

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1608

4. Signature of Official Submitting Report: *[Signature]*  
M.L. Barringer, Assistant Controller

5. Date Completed: May 15, 1997

DOCUMENT NUMBER - DATE

04866 MAY 15 97

FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Of (h)	Sulfur Content % (i)	BTLI Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-03-97	F02	*	*	1,225.43	\$24.7014
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-07-97	F02	*	*	1,401.55	\$25.0184
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-12-97	F02	*	*	185.79	\$25.3308
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-14-97	F02	*	*	874.69	\$25.6485
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-24-97	F02	*	*	1,222.81	\$25.9614
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-24-97	F02	*	*	185.68	\$25.5416
7.	Phillips	Abyss Oil	Tampa	MTC	Phillips	03-27-97	F02	*	*	345.81	\$28.4888
8.	Polk	Abyss Oil	Tampa	MTC	Polk	03-20-97	F02	0.03	139,133	1,773.17	\$26.9144
9.	Polk	Abyss Oil	Tampa	MTC	Polk	03-18-97	F02	*	*	709.33	\$27.0196
10.	Polk	Abyss Oil	Tampa	MTC	Polk	03-18-97	F02	0.03	139,261	1,772.45	\$26.9145
11.	Phillips	Central Company	Tampa	MTC	Phillips	03-23-97	F08	2.24	150,867	800.19	\$19.8502
12.	Phillips	Central Company	Tampa	MTC	Phillips	03-21-97	F08	2.24	150,488	751.40	\$18.7401
13.	Phillips	Central Company	Tampa	MTC	Phillips	03-22-97	F08	2.24	150,486	750.57	\$18.7402
14.	Phillips	Central Company	Tampa	MTC	Phillips	03-25-97	F08	2.24	150,867	800.01	\$18.8527
15.	Phillips	Central Company	Tampa	MTC	Phillips	03-24-97	F08	2.24	150,867	800.43	\$19.8501
16.	Phillips	Central Company	Tampa	MTC	Phillips	03-29-97	F08	2.35	150,673	800.43	\$19.8502
17.	Phillips	Central Company	Tampa	MTC	Phillips	03-30-97	F08	2.35	150,673	148.81	\$20.0502
18.	Phillips	Central Company	Tampa	MTC	Phillips	03-31-97	F08	2.35	150,590	450.24	\$20.0501
19.	Phillips	Central Company	Tampa	MTC	Phillips	03-31-97	F08	2.35	150,873	150.95	\$19.8501

\* No analysis Taken

**DECLASSIFIED**

per Order PSC-97-0837-CFO-EI

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: March Year 1997  
 2 Reporting Company: Triplex Electric Company

3 Name, Title & Telephone Number of Contact Person (Including Data Submitted on this Form: Jeffrey Christie, Manager Financial Reporting (813) - 228 - 1609

