# REQUEST TO ESTABLISH DOCKET (PLEASE TYPE)

	(FLEASE TIPE)		1-11
Date_02/17/97		Docket No	970204-W.
. Division Name/Staff Name Ust	er and Westerter/Gilchrist		
	AT MISS PROTECTION OF THE PROT	EN CHIES SELECTION	
. OPR VAU	Part of the same of	× CS	
S. OCR LEG. AFAD			
. Suggested Docket Title Disp	cosition of CIAC Gross-up Funds co	ollected by Rolling O	aks Utilities, Inc.
in Citrus county.			2005
			Wilder -
	(attach separate sheet if necess		
as shown in Rule 25-22.104	pulated companies or ACRONYMS ONLY , F.A.C. address for all others. ( <u>Match re</u>		
1. Parties and their repre	sentatives (if any)		
Mr. F. Marshall Detending, Attor	ney		
Rose, Sundstrom & Bentley		A. A.	
P.O. Box 1567		A SE	
Tallahassee, FL 32302-1567			
The little and the same a			
1 人名英格里克			
2. Interested Persons and	their representatives (if any)		
100			A. S. W.
	The State of	THE THE PA	
			West-Indian
45-584-516-		A P I I I I I I I I I I I I I I I I I I	and the same
		10 A 10 A 10	VIII) TO THE REPORT OF
, Check one:			
(X) Documentation	is attached.		
Documentation	will be provided with recommendat	tion.	A

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PSC/RAR 10 (Revised 01/96)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING



### ACCOUNTANTS' REPORT

Officers and Directors Rolling Oaks Utilities, Inc. Beverly Hills, Florida

At your request, we have prepared the accompanying Special Report of Rolling Oaks Utilities, Inc. consisting of schedules one through three. This report is intended solely for use in fulfilling certain reporting requirements related to collection of tax impact charges on contributions in aid of construction, for the year ended June 30, 1996, to be filed with the Florida Public Service Commission. We have not audited or reviewed this Special Report and express no opinion or any other form of assurance on it.

William, McCania & Sutton, P.A.

Williams, McCranie & Sutton, P.A.

Crystal River, Florida November 1, 1996 ROLLING OAKS UTILITIES INC.
SCHEDULE OF TAX ON CIA ND PROPOSED REFUND FOR THE TAX YEAR ENDED JUNE 30, 1996 (UNAUDITED)

NO.		
1	Form 1120, Line 30 (including CIAC & gross-up)	
2	-above the line taxable income	\$ 246,675
2 3 4 5	Less CIAC	(50,537)
4	Less gross-up collected	(29,552)
5	Add first year's depreciation on CIAC	950
6	Add (less) other effects-interest on gross-up	(124)
7	Adjusted income before CIAC and gross-up	167,412
8	Taxable CIAC	50,537
		50,537
9	Taxable CIAC resulting in a tax liability	
10	Less first year's depreciation	(950)
11	Net taxable CIAC	49,587
12	Effective state and federal tax rate	x 37.63%
13	Net income tax on CIAC	18,660
14	Less ITC realized	0
15	Net income tax	18,660
16	Expansion factor for gross-up taxes	x 1.603334936
17	Gross-up required to pay tax effect	29,918
18	Less CIAC Gross-up collected	(29,552)
19	Proposed refund (excluding interest)	\$

