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One Elizabethtown Plaza P.O. Box 3175 Union New Jersey 07083-1975 Tel. (908) 289-5000

Via Federal Express

January 17, 1997

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter

Very truly yours,

Raymond A DeMoine Director, Rates and

Regulatory Affairs

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#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )	Docket No.	960003-GU
Adjustment Cost Recovery )	Filed:	January 17, 1997
)		

### CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1996. In support thereof, City Gas states:

- City Gas' PGA filing for the month of December 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 17, 1996

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07083-1975

Raymond a. De Moine
Raymond A. DeMoine

Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Schedule Number, or Other Identifier	Page	Lines	Confidential Treatment is Red Columns	Justification (See "Notes" Below)
A-1	1	3 - 6	A. C. E. G	(2, 3)
		7-8	A. C. E. G	(3)
		17 - 20	A. C. E. G	(2, 3)
		21-22	A, C, E, G	(3)
		31	A, C, E, G	(1)
A-1R	2	3-6	A, B, C, E, F, G	(2, 3)
		7-8	A. B. C. E. F. G	(3)
		17 - 20	A.B.C.E.F.G	(2.3)
		21-22	A. B. C. E. F. G	(3)
		31	A.B.C.E.F.G	(1)
A-1, Supporting Detail	3	9 - 40	A.B.C	(3)
A-3	5	2-8. Total	A-K	(4)
A-4	- 6	1-11. Total	A.C.D.E.F.G.H	(5)
Summary of Gas Invoices	9-10	Oth,Supp.		
Summary of Gas Invoices	11	All	ALL	(6)
Gas Invoices	B1 - B8	none	none	n/a
	B9-B21	All	All	(6)
	C1-C7	All	All	(6)

#### Notes To Exhibit "A" Regarding Justification:

- (1) Line 31 of Schedule A-1 and A-1R contains City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 3 6,17- 22 of Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document

COMPANY CITY GAS COMPANY OF FLORIDA

## COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

REVISED 6/08/94

ESTIMATED FOR THE PERSON OF APRIL 96 Through MARCH 97

ESTIMATED FOR THE PERIOD OF	CURRENT MON	APRIL 96 (TH: 12/96	Through	MARCH 97	PERIOD 1	O DATE	DIFFERE	NCE 1 UF 1
	W	(B)	(0)	(0)	(E)	F	(9)	64
COST OF GAS PURCHASED	ACTUAL	ORG EST	ABOUNT	4	ACTUAL	ORG EST	AMISONT	8
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	42,625	49 627	(7.002)	14 11)	446 613	430 091	16 522	3.5
2 NO NOTICE SERVICE RESERVATIO (Line 29 A.1 support detail)	20,869	20 869			99.900	99 900		
) SWING SERVICE								
4 COMMODITY (Other)		1 649 195		88 58	STATE OF THE STATE	14 292 582		7.3
5 DE-WAND (Line 32 29 A.1 support detail)		1 420 236	4.76	(9 62)		8 386 692		(8.2
6 OTHER		5 306	N September	51 53		36 658	No. of Contract of	59 1
ESS END-USE CONTRACT								
7 COMMODITY (Ppoline)	10 ES 18 ES 10 S			- 1				
1 DEMAND		- 1		- 1				
9		- 1		1				
10 Second Proz Month Purchase Ad. (OPTIONAL)								
11 TOTAL CO (1+2+3+4+5+6+10)-(7+8-9)	4 465 150	3 145 232	1 319 918	41 97	23 639 975	23 245 923	394 052	1.
12 NET UNBILLED		0000000000	100000000000000000000000000000000000000	150,774	100 CONTRACTOR		10000000	
13 COMPANY USE	(5.868)	(6,804)	936	(13.75)	10 889	(52 133)	63.022	(120)
14 TOTAL THERM SALES	2 720 693	3 157 721	(437 028)	(13.84)	73.575,598	23 378 718	196.880	0
THERES PURCHASED	1,100,000	2,131,137	,,	1.00.11	6-1-1-1-1-1-1	45,515,53		
15 COMMODITY (Pipuline) Billing Determinants Only	7 414 920	6 921 538	493.382	7 13	60 057 719	59 984 822	72,897	0
16 NO NOTICE SERVICE RESERVATIO Bill Determinants Only (Line 29 A-1 support detail		3 007 000		1	14 394 500	14 394 500		
17 SWING SERVICE Commodity	W/1 S / W/18	No.	WAS SELECT	- 1			100 TO 10	
18 COMMODITY (Other) Commodity		6 921 538		5.88		59 984 822	MESS STATE	12
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)		24.495,270		(10.61)		144 648 040		(18
20 OTHER Commodity		12.826		28.87		88 616	Wife Color	1
LESS END-USE CONTRACT	The Real Property lies	12,000	Carried St. of Street				-	
21 COMMODITY (Ppoint)	Discount Control	2	OF STREET	- 3			Me Hair	
22 DEMAND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
73 DEMAND	State of the last						NO. OF THE PARTY O	
FIRST CONTRACTOR OF THE CONTRA	2 244 200	4 004 004	410,425	5.92	58,469,526	50,073,438	(1.603.912)	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,344,790	6,934,364	410,423	2.54	30,409,320	90,073,439	(1,002.912)	(2
25 NET UNBILLED				(57 41)	(7) 157)	(135,000)	61 847	(45
26 COMPANY USE	(6,389)	(15,000)	8,611	7.1.2.2.2.2.2	(73, 153)	100000000000000000000000000000000000000	11 797 583	
27 TOTAL THERM SALES (24-26 Estimated only) CENTS PER THERM	8,325,832	6,919,364	1,406,468	20.33	71,736,021	59,938,438	11,797,383	19
28 COMMODITY (Powline) (1/15)	0.00575	0.00717	(0.00142)	(19.80)	0.00744	0.00717	0.00027	3
	0.00694	0.00694	(0.00142)	(19 00)	0.00694	0.00694	UMAL	
29 NO NOTICE SERVICE (2/16)	ANTONIOS O	0.00694				0.00694	2.0	- 5
30 SWING SERVICE (3/17)	NAME OF TAXABLE PARTY.	0.23827	OF STREET	78.11		0.23827	NAME OF TAXABLE PARTY.	10
31 COMMODITY (Other) (4/18)	A DE DES	100000000000000000000000000000000000000	A 2000 A		A 007 40		0.00743	12
32 DEMAND (\$/19)	0.05862	0.05798	0.00064	1.10	0.06510	0.05798	0.00712	
33 OTHER (620)	0.48642	0.41369	0.07273	17 58	0.54947	0.41367	0.23580	57
LESS END-USE CONTRACT								
34 COMMODITY Powline (7/21)	-		12.3	19	-			
35 DEMAND (8/22)	1		198	19		-		
36 (9/23)	8108220	0.00000000	12/02/20		202220		122222	
37 TOTAL COST (\$1/24)	0 60793	0 45357	0 15436	34 03	0 40431	0 38696	0.01735	4
38 NET UNBILLED (1205)			3.					
39 COMPANY USE (13/26)	0.91851	0 45360	0 46491	102 49	(0.14885)	0.38617	(0.53502)	(138
40 TOTAL THERM SALES (11/27)	0 53630	0 45456	0.08174	17 98	0 32954	0.38783	(0.05829)	(15
41 TRUE-UP (E-Z)	0.00180	0.00180			0.00180	0.00180		
42 TOTAL COST OF GAS (40+41)	0 53810	0 45636	0 08174	17.91	0 33134	0 38963	(0.05829)	(14
43 REVENUE TAX FACTOR	1 00376	1 00376	1 1		1 00376	1 00376		
44 PGA FACTOR ADJUSTED FOR TAXE (42:43)	0.54012	0 45808	0.08204	17 91	0 33259	0.39110	(0.05851)	(14
45 PGA FACTOR ROUNDED TO NEAREST 001	0.540	0 458	0.082	17.91	0.333	0.391	(0.058)	(14