4 Signature of Official Submitting Report:

  
 Fred L. Baminger, Assistant Controller

5 Date Completed: May 15, 1997

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil ID	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quantity Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Alyssa Oil	Gannon	03-03-97	F02	1,225.43	\$24,7014	\$30,268.87	\$0.0000	\$30,268.87	\$24,7014	\$0.0000	\$24,7014	\$0.0000	\$0.0000	\$0.0000	\$24,7014
2.	Gannon	Alyssa Oil	Gannon	03-07-97	F02	1,401.25	\$25,0164	\$35,081.78	\$0.0000	\$35,081.78	\$25,0164	\$0.0000	\$25,0164	\$0.0000	\$0.0000	\$0.0000	\$25,0164
3.	Gannon	Alyssa Oil	Gannon	03-12-97	F02	165.73	\$25,3308	\$4,199.59	\$0.0000	\$4,199.59	\$25,3308	\$0.0000	\$25,3308	\$0.0000	\$0.0000	\$0.0000	\$25,3308
4.	Gannon	Alyssa Oil	Gannon	03-14-97	F02	874.69	\$25,6468	\$22,432.71	\$0.0000	\$22,432.71	\$25,6468	\$0.0000	\$25,6468	\$0.0000	\$0.0000	\$0.0000	\$25,6468
5.	Gannon	Alyssa Oil	Gannon	03-24-97	F02	1,777.81	\$25,9614	\$45,745.92	\$0.0000	\$45,745.92	\$25,9614	\$0.0000	\$25,9614	\$0.0000	\$0.0000	\$0.0000	\$25,9614
6.	Gannon	Alyssa Oil	Gannon	03-24-07	F02	165.89	\$25,6416	\$4,231.98	\$0.0000	\$4,231.98	\$25,6416	\$0.0000	\$25,6416	\$0.0000	\$0.0000	\$0.0000	\$25,6416
7.	Phillips	Alyssa Oil	Phillips	03-27-97	F02	346.61	\$26,4888	\$9,154.81	\$0.0000	\$9,154.81	\$26,4888	\$0.0000	\$26,4888	\$0.0000	\$0.0000	\$0.0000	\$26,4888
8.	Fulk	Alyssa Oil	Fulk	03-20-97	F02	1,773.17	\$26,9144	\$47,723.79	\$0.0000	\$47,723.79	\$26,9144	\$0.0000	\$26,9144	\$0.0000	\$0.0000	\$0.0000	\$26,9144
9.	Fulk	Alyssa Oil	Fulk	03-10-97	F02	700.33	\$27,0196	\$18,921.79	\$0.0000	\$18,921.79	\$27,0196	\$0.0000	\$27,0196	\$0.0000	\$0.0000	\$0.0000	\$27,0196
10.	Fulk	Alyssa Oil	Fulk	03-19-97	F02	1,773.45	\$26,9145	\$47,704.66	\$0.0000	\$47,704.66	\$26,9145	\$0.0000	\$26,9145	\$0.0000	\$0.0000	\$0.0000	\$26,9145
11.	Phillips	Central Company	Phillips	03-23-97	F06	600.19	\$18,6502	\$11,193.83	\$0.0000	\$11,193.83	\$18,6502	\$0.0000	\$18,6502	\$0.0000	\$0.0000	\$0.0000	\$18,6502
12.	Phillips	Central Company	Phillips	03-21-97	F06	751.40	\$18,7402	\$14,081.34	\$0.0000	\$14,081.34	\$18,7402	\$0.0000	\$18,7402	\$0.0000	\$0.0000	\$0.0000	\$18,7402
13.	Phillips	Central Company	Phillips	03-22-97	F06	750.57	\$18,7402	\$14,065.60	\$0.0000	\$14,065.60	\$18,7402	\$0.0000	\$18,7402	\$0.0000	\$0.0000	\$0.0000	\$18,7402
14.	Phillips	Central Company	Phillips	03-25-97	F06	600.01	\$18,6527	\$11,191.64	\$0.0000	\$11,191.64	\$18,6527	\$0.0000	\$18,6527	\$0.0000	\$0.0000	\$0.0000	\$18,6527
15.	Phillips	Central Company	Phillips	03-24-97	F06	300.43	\$18,6501	\$5,603.49	\$0.0000	\$5,603.49	\$18,6501	\$0.0000	\$18,6501	\$0.0000	\$0.0000	\$0.0000	\$18,6501
16.	Phillips	Central Company	Phillips	03-29-97	F06	907.43	\$18,6502	\$17,093.59	\$0.0000	\$17,093.59	\$18,6502	\$0.0000	\$18,6502	\$0.0000	\$0.0000	\$0.0000	\$18,6502
17.	Phillips	Central Company	Phillips	03-30-97	F06	149.81	\$20,0602	\$3,003.72	\$0.0000	\$3,003.72	\$20,0602	\$0.0000	\$20,0602	\$0.0000	\$0.0000	\$0.0000	\$20,0602
18.	Phillips	Central Company	Phillips	03-31-97	F06	450.24	\$20,0501	\$9,027.37	\$0.0000	\$9,027.37	\$20,0501	\$0.0000	\$20,0501	\$0.0000	\$0.0000	\$0.0000	\$20,0501
19.	Phillips	Central Company	Phillips	03-31-97	F06	130.55	\$18,6501	\$2,438.33	\$0.0000	\$2,438.33	\$18,6501	\$0.0000	\$18,6501	\$0.0000	\$0.0000	\$0.0000	\$18,6501

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1997

2. Reporting Company: Tenque Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronishe, Manager Financial Reporting  
 (813) - 228 - 1509

4. Signature of Official Submitting Report: 

Phil L. Bannister, Assistant Controller

5. Date Completed: May 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Oil Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Determined Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 429-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

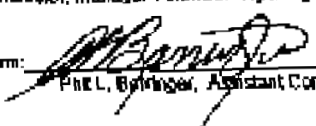
1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (913) 228-1609

