

AUSLEY & McMULLEN

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August 11, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of June 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
9.25.99
08130-97
8-11-97

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

DOCUMENT NUMBER - DATE
08130 AUG 11 97
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-03-97	F02	*	*	174.26	\$25.2267
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-13-97	F02	*	*	697.50	\$23.96
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-23-97	F02	*	*	985.95	\$24.0717
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-27-97	F02	*	*	352.60	\$24.281
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-27-97	F02	*	*	529.05	\$24.7015
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-30-97	F02	*	*	705.79	\$24.7015
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-04-97	F02	*	*	884.33	\$24.3560
8.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-19-97	F02	*	*	176.02	\$24.8088
9.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-20-97	F02	*	*	175.69	\$24.7034
10.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-20-97	F02	*	*	176.14	\$24.7562
11.	Hookers Point	Abyss Oil	Tampa	MTC	Hookers Point	06-12-97	F02	*	*	117.69	\$24.1959
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-02-97	F02	*	*	353.19	\$25.9695
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-03-97	F02	*	*	1,589.38	\$25.4445
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-04-97	F02	*	*	706.55	\$25.2344
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-05-97	F02	0.03	139,304	882.90	\$24.8146
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-06-97	F02	0.04	138,894	1,766.00	\$24.1844
17.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-20-97	F02	0.24	150,588	175.95	\$23.7733
18.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-24-97	F02	*	*	1,028.71	\$23.9831
19.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-25-97	F02	*	*	1,897.00	\$24.6130
20.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-26-97	F02	*	*	693.24	\$24.2979
21.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-27-97	F02	*	*	1,043.88	\$24.7180
22.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-28-97	F02	*	*	1,568.83	\$24.7181
23.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-29-97	F02	*	*	522.12	\$24.7180
24.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-30-97	F02	*	*	1,574.26	\$24.7180

DECLASSIFIED
9.25.99

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central Company	Tampa	MTC	Phillips	06-16-97	F06	2.33	150,588	601.54	\$20.9584
2.	Phillips	Central Company	Tampa	MTC	Phillips	06-17-97	F06	2.33	150,588	601.80	\$20.9584
3.	Phillips	Central Company	Tampa	MTC	Phillips	06-18-97	F06	2.31	150,618	600.74	\$20.9549
4.	Phillips	Central Company	Tampa	MTC	Phillips	06-19-97	F06	2.28	150,648	606.54	\$20.9591
5.	Phillips	Central Company	Tampa	MTC	Phillips	06-20-97	F06	2.29	150,572	744.01	\$20.9042
6.	Phillips	Central Company	Tampa	MTC	Phillips	06-21-97	F06	2.33	150,271	893.16	\$21.0050
7.	Phillips	Central Company	Tampa	MTC	Phillips	06-22-97	F06	2.33	150,271	449.78	\$20.8203
8.	Phillips	Central Company	Tampa	MTC	Phillips	06-23-97	F06	2.32	150,329	750.95	\$20.8184
9.	Phillips	Central Company	Tampa	MTC	Phillips	06-24-97	F06	2.31	150,310	1,051.36	\$20.8212
10.	Phillips	Central Company	Tampa	MTC	Phillips	06-25-97	F06	2.31	150,263	745.80	\$20.8201
11.	Phillips	Central Company	Tampa	MTC	Phillips	06-26-97	F06	2.28	150,279	885.93	\$20.8201
12.	Phillips	Central Company	Tampa	MTC	Phillips	06-27-97	F06	2.31	150,296	450.05	\$20.8198
13.	Phillips	Central Company	Tampa	MTC	Phillips	06-28-97	F06	2.28	150,026	1,202.93	\$21.8209
14.	Phillips	Central Company	Tampa	MTC	Phillips	06-30-97	F06	2.31	150,026	1,200.46	\$22.4154