OMPANY CITY GAS COMPANY		COMPARISON OF ACTUA OF THE PURCHASED GAS ADJU TED FOR THE PERIOD OF	USTMENT		OVERY FAC				SCHEDULE A-1/F REVISED MOMMA (Flex Down ) PA	1
	Earmen	ED FOR THE PERIOD OF	CURRENT MON		DIFFEREN		PERIOD T		DEFFERE	
100000000000000000000000000000000000000			W	(8)	(C)	(A)	(E) (F)		(G)	(4)
	AS PURCHASED		ACTUAL	ORG EST	AMCONT	4	ACTUAL	ORG EST	AMOUNT	
		otice Commodity Adjustment	42.625	52 6FA	(9 979)	(18 97)	446 613	397 322	49 291	12 41
	ERVICE RESERVATION	(Line 29 A.1 support detail)	20,869	20,869	a little market		99,900	95,900	NAME OF TAXABLE PARTY.	
) SWING SERV						55.74				(22.49)
4 COMMODITY	(Other) me 32:29 A.1 support de		<b>多数数量</b>			(1.14)			NE SUN TH	(1.14)
6 OTHER	tie 27 13 v. i arbbox 36	(a)				51 53	THE SWAY			59 10
LESS END-USE CONT	RACT		ALL DESCRIPTION OF THE PARTY OF		THE REAL PROPERTY.		-	-	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Ow	
7 COMMODITY	Control of the second			TO SERVICE OF	S a my	- 1			THE REAL PROPERTY.	
8 DEMAND	N (8 - 1 - 1 )				· 清 學 是 ·				標準等	
9										
10 Second Prici	Month Furchase Ad (OP	TIONAL)			- 1		-		- 1	
11 TOTAL C (1-	2-3-4-5-6-10,47-8-91		4 465 150	3 374 186	1,090,964	32 33	23,639,975	28 108 617	(4 468 642)	(15.90
12 NET UNBILLE	D									
13 COMPANY U	Œ		(5,868)	(7.315)	1.447	(19.78)	10,889	(63,200)	74 089	(117.25
14 TOTAL THER			2,720,693	3,385,640	[665,947)	(19 66)	23,575,598	28,025,637	[4,450,039]	[15 88
	IS PURCHASED									
15 COMMODITY	ANTHUR DESCRIPTION	Billing Determinants Only	7 414 920	6,921,540	433,380	7 13	60,057,719	59,984,823	72.896	0.12
	SERVICE RESERVATION	Bill Determinents Only (Line 29 A-1 support detail)	3,007,000	3,007,000	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P		14,394,500	14,394,500	THE STATE OF THE S	
17 SWING SERV		Commodity	Bar Santa							20
18 COMMODITY		Commodity			<b>最高业品</b>	5.88			E SINCOLL	(2.6)
19 DEMAND	Billing Determin	ants Only (Line 32-29 A-1 support detail)	EDWIN		<b>医腹</b> 螺旋	(11 40) 26 87				(17.56
20 OTHER	DACT	Commodity				420 01		· ·		1.34
LESS END-USE CONT 21 COMMODITY	7 - 1 - 1 - 1 - 1 - 1		THE REAL PROPERTY.	THE STATE OF	12 Lane		of the subject to	Salar Salar	1 N N 14	
22 DEMAND	(L.Commo)		TO SHEET						建四 500	26
23			PARKETER	AND DESCRIPTION OF THE PERSON NAMED IN	No. of Concession, Name of Street, or other Designation, or other					- 60
	HASES (17+18+20)-(21+23		7.344.790	6.934,366	410,424	5.92	58, 469, 526	60 073 439	(1,603,913)	(2.62
25 NET UNBILLE		10	0.87750.575					ianiman,		
25 COMPANY U			(6.389)	(15,000)	8,611		(73, 153)	(135,000)	61.847	(45.81
	M SALES (24-26 Estimate	d only)	8,325,832	6,919,366	1,405,465	20 33	71,736,021	59,938,439	11,797,582	19 68
CENTS	PER THERE									
28 COMMODITY	(Pipeline) (1/15)		0.00575	0.00760	(0.00185)	(24 34)	0.00744	0.00662	0.00082	12.39
29 NO NOTICE !	SERVICE (2/16)		0.00694	0.00694	-		0.00694	0.00694		
30 SWING SERV	500 D			-		- 50			-	- 33-
31 COMMODITY						47 09				(20.3
32 DEMAND	(5/19)		0.05862	0.05254	0.00608	11 57	0.08510	0.05426	0.01084	19.9
33 OTHER	(6/20)		0 48642	0 41369	0 07273	17 58	0.54947	0 41367	0.23580	57 0
LESS END-USE CONT	and the same of th			20						
34 COMMODITY 35 DEMAND	Pipeline (7/21) (8/22)									
35 UEMANU 36	(9/23)				1 1			1 7 9		
37 TOTAL COST			0 60793	0 48659	0 12134	24 94	0 40431	0 46790	(0.06359)	(13.5
38 NET UNBILLE	1007508		3 337 33			****		7	(0.000)	115.5
39 COMPANY U			0.91851	0.48767	0.43084	88.35	(0.14885)	0 46815	(0.61700)	(131.8
	M SALES (1VZ7)		0 53630	0 48764	0.04866	9.98	0 32954	0 46896	(0.13942)	(29.7
41 TRUE UP	(E-Z)		0.00180	0.00180			0.00180	0.00180		100
	OF GAS (40+41)		0 53810	0 48944	0.04866	9 94	0 33134	0.47078	(0.13942)	(29.6
43 REVENUE TA	19.200.00 mm and 10.000 mm		1 00376	1 00376	-		1 00376	1.00376	12	
	R ADJUSTED FOR TAXES	(42:43)	0 54012	0.49128	0.04884	9.94	0.33259	0.47253	(0.13994)	(29.6
	R ROUNDED TO NEAREST	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	0 540	0.491	0.049	9.94	0 333	0 473	(0.140)	(29.6