5. Signature of Official Submitting Form:

  
Phil L. Balmage, Assistant Controller

6. Date Completed: May 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Zeigler Coal	10, IL, 345, 167	LTC	RB	89,775.60	\$43.940	\$0.000	\$43.945	3.00	11,040	8.30	12.80
2	Peabody Development	9, KY, 101	LTC	RB	10,992.00	\$20.750	\$4.264	\$20.604	2.40	11,352	7.97	13.50
3	Peabody Development	10, IL, 185	LTC	RB	16,595.50	\$21.150	\$8.644	\$30.164	1.96	12,139	9.50	9.81
4	Costain Coal	9, KY, 225 & 230	S	RB	12,488.00	\$23.000	\$8.074	\$31.574	2.90	12,171	10.21	7.60
5	Peabody Development	9, KY, 177	S	RB	24,263.00	\$16.800	\$4.134	\$27.634	3.60	11,972	12.00	11.50
6	Osbow Carbon	N/A	S	RB	4,048.80	\$22.000	\$0.000	\$22.000	5.00	13,809	0.20	8.00
7	Consolidation Coal	9, KY, 225	S	RB	8,374.90	\$21.000	\$5.124	\$29.124	2.80	11,831	8.20	12.40
8	Rag Coke	N/A	S	RB	23,287.79	\$23.000	\$0.000	\$23.000	5.30	14,050	0.30	7.90
9	Mapco	9, KY, 233	S	RB	7,500.00	\$25.000	\$8.134	\$33.134	3.00	12,279	9.50	7.90
10	PT Aularo	55, Indonesia, 009	LTC	OB	68,042.00	\$31.360	\$0.000	\$31.350	0.36	9,408	1.60	23.00

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant; the coal from suppliers noted on this schedule is actually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 1987  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil W. Banniger, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ziegler Coal	10,IL,145,157	LTC	88,776.00	N/A	\$0.00	\$43.945	\$0.000	\$43.945	\$0.000	\$43.945
2.	Peabody Development	8,KY,101	LTC	19,002.00	N/A	\$0.00	\$20.750	\$0.000	\$20.750	\$0.000	\$20.750
3.	Peabody Development	10,IL,165	LTC	19,595.50	N/A	\$0.00	\$11.169	\$0.000	\$11.169	\$0.000	\$11.169
4.	Costain Coal	9,KY,226 & 233	S	12,485.00	N/A	\$0.00	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560
5.	Peabody Development	9,KY,177	S	24,002.00	N/A	\$0.00	\$18.590	\$0.000	\$18.590	\$0.000	\$18.590
6.	Oxbow Carbon	N/A	S	4,643.00	N/A	\$0.00	\$22.800	\$0.000	\$22.800	\$0.000	\$22.800
7.	Consolidation Coal	9,KY,225	S	6,374.80	N/A	\$0.00	\$21.800	\$0.000	\$21.800	\$0.000	\$21.800
8.	Reg Coke	N/A	S	23,297.73	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
9.	Mopco	8,KY,233	S	7,500.00	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
10.	PT Adaro	55,Indonesia,259	LTC	66,042.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Genmon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chorlizer, Manager Financial Reporting (813) 236-1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Total (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)			Other Related Charges (\$/Ton) (q)
1.	Zeigler Coal	10, IL 145, 187	Randolph & Perry Cnty, IL	RB	88,776.50	\$41.945	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.945
2.	Peabody Development	8, KY, 101	Henderson Cnty, KY	RB	18,952.96	\$26.736	\$0.000	\$0.000	\$0.000	\$8.854	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$35.590
3.	Peabody Development	10, IL 185	Ballwin Cnty, IL	RB	18,565.50	\$21.180	\$0.000	\$0.000	\$0.000	\$8.444	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.624
4.	Coalco Coal	9, KY, 229 & 233	Union Cnty & Webster Cnty, KY	RB	12,166.00	\$23.500	\$0.000	\$0.000	\$0.000	\$8.674	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32.174
5.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RB	24,293.00	\$18.560	\$0.000	\$0.000	\$0.000	\$8.184	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.744
6.	Outboard Carbon	N/A	N/A	RB	4,848.80	\$22.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$22.000
7.	Consolidation Coal	9, KY, 226	Union Cnty, KY	RB	5,374.80	\$21.000	\$0.000	\$0.000	\$0.000	\$8.124	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29.124
8.	Rag Coke	N/A	N/A	RB	23,297.73	\$23.800	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$23.800
9.	Mapco	9, KY, 233	Webster County, KY	RB	7,500.00	\$28.000	\$0.000	\$0.000	\$0.000	\$8.134	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$36.134
10.	PT Adaro	55, Indonesia, 999	Tanjung District, South Kalimantan, Indonesia	DB	60,842.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1800

