

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229-8218
PORT ST. JOE, FLORIDA 32457

ORIGINAL



September 24, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
July 1997 Purchased Gas Cost Recovery
Revised Schedules

Dear Ms. Bayo,

Please find enclosed an original and ten (10) copies of St. Joe Natural Gas's 2nd Revised Schedule A-5 which had been included in July's PGA schedules. On the 1st Revised Schedule A-5, Total Therm Sales (Firm) calculated in the wrong row. This 2nd Revised Schedule should take the place of the 1st Revised Schedule filed September 4, 1997 for July 1997. Also enclosed is Revised Schedule A-1/R for July 1997, line 14 Actual changed when Revised Schedule A-2, line 4 changed but was not filed with the A-2.

The other schedules and invoices originally filed remain the same.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Debbie Stitt

Debbie Stitt
Regulatory Analyst

RECEIVED & FILED

FPSC-DIVISION OF RECORDS

RECEIVED

09857 SEP 25 1997

FPSC-DIVISION OF RECORDS

- ACK
- AFA 2
- ALT
- CMR
- CMW
- CRS
- EE
- LET 1
- LET 3
- LET
- RCR
- SEC 1
- WAS
- OTH

Mabea

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 10/31/95)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH: JULY 1997

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	37,174	44,722	7,548	0.20	210,422	235,323	24,901	0.12
COMMERCIAL	4,888	3,622	(1,266)	-0.26	22,198	19,058	(3,140)	-0.14
COMMERCIAL LARGE VOL 1	14,196	11,312	(2,884)	-0.20	66,745	59,521	(7,224)	-0.11
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	56,258	59,656	3,398	0.06	299,365	313,902	14,537	0.05
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	937,755	1,009,145	71,390	0.08	3,577,634	4,043,730	466,096	0.13
INTERRUPTIBLE	3,865	0	(3,865)	-1.00	13,640	0	(13,640)	-1.00
LARGE INTERRUPTIBLE	46,764	94,240	47,476	1.02	581,906	279,680	(302,226)	-0.52
TOTAL INTERRUPTIBLE	988,384	1,103,385	115,001	0.12	4,173,180	4,323,410	150,230	0.04
TOTAL THERM SALES	1,044,642	1,163,041	118,399	0.11	4,472,545	4,637,312	164,767	0.04
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
RESIDENTIAL	3,059	3,172	113	0.04	3,066	3,172	106	0.03
COMMERCIAL	196	210	14	0.07	199	210	11	0.06
COMMERCIAL LARGE VOL 1	47	55	8	0.17	49	55	6	0.12
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,302	3,437	135	0.04	3,314	3,437	123	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE	7	3	(4)	-0.57	7	3	(4)	-0.57
TOTAL CUSTOMERS	3,309	3,440	131	0.04	3,321	3,440	119	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	12	14	2	0.16	69	74	6	0.08
COMMERCIAL	25	17	(8)	-0.31	112	91	(21)	-0.19
COMMERCIAL LARGE VOL 1	302	206	(96)	-0.32	1,362	1,082	(280)	-0.21
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	187,551	504,573	317,022	1.69	715,527	2,021,865	1,306,338	1.83
INTERRUPTIBLE	3,865	ERR	ERR	ERR	13,640	ERR	ERR	ERR
LARGE INTERRUPTIBLE	46,764	94,240	47,476	1.02	581,906	279,680	(302,226)	-0.52

FPSC-RECORDS/REPORTING

REVISED

ORIGINAL

REVISED

COMPANY: ST JOE NATURAL GAS CO COMPARED TO ACTUAL VERSUS REVISED ESTIMATE REVISED 6/18/97 SCHEDULE A-1/R
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR APRIL 87 THROUGH MARCH 88