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil C. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjst. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	06-03-97	F02	174.26	\$25.2267	4,396.01	\$0.0000	\$4,396.01	\$25.2267	\$0.0000	\$25.2267	\$0.0000	\$0.0000	\$0.0000	\$25.2267
2.	Gannon	Abyss Oil	Gannon	06-13-97	F02	697.50	\$23.9665	16,716.61	\$0.0000	\$16,716.61	\$23.9665	\$0.0000	\$23.9665	\$0.0000	\$0.0000	\$0.0000	\$23.9665
3.	Gannon	Abyss Oil	Gannon	06-23-97	F02	985.95	\$24.0717	23,733.48	\$0.0000	\$23,733.48	\$24.0717	\$0.0000	\$24.0717	\$0.0000	\$0.0000	\$0.0000	\$24.0717
4.	Gannon	Abyss Oil	Gannon	06-27-97	F02	352.60	\$24.2813	8,561.58	\$0.0000	\$8,561.58	\$24.2813	\$0.0000	\$24.2813	\$0.0000	\$0.0000	\$0.0000	\$24.2813
5.	Gannon	Abyss Oil	Gannon	06-27-97	F02	529.05	\$24.7015	13,068.34	\$0.0000	\$13,068.34	\$24.7015	\$0.0000	\$24.7015	\$0.0000	\$0.0000	\$0.0000	\$24.7015
6.	Gannon	Abyss Oil	Gannon	06-30-97	F02	705.79	\$24.7015	17,434.06	\$0.0000	\$17,434.06	\$24.7015	\$0.0000	\$24.7015	\$0.0000	\$0.0000	\$0.0000	\$24.7015
7.	Gannon	Abyss Oil	Gannon	06-04-97	F02	884.33	\$24.3560	21,538.74	\$0.0000	\$21,538.74	\$24.3560	\$0.0000	\$24.3560	\$0.0000	\$0.0000	\$0.0000	\$24.3560
8.	Phillips	Abyss Oil	Phillips	06-19-97	F02	176.02	\$24.8088	4,366.85	\$0.0000	\$4,366.85	\$24.8088	\$0.0000	\$24.8088	\$0.0000	\$0.0000	\$0.0000	\$24.8088
9.	Phillips	Abyss Oil	Phillips	06-20-97	F02	175.69	\$24.7034	4,340.14	\$0.0000	\$4,340.14	\$24.7034	\$0.0000	\$24.7034	\$0.0000	\$0.0000	\$0.0000	\$24.7034
10.	Phillips	Abyss Oil	Phillips	06-20-97	F02	176.14	\$24.7562	4,360.55	\$0.0000	\$4,360.55	\$24.7562	\$0.0000	\$24.7562	\$0.0000	\$0.0000	\$0.0000	\$24.7562
11.	Hookers Point	Abyss Oil	Hookers Point	06-12-97	F02	117.69	\$24.1959	2,847.61	\$0.0000	\$2,847.61	\$24.1959	\$0.0000	\$24.1959	\$0.0000	\$0.0000	\$0.0000	\$24.1959
12.	Polk	Abyss Oil	Polk	06-02-97	F02	353.19	\$25.9695	9,172.16	\$0.0000	\$9,172.16	\$25.9695	\$0.0000	\$25.9695	\$0.0000	\$0.0000	\$0.0000	\$25.9695
13.	Polk	Abyss Oil	Polk	06-03-97	F02	1,589.38	\$25.4445	40,440.92	\$0.0000	\$40,440.92	\$25.4445	\$0.0000	\$25.4445	\$0.0000	\$0.0000	\$0.0000	\$25.4445
14.	Polk	Abyss Oil	Polk	06-04-97	F02	706.55	\$25.2344	17,829.33	\$0.0000	\$17,829.33	\$25.2344	\$0.0000	\$25.2344	\$0.0000	\$0.0000	\$0.0000	\$25.2344
15.	Polk	Abyss Oil	Polk	06-05-97	F02	882.90	\$24.8146	21,908.79	\$0.0000	\$21,908.79	\$24.8146	\$0.0000	\$24.8146	\$0.0000	\$0.0000	\$0.0000	\$24.8146
16.	Polk	Abyss Oil	Polk	06-06-97	F02	1,766.00	\$24.1844	42,709.71	\$0.0000	\$42,709.71	\$24.1844	\$0.0000	\$24.1844	\$0.0000	\$0.0000	\$0.0000	\$24.1844
17.	Big Bend	Central Company	Big Bend	06-20-97	F02	175.95	\$23.7733	4,182.92	\$0.0000	\$4,182.92	\$23.7733	\$0.0000	\$23.7733	\$0.0000	\$0.0000	\$0.0000	\$23.7733
18.	Big Bend	Central Company	Big Bend	06-24-97	F02	1,028.71	\$23.9831	24,671.66	\$0.0000	\$24,671.66	\$23.9831	\$0.0000	\$23.9831	\$0.0000	\$0.0000	\$0.0000	\$23.9831
19.	Big Bend	Central Company	Big Bend	06-25-97	F02	1,897.00	\$24.6130	46,690.88	\$0.0000	\$46,690.88	\$24.6130	\$0.0000	\$24.6130	\$0.0000	\$0.0000	\$0.0000	\$24.6130
20.	Big Bend	Central Company	Big Bend	06-26-97	F02	693.24	\$24.2979	16,844.30	\$0.0000	\$16,844.30	\$24.2979	\$0.0000	\$24.2979	\$0.0000	\$0.0000	\$0.0000	\$24.2979
21.	Big Bend	Central Company	Big Bend	06-27-97	F02	1,043.88	\$24.7180	25,802.66	\$0.0000	\$25,802.66	\$24.7180	\$0.0000	\$24.7180	\$0.0000	\$0.0000	\$0.0000	\$24.7180
22.	Big Bend	Central Company	Big Bend	06-28-97	F02	1,568.83	\$24.7181	38,778.43	\$0.0000	\$38,778.43	\$24.7181	\$0.0000	\$24.7181	\$0.0000	\$0.0000	\$0.0000	\$24.7181
23.	Big Bend	Central Company	Big Bend	06-29-97	F02	522.12	\$24.7180	12,905.74	\$0.0000	\$12,905.74	\$24.7180	\$0.0000	\$24.7180	\$0.0000	\$0.0000	\$0.0000	\$24.7180
24.	Big Bend	Central Company	Big Bend	06-30-97	F02	1,574.26	\$24.7180	38,912.62	\$0.0000	\$38,912.62	\$24.7180	\$0.0000	\$24.7180	\$0.0000	\$0.0000	\$0.0000	\$24.7180

