AUSLEY & MCMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping

	the duplicate	copy of this	letter and	returning sam	e to	this
ACK	writer.					
AFA	Munderhank you	for your assis	tance in conn	ection with th	is mat	ter.
APP						
045			Sincerely,			
CAF			\wedge			
CMU			Jamas	Zan 1		
CIR			James D. Be	easley		
EAG)					
	JDB/pp					
LEG	Enclosures					
LIN	3cc: All Parties	of Bosowd (/a -==1 = \			
OPC	cc. All Parties	or Record (W	/o encis.)			
RCH						
SEC				DOCUMENT	HUMBER-	DATE
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

 Nar le, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Phil L. Barripger, Assistant Controller

No.	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	Content (BTU/Gal)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-01-97	F02			2,312.81	\$28,8665
2.	Gannon	Citgo Oil	Tempa	MTC	Gannon	10-02-97	F02	•		2,131.58	\$27.2556
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-03-97	F02			596.43	\$28,1696
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-04-97	F02			288.05	\$28,1664
5.	Gannon	Citgo Oil	Tampa	MTC	Gennon	10-07-67	F02	6.5 ·		701.52	\$27,1168
6.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-08-67	F02			176.76	\$27,3269
7.	Gannon	Central	Tampa	MTC	Gannon	10-09-97	F02	100 m		704.95	\$26,6117
8.	Gannon	Central	Tampa	MTC	Gannon	10-10-97	F02	de la la company		175.45	\$26,6120
9.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-14-97	F02			164.88	\$26,1718
10.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-28-97	F02			888.55	\$26,0666
11.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-30-97	F02			168.00	\$26,8016
12.	Phillips	Citgo Oil	Tampa	MTC	Phillips	10-15-97	F02			171.98	\$27.0127
13.	Philips	Citgo Oil	Tampa	MTC	Phillips	10-16-97	F02	la mi•	Table - Lass	177.08	\$27,4357
14.	Polk	Citgo Oil	Tampa	MTC	Polk	10-01-97	F02			2,301.55	\$28,9146
15.	Polk	Citgo Oil	Tampa	MTC	Polk	10-02-97	F02			4,968.24	\$27.5446
16.	Polk	Citgo Oil	Tampa	MTC	Polk	10-03-97	F02			3,603.82	\$28,4895
17.	Polk	Citgo Oil	Tampa	MTC	Polk	10-04-97	F02			882.45	\$28,4897
18.	Polk	Citgo Oil	Tampa	MTC	Polk	10-05-97	F02	•		353.90	\$28,4900
19.	Polk	Citgo Oil	Tampa	MTC	Polk	10-11-97	F02			4,578.80	\$27,5447
20.	Polk	Citgo Oil	Tampa	MTC	Polk	10-12-97	F02		The Married III	2,129.14	\$27.5446
21.	Polk	Citgo Oil	Tampa	MTC	Polk	10-13-97	F02		17 · 17	3,202.60	\$27,1246
22.	Phillips	Central	Tampa	MTC	Phillips	10-01-97	F06		ar and	600.04	\$21,1861
23.	Phillips	Central	Tampa	MTC	Phillips	10-02-97	F06		7.27	600.14	\$21,1861
24.	Phillips	Central	Tampa	MTC	Phillips	10-03-97	F06			600.18	\$21,1860
25.	Phillips	Central	Tampa	MTC	Phillips	10-06-97	F06			600.12	\$22,0771
26.	Phillips	Central	Tampa	MTC	Phillips	10-07-97	F06			300.04	\$22,0771
27.	Phillips	Central	Tampa	MTC	Phillips	10-06-97		ENT NUMB	D-DATE	294,45	
28.	Phillips	Central	Tampa	MTC	Phillips	10-09-97	F06	. HOND	LIL DAIL	300.02	\$22.0771 \$22.0771
29.	Phillips	Central	Tampa	MTC	Phillips	10-10-98		781 0	C 15 5	300.08	\$22.0777

