

Gulf Power Company
590 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6251

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

The Southern Electric System

January 20, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard, Room 110
Tallahassee, Florida 32399-0870

970103-KE

Dear Ms. Bayo:

RE: Gulf Power Company's Application for authority to
receive common equity contributions and to issue and
sell securities.

The original and one copy of Gulf Power Company's Application for
authority to receive common equity contributions and to issue and
sell securities, together with exhibits certified where required,
are enclosed for official filing with the Commission. As noted
in paragraph 3 of the application, the individuals authorized to
receive notices and communications in respect to this application
are:

Jeffrey A. Stone
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Susan D. Cranmer
Warren E. Tate
Gulf Power Company
P. O. Box 1151
Pensacola, FL 32520

Also enclosed is a double sided, high density, 3.5 inch disk
containing a copy of the application in WordPerfect 5.1 format as
prepared on a MS-DOS based computer.

Sincerely,

Susan D. Cranmer

lw
Enclosure

cc/enc: Beggs and Lane
J. A. Stone, Esquire
Gulf Power Company
R. G. Livingston

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Gulf Power Company's application)
for authority to receive common equity) Docket No. 97 _____ -EU
contributions and to issue or sell) Filed: Jan. 20, 1997
securities.)
_____)

GULF POWER COMPANY'S APPLICATION FOR AUTHORITY TO RECEIVE
COMMON EQUITY CONTRIBUTIONS AND TO ISSUE OR SELL SECURITIES

Gulf Power Company ("Gulf Power", "Gulf", or "the Company"), pursuant to Chapter 25-8, Florida Administrative Code, and Section 366.04, Florida Statutes, hereby files this its application for authority to receive common equity contributions and to issue and sell securities during the twelve months ending March 31, 1998. In support of this application, the Company states:

(1) The exact name of the Company and the address of its principal business office is:

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, Florida 32520-0102

(2) The Company was incorporated under the laws of the State of Maine on November 2, 1925. The Company was admitted to do business in the State of Florida on January 15, 1926; in the State of Mississippi on October 25, 1976; and in the State of Georgia on November 20, 1984.

(3) The names and addresses of the persons authorized to receive notices and communications in respect to this application are:

Jeffrey A. Stone
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Susan D. Cranmer
Warren E. Tate
Gulf Power Company
P. O. Box 1151
Pensacola, FL 32520-0781

DOCUMENT NUMBER-DATE

00832 JAN 23 5

FPSC-RECORDS/REPORTING

(4) The names, titles and addresses of the principal officers of the applicant are:

T. J. Bowden	President and Chief Executive Officer	Pensacola, Florida
P. M. Fisher, Jr.	Vice President - Power Delivery and Customer Operations	Pensacola, Florida
Bill M. Guthrie	Vice President	Birmingham, Alabama
J. E. Hodges, Jr.	Vice President - Marketing and Employee/External Affairs	Pensacola, Florida
G. E. Holland, Jr.	Vice President - Power Generation/Transmission and Corporate Counsel	Pensacola, Florida
C. Alan Martin	Vice President	Atlanta, Georgia
A. E. Scarbrough	Vice President - Finance	Pensacola, Florida
R. R. Labrato	Controller	Pensacola, Florida
W. E. Tate	Secretary and Treasurer	Pensacola, Florida

(5) The Company is engaged, within the northwestern portion of the State of Florida, in the generation and purchase of electric energy and the distribution and sale of electric energy at retail in 71 communities as well as in rural areas, and the sale at wholesale of electric energy to a non-affiliated utility and a municipality. Principal communities served directly are Bonifay, Century, Chipley, Crestview, DeFuniak Springs, Fort Walton Beach, Graceville, Milton, Niceville, Panama City, and Pensacola. A map of the territory served is filed herewith as Exhibit D.