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Central Company	Phillips	06-16-97	F06	601.54	\$20.9584	12,607.34	\$0.0000	\$12,607.34	\$20.9584	\$0.0000	\$20.9584	\$0.0000	\$0.0000	\$0.0000	\$20.9584
2.	Phillips	Central Company	Phillips	06-17-97	F06	601.80	\$20.9584	12,612.78	\$0.0000	\$12,612.78	\$20.9584	\$0.0000	\$20.9584	\$0.0000	\$0.0000	\$0.0000	\$20.9584
3.	Phillips	Central Company	Phillips	06-18-97	F06	600.74	\$20.9549	12,588.47	\$0.0000	\$12,588.47	\$20.9549	\$0.0000	\$20.9549	\$0.0000	\$0.0000	\$0.0000	\$20.9549
4.	Phillips	Central Company	Phillips	06-19-97	F06	606.54	\$20.9591	12,712.55	\$0.0000	\$12,712.55	\$20.9591	\$0.0000	\$20.9591	\$0.0000	\$0.0000	\$0.0000	\$20.9591
5.	Phillips	Central Company	Phillips	06-20-97	F06	744.01	\$20.9042	15,552.92	\$0.0000	\$15,552.92	\$20.9042	\$0.0000	\$20.9042	\$0.0000	\$0.0000	\$0.0000	\$20.9042
6.	Phillips	Central Company	Phillips	06-21-97	F06	893.16	\$21.0050	18,760.87	\$0.0000	\$18,760.87	\$21.0050	\$0.0000	\$21.0050	\$0.0000	\$0.0000	\$0.0000	\$21.0050
7.	Phillips	Central Company	Phillips	06-22-97	F06	449.78	\$20.8203	9,364.55	\$0.0000	\$9,364.55	\$20.8203	\$0.0000	\$20.8203	\$0.0000	\$0.0000	\$0.0000	\$20.8203
8.	Phillips	Central Company	Phillips	06-23-97	F06	750.95	\$20.8184	15,633.61	\$0.0000	\$15,633.61	\$20.8184	\$0.0000	\$20.8184	\$0.0000	\$0.0000	\$0.0000	\$20.8184
9.	Phillips	Central Company	Phillips	06-24-97	F06	1,051.36	\$20.8212	21,890.62	\$0.0000	\$21,890.62	\$20.8212	\$0.0000	\$20.8212	\$0.0000	\$0.0000	\$0.0000	\$20.8212
10.	Phillips	Central Company	Phillips	06-25-97	F06	745.80	\$20.8201	15,527.63	\$0.0000	\$15,527.63	\$20.8201	\$0.0000	\$20.8201	\$0.0000	\$0.0000	\$0.0000	\$20.8201
11.	Phillips	Central Company	Phillips	06-26-97	F06	885.93	\$20.8201	18,445.12	\$0.0000	\$18,445.12	\$20.8201	\$0.0000	\$20.8201	\$0.0000	\$0.0000	\$0.0000	\$20.8201
12.	Phillips	Central Company	Phillips	06-27-97	F06	450.05	\$20.8198	9,369.96	\$0.0000	\$9,369.96	\$20.8198	\$0.0000	\$20.8198	\$0.0000	\$0.0000	\$0.0000	\$20.8198
13.	Phillips	Central Company	Phillips	06-28-97	F06	1,202.93	\$20.8200	25,045.04	\$1.0000	\$25,046.04	\$20.8209	\$1.0000	\$21.8209	\$0.0000	\$0.0000	\$0.0000	\$21.8209
14.	Phillips	Central Company	Phillips	06-30-97	F06	1,200.46	\$20.4138	24,505.90	\$2.0000	\$24,507.90	\$20.4154	\$2.0000	\$22.4154	\$0.0000	\$0.0000	\$0.0000	\$22.4154