DESCRIPTION	CURRENT MONTH			JULY			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE	
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$1,572.90	\$1,572.90	0.00	0.00	0.00	\$0,704.27	\$0,263.04	\$411.30	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$17,793.22	\$19,594.92	(\$1,802)	0	-9.19	\$206,828.82	\$194,109.30	\$12,520	
5 DEMAND	\$116,701.65	\$152,476.35	(\$45,775)	0	-28.17	\$600,364.37	\$645,158.66	(\$45,775)	
6 Volumetric Reimbursement	(\$3,246.75)	\$1,558.09	(\$4,805)	0	-308.65	(\$9,485.10)	\$18,722.10	(\$28,207)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$1,407.51	\$1,414.82	(\$7)	0	-0.50	\$7,195.09	\$7,437.96	(\$243)	
8 DEMAND	\$21,455.94	\$148,161.59	(\$126,706)	0	-85.32	\$67,167.55	\$59,378.26	\$6,789.29	
9 FGT REFUND	\$0.00	\$0.00	\$0.00	0	0	(\$5,573.68)	\$44,790.30	(\$50,364)	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0.00	
11 TOTAL COST	\$108,957.76	\$17,024.08	\$92,334	0	192.25	\$717,444.20	\$228,707.26	\$488,737	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$30.42	\$0.00	\$30.42	0	0	\$108.68	\$0.00	\$110	
15 TOTAL THERM SALES	\$141,494.01	\$37,024.08	\$104,860	0	276.05	\$665,901.76	\$228,707.26	\$437,194	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	562,580	562,800	220	0	-0.00	2,828,140	2,788,200	37,940	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	83,109	92,750	(\$9,641)	0	-10.30	970,479	876,420	94,059	
19 DEMAND	779,650	2,875,070	(\$2,095,420)	0	-73.79	9,445,420	11,840,840	(\$2,395,420)	
20 OTHER	0	0	0	0	0	67,300	67,300	0	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	490,420	492,800	(\$2,380)	0	-0.50	1,928,220	2,112,497	(\$184,277)	
22 DEMAND	492,900	2,688,320	(\$2,195,420)	0	-81.67	1,938,800	10,579,840	(\$8,641,040)	
23	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES	982,180	88,700	2,460	0	2.74	898,920	875,703	22,217	
25 NET UNBILLED	0	0	0	0	0	0	0	0	
26 COMPANY USE	54	0	54	0	0	213	0	213	
27 TOTAL THERM SALES	108,887	88,700	17,187	0	18.16	894,911	875,703	19,208	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.00270	0.00270	0	0	0.00	0.00308	0.00397	0.00	
29 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	
30 SWING SERVICE	0	0	0	0	0	0	0	0	
31 COMMODITY (Other)	0.21410	0.21127	0.00283	0	1.34	0.21292	0.22148	-0.01	
32 DEMAND	0.14968	0.05461	0.09507	0	174.08	0.00356	0.02551	0.01	
33 OTHER	0	0	0	0	0	0	0.27819	0	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.00287	0.00287	0	0	0.00	0.00373	0.00352	0.00	
35 DEMAND	0.04303	0.05437	(\$0.01134)	0	-19.04	0.04404	0.02542	-0.01	
36	0	0	0	0	0	0	0	0	
37 TOTAL COST	1.18312	0.41944	0.76368	1	154.45	0.80109	0.33847	0.46	
38 NET UNBILLED	0	0	0	0	0	0	0	0	
39 COMPANY USE	0.56761	0	0.56761	0	0	0.51565	0	0.05196	
40 TOTAL THERM SALES	1.02873	0.41944	0.60929	1	145.26	0.80109	0.33847	0.46	
41 TRLE - UP	0.14817	0.14817	0	0	0.00000	0.14817	0.14817	0.00	
42 TOTAL COST OF GAS	1.17690	0.56761	0.60929	1	107.34	0.94926	0.48664	0.46	
43 REVENUE TAX FACTOR	1.02860	1.02860	0	0	0	1.02860	1.02860	0	
44 PGA FACTOR ADJUSTED FOR TAXES	1.21174	0.56441	0.64733	1	107.34	0.97706	0.50105	0.46	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.212	0.564	0.648	1	107.53	0.978	0.501	0.46	