(6) The Company owned and operated at November 30, 1996:

STEAM ELECTRIC GENERATING PLANTS:

<u>Name and Location of Plant</u>	<u>Units</u>	<u>Rated Installed Generator Capacity-KW</u>	<u>Date Placed in Service</u>
<u>Crist Plant - Near Pensacola, FL</u>	7		
Unit No. 1		22,500	January 10, 1945
Unit No. 2		22,500	June 13, 1949
Unit No. 3		30,000	September 1, 1952
Unit No. 4		75,000	July 22, 1959
Unit No. 5		75,000	June 1, 1961
Unit No. 6		320,000	May 31, 1970
Unit No. 7		500,000	August 16, 1973
<u>Scholz Plant - Near Chattahoochee, FL</u>	2		
Unit No. 1		40,000	March 17, 1953
Unit No. 2		40,000	October 26, 1953
<u>Smith Plant - Near Panama City, FL</u>	3		
Unit No. 1		125,000	June 1, 1965
Unit No. 2		180,000	June 1, 1967
Combustion Turbine A		39,400	May 31, 1971
<u>Daniel Plant - Near Pascagoula, MS</u>	2		
Unit No. 1 (50% of 500,000 KW)		250,000	September 6, 1977*
Unit No. 2 (50% of 500,000 KW)		250,000	June 1, 1981
*Acquired June 1, 1981			
<u>Scherer Plant - Near Juliette, GA</u>	3		
Unit No. 3 (25% of 818,000 KW)		204,500	January 1, 1987

TRANSMISSION LINES:

	<u>Overhead Circuit-Miles</u>	<u>Underground Cable-Miles</u>
230 KV Lines	388	
115 KV Lines	1,035	6.0
46 KV Lines	<u>130</u>	<u>-</u>
Total	<u>1,553</u>	<u>6.0</u>

DISTRIBUTION LINES:
(as of 10/31/96)

	<u>Pole Line Miles</u>	<u>Primary Underground Trench Miles</u>
Lower Voltages - Overhead Lines	5,341	
Underground		867

SUBSTATIONS:

	<u>Number</u>	<u>Capacity KVA</u>
Located at Generating Stations	4	3,651,344
Transmission Substations	14	2,446,336
Distribution Substations	<u>99</u>	<u>3,183,339</u>
Total	<u>117</u>	<u>9,281,019</u>
Switching Stations	2	

(7) Capital Stock and Funded Debt of the Company at
November 30, 1996, was:

CAPITAL STOCK

(a) A brief description:	Preferred Stock \$100 <u>Par Value</u>	Preferred Stock \$10 <u>Par Value</u>	Common Stock Without <u>Par Value</u>
(b) Shares authorized:	801,626	10,000,000	992,717
(c) Shares outstanding:			
4.64% Series	51,026		
5.16% Series	50,000		
5.44% Series	50,000		
7.52% Series	50,000		
7.88% Series	50,000		
7.00% Series		580,000	
7.30% Series		600,000	
6.72% Series		800,000	
ARPS Series		600,000	
(d) The amount held as security:	none	none	none
(e) The amount pledged by applicant:	none	none	none
(f) The amount owned by affiliated corporations:	none	none	992,717
(g) The amount held in any fund:	none	none	none

FUNDED DEBT

(a) Brief description:	<u>Bank Notes</u> \$	<u>PCB's</u> \$	<u>FMB's</u> \$
(b) Amount authorized:	Not Limited	Not Limited	Not Limited
(c) Amount outstanding (000):			
5-7/8% Series due 1997			25,000
5.55% Series due 1998			15,000
5% Series due 1998			30,000
5.2125% Note due 1998	16,823		
6.44% Note due 1998	7,476		
Variable Rate Note due 1999	13,500		
Variable Rate Note due 1999	13,500		
6-1/8% Series due 2003			30,000
5.25% Series due 2006		12,075	*
6-1/2% Series due 2006			25,000
8-1/4% Series due 2017		32,000	*
8-3/4% Series due 2021			**49,180
6-3/4% Series due 2022		8,930	*
6.20% Series due 2023		13,000	*
5.80% Series due 2023		32,550	*
5.70% Series due 2023		7,875	*
6.30% Series due 2024		22,000	*
6-7/8% Series due 2026			30,000
5-1/2% Series due 2026		21,200	*
Variable Rate Series 1994		20,000	*
(d) Amount held as reacquired securities:		none	none
(e) Amount pledged (000):			169,630
* These First Mortgage Bonds are pledged as collateral for the Pollution Control Bonds. They will only be issued in the event of a default of the provisions of the Pollution Control Bond agreements.			
** Retired December 20, 1996.			
(f) Amount owned by affiliated corporations:		none	none
(g) Amount held in any fund:		none	none

(8) Statement of Proposed Transactions:

(a) The Company seeks authority to: receive equity funds from the Southern Company ("Gulf's parent company"); issue and sell long-term debt and equity securities; and issue and sell short-term debt securities during the period covered by this application.