COMPANY:

CITY GAS COMPANY OF FLORIDA

#### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97			
CURRENT MONTH: 12/96	(A)	(B)	(C)
OMMODITY (Pipeline)	THERMS	INV. AMOUNT C	OST PER THERM
1 Commodity Pipeline - Scheduled FTS	7.423.770	37,368.50	0.00503
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment		N.	1
4 Commodify Adjustments	(8.850)	5,256.03	
5 Commodity Adjustments			
5 Commodity Adjustments			
1		40.004.00	0.0007
8 TOTAL COMMODITY (Pipeline)	7,414,920 Sched A-1 Ln 15	42,624.53 Schild A-1 Lin 1	0.00575 Sched A-1 Ln 28
NAME AND ADDRESS OF THE PARTY O	50180 A-1 LR 15	SCHO A-T UIT	30180 A-1 U120
IMING SERVICE  9 Swing Service Scheduled	The SHAME THE PARTY	(2017年) (1000年)	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alart Day Volumes Direct Billed to Others			
13 Operating Account Balancing			CONTRACTOR OF THE PARTY OF THE
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
	Schedule A1 Line 17	Schedule A-1 Line 3 S	chedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbatance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			WILLIAM EN
23 No Notice Commodity Adjustment			
24 TOTAL COMMUDITY (Other)		School of the A	
DEMAND	SCHOOLING A-1 LING 10	Schedule A-1 Line 4 S	Children At Che 31
25 Demand (Pipeline) Entitlement		TWE AND LETTER	
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply	a Bosta and Hor		
29 Demand - No Notice			
30 Revenue Staring - FGT	作为专业的		
31 Other - Storage Demand			
32 TOTAL DEMAND			
	Sched A-1 Line 19+16	Sched A-1 Line 5+2 S	iched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving	HEL MAXIS TO AN		
35 Storage withdrawali			
36 Other	是 图 医 報		
37 Other			
38 Other	是真似的家族数		
39 Other			
40 TOTAL OTHER	James St. Rose Re		
	Schedule A-1 Line 2	Schedule A-1 Line 6	Schedule A-1 Line 3

-	-	 ~		•

CITY GAS COMPANY OF FLORIDA

13 ENDING TRUE-UP BEFORE

15 AVERAGE (50% OF 14)

16 INTEREST RATE - FIRST DAY OF MONTH

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

14 TOTAL (12+13)

18 TOTAL (16+17)

INTEREST (12 + 10a + 10b + 7 - 5)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1.454.842)

(1,165,227)

(582,614)

0.05450

0.05500

0 10950

0.05475

0 00456

(2.657)

SCHEDULE A-2 (REVISED 6/08/94)

APRIL 96 MARCH 97 PAGE 4 OF 11 FOR THE PERIOD OF Through DIFFERENCE PERIOD TO DATE DIFFERENCE CURRENT MONTH: 12/96 (E) (F) (H) (B) (G) AMOUNT ACTUAL **ESTIMATE** AMOUNT ACTUAL **ESTIMATE** TRUE-UP CALCULATION -55 73% 15 382 449 19 823 874 4.441.425 22 40% (1 115 782) 1 PURCHASED GAS COST (Sch A-1 Fb: down line 4+6) 3 118 073 2 002 291 8 284 743 27 215 1 347 077 1 371 894 24817 1 81% 8.257.528 0 33% 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) 28 108 617 4.468.640 15 90% 4 465 150 3 374 185 (1.090.965) -32 33% 23 639 977 3 TOTAL 2.720,693 3 386 640 665 947 19 66% 23 575 598 28.025.637 4 450 039 15 88% 4 FUEL REVENUES (Sch A-1 Fb; down line 14) (NET OF REVENUE TAX) 0.00% (114,795)0.00% (12 755) (12 755) (114,795) 5 TRUE-UP (COLLECTED) OR REFUNDED 665 947 19 74% 23,460,803 27 910 842 4,450,039 15 94% 2 707 938 3 373 885 6 FUEL REVENUE APPLICABLE TO PERIOD . (LINE 4 (+ or -) LINE 5) (1.757,212) (300)1 756 912 -585637 33% (179 174) (197.775) (18,601) 9 41% 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) 215 67% (16,625) 21 640 38 265 176 83% 4.954 8 INTEREST PROVISION-THIS PERIOD (21) (2,657)2.297 41 74% (1.376.495) 573,226 1,949,721 340 13% 207 519 9 REGINNING OF PERIOD TRUE-UP AND 289.615 497,134 INTEREST 0.00% 114,795 114,795 0.00% 12,755 12.755 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) 10a Refund (if applicable) 10b Refund of interim rate increase 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (1.457.499)511 886 1.969.385 384.73% (1,457,499) 511,886 1,369,385 384.73% (7+8+9+10+10a) INTEREST PROVISION 41 74% \* If line 5 is a refund add to line 4 497.134 207,519 12 BEGINNING TRUE-UP AND 289.615 INTEREST PROVISION (9)