^{*} No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: October Year; 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

fill L. Barringer, Andstant Controlle

(a)	Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Price (\$/8bi) (h)	Amount 8 (9	Discount \$ 0	Amount \$ (k)	Net Price (\$/860) (1)	Quality Adjust. (\$/8bi) (m)	Purchase Price (\$/Bbt) (n)	to Terminal (\$/8bi) (o)	Transport Charges (\$Æbi) (p)	Other Charges (\$/Bbl) (q)	Price (\$/Bbi) (f)	
-	Gannon	Citgo Cil	Gannon	10-01-97	F02	2312.81									\$0,0000	\$0,0000	326,8885	
	Gannon	Citgo Oil	Gannon	10-02-07	F02	2131.58									\$0,0000	\$0,0000	\$27,2558	
•	Gannon	Citgo Oil	Gannon	10-03-07	F02	596,43									\$0,0000	\$0.0000	\$28,1668	
-	Gannon	Citgo Oil	Gannon	10-04-97	F02	288.05									\$0,0000	\$0,0000	\$26,1664	6
5	Gannon	Citgo Oil	Gannon	10-07-87	F02	701.52									\$0,0000	\$0,0000	\$27,1168	
6	Gannon	Citgo Oli	Gannon	10-08-97	F02	176.76									\$0,0000	\$0,0000	\$27,3269	
7.	Gannon	Central	Gannon	10-09-97	F02	704.95									\$0.0000	\$0,0000	\$26.6117	
8	Gannon	Central	Gannon	10-10-97	F02	175.45									\$0,0000	\$0,0000	\$26,6120	
9.	Gannon	Citgo Oil	Gannon	10-14-97	FO2	164.88									\$0.0000	\$0.0000	\$26.1718	
10.	Gennon	Citgo Oil	Gannon	10-28-97	F02	888.55									\$0.0000	\$0,0000	\$26,0666	
11.	Gennon	Citgo Oil	Gennon	10-30-67	F02	166.00									\$0,0000	\$0.0000	\$26.8016	
12.	Phillips	Citgo Oil	Phillips	10-15-97	F02	171.98									\$0.0000	\$0,0000	\$27.0127	
13.	Phillips	Citgo Oil	Phillips	10-16-97	F02	177.08									\$0.0000	\$0.0000	\$27,4357	
14.	Polk	Citgo Oil	Polk	10-01-97	F02	2301.55									\$0,0000	\$0.0000	\$26.9146	
15.	Polk	Citgo Oil	Polk	10-02-97	F02	4968.24									\$0,0000	\$0.0000	\$27.5448	
16.	Polk	Citgo Oil	Polk	10-03-97	F02	3603.82							2000		\$0.0000	\$0.0000	\$28,4895	
17.	Pelk	Citgo Cili	Polk	10-04-97	F02	882.45							3-5-1		\$0,0000	\$0,0000	\$28,4897	
18.	Polk	Citgo Oil	Polk	10-05-97	F02	353.9									\$0,0000	\$0.0000	\$28,4900	
19.	Polk	Citge Oil	Polk	10-11-97	F02	4578.8		The same							\$0.0000	\$0.0000	\$27.5447	
20.	Polk	Citgo Oil	Polk	10-12-97	F02	2129.14			15)(0)(1)(1)(1)						\$0.0000	\$0,0000	\$27.5448	
21.	Polk	Citgo Oil	Polk	10-13-97	F02	3202.6									\$0.0000	\$0,0000	\$27.1246	
22.	Phillips	Central	Phillips	10-01-97	F06	600.04		Fig. 3 Fig.							\$0,0000	\$0.0000	\$21,1861	
23.	Phillips	Central	Phillips	10-02-97	F06	600.14									\$0.0000	\$0.0000	\$21,1861	
24.	Phillips	Control	Phillips	10-03-97	F08	600.18									\$0,0000	\$0.0000	\$21.1860	
25.	Phillips	Central	Phillips	10-08-97	F08	600.12									\$0,0000	\$0.0000	\$22,0771	
26.	Phillips	Centrel	Phillips	10-07-97	F06	300.04									\$0,0000	\$0,0000	\$22.0771	
27.	Phillips	Central	Phillips	10-08-97	F06	294.45									\$0.0000	\$0.0000	\$22.0771	
28.	Phillips	Central	Phillips	10-09-97	F06	300.02									\$0.0000	\$0.0000	\$22.0771	
29.	Phillips	Central	Phillips	10-10-98	F06	300.08									\$0.0000	\$0.0000	\$22.0727	

1. Reporting Month: Ociober Year: 1997

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND GUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report,

Philip Barringer, Assistant Controller

6. Date Completed: December 15, 1997

		Form		Original	Old					Nove	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	Price	Reason for Revision
(a)	(6)	(c)	(d)	(0)	Ø	(3)	(0)	0	0	(4)	0

1. None

2.