LINE NO.			
1	Above the line taxable income		
2	Gross receipts/sales (Line 1c)		\$ 1,806,161
	Deductions:		3 m#cma.#caca
,			167,472
2	Interest (Line 18)		171,521
2	Depreciation (Schedule 3) (Line 21b)		160,869
0	Operations		1,139,837
3 4 5 6 7 8	Other deductions (Line 26) Total deductions		1,639,699
9	Taxable income before CIAC CIAC:		166,462
11	Taxable CIAC (Line 1c)		50,537
12	Gross-up (Line 1c)		29,552
13	Interest on gross-up (Line 5)		124
14	Total CIAC		80,213
15	Above the line taxable income		246,675
16	Below the line taxable income		7/5
17	Gross receipts/sales (Line 1c)		1,290,765
18	Interest (Line 5)		86,457
19	Other income (loss) (Line 4 and 9)		43,325
20	Total below the line income		1,420,547
21	Deductions:		252 000
22	Interest (Line 18)		252,988
23	Depreciation (Line 21b)		127,997
24	Non-utility operations		434,129
25	Non-utility other deductions (Line	26)	508,098
26	Total deductions		1,323,212
27	Below the line taxable income		97,335
28	Taxable income before net operating		344,010
	loss (Line 28)		-0-
29 30	Net operating loss (Line 29a) Taxable income (Line 30)		\$ 344,010
31	Note 1 - Rolling Oaks Utilities, Inc. is	part of t	the consolidated
32	group of companies of Anchor Properties,	Inc. for	rederal and
33	State income tax purposes. Consequently	, the taxe	ble income
34	impact is presented on a consolidated ba	sis. Abov	re the line
35	taxable income represents the activity o	f Rolling	Oaks Utilities,
36	Inc. adjusted for below the line interes	t expense,	depreciation
37	and disallowed expenses. All line refer	ences are	to Form 1120,
38	page 1, and supporting consolidation sch	edules att	ached to this
39	report.		

ROLLING OAKS UTILITIES INC.

SCHEDULE OF ABOVE AND SELOW THE LINE DEPRECIATION EXPENSE
FOR THE TAX YEAR ENDED JUNE 30, 1996
(UNAUDITED)

NO.			
1	1	Components of depreciation:	
2		Plant depreciation .	\$170,571
3		Depreciation on current year CIAC collections	950
4		Deprectation on prior year CTAC collections	109,541
5		Nonused and useful depreciation	7,519
3 4 5 6		Non-utility company depreciation	10,937
7		Total depreciation (Line 21b)	\$299,518
7 8	II	Above and below the line depreciation:	
9		Above the line:	
10		Plant depreciation	\$170,571
11		Depreciation on current CIAC collections	950
12		Total above the line depreciation	171,521
13		Below the line:	
14		Depreciation on prior years CIAC collections	109,541
15		Nonused and useful depreciation	7,519
16		Non-utility company depreciation	10,937
17		Total below the line depreciation	127,997
18		Total depreciation expense (line 21b)	\$299,518

Note 1 - Depreciation on prior years CIAC collections has been classified below the line, since the tax benefits of such depreciation will be returned to the rate payers through the normalization process. Below the line classification is necessary for the contributor to receive the henefit of first year's depreciation only, in the refund calculation shown on Schedule No. 1.

LAW OFFICES

#### ROSE, SUNDSTROM & BENTLEY

A PARTNERSHIP INCLUDING PROFESSIONAL ASSOCIATIONS

2548 BLAIRSTONE PINES DRIVE TALLAHASSEE, FLORIDA 32301

(904) 877-6555

CHRIS H BENTLEY, PA.
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JOHN L. WHARTON

MALING ADDRESS POST OFFICE BOX 1567 TALLAHASSEE, FLORICA 32302-1167

TELECOPIEN (SOL) 859-4529

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ULU U 3 1996

Florida Public Service Cummission Division of Water and Wustowate

December 3, 1996

VIA HAND DELIVERY

Mr. Charles H. Hill, Director Division of Water and Wastewater Florida Public Service Commission 2540 Shumard Oak Boulevard

Tallahassee, Florida 32301

: Rolling Oaks Utilities, Inc.

Proposed Disposition of Gross-up Funds

Our File No. 16622.13

Dear Mr. Hill:

Attached are six copies of a set of schedules showing our calculation of the appropriate disposition of gross-up funds collected for the tax year ended June 30, 1996. You will note that the calculated tax on CIAC exceeds the actual gross-up collected and therefore no refund is due.

In accordance with the correspondence received from your office on confidential treatment of tax returns, I am submitting one copy of the tax return directly to the Clerk.