509.589

1,006,723

503,362

0.05450

0.05500

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2 297

1.964,431

2,171,950

1,085,976

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4.954

385 49%

215 74%

215.74%

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0.00%

0.07%

215.67%

If line 5 is a collection () subtract from line 4

OMPAI	Y: CITY GAS COMPAN				SYSTE		ON PURCHAND END U	JSE	MARONET		SCHEDULE A-3 (REVISED 8/19/93
	ACTUAL FOR THE PERI PRESENT MONTH:	OD OF: December '96			APRIL 96		Through		MARCH 97		PAGE 5 OF 11
	(A) PURCHASED	(B) PURCHASED	(C) SCH	(D) SYSTEM	(E) END	(F) TOTAL	COMMODITY (G)	COST (H)	(I) DEMAND	(J) OTHER CHARGES	(K) TOTAL CENTS
DATE	FROM	FOR	TYPE	SUPPLY	USE		THIRD PARTY	PIPELINE	COST	ACA/GRVFUEL	PER THERM
2/96	FGT		FTS-1					19,205	1,291,209	42,625	_
	<b>,</b>										
				`	0						
	8										

	TRANSPORT	TATION SYS		SCHEDULE A-4 (REVISED 8/19/93)						
FOR THE	PERIOD OF:	12/01/96	/01/96 Through 12/31/96			PAGE 6 OF 11				
	MONTH: 12/96									
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE			
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtuld	MMBtu	MMBtu	\$/MMBtu	(GxE)/F			
	Mops Magnet CS-8-25412 CS-8-25412				1					
作。 12	Mops	`								
		-	-			-				
	_	<del>                                     </del>	-		12					
							-			
		-		-		+				
				<u> </u>		1				
		-		-	-		-			
		-	-		-					
		-	<del>                                     </del>				1			
	TOTAL			Viene in the facility						
				WEIGHTED AV	ERAGE					

Company City Gas Company of			THERM SA		CUSTOM	ER DATA	Ø	CHEDULE A-5 REVISED 8/19/93	
FOR TH	E PERIOD OF:	-	And in concession with the last of the las		THE RESERVE AND PARTY AND	AGE 7 OF 11			
	CURRENT MO		DIFFERE	-	TOTAL THE	Maria de la companione	DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	AMOUNT	(0)	ACTUAL	(F) ESTIMATE	AMOUNT	60	
TOTAL CALLED STORE	ACTUAL	ESTIMATE	AMOUNT	-	ACTUAL	Carmonic	AMOUNT		
HERM SALES (FIRM)	1.917.683	1 779 029	(138 654)	7 23%	14 120 174	13 994 474	(125,700)	-0.89%	
1 RESIDENTIAL	3 544 632	3 999 423	454 791	12.83%	32 216 592	36 156 431	2 939 839	9 13%	
2 COMMERCIAL	3 544 532	3 999 423	64791	0.00%	32 2 10 332	35.35.45	2 333 535	0.00%	
COMMERCIAL LARGE VOL				0.00%				0.00%	
4 COMMERCIAL LARGE VOL 2			1	0.00%				0.00%	
			1	17.77.15					
	* ****	C 720 - C7		0.00%	W. 200. 200.	40 150 00E	2 244 430	6.07%	
5 TOTAL FIRM	5.462.315	5 778 452	316 137	5 79%	46,336,766	49 150 905	2 814 139	6.07%	
THERM SALES (INTERRUPTIBLE	A STATE OF THE PARTY OF THE PAR	F11 605	21222		£ 00 £ 000	1105 040	(424.24.1)	1.70%	
6 INTERRUPTIBLE	579 304	514 995	(64 309)	-11 10%	5.004,099	4 565 818	(438.281)	8 76%	
7 LARGE INTERRUPTIBLE	427 614	625 917	198.303	46 37%	5 329 075	6,221 715	892 640	16 75%	
8 TRANSPORTATION	1.856,599	v	(1.856.599)	-100 00%	15 419 982		(15.419.982)	100 00%	
9 TOTAL INTERRUPTIBLE	2,863,517	1 140 912	(1.722.606)	-60 16%	25,753 156	10 787 533	(14 965 623)	58 11%	
10 TOTAL THERM SALES	8,325,832	6 919 364	(1,406,468)	-16 89%	72 089 922	59 938 438	(12 151 484)	16 86%	
NUMBER OF CUSTOMERS (FIRM	THE RESERVE AND PERSONS NAMED IN				CONTRACTOR OF STREET	THE RESERVE AND PERSONS	PERIOD TO DAT	NAME OF TAXABLE PARTY.	
11 RESIDENTIAL	93 420	94.811	1 391	1 49%	92,443	93.399	956	1.03%	
12 COMMERCIAL	4 697	5 083	386	8 22%	4 663	4 956	293	6 28%	
13 COMMERCIAL LARGE VOL. 1	F × 1			0.00%	20 0	848	8	0.00%	
14 COMMERCIAL LARGE VOL. 2	1 .		8 1	0.00%	- 8	125	(8.1	0.00%	
	2.1			0.00%	- 43	IRE I	8 1	0.00%	
		1	1	0.00%		155		0.00%	
15 TOTAL FIRM	98,117	99,894	1,777	1 81%	97,106	98,355	1,249	1 29%	
NUMBER OF CUSTOMERS (INTE	RRUPTIBLE)				AVG. NO. OF	CUSTOMERS	PERIOD TO DAT	THE RESERVE OF THE PERSON NAMED IN	
16 INTERRUPTIBLE	13	9	(4)	-30 77%	15	10	(5)	-33 33%	
17 LARGE INTERRUPTIBLE	4	2	(2)	-50 00%	4	3	(1)	25 00%	
18 TRANSPORTATION	46	9	(46)	-100 00%	42	(E.)	(42)	-100 00%	
19 TOTAL INTERRUPTIBLE	63	11	(52)	-82 54%	61	13	(48)	-78.69%	
29 TOTAL CUSTOMERS	98,180	99,905	1,725	1.76%	97,167	98,368	1,201	1.24%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	21	19	(2)	-8 59%	22	21	(1)	-4.55%	
22 COMMERCIAL	755	787	32	4.26%	987	1,013	26	2 63%	
23 COMMERCIAL LARGE VOL. 1		1 2		0.00%		1 2		0.00%	
24 COMMERCIAL LARGE VOL. 2		7.	1 .	0.00%	- 0	100	100	0.00%	
25 INTERRUPTIBLE	44 562	57 222	12,660	28 41%	47 658	65,226	17,568	36 86%	
26 LARGE INTERRUPTIBLE	106.904	312,969	100000000000000000000000000000000000000	192 75%	190,324	296 272	105,948	55 67%	
27 TRANSPORTATION	40 361		(40.361)	-100 00%	52 449		(52,449)	-100 00%	