3.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Band Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forms

6. Date Completed: December 15, 1997

7

									As Re	ceived Coal	Quality	
Line Nu. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons Ø	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content % Ø	BTU Content (BTU/Ib)	Ash Content % (i)	Moisture Content % (m)
1.	Zeigier Coal	10,IL,145,157	LTC	RB	73,081.80	7		\$41.943	3.20	10,920	9.70	13.40
2.	Peabody Development	10,E,165	LTC	RB	17,088.20			\$39.219	1.90	12,295	8.14	9.10
3.	Costain Cost	9,KY,225 & 233	8	RB	9,879.00			\$31.109	3.29	12,120	11.15	6.80
4	Peabody Development	9,KY,177	8	RB	6,019.00			\$27.129	4.11	11,432	10.60	10.30
5.	Mapoo	9,KY,233	8	RB	29,771.40			\$32,669	3.00	12,326	9.20	7.80
6.	Peabody Development	9,KY,101	LTC	RB	39,704.90			\$29,409	2.51	11,392	8.28	12.60
7.	Certannial Resources	9,KY,101	LTC	RB	24,187.90			\$28.010	2.64	11,083	8.82	13.70
8.	Peebody Development	9,KY,101	8	RB	30,551.80			\$28.809	2.50	11,101	9.00	13.40
9.	Gatiff	9,KY,225	LTC	R&B	16,789.80			\$54.920	1.00	12,554	5.75	10.55
10.	Pt Adaro	55,Indonesia, 999	LTC	08	78,612.00			\$31,350	0.31	9,745	1.13	24.00

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year; 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Pjul L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original trivoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (0)	Effective Purchase Price (\$/Ton)
1.	Zeigler Coal	10,L_145,157	LTC	73,081.80	NA	\$0.00		\$0,000		\$0.000	165
2.	Peabody Development	10.E_165	LTC	17,088.20	NA	\$0.00		\$0,000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	9,879.00	NA	\$0.00		\$0,000		\$0.000	
4	Peabody Development	9,KY,177	S	6,019.00	NA	\$0.00		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	29,771.40	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	39,704.90	N/A	\$0.00		\$0.000		\$0,000	
7.	Centannial Resources	9,KY,101	LTC	24,187.90	NA	\$0.00		\$0.000		(\$0.209)	
8.	Peabody Development	9,KY,101	S	30,551.80	N/A	\$0.00		\$0.000		\$0.000	
9.	Getiff	8,KY,225	LTC	16,789.80	NA	\$0.00		\$0.000		\$0.000	
10.	Pt Adaro	55,indonesia, 999	LTC	78,512.00	N/A	\$0.00		\$0.000		\$0.000	
									1110		

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bond Station but could ultimately he delivered to Gannon Station Polik station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF CXIAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tempa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bond Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1997

nil L. Barringer, Assistant Controller

							Addi	Rail Ch			Waterbor	me Charg	68			
Lir No (a	. Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons Ø	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (b)	Price Transfer Facility (\$/Ton)
- 1	Zeigler Coal	10,8_145,157	Randolph & Perry Cnty, IL	RB	73,081.80		\$0,600		\$0.000	1	-	-	_	-	-	
	Peabody Development	10,8_165	Saline Cnty, IL	RB	17,088.20		\$0.000		\$0.000							\$41.943
	Costein Cost	9JKY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,879.00											\$39.219
	Peebody Development	8JCY,177	Muhlenbern Cnty, KY		A SOURCE LONG TO SECURITION OF		\$0.000		\$0.000							\$31.109
				RB	6,019.00		\$0.000		\$0.000							\$27,129
	. Mapoo	9,IY,233	Webster County, KY	RB	29,771.40		\$0.000		\$0,000							\$32,669
- 6	. Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	39,704.90		\$0,000		\$0,000							\$29,409
7	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	24,187.90		\$0.000		\$0,000							\$28,010
. 8	Peabody Development	9JCY,101	Henderson Cnty, Ky	RB	30,551.80		\$0,000		\$0.000							
11 11 11 11 11	Gettiff	9,KY,225	Union Cnty, KY	RAB	16,789.80		\$5.850		\$0.000							\$28.809
0.000	. Pt Adaro	55,Indonesia, 999	Tanjung District	OB	78,612.00											\$54.920
10.0					10,012.00		\$0.000		\$0.000							\$31,350

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polic station.