I believe after review of the calculations made by the Utility, you will agree that the disposition proposed by them is appropriate.

Should you have any questions in this regard, please let me know.

Sincerely,

ROSE, SUNDSTROM & BENTLEY

F. Marshall Deterding

FMD/lts Enclosures

cc: Ms. Blanca S. Bayo

Mr. Dale Miller Mr. Don Phillips

John H. Williams, Jr., CPA

RECEIVED

DEC 0 3 1996

Florida Public Service Commission Division of Water and Wastewale LAW OFFICES

## ROSE, SUNDSTROM & BENTLEY, LLP

2548 BLAIRSTONE PINES DRIVE TALLAHASSEE, FLORIDA 32301

(904) 877-8555

CHRIS H. BENTLEY, P.A. AINONFER B. BRUDANER F. MARISHALL DETERDING BRIAN L. DOSTER MARTIN S. FRIEDMAN, P.A. JOHN R. AINONS, P.A. STEVEN T. MINOLIN, P.A. ROBERT M. G. ROSE DAREN L. SHIPPY WILLIAM E. SURIGISTROM, P.A. DOMP D. TREMOR, P.A. JOHN L. WHARTON MALPHS ADDRESS POST OFFICE BOX 1987 TALLAHASSEE, PLORICA 32302-1987

VIOLECOPIER (NO4) 886-4039

February 14, 1997

VIA HAND DELIVERY

RECEIVED

FEB 1 4 1997

Florida Public Service Commission Division of Water and Wastewate

Ms. Jackie Gilchrist Division of Water and Wastewater Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399

Re: Rolling Oaks Utilities, Inc.

CIAC Gross-up for the Year Ended June 30, 1996

Our File No. 16622.13

Dear Jackie:

After our discussion a few days ago concerning the used and useful calculations utilized in the gross-up report for the year ended June 30, 1996, I reviewed my files and thought I had found where I had previously sent you that information. Upon further review, I determined that in fact the information that I had previously sent you was related to 1995.

I have now found in my files, the information concerning the used and useful calculations which was prepared by Mr. John Williams, C.P.A., and provided to me along with the original gross-up information. The same format is utilized in these calculations as was utilized in previous years which have already been approved by the Commission.

Should you have any questions concerning this information, please let me know.

Sincerely,

,

ROSE, SUNDSTROM & BENTLEY

F. Marshall Deterding For The Firm

FMD/lts Enclosure

cc: Mr. Dale Miller Mr. Don Phillips

> Mr. Ron Collins John Williams, CPA

November 7, 1996

Mr. F. Marshall Deterding Rose, Sundstrom & Bentley P.O. Box 1567 Tallahassee, FL 32302-1567

RE: Rolling Oaks Utilities, Inc. CIAC Reports for year ended June 30, 1996

Dear Mr. Deterding:

For the past several years, the PSC has requested the following calculations for the nonused and useful depreciation and interest expense in addition to the CIAC Tax Report. Please find attached the requested information for the year June 30, 1996:

Not a sprejewol Methodology, but Newsonable, and, Therefore acceptable.

1996 - Refund 195 Interest expense: Total interest for year per consolidated income tax return (see attached consolidation summary for \$420,460 the year) Less: Non-utility companies interest: (31,984)Beverly Hills Development Corp. Net interest expense attributable 388,476 to utility company Less: customer deposit interest refunded \$388,476 Total utility interest Computation of above the line interest expense: Rate base interest \$174,814 (1996) \$388,476 x 45% (A) Less: Nonused and useful interest (7,342) (1996) \$174,814 x 4.2% (B)V 167,472 Total above the line interest 252,988 Below the line interest \$420,460 Total as above

Mr. F. Marshall Deterding November 7, 1996 Page 2

or Jipan.

- (A) Rate base interest rate computed by using rate base from the 12/31/96 PSC Report, Page F-4, of 31,941,538 + \$4,362,966 (total debt of utility company) = 45%.
- (B) Per worksheet attached for year end 6/30/96.