CITY GAS COMPANY OF FLORIDA	CONVE	RSION	FACTO	OR CAL	CULAT	ION					SCHEDULE (REVISED	
ACTUAL FOR THE PERIOD OF APRIL 96	t	hrough		MARCH 97							PAGE 8 OF	11
	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) NAL	(K) FEB	(L)
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0840	1.0810	1 0800	1 0750	1 0770	1 0770	1 0750	1 0740	1 0730			
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15 236	15.236	15.236	15.236	15.236	15.236	15.236	15 236	15.236	15
b. DELIVERY PRESSURE OF GAS PURCHASED psin	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	,
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1 0344	1.0344	1 0344	1.0344	1.0344	10
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1 1120	1 1110	1 1100	0.0000	0.0000	0.

#### CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 12/96

Actual

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,594,555	0.00629	10,029.75	
End-Use / Pennsuco:	FTS 2	1,784,455	0.00391	6,977 22	
Cutter Ridge, So. Mia,				505043506	
West Miami, SW Div	FTS 1	822,239	0.00629	5,171.88	
	FTS 2	920,161	0.00391	3,597.83	
Total Miami:	0	5,121,410		25,776.68	( )
Port St. Lucie	FTS 1	28,371	0.00629	178.45	
0.0000	FTS 2	31,749	0.00391	124.14	
Cocoa, Eau Gallie, Indian River:	FTS 1	763,548	0.00629	4,802.72	
	FTS 2	854,482	0.00391	3,341.02	
End-Use / Merritt Square:	FTS 1	0	0 00629	0.00	
Titusvilie	FTS 1	146,308	0.00629	920 28	
, made the control of	FTS 2	163,732	0.00391	640.19	
Melbourne	FTS 1	121,689	0.00629	765.42	
Melocorre.	FTS 2	136,181	0.00391	532.47	
Total Brevard:	0	2,185,940		11,002.10	( )
Off-system		56,300	0.00510	287 13	11310E
Total Firm:	0	7,423,770	*******	37,368.50	( )
MEMO: FGT Fixed charges paid o	n 10th of month				
TS-1 Demand - System supply	Miami	10,535,970	0.04344	457,682.54	( )
* Capacity release	1.4545240,000	(2,154,480)	***	(15,112.00)	( )
System supply	Treasure Coast	311,860	0.04344	13,547.20	( )
System supply	Brevard	6,137,690	0.04344	266,621.25	( )
	Merritt Sq.	0	0.04344	0.00	( )
Total FTS-1 demand	-	14,831,040		722,738.99	
TS-2 Demand - System supply	Miami	7,509,750	0.07573	568,713.37	( )
TS-2 Demand - Capacity release		(443,300)	7.000	(4.433.00)	
	2	0		0.00	
Total FTS-2 demand		7,066,450		564,280.37	
lo Notice Demand-System supply	Miami	1,519,000	0.00694	10,541.86	( )
	Brevard	1,488,000	0.00694	10,326.72	( )
	Digagin	The second secon			
Western Div. / IT Revenue Sharing		3,007,000		20,868.58	( )

### CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 12/96

	Gross therms	Net therms	Amount This ma	The state of the s	Vouchers for	Invoice Reference	Invoice	Invoice paid
FGT -	billed	received	Payments	Accruals	prev. month		due	
FTS-1 Commod (Mia,Brv,TC) 12/96		7,423,770.0		37,368 50				
Reverse FTS-1 Commod accr 11/96		(6,605,900.0)		(33,262 24)				
FTS-1 Commodity 11/96		6,597,050.0	38,518.27					
FTS-1 Demand (Mia,Brv,TC) 12/96	24,904,490.0			1,307,887.94				
Reverse FTS-1 Demand accr 11/96	(24,530,150.0)			(1,269,988.77)				
FT3-1 Demand 11/96	24,530,150.0		1,253,309 72					
FGT Net Imbalance								
FGT 6/96	37,140.0			8,653.62		-		-
FGT Interest on 11/96		-	387.91					

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

## FLORIDA GAS TRANSMISSION COMPANY

forted . & AW 12-13 86 B1

17/10/96 TIKE Flease reference this i-roice no or your remittance and wire to 777796 CUL CUSTUMER NUL CORPORATION sire Trans'er ATTN NORINE NAVARRO Florida Gas Transmission Company 1947चे STO MOUTE 207-206 INVOICE NO Mations Bank: Dallas. Is Account 6 TOTAL ARCUNT THE \$4,436.78 BEDMINISTER. N. 07971 ASA 5364 CONTRACT SHIPPER BUI CORPORATION CUSTOMER NO 4.10 PLEASE CONTACT GHEN LUSTER AT (7.3)853-5127 WITH ARY QUESTIONS RECARCING THIS INVOICE CIRC TRANSPORTATION