FPSC FORM 423-2(b) (2/87)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tempa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Phil L. Barringer, Assistant Controlle

6. Date Completed: December 15, 1997

									As Recei	wed Coal	Quality
Supplier Name (b)	Mine Lecation (c)	Purchase Type (d)	Trens- port Mode (e)	Tors (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton)	Suffur Content % 0	BTU Content (BTU/b)	Ash Content %	Moisture Content % (m)
Kerr McGee	10,L,165	LTC	RB	112,443.00			\$33,789	1.21	11854	8.02	11.23
Sugar Camp	10,E,059	8	RB	51,288.90			\$31,269	2.62	12676	9.53	6.60
Jader Fuel Ce	10,IL,165	LTC	RB	51,027.90			\$32,189	2.98	12857	9.29	5.90
Kerr McGee	19,WY,5	s	R&B	69,980.00			\$24,219	0.40	8741	5,48	27.60
Runkhole	8,WY,45	8	RB	1,098.00			\$26,000	0.90	12042	10.20	9.80
	(b) Kerr McGee Sugar Comp Jader Fuel Ce Kerr McGee	Supplier Name (b) Location (c) Kerr McGee 10,IL,165 Sugar Comp 10,IL,059 Jader Fuel Ce 10,IL,165 Kerr McGee 19,WV,5	Supplier Name (b) Location (c) Type (d) Kerr McGee 10,IL,165 LTC Sugar Comp 10,IL,059 S Jader Fuel Ce 10,IL,165 LTC Kerr McGee 19,WV/5 S	Supplier Name	Supplier Name Location Type Mode Total	Supplier Name Lecation (c) Furchase Port Type Mode Torts (\$/Tort) (\$/T	Name	Name	Name Name	Name Name	Name Name

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 198./

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil J. Barringey, Assistant Control

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$77un)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
1.	Kerr McGee	10,L,165	LTC	112,443.00	NA	\$0.000		\$0,000		\$0.000	77.7	
2.	Sugar Camp	10,IL,059	8	51,286.90	NA	\$0.000		\$0.000		\$0,000		
3.	Jader Fuel Co	10,IL,165	LTC	51,027.90	N/A	\$0.000		\$0.000	100	\$0.000		
4	Kerr McGee	19,WY,5	8	69,980.00	N/A	\$0.000		\$0.000		\$0.000		
5,	Rurkhole	8,WY,45	5	1,008.00	N/A	\$0,000		\$0.000		\$0.000		
							5C+005(C)(2005)(C) -					

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage sits for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polit Station.

⁽²⁾ Tempa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Reporting Company: Tampa Electric Company 1. Reporting Month: October Year: 1997

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: December 15, 1987

94	٨		2	-	医肾量	
5. Runkhole	4. Kerr McGee	Jader Fuel Co	Sugar Camp	Karr McGee	Supplier Name (b)	
8,WY,45	19,WY,S	10,H_,165	10,11,050	10,L_165	Mine Lecation (c)	
Campbell Cnty, WY	Camuball Cnty, WY	Saline Cnty, IL	Galletin Cnty, IL	Saline Cnty, IL	Shipping Point (d)	
8	RAB	8	28	26	Transport Mode (s)	
1,088.00	69,560.00	51,027.90	51,286.90	112,443.00	9 Ton	
					Effactive Purchase Price (MTon)	
\$0,000	\$0,000	90,000	\$0.000	\$0,000		
					Rail (S/Ten)	200
90,000	\$0.000	\$0.000	\$0,000	\$0.000	Other Charges (\$17 en)	
				112	Rheat Rheat (\$170cm)	
					Trans- loading Rate (\$/Ton)	Waterboy
					Ocean Other Barge Water Rate Charges (\$4Ton) (\$1Ton) (m) (n)	
					Other (\$77er)	
					Charges (Silver)	
					Total Transpor- tation Charges (\$JTon) (b)	
\$26,000	\$24.219	\$32,189	\$31.260	\$33,788	Dahwada Price Price (STreet)	

FPSC FORM 423-2(b) (2/87)

⁽⁷⁾ Tempa Electric purchases coal F.O.B. shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

L Barringer, Assistant Controller

										As Receive	d Coal Qu	unlity
Line No. (a)	Supplier Name (b)	Mine Lecation (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	- 1	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	s	RB	10,647.60			\$31.900	2.96	13,163	8.77	3.90

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1, Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1997

hil L. Barriager, Assistant Controller

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(s)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	0	0	(k)	n
	Rell Mining Company	3 W Vn 33	S	10 647 60	N/A	\$0,000	Sept See 11	\$0,000		\$0,000	2.5%

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1997

Barringer, Assistant Controller

						(2)	Addi	Rail Cha	rges	Waterboo	me Charg	00		- 1971	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate	Other Rail Charges (\$/Ton)	Rate	Rate	Charnes	Other Related Charges (S/Ton)	Channa	Transfer
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	10,647.60	0.45	\$0.000	-11-11	\$0.000		TOU	-			\$31,900