The issuance and sale of equity securities and long-term debt may be through either negotiated underwritten public offering, public offering at competitive bidding, or private sale.

- (1) The equity funds from Southern are common equity contributions.
- (2) The equity securities may take the form of preferred stock or preference stock, with such par values, terms and conditions, and relative rights and preferences as may be permitted by the Company's Articles of Incorporation.
- (3) The long-term debt securities may take the form of first mortgage bonds, debentures, notes, guarantees, or other long-term obligations, pollution control bonds, installment contracts or other obligations securing pollution control bonds, with maturities ranging from one to forty years and issued in both domestic and international markets.

The Company has established lines of credit with a group of banks under which borrowings may be made by the issuance of unsecured promissory notes. The interest rate on the proposed borrowings will be the interest rate available to the preferred corporate customers of the bank in effect at the time of issuance and may be subject to

change, either up or down, at the time the preferred customer rate changes. None of the promissory notes are to be resold by the banks to the public. The Company will reserve the right under the lines of credit to prepay all or any portion of the loans without penalty and to reborrow the amount of any notes so prepaid.

The Company also proposes to issue short-term notes to be sold in the commercial paper market. The notes will not be extendable or renewable nor will they contain any other provision for automatic "roll over," either at the option of the holder or at the option of the Company. The notes will be sold at a discount, plus a commission to the commercial paper dealer, with the aggregate interest cost to the Company equaling or approximating the prime rate in effect at the time of the sale.

(b) The maximum amount of common equity contributions received from Southern, the maximum amount of equity securities issued and the maximum principal amount of long-term debt securities issued will total not more than \$320 million. The maximum principal amount of short-term debt at any one time will total not more than \$150 million.

The Statement of Sources of Funds for Gross Property Additions Forecast for the Year Ending December 31, 1997, is included as Exhibit C (1).

The actual capital structure at November 30, 1996, is as follows:

<u>Component</u>	<u>Amount</u>	<u>Ratio</u>
Common Equity	\$442,619,000	46.39%
Preferred Equity	89,602,000	9.39%
Long-Term Debt-Net	421,935,000	44.22%
Short Term Debt	<u>0</u>	<u>0.00%</u>
TOTAL	<u>\$954,156,000</u>	<u>100.00%</u>

Pretax Coverage Ratio (Excluding AFUDC): 4.1538

(c) The present estimate of the dividend rate for the aforementioned equity securities and the interest rate for the aforementioned debt securities, based upon current rates for comparable securities, is as follows:

- (1) The interest rate for comparable A+ rated first mortgage bonds was 7.61% as of December 31, 1996.
- (2) The dividend rate for comparable A rated preferred stock was 6.92% as of December 31, 1996.
- (3) The prime interest rate, or its equivalent, for The Chase Manhattan Bank, N.A., was 8.25% as of December 31, 1996.
- (4) The interest rate in effect for 180-day direct issue commercial paper as published in the Federal Reserve Statistical Release (Form H.15) was 5.49% as of December 31, 1996.

(d) The actual dividend rate and actual interest rates will be determined by market conditions at the time of the sale of the securities.

(9) Purpose of Issues:

The net proceeds to be received from these additional funds will be added to the Company's general funds and will be used for working capital requirements and for other general business purposes, including the financing of the Company's construction program

(a) The Company is engaged in a continuous construction program to accommodate existing and estimated future loads of the system. Total construction additions during 1997 are estimated to cost \$47,041,000 and are expected to be apportioned as shown in Exhibit C (2). At present, none of the planned expenditures require certification of need by this Commission under either the Florida Electrical Power Plant Siting Act or the Transmission Line Siting Act.

The construction program referred to herein has been necessitated by the continued growth in the demand for service on the Company's system and the replacement and improvements required to our existing system. It is manifestly in the public interest for the Company to raise the funds which are required to perform such service.

(b) Included among the purposes of the issues could be the reimbursement of the treasury for expenditures against which securities have not been issued.

(c) The net proceeds received may also be used to repay previously issued short-term unsecured promissory notes and to refund previously issued long-term debt and preferred stock. Subject to market conditions, the Company may refund such long-term obligations with new issuances of long-term debt and/or preferred stock.

(10) The Company submits that the proposed additional funds are for lawful objects within the corporate purposes of the Company and compatible with the public interest and are reasonably necessary or appropriate for such purposes. The facts relied upon by the Company in support of such allegations are set forth in paragraph (9) hereof.

