	1.08	1.05	1.05	0	0	0	
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED • AVERAGE BTU CONTENT	1.0489	1.0452	1.0432	1.0382	1.0409	1.0410	1,0388	1.0372				
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD phia	14.983	14.983	14.963	14.903	14.983	14.983	14.983	14.983	14,983	14,983	14,983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED pola	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) pala	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.06	1.06	1.08	1.06	1.06	1.08	1.06	0	0	0	

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A" INCOMPANY A" (INCOMPANY)

				1 567,		1
247.96717		stals.	ease reference this invoice no. on your remittance	ce no. on	your remillance	1
21717776	CUSTOMER: FLORIDA PUBLIC UTILITIES COM	2.0	Wire Transfer			
1840/CE NO. 14198	FOR DEFICE BOX 3195		da Gas Transmission Co	modely		
101AL ANCUNT DUE 1332:515:51	MEST PALM BEACH, FL 33402-3395		Account t			
CONTRACT CONS. CHEESE COSTON CONTRACTOR COSTON						I
TIME:	ON CONTRACTOR OF THE CONTRACTO	AT (211)#53-315	COURT SHIP SHEDS SHEET SHIP INVOICE	STAL SWICK	3010AN1	
POT NO. FEEEINS CELLIFIES VAL	24 21 KLWOK 0084	STAN		Mornacia		1
RESERVATION CHARGE	İ		121	1307 01000	ANCONI	1
RES CHG FOR TEMP RELING AT LESS THAN MAI RATE	11/96 A RES	0.3639 0.0685	0.4324	\$42,830	\$234,719.69	April 1
NO MOTICE RESERVATION CHARGE	33/96 A 855	0.3639 0.0600	0.4239	273.650	\$116,000.24	
TENSCHART RELINQUISHERN CHEOIT - Acq circ 5330, at pot 16106	11/96 A MRR	0.0689	0.0669	93,000	16,407.70	, pri
TENDORARY BELINGOISHERN CHEOIT - Acq circ 5330, at pol 16107	12/95 A 18L	0.0600	0.1351	(54,000)	(\$7,795,46)	
TEHPORARY RELINQUISHMENT CHEDIT - ACQ CITE 5330, AT pot 16108	11/95 A 1RL	0.0751 0.0600	0.1351	(12,000)	(\$1.621.20)	
TEMPCHARY RELIMOUISIMENT CREDIT - ACT CTTC 5330, AT pot 16109	11/96 A 18L	0.0751 0.0600	0.1351	(27,000)	(\$3.647.70)	
TEMPERARY RELINGUISHMENT CREDIT - ACT CTTC 5648, At pot 16105	:1/96 A 18L	0.0751 0.0600	0.1351	(23,250)	(\$3.143.06)	
TEMPORARY RECINQUISMENT CHEOTT - Acq circ 5355, at pot 16103	11/95 A 191	0.0100 0.0500	0.0700	(63,000)	(\$4.410.00)	
TEMPORARY RELINQUISHERN CHEDIT - Acq cere 5385, at pot 16104	11/96 A 18L	0.0101	1010.0	(16,000)	(\$161.60)	
EURCHARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at pot 16106	11/96 A 1RL	0.010:	0.0101	(44,800)	(\$452.48)	
TENDORARY RELINQUISHMENT CREDIT - Acq cerc 5385, at pot 16158	11/96 A 1RL	0.0:0:	0.0101	(14,400)	(\$145.44)	
MESTERN DIVISION REVENUE SHARING CREDIT	11/96 A 18L	1010.0	0.0101	(19,200)	(\$193.92)	
MARKET IT REVENUE SHARING CREEKT	11/96 A 1CH				(\$1,683.07)	
	11/96 A 11F				(\$760.13)	
	TOTAL FOR CONTRACT 5009 FOR MONTH OF 1:/96.	9 FOR MONTH OF 1:/96.		635,830	\$333,615.61	
	END CF INVCICE 14198	•				