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Band Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jettrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

hill. Barringel Assistant Controller

						Citation	Y-4-1		As Rec	relved Coal	Quality	
Line No. (a)		Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Suffur Content % 0	BTU Content (BTU/b)	Ash Content % (i)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	326,029.00			\$42.618	2.60	11,366	8.55	11.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR SLECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Data Completed: December 15, 1997

L. Barringel, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Tun)	Shorthoul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (\$)	Effective Purchase Price (\$/Ten)
1.	Transfer Facility	N/A	NA	326,029.00	N/A	\$0.000	100	\$0,000		\$0,000	
										The second secon	

MO'THLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1507
- 2. Reporting Company: Yampa Electric Company
- 3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Conneming Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submittee Forms
- 6. Date Completed: December 15, 1997

L. Berringly, Assistant Controller

							Addi	Rail Charg	es	Wat	arborne Ci	narges				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (a)	Tons (f)	Effective Purchase Price (\$/Ten) (g)		Rail Rate	Other Rull Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water	Related	Charnes	FOS Plant Price (\$/Ton)
1.	Transfer Fecility	NA	Davent, La.	ОВ	326,029.00		\$0.000	1.5	\$0.000							(d)
							20011		40.000							842.618

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: Outober Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concurring Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: December 10, 1997

L Sarringer, Assistant Controller

									As Rec	celved Coal (Quality		
Line No. (a)	Supplier Name (0)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % 0	BTU Content (STU/b) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	ОВ	58,098.00	114	(40)	\$38.311	0.97	10,887	6.87	16.70	
2.	Gatilf Coal	8,KY,195	LTC	UR	58,807.00			\$61,497	1.33	12,967	7.73	5.64	
3,	Gatiff Coal	8,KY,235	LTC	UR	26,641.00			\$81.570	1.17	12,535	7.33	8.73	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gennon Station

 Nams, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

Barringer Assistant Controllo

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.C.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
1.	Transfer Facility	N/A	N/A	58,098.00	N/A	\$0.000		\$0.000		\$0,000	
2.	Gattif Coal	8,KY,195	LTC	58,807.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatilf Coal	8,107,235	LTC	26,641.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tempa Electric Company

3. Plant Name: Gunnon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submittion Form

6. Date Completed: December 15, 199

C Barringer Assistant Controller

							Addi	Rail Charg)0S	Wate	orborne Ci	ranges			
Line No. (a)		Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons Ø	Effective Purchase Price (\$/Ton) (g)		Rale Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Cosan Barge Rate (\$/Ton) (m)		Total Transportation Charges (S/Ton) (p)	FOB Plant Price (\$/Ton)
1.	Transfer Facility	N/A	Devent, Le.	OB	58,098.00		\$0.000		\$0.000	all School					\$38,311
2.	Gatliff Cool	8,KY,195	Pike Cnty, KY	UR	58,807.00		\$0.000		\$0.000						\$81,497
3.	Galliff Coal	8,KY,235	Whitley Cnty, KY	UR	26,641.00		\$0.000		\$0.000						\$61.570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

						Effective	Total			As Receive	d Coal Qu	nity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)		Moisture Content % (m)
1.	Transfer facility	N/A	N/A	ОВ	28,637.00	W. VIII LA		42.01	2.06	13,362	7.08	5.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Transfer facility	N/A	N/A	28,637.00	N/A	0.000	a division	0,000	alto the first	0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tamps Electric Company
- 3. Plant Name: Polk Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form:
- 6. Date Completed: December 15, 1997

							Add1	Rail Cha	irgos -	_	Wetsrbo	ma Charg	100		Total		
Line No. (a)	Supplier Name (b)	Mine Lecation (c)	Shipping Point (d)	Trans- port Mode (e)	Tons Ø		Shorthaul & Loading Charges (\$/Ton) (h)		Other Rail Charges (\$/f'on) ()		Trans- loading Rate (S/Ton) (I)	Rate	Charges	Related Charges	Transpor- tation Charges	FOB Plant	
1.	Transfer facility	N/A	Davent, Le.	ОВ	28,637.00	U S	\$0.000		\$0.000		- 148	3				\$42.014	

1. Reporting Month: October Year; 1997

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on July Form: Jeffrey Chronister, Manage: Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

II L Barmoer, Assistant Controller

5. Data Completed: December 15, 1997

	207	Form	Intended		Original	Old					Delivered Price Transfer	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility (S/Ton)	Reason for Revision
(n)	(b)	(c)	(d)	(a)	n	(g)	(h)	0	0	(9)	0	(m)

None

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FPSC FORM 423-2(C) (2/67) ||V012