(11) The name and address of counsel who will pass upon the legality of the proposed issues are:

Beggs & Lane
3 West Garden Street
P. O. Box 12950
Pensacola, FL 32576-2950

Troutman Sanders
600 Peachtree Street
Suite 5200
Atlanta, GA 30308-2216

(12) The Company is required to file with the Securities and Exchange Commission, Washington, D.C., 20549, a statement on Form U-1 under the Public Utility Holding Company Act of 1935 with respect to the issuance of equity securities, long-term debt securities and the issuance of short-term debt securities except to the extent exempt under Section 6(b) of the Act.

(13) The Southern Company, a Delaware Corporation, owns 992,717 shares of the Company's common stock, without par value, representing 100% of the voting stock outstanding. The Southern Company is also the parent company of four other operating companies and certain other companies including: Southern Communications Services, Southern Company Services, Southern Energy International, Southern Nuclear Operating Company, and The Southern Development and Investment Group.

WHEREFORE, the Company respectfully requests an order authorizing it to receive common equity contributions from Southern and to issue and sell securities during the twelve months ending March 31, 1996.

DATED: January 20, 1997

GULF POWER COMPANY

BY: W. E. Tate
W. E. Tate
Secretary and Treasurer

ATTEST:

Linda G. Malone
L. G. Malone
Assistant Secretary and Assistant Treasurer

STATE OF FLORIDA)
) ss.:
COUNTY OF ESCAMBIA)

W. E. Tate, being duly sworn, deposes and says that he is the Secretary and Treasurer of Gulf Power Company, that he has read the foregoing petition and knows the contents thereof, and that the facts therein are true and correct to the best of his knowledge, information and belief.

W. E. Tate
W. E. Tate

STATE OF FLORIDA
COUNTY OF ESCAMBIA

The foregoing instrument was acknowledged before me this 20th day of January, 1997 by W. E. Tate of Gulf Power Company, a Maine corporation, on behalf of the corporation. He is personally known to me and did take an oath.



LINDA C. WEBB
Notary Public - State of FL
Comm. Exp: May 31, 1998
Comm. No: CC 382703

Linda C. Webb
NOTARY PUBLIC

REQUIRED EXHIBITS

(1 Certified and 5 Uncertified Copies)

- Exhibit A - Composite Certificate of Organization Amended (i.e., Articles of Incorporation) have been filed as Exhibit A in Docket No. 940043-EI and are hereby incorporated herein by reference.
- Exhibit B (1) - Balance Sheet of the Company at November 30, 1996 and December 31, 1995.
- Exhibit B (2) - Summary of Utility Plant and Accumulated Provision for Depreciation as of November 30, 1996.
- Exhibit B (3) - Income Statement of the Company for the twelve months ended November 30, 1996.
- Exhibit B (4) - Statement of Retained Earnings of the Company for the twelve months ended November 30, 1996.
- Exhibit B (5) - Contingent Liabilities. None.
- Exhibit C (1) - Statement of Sources and Uses of Funds.
- Exhibit C (2) - Construction Budget for Gross Property Additions.
- Exhibit D - System map of the Company.

GULF POWER COMPANY
Balance Sheet
At November 30, 1996 and December 31, 1995
(Thousands of Dollars)

Assets and Other Debits	Nov. 30, 1996	Dec. 31, 1995
	↓	↓
Utility Plant		
Utility Plant in Service	1,723,356	1,685,246
Construction Work in Progress	23,333	26,301
Utility Plant Held for Future Use	3,937	3,042
Utility Plant Acquisition Adjustment	6,393	6,826
Total Gross Utility Plant	<u>1,757,019</u>	<u>1,722,115</u>
Accumulated Prov. for Depreciation	(692,962)	(658,606)
Net Utility Plant	<u>1,064,057</u>	<u>1,063,309</u>
Other Property and Investments		
Nonutility Property	671	879
Accumulated Prov. for Depreciation	(52)	(173)
Net Nonutility Property	<u>619</u>	<u>706</u>
Other Special Funds	34	34
Total Other Property and Investments	<u>653</u>	<u>740</u>
Current and Accrued Assets		
Cash	603	514
Special Deposits	604	612
Working Funds	156	166
Temporary Cash Investments	45,536	0
Notes Receivable	0	0
Customer Accounts Receivable	45,187	48,660
Other Accounts Receivable	3,316	2,781
Accumulated Prov. for Uncollectible Accounts	(798)	(768)
Receivables from Associated Companies	4,146	366
Materials and Supplies	59,957	71,561
Prepayments	8,994	8,000
Interest and Dividends Receivable	76	0
Accrued Utility Revenues	15,002	20,507
Vacation Accrual	4,056	4,419
Coal Contract Buyouts	2,855	2,908
Total Current and Accrued Assets	<u>189,689</u>	<u>159,726</u>
Deferred Debits		
Unamortized Debt Expense	3,654	3,445
Regulatory Tax Assets	28,599	29,093
Regulatory Assets	44,116	53,412
Preliminary Survey & Investigation Charges	1,807	1,606
Clearing Accounts	8	21
Miscellaneous Deferred Debits	77,776	76,096
Total Deferred Debits	<u>155,760</u>	<u>163,673</u>
Total Assets and Other Debits	<u>1,410,159</u>	<u>1,387,448</u>