	1996
Depreciation expense:	Arribation
Total depreciation for year per	
consolidated income tax return	\$299,518
Less:	
Nonutility companies depreciation	
Beverly Hills Development Corp.	(2,408)
Beverly Hills Waste Mgmt. Corp.	(8,529) .
Depreciation expense of utility	288,581
Less: above the line depre-	
ciation per CIAC Report	(171,521)
Depreciation on prior	**** ****
years CIAC collections	(109,541)
Nonused and useful depreciation	\$ 7,519
Computation of nonused and useful	
depreciation:	
(1996) \$288,581 x 4.2% (B) = V	\$ 12,120
Less nonused and useful portion	
of depreciation on prior years /	
CIAC collections	
(1996) \$109,541 x 4.2% (B) = V	(4,601)
Nonused and useful depreciation	5 7,519
(B) Per worksheet attached for year end 6/30/96.	

If the PSC requires additional information on these computations, please contact me.

Very truly yours,

John H. Williams, Jr.

Certified Public Accountant

JHW/dh

Enclosures

cc: Dale Miller

Rolling Oaks Corporation

Gross				
receipts	CROSS INC			
1	THO			

COMSOLIDATED

TOTALS

\$3,177,015

3,140,215

39,774

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Capital gain Gain (loss) fr Dividends Gross royaltie Gross rents THICKTOST spool to learn Ross profit

DEDUCTIONS Comp of officer Salaries Bad debts Repairs Rents

TOTAL INCOME

Other deduction Employee benef Depletion Pension Depreciation Contributions Advertising

Taxable income

\$ 344,010

2,926,109

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180.5

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299,518

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\$ (115,175)	2,062,788	÷	þ	þ	÷	288,581	þ	419,557	128,013	þ	÷	14,800	þ	72,000		1,947,613	2.850	1	4	26,50	; ; <del>†</del>	1,886,250		\$1,886,250		ROLLING DAIS UTILITIES INC
\$ 71,569	816, 422	þ	+	-0-	þ	8,529	þ	398,927	45	þ	þ	0	þ	þ		887,991	601	1	4	402,404	39,774	445,212	-	\$445,212		HCI CORP HILLS HILLS
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360,000

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Prepared By Jan 11/5/5

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(-1995)

## WATER

1	Peak pumping day for year	5,330,000	
2	Add Fire Flow (county fireflow enthance or state insucance services office standard fire flow which is 1,500 GPM for 4 hours = 360,000 gallons)	360,000	
3	Add lines 1 and 2	5,690,000	
4	Divide total of 1 and 2 by total pumping capacity (6,700,000, Incl Well . 10)	85%	
5		100%	
6	Line 5 less Line 4 426,746	15%	
7A	Asset Acct 307 423-929 461-947 Asset Acct 330 388,158 816,085 895,693		
7B	Accum Dep 301 (141,745). Accum Dep 331 (123,622) (265,367) (2.65,360)		
8	Line 7A less 7B	544,718	620,327
9	Line 6 multiplies by Line 8	81707	94,549

FILL IN PERCENTAGE ON BOTTOM OF F-4

John Jump day 5330 5-10-95

476



(1005

#### WASTEWATER

1	Average daily flow for peak treatment month (1-95)	476,000
2	Add 18 month reserve	
2a	Wastewater customers current year end 4195 Wastewater customers 5 yrs ago 3853 Difference 342	
2b	Difference divided by 5 68.4 (Avg increase is new customers)	
2c	Line 2b multilled by 117.5 gallons 8037	
2d	Line 2c multiplied by 1.5	12,056
3	Add lines 1 and 2	488,056
4	Divide Line 3 by plant capacity (500,000)	0.98 97.61
5		100.00
6	Line 5 less Line 4	0.02 2-19
7	Asset Acct 380 1,273,038 Accum Dep 380 (465,600) 807,438	807,438 A
8	Line 7 multiplied by line 6	16,149 ,

FILL IN PERCENTAGE ON BOTTOM OF PAGE F-4