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1997

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,923.00	\$44.572	\$0.000	\$44.572	3.00	11,030	9.20	13.00
2.	Peabody Development	10,IL,165	LTC	RB	14,350.60	\$31.310	\$8.679	\$39.989	1.82	12,377	7.56	8.88
3.	Costain Coal	9,KY,225 & 233	S	RB	9,434.00	\$23.500	\$8.699	\$32.199	2.90	12,101	10.50	7.50
4.	Peabody Development	9,KY,177	S	RB	36,143.00	\$18.500	\$9.739	\$28.239	4.00	11,191	12.20	10.70
5.	Oxbow Carbon	N/A	S	RB	4,617.00	\$26.500	\$0.000	\$26.500	4.90	13,915	0.30	9.60
6.	Mapco	9,KY,233	S	RB	37,456.20	\$25.000	\$8.769	\$33.769	3.10	12,289	9.30	8.00
7.	Peabody Development	9,KY,101	S	RB	24,668.20	\$20.450	\$9.459	\$29.909	2.50	11,186	8.50	13.20
8.	Peabody Development	9,KY,101	LTC	RB	16,994.90	\$20.850	\$9.459	\$30.309	2.45	11,243	7.82	13.70
9.	James Marine Coal	U/k	S	RB	1,509.48	\$15.000	\$8.459	\$23.459	2.10	12,878	9.20	4.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: *Phil L. Barringer*
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	109,923.00	N/A	\$0.00	\$44.572	\$0.000	\$44.572	\$0.000	\$44.572
2.	Peabody Development	10,IL,165	LTC	14,350.60	N/A	\$0.00	\$31.310	\$0.000	\$31.310	\$0.000	\$31.310
3.	Costain Coal	9,KY,225 & 233	S	9,434.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	36,143.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Oxbow Carbon	N/A	S	4,617.00	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
6.	Mapco	9,KY,233	S	37,456.20	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
7.	Peabody Development	9,KY,101	S	24,668.20	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
8.	Peabody Development	9,KY,101	LTC	16,994.90	N/A	\$0.00	\$20.850	\$0.000	\$20.850	\$0.000	\$20.850
9.	James Marine Coal	U/k	S	1,509.48	N/A	\$0.00	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	109,923.00	\$44.572	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.572
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,350.60	\$31.310	\$0.000	\$0.000	\$0.000	\$8.679	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.679	\$39.989
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,434.00	\$23.500	\$0.000	\$0.000	\$0.000	\$8.699	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.699	\$32.199
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	36,143.00	\$18.500	\$0.000	\$0.000	\$0.000	\$9.739	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.739	\$28.239
5.	Oxbow Carbon	N/A	N/A	RB	4,617.00	\$26.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.500
6.	Mapco	9,KY,233	Webster County, KY	RB	37,456.20	\$25.000	\$0.000	\$0.000	\$0.000	\$8.769	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.769	\$33.769
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	24,668.20	\$20.450	\$0.000	\$0.000	\$0.000	\$9.459	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.459	\$29.909
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	16,994.90	\$20.850	\$0.000	\$0.000	\$0.000	\$9.459	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.459	\$30.309
9.	James Marine Coal	U/k	U/k	RB	1,509.48	\$15.000	\$0.000	\$0.000	\$0.000	\$8.459	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.459	\$23.459

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	23,302.00	\$26.400	\$8.459	\$34.859	0.89	11,830	7.42	12.02
2.	Sugar Camp	10,IL,059	S	RB	24,469.80	\$23.690	\$8.659	\$32.349	2.60	12,770	8.90	6.70
3.	Jader Fuel Co	10,IL,165	LTC	RB	45,161.10	\$24.610	\$8.659	\$33.269	3.07	12,856	9.15	6.00
4.	Kerr McGee	19,WY,5	S	R&B	127,107.00	\$3.650	\$21.639	\$25.289	0.41	8,711	5.25	27.94