Certified a True Copy.

Linda G. Malone

ASST. Secretary
GULF POWER COMPANY

GULF POWER COMPANY
Balance Sheet
At November 30, 1996 and December 31, 1995
(Thousands of Dollars)

LIABILITIES AND OTHER CREDITS	Nov. 30, 1996	Dec. 31, 1995
	\$	\$
Proprietary Capital		
Common Capital Stock	38,060	38,060
Preferred Capital Stock (\$100 par value)	25,102	25,102
Preferred Capital Stock (\$10 par value)	64,500	64,500
Premium on Capital Stock	81	81
Miscellaneous Paid-in Capital	218,438	218,438
Capital Stock Expense	(2,626)	(2,597)
Retained Earnings	188,666	182,260
Total Proprietary Capital	<u>532,221</u>	<u>525,844</u>
Long-Term Debt		
Bonds	204,180	150,930
Other Long-Term Debt	220,929	206,704
Unamortized Premium	0	0
Unamortized Discount	(3,174)	(2,710)
Total Long-Term Debt	<u>421,935</u>	<u>364,924</u>
Other Noncurrent Liabilities		
Accumulated Prov. for Property Insurance	(4,359)	(7,502)
Accumulated Prov. for Injuries & Damages	1,761	1,662
Accumulated Prov. for Pensions & Benefits	18,157	16,301
Total Other Noncurrent Liabilities	<u>15,559</u>	<u>10,461</u>
Current and Accrued Liabilities		
Notes Payable	0	80,500
Accounts Payable	21,819	26,379
Payables to Associated Companies	10,192	14,011
Customer Deposits	13,431	13,195
Taxes Accrued	20,832	(3,598)
Interest Accrued	9,479	5,719
Dividends Declared	12,852	1,437
Tax Collections Payable	666	817
Misc. Current and Accrued Liabilities	6,285	8,676
Total Current And Accrued Liabilities	<u>95,156</u>	<u>147,136</u>
Deferred Credits		
Regulatory Tax Liabilities	64,764	67,481
Regulatory Liabilities	6,445	3,211
Unamortized Investment Tax Credit	33,944	36,052
Other Deferred Credits	15,350	13,322
Total Deferred Credits	<u>120,503</u>	<u>120,066</u>
Accumulated Deferred Income Taxes	<u>224,785</u>	<u>229,017</u>
Total Liabilities and Other Credits	<u>1,410,159</u>	<u>1,387,448</u>

Certified a true copy.

Linda G. Malone

ASST. Secretary
GULF POWER COMPANY

GULF POWER COMPANY
Summary of Utility Plant and Accumulated Provision
for Depreciation, as of November 30, 1996
(Thousands of Dollars)

1.	Utility Plant - Electric	<u>0</u>
	Plant in Service	1,723,358
	Construction Work in Progress	23,333
	Utility Plant Held for Future Use	3,937
	Utility Plant Acquisition Adjustment	<u>6,393</u>
	Total	<u>1,757,019</u>
2.	Reserves - Electric	
	Accumulated Provision for Depreciation	<u>(692,962)</u>
	Total	<u>1,064,057</u>

Verified a True Copy.