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An EMBON/SONAL AFFILIATE

2117	34/30/11			
202	17778796	CHSTCHER: FLORIDA PUBLIC UTILITIES COMPAN		blease reference this invoice no. on your remittance and wire to:
INVOICE NO.	14167	FOST DEFECT BOX 3395		n Company
מנאל מאממצו מלב	1231,407,48	WEST PALM BEACH, FL 33402-3395		
CONTRACT	3624 SHIFFER: FLURIDA PUBLIC UTILITIES CONFAN	LITTLE CONTANT CUSTOMER NO. 4084	PLEASE CONTACT TONYA DAILY	
	TYPE: FIRM TRANSPORTATION		AT (713)853-3157 WITH ANY QUESTIONS OR CCCE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE
1474 ON 104	STIND ON 104 STINDATTO	PACO TO SE	STIVE	4514010A
RESERVATION CHARGE			mean Sandamana Atta Mil	PRO 10 DKT AND AT
MES CHG FOR TEMP SELLING AT LESS THAN MAY MAIL	AI LESS IMAN MAN BAIL	11/96 A KES	0.7488 0.0085 0.7573	241,920 \$183,206.02
IDIPORARY RELINQUISHERS	TEMPORARY RILINGUISHMENT CHEDIT - Acq circ 5478, at pot 16106	11/96 A EES	0.7468	75,000 156,160.00
TEMPORARY RELINQUISHMENT	TEMPORARY RELINQUISWEENT CPECIT - Acq circ 5478, at pot 15156	11/96 A 18L	0.0944	(45,000) (\$4,248.00)
TEMPORARY RELINGUISHMENT	IDISCRARY RILINGUISMEENI CRIDIT - Acq circ 5478, at pot 15157	11/96 A 18L	0.0944	(15,000) (51,416.00)
MARKET IT REFERUE SHARING CREET	10 CH(1)1	11/96 A 18L	0.0944	(15,000) (\$1,416.00)
		31/96 A ITF		(\$18.14)
		TOTAL FOR CONTRACT 3624 FOR MONTH OF 1:/96.	FOR MONTH OF 1:/96.	241,920 1231,437.58
		*** END OF INVOICE 14:87 ***		

INVOICE
INVOICE
An INGON/SONAL AFFILIATE

96/02/21		CUSTOMER: FLORI	FLORIDA PUBLIC UTILITIES COMPANY	11111	Y COMPA	31	A DO	Flease reference and wire to: Wire Transfer	e 1111 17	1x0168 no. an	Please reference this invoice no. on your remittance and wire to: Wire Transfer
ואוסוכנ אס. ייונטו		POST 1	FOST OFFICE SOL 1395	395			3 M. H.	Florida Gas Transmission Company Mations Sank: Dallas, Ti	Allas. Ti	(company	
28.212.211		101	PALM BEACH,	FL 33	102-3395		ASA	ACCOUNT !			
CONTRACT 5009 SHIPPER:	FLORIDA PUSITIC BITT	FLOATON PUBLIC UTILITIES COMPANY	01543	CUSTOMER NO.	4054	PLEAS AT (7	E CONTACT TO	SALE WALLA	ESTIONS A	AT (223)553-3327 WITH ANY QUESTIONS REGARDING THIS INVOICE	BOLOANI
POJ NO. MECEIPIS NAME	DELIVERIES	STE	PROD	10	ñ	1178	STATES	2018		ADLTME2	A MODERN
Ulage Charge - No Motice for DELAND						- 1		- 1			
Usage Charge - No motice for Sanicac			11/96	>	100	0.0259	0.0370		0.0629	(2,592)	(\$163.04)
			11/96	*	COM	0.0259	0.0370		0.0629	(158)	(19.94)
Contract Charges and contract the contract deposits			11/96	>	COM	0.0259	0.0370		0.0629	9,631	\$605.79
2	16103	NOW SENTENCE OF THE PROPERTY.	11/96	>	M03	0.0259	0.0370		0.0629	16,100	\$1.012.69
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	16104	FPU-NEST PALM BEACH KEST	11/96	300	COM	0.0259	0.0370		0.0629	15,167	\$954.00
	16105	FFU-WEST PALM SEACH	11/96	>	COM	0.0259	0.0370		0.0629	13,700	\$561.73
1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16106	FPU-LAKE WORTH SOUTH	11/96	>	COM	0.0259	0.0370		0.0629	25,070	\$1,765.60
Constant Constant	16107	SPU-LAKE WORTH	11/96	>	K03	0.0259	0.0370		0.0629	27,800	\$1,434.12
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16108	FPU-SOTHTON BEACH	11/96	>	M00	0.0259	0.0370		0.0629	21,700	\$1,364.93
1	60191	FPU-SOCA RATOR	11/96	*	NO	0.0259	0.0370		0.0629	35,100	\$2,207.79
1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16156	FPU-SAMFORD	11/96	>	COM	0.0259	0.0370		0.0679	2,500	\$157.25
2	16158	FPU-DELAND	11/96	>=	COM	0.0259	0.0370		0.0629	8,300	\$522.07
6 t a 20	16273	FARMLAND INDUSTRIES	11/96	>	K03	0.0259	0.0370		0.0629	24,355	\$1,531.93
			TOTAL FOR	CONTRA	CT 5009	TOTAL FOR CONTRACT 5009 FOR HONTH OF 11/95	£ 11/95.			194,673	\$12.244.92
			*** 1011 3310AN1 30 GM3 ***	22101	1011	ř.					