TYPE FIRM TRANSPORTATION						DR CODE LIST								
RECEIPTS		DELIVERIES		PROC			Outperson the second	RATES			WC_LONES			
TUI NO	NAME	P01 NO.	NAPE	MORIH	16	RÇ	BASE	SURCHARGES	0120	RT	MMBTL DRY	AMCUB1		
Linge Co	arge													
101000142	20032	16-114	CITY GAS-CAKE FOREST	11/96	A.	CEM	0.037;	0.0020		0.0391	3.432 -	\$134.19		
linge (h	arge	16116	CITY GAS-OPA LOCKA	11/96	A	CDM	0.037.	0.0020		0.0301		*		
brage Cr	arge	2002	1010 201 II 1010					0.00.0		0.0391	10.449-	\$408.56		
usage Cr	Arne	16117	CITY GAS-N W MIALEAN	11/96	A	CDM	0 037.	0 0020		0 0391	13,919-	\$544.73		
The same of the sa	- Maria di an	1611#	CITT GAS-S E HIALEAH	11/96	A	CDM	0 037.	0 0020		0 0391	71.956 -			
trage Cr	arge	16127	CITY GAS-WEST MIAMI	11/96	A	COM	0.031				950	\$858.48		
brage Cr	arge	2011	CITY GASTRES. MINNI	11/90	^	COM	0.037;	0.0050		0 0391	3.737	\$ 180 . 72		
10.000.000.000		16123	CGC SN	11/96	A	COM	0 037.	0 0070		0.0391	8,173-	\$317.61		
biage Cr	arge	16124	CITY GAS-SOUTH MIAMI	11/96	· A	CEM	0.037;	0.0020		0.0301				
trage Ch	arge									0.0391	10.652-	\$416.49		
Usage Cr	arie	16125	CITY GAS-CUTLER RIDGE	11/96	:A	COM	0.037.	0.0020		0.0391	4.220-	\$165.00		
A5 20		16172	CITY GAS-TITUSVILLE	11/96	A	COM	0.037:	0.0020		0.0391	4.075 -	**** 11		
tisage Ci	arge.	16176	CITY GAS-COCDA	11/96	A	COM	0.03/;	0.0000			*.075 -	\$159 33		
Usage C	arge	101/0	Ciri das cocon	,	-	Con	0.017.	0.0020		0.0391	6.176-	\$241 48		
		16179	EAL GALLIE-CITY GAS (COCO	11/96	A	COM	0.03/:	0.0020		0.0391	12.154	\$475 22		
Usage C	arge	16180	CITY GAS-MELBOURNE	11/96	A	CDM	0.037;	0.0020		0.0391		A. S.		
Usage C	harge									0.0391	3,036	\$118.71		
Usage C	20	58921	CITY GAS - PT. ST. LUCIE	11/96	A	COM	0.037;	0.0070		0.0391	899-	\$35.15		
Usage C	arge	60606	CITY GAS-INCIAN RIVER	11/96	A	COM	0.037:	0.0020		0.0391	4,632-			
				1011-109	COMI	1471 636	4 FOR MOBTH	01.11.104		TO STORES	4.032	\$181.11		
				TOTAL TUR	COMIT	CAL 2 30	* FUR PUBLIF	OF 11/96.			113.460	\$4,436.78		

\*\*\* END OF INVOICE 14475 \*\*\*



DATE: 12-12-96

REVIEWED: 1-1 Mussia.

DATE: 12-12-9C

## FLORIDA GAS TRANSMISSION COMPANY

A- LARCA SCALL ACTILIATE Page TATE 17770796 Please reference this invoice no or your remittance and wire to -11 17/70/96 CLSTOMER NUL CORPORATION hire transfer ATTN NOREM NAVARRO Florida Gas Transmission Company WACILL BL CITY GAS CO LI FLORIDA Mations Bank: Dallas. 550 ROLIE 202-206 Account # TETA: AMOUNT CUT 133,6:7 77 SEEMINISTER. N. 0/97. ASA LINTRACT 50 14 SHIPPER NUL CORPORATION CUSTOMER NO 1470 PLEASE CONTACT GW.N LUSTER AT 17:31853-4127 (119 ABY QUESTIONS REGARDING 1915 INVOICE 1194 11RM TRANSPORTATION DA CODE LIST RECEIPTS DELIVERIES. PRIX RATES -01 RG N.APPE POI NO. HORTH VC. UMES IC RC BAZE STACHWIRE 2 0130 RET MMBTU DAY AMEUNT. Usage Charge - No Botice for COCCA 11/96 COM 0.0259 0 0370 0.0679 Usage Charge - No Notice for Cullik RIDGE 27.504 \$1.415.50 1./96 COM 0.0259 0.0370 0.0629 Usage Charge - Bo Botice for HIALEAH 16.3411 -(\$399.86) 11/96 COM 0.0749 0 0370 0.0679 Usage Charge - No Botice for MELBCURNE (25,073) -(\$1.573.95) 11/96 COM 0.0759 0.0170 0 0629 Usage Charge - No Botice for 1116541\_LE 7.476 -\$157.60 11/96 COM 0.0759 0 0170 0.0629 Usage Charge 5.543-\$148.59 16114 CITY GAS-LAKE FOREST 11/96 COM 0.0259 0 0370 0.0629 Usage Charge 15.152 -1990.80 16116 CITY GAS-OPA LOCKA 11/96 COM 0.0259 0.0370 0.0629 Usage Charge 48.441 -\$3.046.94 16117 CITY GAS-N & HIALEAH 11/96 COM 0.0759 0.0370 0.0629 61.222 0 Usage Charge \$4,728.76 16118 CITY GAS-S L. HIALEAH 11/96 CDM 0.0359 0.0370 0.0629 101.176 -Usage Charge \$6.361 97 16122 CITY GAS-WEST MIAMI 11/96 A COM 0.0259 0.0370 0.0629 45.010 -Usage Charge \$2.831.13 16123 CEC - SW 11/96 A COM 0.0259 0.0370 6.0629 31.292-Usage Charge \$2.345.67 16124 CITY GAS-SOUTH MIAMI 11/96 A CDM 0.0259 0.0370 0.0629 49.191\_ \$3.094.11 Usage Charge 16125 CITY GAS-CUILER RIDGE 11/96 CDM 0.0259 0.0370 0.0629 19.002 -Usage Charge \$1,195.23 16177 CITY GAS-TITUSVILLE 11/96 COM 0.0259 0.0370 0.0629 18.748 -\$1,179.75 Usage Charge 16178 CITY GAS-COCDA 11/96 CDM 0.0259 0.0370 0.0629 28.775 \$1,809 95 Utage Charge 16179 EAU GALLIE-CITY GAS (COCO 11/96 A COM 0.0259 0.0370 0.0629 56.261 -Usage Charge \$3.538.82 16180 CITY GAS-MELBOURNE 11/96 A COM 0.0259 0.0370 0.0629 12.918 -Usage Charge 38878810111213 \$875.44 58912 FPL MARTIN MORTH 11/96 COM 0.0259 0.0370 0.0629 9.199 \$578 62 Usage Charge 58921 CITY GAS - PT. ST. LUCIE 11/96 COM 0.0259 0.0370 0.0629 4.116 -\$760 15 Usage Charge 弘 60606 CITY GAS-INCIAN RIVER 11/96 COM 0.0259 0.0370 0.0679 71.399 4 \$1.346 00 1617 101AL FOR CONTRACT 5034 FOR MONTH OF 11/96 534.614 \$33.627 22 ... END OF INVOICE 14409 ... 큖 Cossever Live Second APPROVED! DATE-