Linda B. Malone

ASST. Secretary
 GULF POWER COMPANY

GULF POWER COMPANY
Income Statement for the Twelve Months Ended November 30, 1998
(Thousands of Dollars)

1.	Utility Operating Income	<u>8</u>
	Operating Revenues	635,408
	Operating Revenue Deductions:	
	Operating Expenses	401,657
	Depreciation	55,553
	Amortization	945
	Taxes - Federal Income	18,274
	- State Income	2,192
	- Other	52,078
	- Net Provision for Deferred Taxes	13,748
	Total Operating Revenue Deductions	<u>544,443</u>
	Total Utility Operating Income	<u>90,965</u>
2.	Other Income and Deductions	
	Allowances for Funds Used During Construction -	
	Equity	(37)
	Other - Net	1,433
	Total Other Income	<u>1,396</u>
	Income Before Interest Charges	92,361
3.	Interest Charges	
	Interest on Long-Term Debt	24,355
	Amortization of Debt Discount, Premium and	
	Expenses - Net	2,080
	Other Interest Charges	3,824
	Allowance for Funds Used During Construction -	
	Borrowed Funds	(130)
	Total Interest Charges	<u>30,129</u>
4.	Extraordinary Income	
	Extraordinary Income - Net	<u>0</u>
	Balance Transferred to Retained Earnings	<u>62,232</u>

Verified a True Copy.

Linda S. Melane

ASST. Secretary
 GULF POWER COMPANY

GULF POWER COMPANY
Statement of Retained Earnings for
the Twelve Months ended November 30, 1996
(Thousands of Dollars)

	<u>\$</u>
Retained Earnings - At Beginning of Period	180,499
Balance Transferred from Income	<u>62,232</u>
Total Credits	<u>242,731</u>
Deduct:	
Dividends Declared - Preferred Stock	5,765
Dividends Declared - Common Stock	<u>48,300</u>
Total Debits	<u>54,065</u>
Retained Earnings - At End of Period	<u>188,666</u>

Certified a True Copy,

Linda G. Malone

ASST. Secretary
 GULF POWER COMPANY

GULF POWER COMPANY

**Statement of Sources and Uses Of Funds
Forecast For the Year Ended December 31, 1997
(Thousands of Dollars)**

	<u>\$\$</u>
Net Income Before Preferred Dividends	62,494
Add/(Deduct) Non Cash Items:	
Depreciation & Amortization (Incl Fuel B/O)	85,740
Deferred Income Tax - Net	(5,728)
Deferred Investment Tax Credits	0
AFUDC (Equity)	(9)
Subtotal	<u>142,497</u>
Less:	
Dividends on Common Stock	50,100
Dividends on Preferred Stock	5,790
Subtotal	<u>86,607</u>
Decrease (Increase) in Net Current Assets - Excluding Notes Payable and LTD Due Within One Year	
Cash and Temporary Cash Investments	-
Receivables (Net)	(643)
Fuel Inventory	(11,883)
Other Materials and Supplies	1,152
Accrued Unbilled Revenue	(1,746)
Accounts Payable	1,724
Taxes Accrued	(1,848)
Interest Accrued	1,206
Other (Net)	3,446
Subtotal	<u>(8,592)</u>
Others Net Including AFUDC (Equity)	(9)
Total Funds From Internal Sources	<u>78,008</u>
External Sources:	
First Mortgage Bonds	25,000
First Mortgage Bond Retirements	(25,000)
Preferred Stock	-
Preferred Stock Retirements	-
Capital Contributions	(10,000)
Pollution Control Obligations	-
Pollution Control Obligations - Retirements	-
Other Long Term Debt Net	(15,972)
Interim Indebtedness	(4,993)
Total Funds From External Sources	<u>(30,965)</u>
GROSS PROPERTY ADDITIONS	<u>47,041</u>

Certified a True Copy.

Linda G. Nelson

ASST. Secretary

GULF POWER COMPANY

Gulf Power Company

Construction Budget for Gross Property Additions Forecast for the Year Ended 12/31/97 (Thousands of Dollars)

	\$
Generating Facilities	0
Miscellaneous Generating Facilities	
Crist 4 - Generator Rotor Rewind	1,000
Crist 5 - Hotside Precipitator Upgrade	900
Smith Permanent Ash Land-fill Area	1,900
Other Miscellaneous Generating Projects	3,034
Total	6,834
New Business Facilities	19,118
Transmission Plant Additions	3,514
Distribution Plant Additions	9,262
Joint Line and Substation Additions	1,298
General Plant Additions	7,015
Total Plant Additions for 1997	47,041