5. Signature of Official Submitting Form:

*Phil L. Baringer*  
Phil L. Baringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	89,381.00	\$26.400	\$7.814	\$34.214	1.24	11,885	7.31	11.10
2.	Sugar Camp	10,IL,059	S	RB	37,299.63	\$23.690	\$8.024	\$31.714	2.70	12,730	8.80	6.80
3.	Jador Fuel Co	10,IL,165	LTC	RB	33,317.44	\$24.410	\$6.024	\$30.434	3.07	13,049	8.54	5.50
4.	Kerr McGee	18,WV,5	S	R&B	140,071.00	\$9.850	\$20.894	\$24.644	0.48	8,730	6.37	28.12
5.	Mepco	9,KY,233	S	RB	15,580.50	\$25.990	\$8.184	\$34.174	3.00	12,273	8.80	7.90
6.	Coastal Coal	9,KY,225 & 233	S	RB	3,123.00	\$23.580	\$8.074	\$31.654	2.70	11,835	10.80	8.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could alternatively be delivered to Big Bend Station.

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electric Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228-1608

5. Signature of Official Submitting Form:  Phil L. Geringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Rate (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,185	LTC	29,381.00	N/A	\$0.000	\$26.480	\$0.000	\$26.480	\$0.000	\$26.480
2.	Sugar Camp	10,IL,059	S	37,289.83	N/A	\$0.000	\$23.590	\$0.000	\$23.590	\$0.000	\$23.590
3.	Jader Fuel Co	10,IL,166	LTC	33,317.44	N/A	\$0.000	\$24.510	\$0.000	\$24.510	\$0.000	\$24.510
4.	Kerr McGee	19,WY,5	S	140,071.00	N/A	\$0.000	\$3.890	\$0.000	\$3.890	\$0.000	\$3.890
5.	Mapco	9,KY,233	S	15,580.50	N/A	\$0.000	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Coastal Coal	9,KY,225 & 233	S	1,125.00	N/A	\$0.000	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500

(1) As Electric-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1987  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (813) 228 - 1608

5. Signature of Official Submitting Form:

*Phil Y. Barlow*  
 Phil Y. Barlow, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Addl. Storage & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Kerr-McGee	10, IL, 165	Saline Cnty, IL	RB	89,381.00	\$28.400	\$0.000	\$0.000	\$0.000	\$7.814	\$0.000	\$0.000	\$0.000	\$0.000	\$7.814	\$34.214
2.	Sugar Corp	10, IL, 059	Gallatin Cnty, IL	RB	37,269.83	\$28.890	\$0.000	\$0.000	\$0.000	\$8.024	\$0.000	\$0.000	\$0.000	\$0.000	\$8.024	\$31.714
3.	Jadar Fuel Co	10, IL, 165	Saline Cnty, IL	RB	33,347.44	\$28.890	\$0.000	\$0.000	\$0.000	\$8.024	\$0.000	\$0.000	\$0.000	\$0.000	\$8.024	\$32.914
4.	Kerr-McGee	18, WY, 6	Campbell Cnty, WY	R&B	140,071.00	\$18.890	\$0.000	\$13.180	\$0.000	\$7.814	\$0.000	\$0.000	\$0.000	\$0.000	\$21.884	\$24.844
5.	Mapco	9, KY, 233	Wabasca County, KY	RB	16,680.50	\$25.000	\$0.000	\$0.000	\$0.000	\$8.134	\$0.000	\$0.000	\$0.000	\$0.000	\$8.134	\$33.134
6.	Costain Coal	9, KY, 225 & 233	Union Cnty & Wabasca Cnty, Ky	RB	3,123.00	\$23.500	\$0.000	\$0.000	\$0.000	\$8.074	\$0.000	\$0.000	\$0.000	\$0.000	\$8.074	\$31.574

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

5. Signature of Official Submitting Form:   
Phil L. Baringer, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,81	S	RB	24,045.68	\$34.800	\$0.000	\$34.800	1.97	13,310	6.83	5.00
2	Black Beauty	11,IN,83	S	RB	4,810.32	\$27.950	\$8.214	\$36.164	0.70	11,216	7.30	15.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(8)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1809

5. Signature of Official Submitting Form:   
Phil Barings, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W, Va, 51	S	24,045.88	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600
2	Black Beauty	11,IN, 83	S	4,810.32	N/A	\$0.000	\$27.950	\$0.000	\$27.950	\$0.000	\$27.950