REVIEWED: DATE

# FLORIDA GAS TRANSMISSION COMPANY

					canon, se						Fage :				
17/10/96 CLT 17/20/96									Fleat	se reference this	regice no. or y	Our remittance			
				CUSTUMEN	NUL COMPORATION				hire	Flease reference this invoice no. or your remittant and wire to: wire transfer					
INVCICE NO. 18385 €					ATTN NORENE NAVARRO CITY GAS CO OF FURIER					Florida Gas Transmission Company Nations Bank, Callas 1:					
TETA, AMOUNT BUE \$454.77					550 ROLTE 207-2 BEOMINISTER, NJ				AGCO	ant ¢					
UNTRACT	36-38	SHIPPER TYPE	NUL CORPOS	RATICA SPORTATION	CUST	ICMER I	44	AT	ASE CONTACT 6WG (7:3)853-5127 N	A LUSTER 111H ARY QUESTION	S REGARDING THIS	INVOICE			
RECEIPTS PUT NO NAME			DELIVE POI NO.	RIES RAPE	PRCC MCR1H	10	RC	BASE	RATES SURLHARGES	DISC NET	WU_UMES MRBTU_DRY	AMOUNT			
Usage Charge			58917	IF, MARTIN NORTH	11/96	A	COM	0 03/:	0 0020	0 0391	11,63; -	\$454 //			
					TOTAL FOR	CONTR	AC1 360	6 FOR MOBILE	D1 11/96.		11.631	\$454 //			
					ENC 01 1	NAC LCE	14304 4								



APPROVED 10 ABUEL

DATE: 12-13-96

REVIEWED: 1. Bakus ...

DATE: 12-12-96

70 fed to AW 12-5-96 B4

		1, 1996	FLORIDA GAS			ION COM	PANY			Page	
TETAL AMOUNT THE	11/30/96 17/10/96 147/9 3441,975 47	CHOCK STORES	MER NUI CORPORATION ATTN NORENE N CITY GAS CO CF 550 ROLTE 207- BEDWIRTSTER, N	AVARRU - LURIU: - 206			live ilor hati	Transfer		voice no or	your remittance
CLATRACT 15-2 53	64 SHIPPER	NGT CORPORATION FIRM TRANSPORTATION	Cus	TONER N	0 .14	AT	ASE CONTACT GM (7:3)853-5127 : CODE LIST	EN LUSTER WITH ANY	QUESTIONS I	REGARDING 1+15	INVESCE
RECEIPTS PLI NU NAME		DELIVERIES FOI NO. RAFE	PROC MONTA	16	RC	BASE	RATES SURCHARGES	tisc	NET	MOLLMES MARTU DRY	AMOUNT
RESERVATION CHARGE MARKET IT REVENUE SHARING	CREE11 19	500 day	11/96 11/96	A	RES 111	0.7488	0 0065		0.7573	585,000	\$443,070.50 (\$1,347.08)
			TUTAL FO	R CUNTR	ACT 5364	FOR MONTH	OF 11/96:			585,000	\$441,978.42

\*\*\* END OF INVOICE 14779 \*\*\*

DATE: 12.5.96
REVIEWED T. Johnson
DATE: 12-4-96

TODADA CAG MONUCUAC

FLORIDA GAS TRANSMISSION COMPANY An INECN/SUNAT Affiliate Page I 11/30/96 Please reference this invoice no or your remittance and wire to 17/10/96 CLSTUMER NUL CORPORATION here Transfer Florida Gas Transmission Company ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA" TUTUE NO 14179 Mations Sans, Dallas 1: 550 ROLIE 207-206 Account # A. AMOUNT TUE \$105,736 79 SEDMINISTER, NJ 0/971 ASA n RAC1 3608 SHIPPER NUL CORPORATION CUSTUMER NL .1420 F. LASE CONTACT GHEN LUSTER AT (7:3)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE I IRM TRANSPORTATION CR CODE LIST TYPL PROD RECEIPTS DELIVERIES RATES 40 LUNES NAME POI NO. NAME HONTH TC RC 32XE SURCHARGE'S DISC RET MMBTU DRY AMUUN1 SERVATION CHARGE 11/96 RES ( . /488 0.0085 0 15/3 141.750 \$107.347.28 "ARKLI II REVENUE SHARING CREDIT 11/96 111 (\$1.610.49) TUTAL FOR CONTRACT 3608 FOR MONTH OF 11/96. 41.750 \$105,736 79

\*\*\* LND OF INVOICE 141/9 \*\*\*

APPROVED CONTROL

DATE: 12-5-96

REVIEWED Silvan

DATE: 12-9-10

Forted & AW 12-5-96

TITE 11/30/96 TIT 17710796 INVUICE NO 14.01 "TI DICUNT CUE \$705,594.51

FLORIDA GAS TRANSMISSION COMPANY

Flease reference this irroice no or your remittance and wire to:

a re Transfer

Fiorida Gas Transmission Company Authors Sank, Dallas, 1s

Account # ABA

NUT CURPORATION ATTN NORENE NAVARRU CITY GAS CO UF FLORICA 550 ROLTE 207-206 BEDWIRISTER, NJ 0797;

LNIKACT 1-15-1

5034 SHIPPLR NUI CORPORATION

CUSTOMER NO .1470

PLEASE CONTACT GMEN CUSTER AT (7)3)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