Certified a True Copy

Linda G. Malone

ASST. Secretary

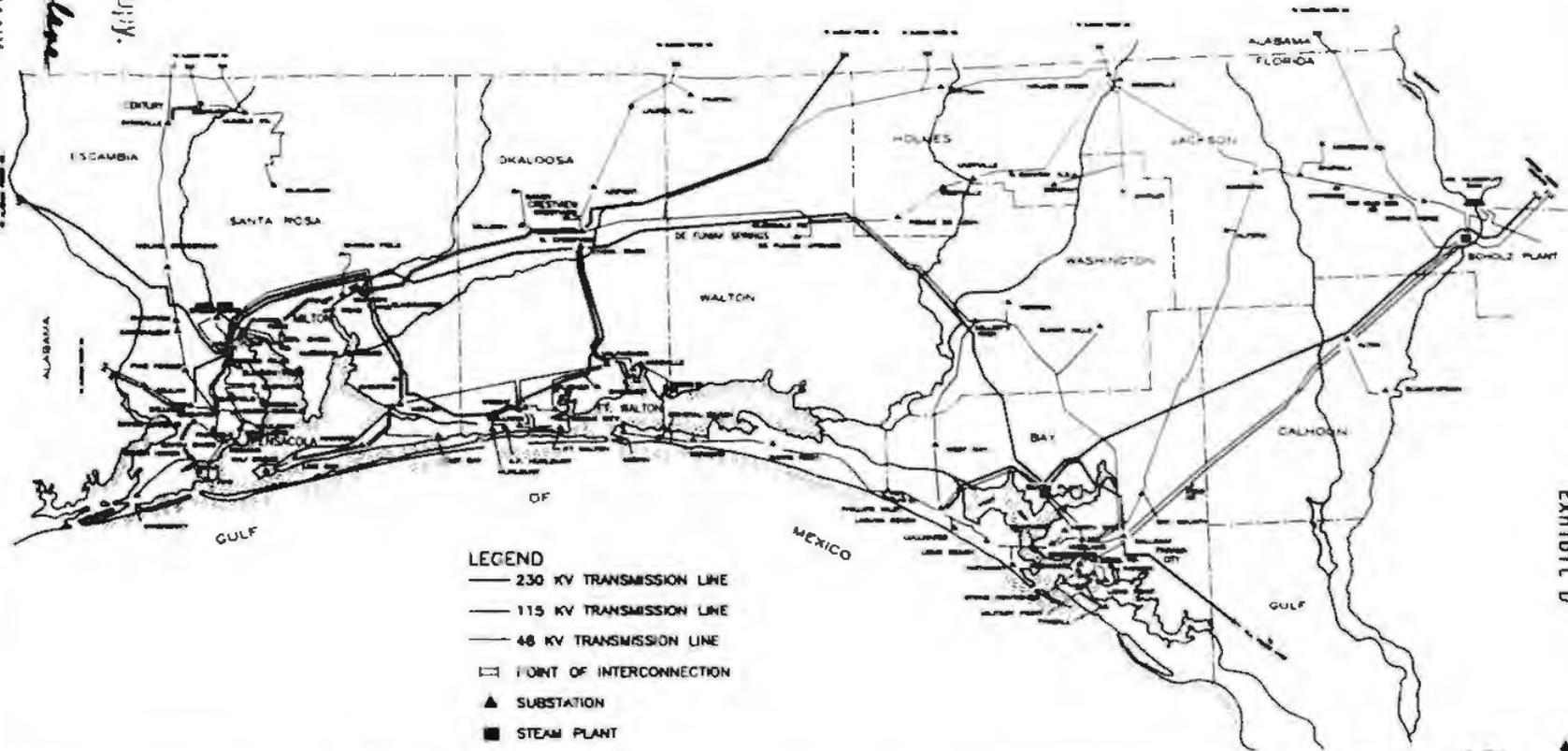
GULF POWER COMPANY

GULF POWER COMPANY SYSTEM MAP

JANUARY, 1997

Certified a True Copy.

Steve B. Palmer
ASST. Secretary
GULF POWER COMPANY



- LEGEND**
- 230 KV TRANSMISSION LINE
 - 115 KV TRANSMISSION LINE
 - 48 KV TRANSMISSION LINE
 - POINT OF INTERCONNECTION
 - ▲ SUBSTATION
 - STEAM PLANT

Exhibit D