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: March Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1600

5. Signature of Official Submitting Form:   
Phil L. Bantinger, Assistant Controller

6. Date Completed: May 15, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Short/Haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3 Mt. Vau51	Monongalia Cnty, W.Va	RB	24,045.88	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600
2.	Black Beauty	18,IN,83	Knox County, IN	RB	4,810.32	\$27.860	\$0.000	\$0.000	\$0.000	\$5.214	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$33.074

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Ganson Station but could ultimately be delivered to Big Bend Station

FPSC Form 428-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: March Year: 1967
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 226-1809
- 5. Signature of Official Submitting Form:   
Paul L. Rantinger, Assistant Controller
- 6. Date Completed: May 15, 1967

Line No (a)	Supplier Name (b)	Mina Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	NWA	NWA	OB	407,777.00	\$22.000	\$9.007	\$42.843	2.20	11,350	8.77	13.84

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228 - 1600

5. Signature of Official Submitting Form:



Paul L. Barrios, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	497,777.00	N/A	\$0.000	\$33.636	\$0.000	\$33.636	\$0.000	\$33.636

\* SPECIFIED CONFIDENTIAL \*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cheonster, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form:  Paul L. Barringer, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (s)	Total Transportation Charges (\$/Ton) (t)	FOB Plant Price (\$/Ton) (u)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	WA	Dawson, La	OR	407,777.00	\$33.636	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.007	\$42.643

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on This Form: Jeremy Chronister, Manager Financial Reporting (813) 278-1609

5. Signature of Official Submitting Form:   
Phil L. Bamberg, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charge (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	132,516.00	\$28.885	\$8.000	\$36.883	1.28	10,240	8.88	20.33
2.	Gate Coal	8, KY, 235	LTC	Ltr	36,415.00	\$42.970	\$18.478	\$61.448	0.98	12,443	8.10	10.91
3.	Gate Coal	8, KY, 185	LTC	Ltr	80,892.00	\$42.970	\$18.478	\$61.448	1.34	12,751	8.10	6.30



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT ON COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
(813) 228-1609

5. Signature of Official Submitting Form:   
Phil L. Sarin, Assistant Controller

6. Date Completed: May 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shortfall & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rebo-ative Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility	N/A	N/A	132,518.00	N/A	\$0.000	\$28.895	\$0.000	\$28.895	\$0.000	\$28.895
2	Garrett Coal	0.KY,236	LTC	35,416.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3	Garrett Coal	0.KY,180	LTC	60,912.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month: March Year: 1997
- 2 Reporting Company: Tampa Electric Company
- 3 Plant Name: Genmon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Choniewer, Manager Financial Reporting (813) 228-1808

5 Signature of Official Submitting Form:  Phil E. Darringer, Assistant Controller

6 Date Completed: May 15, 1997

LINE No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Tank-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)			Other Related Charges (\$/Ton) (q)
1.	Transfer Facility	N/A	Dunnell, LA	CR	132,816.00	\$29.865	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$35.865
2.	GenRI Coal	8,KY,236	Whiskey Cnty KY	UR	38,415.00	\$42.970	\$0.000	\$18.478	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.478	\$61.448
3.	GenRI Coal	8,KY,185	Pike Cnty, KY	UR	60,912.00	\$42.870	\$0.000	\$18.419	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.419	\$61.289

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form:  Phil L. Baringo, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OR	37,443.00	\$39.772	\$12.047	\$45.819	1.84	12,928	8.58	7.78

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1008

5. Signature of Official Submitting Form:

  
Phil Banning, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	37,443.00	N/A	50.000	\$33.772	\$0.000	\$33.772	\$0.000	\$33.772

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting (813) 220-1609

5. Signature of Official Submitting Form:   
 Paul L. Deming, Assistant Controller

6. Date Completed: May 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation (\$/Ton) (i)	FOB Plant Price (\$/Ton) (j)	
								Rail Rate (\$/Ton) (k)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Open Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)			Other Related Charges (\$/Ton) (q)
1.	Transfer Facility	N/A	Dyers, La.	OB	97,443.00	\$33.772	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.047	\$45.818

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chanister, Manager Financial Reporting (813) 228 - 1808

4. Signature of Official Submitting Firm:   
 Phil L. Barfinger, Assistant Controller

5. Date Completed: May 15, 1997

Line No. (a)	Month Reported (b)	From Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	From No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Quality (\$/Ton) (l)	Reason for Revision (m)
1.	NONE											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												