### INVOICE

#### FLORIDA GAS TRANSMISSION COMPANY An ERRON/SORAT Affiliate

FAge

\$8,113.84

DATE 12/10/96 Flease reference this invoice no. on your remittance and wire to: 0.04 12/20/96 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK SROWN Wire Transfer Florida Gas Transmission Company INVOICE NO. 11393 POST OFFICE SOX 3395 MEST PALM BEACH, FL 33402-3395 Account f TOTAL AMOUNT DUE 18,111.64 ASA COSTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4054 PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION RECEIP15 DELIVERIES FROD RATES VOLUMES. PO1 NO. MAHE PO1 NO. HONTH TC RC BASE PUNCHARGE? 0130 RET WHATU DRY AMOUNT Usage Charge 15103 FPU-MIVIERA BEACH 11/96 A COM 0.0371 0.0020 0.0391 15,800 \$617.78 Usage Charge 15104 FPU-WEST PALM BEACH WEST 11/96 A COM 0.0371 0.0020 0.0391 19,161 \$749.20 Usage Charge 16105 SPU-WEST PALM BEACH 11/55 A COM 0.0371 0.0020 0.0391 27,000 \$1,055.70 Winge Charge 16106 FPU-LAKE WORTH SOUTH 11/96 0.0371 A CON 0.0020 0.0391 20,100 \$785.91 Usage Charge 16107 FPU-LAKE WORTH 11/96 A CON 0.0371 0.0020 0.0391 27,500 \$1.075.25 Viage Charge 3 16105 FPU-BOTHTON BEACH 11/96 A COM 0.0371 0.0020 0.0391 7.900 \$305.59 Usage Charge 16109 FPU-SOCA RATOR 11/95 A COM 0.0371 0.0020 0.0391 21,300 \$832.63 Usage Charge 16156 FFU-SAMFORD 11/96 A CON 0.0371 0.0020 0.0391 23.154 \$905.32 Usage Charge 16157 FPU-SANFORD WEST 11/96 CON 0.0371 0.0020 0.0391 19,200 \$750.72 Usage Charge 16158 FPU-DELAND 11/96 A CON 0.0371 0.0020 0.0391 25,400 \$1,032.24 TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/96. 207.515

\*\*\* END OF INVOICE 14393 \*\*\*

### Exhibit "A"

### FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of October 1996 Schedules:

SCHEDULES A-3	PAGE(S)		COLUMNS RATION PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1)
A-4	7	1-43	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1) (1,2)

<sup>(1)</sup> The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential Potentially, to lead to inflated price fixing by gas suppliers. release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.

<sup>(2)</sup> These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

### Exhibit "A" (con't) FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 960003-GU

Justification for Confidentiality of October 1996 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE

GAS INVOICES 14-16 1-80 ALL (3)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between payment amount(s), invoice and FPU, the total supplier(s) and/or gas control accounting suppliers' instructions, Release of any representative(s) name(s) and telephone number(s). or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may Release of such be less likely to make price concessions. information has the potential to lead to inflated price fixing by aforementioned Potentially, release of the gas suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.