1-12-1	11PE FIRM TRANSPORTATION			DR COCE LIST									
RECLIPTS UI NO NAME	DELIVERIES POI NO. NAME	PRIC MONTH	10	RĆ	BASE	SUNCHANGES	tix	MET	WOLLINES PRIBTU DRY	AMOUNT			
RESERVATION CHARGE RES CHG FOR TEMP RELING AT LESS T	FAR HAL RATE 54, 79L day	11/96	A	RES	0.3639	0 0685		0.4324	435.265	\$620,608.59			
		11/96	A	RLS/	0.3639	0 0600	1	0.4239	208,495	\$88.381.03			
NC NCTICE RESERVATION CHARGE	J	11/96	A	NNR	0.0689		Ĭ	0.0689	291,000	\$20,049 90			
TEMPLRARY RELINGUISHMENT CREDIT -		11/96	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$2,475.00)			
TEMPLRARY RELINGUISHMENT CREDIT -	COATA MODEL PROCESS - PROTECTION MODELS	11/96	A	TRL	0.0900	0.0600		0.1500	(16,500)	(\$7,475.00)			
TEMPERARY RELINGUISHMENT CREDIT	MARTHUR CONTROL CONTROL OF THE CONTROL	11/96	A	IRL		0.0500		0.0500	(30,000)	(\$1,500.00)			
TEMPORARY RELINQUISHMENT CREDIT	DACTUSE ACCORDING TO THE CONTROL OF	11/96	A	1RL		0.0500		0.0500	(30,000)	(\$1,500.00)			
TEMPORARY RELINGUISHMENT CREDIT		11/96	A	TRL		0.0500		0.0500	(30,000)	(\$1,500.00)			
TEMPORARY RELINGUISHMENT CREDIT		11/96	A	IRL		0.0500		0.0500	(71,000)	(\$1,050.00)			
TEMPORARY RELINQUISHMENT CREDIT	Acq ctrc 5337, at poi 16124	11/96	A	TRL		0.0500		0.0500	(15,000)	(\$750.00)			
TEMPORARY RELINQUISHMENT CREDIT	Acq ctrc 5337, 4t poi 16125	11/96	A	1RL		0.0500		0.0500	(15,000)	(\$750.00)			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5337, at poi 16178	11/96	A	TRL		0.0500		0.0500	(15,000)	(\$750.00)			
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5337, at poi 16179	11/96	A	TRL		0.0500		0.0500	(15,000)	(\$750.00)			
TEMPORARY PELINQUISHMENT CREDIT	- Acq ctrc 5305, at poi 16118	11/96	A	TRL	0.1900	0.0600		0.2500	(4,495)				
WESTERN DIVISION REVENUE SHARING	CRECIT	11/96	A	TCW					(71793)	(\$1,173.75)			
MARKET IT REVENUE SHARING CREDIT		11/96	A	Street						(\$5,789.14)			
		Haran Marian			FOR HONTH	OF 11/96			1 144	(\$3,032.12)			
		10.776			The Property	4. 117.70			1,726.265	\$ 705,594 5			

\*\*\* END OF INVOICE 14203 \*\*\*

INVOIC

faxed to An 1/2/17

FLORIDA GAS TRANSMISSION COMPANY

Page : B7

TAL AHOUNT THE NO. 51100 SUPPLY DECEMBER LANGE.

NET CERPORATION ATTN TIMA SEEP IT. PC BCA 3175 UNION, NO 07083 1975 Flease reference this irrolce to on your resistance and wire to have Transfer lorida Gas Transmission Company Mations Base Published Count # ABA ##

NIMACT

SHIPPER

1191 CASE 18/CASE CUT

CUSTUMUA NU .1470

FLEASE CONTACT JACK HOWARD AT (7.3)853-3984 WITH ANY QUESTIONS RELIABILING THIS INVOICE OR COCE 151

RECEIPTS I NU RAME	FOI MC. NAME	FRUC MUBIH	TC RC	3752	SUNCHARGES DISC	WET	MULLINES MMSTU DRY	AMUUN1
10 - Bet Receipt Iroxlance		06/96	NRI	7.1300		2 3300	1.874	\$4,749.97
10 - Bet ho hotice Imbalance		06/96	P-9-3	7 1300		? 3100	1.890	\$4,403 70
		TUTAL FOR I	MUSIN OF 067	96			2,714	\$8.613 62

DATE

DATE: 12-3

### Florida Gas Transmission Company

#### Invoice

CUSTOMER

000000000011420

MUI CORPORATION 550 ROUTE 202-206 ATTH: NORENE NAVARRO BEDMINSTER, MJ 07921

TYPE: INTEREST

An EMBON/SONAT Affiliate

ON RECEIPT

P00000001505

with any questions regarding this invoice.

Wire Transfer

Nations Bank of Texas - Dallas

3750354511

ABA 8

Dallas, Texas

TOTAL AROUNT DUE:

\$387.91

LATE PAYMENT OR FINANCE CHARGE	REFERENCE	I TEM REFERENCE	INVOICE DUE DATE	CONTRACT	TRANS CODE	RECEIPT REFERENCE	RECEIPT	CROSS REFERENCE MUMBER	DAYS INTEREST	REFERENCE	INTEREST CMARGE
LATE PAYMENT	LP0000001525	v00000013899 v00000013923 v00000013991 v00000013923 z00000013899 z00000013991	11/20/96 / 11/20/96 / 11/20/96 / 11/20/96 / 11/20/96 / 11/20/96 /			u6987	11/22/96		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1,673.57 5.771.57 581.02 18,878.97 4,442.06 9,277.59 1,542.20	\$ 11-32 \$20.22
TATE PAYMENT  A 12 3 14 15 16 17  DES 100  Receive	18 19 20 27 22 22 22 22 22 22 22 22 22 22 22 22	v00000013719 v00000013743 v00000013816 v00000013743 z00000013719 z00000013743 z00000013816	11/10/96 11/10/96 11/10/96 11/10/96 11/10/96 11/10/96 11/10/96	<b>,</b>		W2008208	11/12/96		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2,239.75 8,629.62 1,449.25 60,915.00 195,024.44 371,954.22 126,804.50	W 11-32

062 3830 (10/95)

Please contact

Cy = Unapplied Cash

finance charges are assessed at a rate of 8.750% per annum on past due balances as of the end of the month and on late payments received during the month.