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	23,302.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	24,469.80	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	45 161.10	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	127,107.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	23,302.00	\$26.400	\$0.000	\$0.000	\$0.000	\$8.459	\$0.000	\$0.000	\$0.000	\$0.000	\$8.459	\$34.859
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	24,469.80	\$23.690	\$0.000	\$0.000	\$0.000	\$8.659	\$0.000	\$0.000	\$0.000	\$0.000	\$8.659	\$32.349
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	45,161.10	\$24.610	\$0.000	\$0.000	\$0.000	\$8.659	\$0.000	\$0.000	\$0.000	\$0.000	\$8.659	\$33.269
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	127,107.00	\$3.650	\$0.000	\$13.180	\$0.000	\$8.459	\$0.000	\$0.000	\$0.000	\$0.000	\$21.639	\$25.289

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil J. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	12,318.46	\$34.600	\$0.000	\$34.600	2.09	13,194	7.29	6.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,61	S	12,318.46	N/A	\$0.000	\$34.600	\$0.000	\$34.600	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	12,318.46	\$34.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

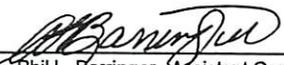
1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	326,364.00	\$33.670	\$7.698	\$41.368	2.72	11,425	7.89	12.61
2.	Aimcor	N/A	N/A	OB	16,775.00	\$19.584	\$6.024	\$25.608	2.72	11,425	7.89	12.61

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	326,364.00	N/A	\$0.000	\$33.670	\$0.000	\$33.670	\$0.000	\$33.670
2.	Aimcor	N/A	N/A	16,775.00	N/A	\$0.000	\$19.584	\$0.000	\$19.584	\$0.000	\$19.584

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	326,364.00	\$33.670	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.698	\$41.368
2.	Aimcor	N/A	Texas City, Tx	OB	16,775.00	\$19.584	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.024	\$25.608

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	280,037.00	\$28.205	\$7.692	\$35.897	1.04	9,981	6.90	21.88
2.	Gatliff Coal	8,KY,235	LTC	UR	44,513.00	\$42.970	\$18.600	\$61.570	1.03	12,449	7.04	9.75
3.	Gatliff Coal	8,KY,195	LTC	UR	51,272.00	\$42.970	\$18.600	\$61.570	1.36	12,901	8.08	6.00

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	280,037.00	N/A	\$0.000	\$28.205	\$0.000	\$28.205	\$0.000	\$28.205
2.	Gatliff Coal	8,KY,235	LTC	44,513.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,195	LTC	51,272.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	280,037.00	\$28.205	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.692	\$35.897
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	44,513.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	51,272.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

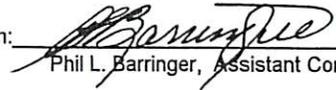
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	11,882.00	\$33.067	\$10.798	\$43.865	1.96	12,843	6.52	8.25

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	11,882.00	N/A	\$0.000	\$33.067	\$0.000	\$33.067	\$0.000	\$33.067

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	11,882.00	\$33.067	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.798	\$43.865

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8.	30,474.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.226	\$29.388	Quality Adjustment
2.	May, 1997	Transfer Facility	Gannon	Sugar Camp	2.	23,867.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.040)	\$31.471	Quality Adjustment
3.	April, 1997	Transfer Facility	Big Bend	Costain Coal	4.	15,680.00	423-2	Col. (f), Tons	15,680.00	15,761.00	\$31.052	Tonnage Adjustment
4.	May, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	6,025.10	423-2	Col. (k), Btu Content	13,936	13,944	\$26.500	Correct Btu Content
5.	May, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	6,025.10	423-2	Col. (j), Sulfur Content	4.80	4.90	\$26.500	Correct Sulfur Content
6.	April, 1997	Transfer Facility	Polk	Consolidation Coal	6.	71,572.43	423-2	Col. (f), Tons	71,572.43	71,992.87	\$34.600	Tonnage Adjustment
7.	January, 1997	Transfer Facility	Big Bend	Consolidation Coal	7.	59,517.10	423-2	Col. (f), Tons	59,517.10	59,532.70	\$30.343	Tonnage Adjustment
8.	March, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	4,648.80	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$4.500	\$26.500	Retro- Active Price Adjustment
9.	January, 1997	Transfer Facility	Big Bend	Peabody Development	2.	20,073.70	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	(\$0.047)	\$31.478	Retro- Active Price Adjustment
10.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8.	30,474.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.226	\$29.388	Quality Adjustment