

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 16, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

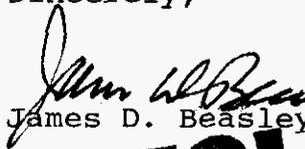
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of January 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

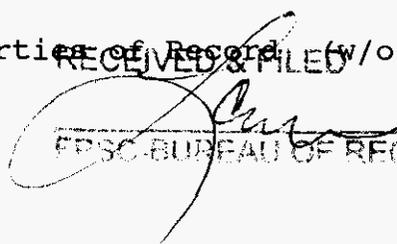
Sincerely,


James D. Beasley

DECLASSIFIED
MAR 3.16.00

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03226 MAR 16 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

DECLASSIFIED
TX 3-16-00

DOCUMENT NUMBER - DATE
03226 MAR 16 98
FPSC RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	01-03-98	F02	*	*	518.84	\$22.6260
2.	Gannon	Coastal	Tampa	MTC	Gannon	01-05-98	F02	*	*	166.72	\$21.9965
3.	Gannon	Coastal	Tampa	MTC	Gannon	01-06-98	F02	*	*	1,386.72	\$21.7860
4.	Gannon	Coastal	Tampa	MTC	Gannon	01-07-98	F02	*	*	1,207.86	\$21.6809
5.	Gannon	Coastal	Tampa	MTC	Gannon	01-08-98	F02	*	*	1,386.01	\$21.8910
6.	Gannon	Coastal	Tampa	MTC	Gannon	01-09-98	F02	*	*	1,208.35	\$21.5759
7.	Gannon	Coastal	Tampa	MTC	Gannon	01-10-98	F02	*	*	520.93	\$21.5761
8.	Gannon	Coastal	Tampa	MTC	Gannon	01-12-98	F02	*	*	1,037.64	\$21.2610
9.	Gannon	Coastal	Tampa	MTC	Gannon	01-16-98	F02	*	*	1,571.78	\$21.6810
10.	Gannon	Coastal	Tampa	MTC	Gannon	01-21-98	F02	*	*	166.52	\$21.9995
11.	Gannon	Coastal	Tampa	MTC	Gannon	01-23-98	F02	*	*	171.28	\$20.7358
12.	Gannon	Coastal	Tampa	MTC	Gannon	01-26-98	F02	*	*	1,748.51	\$21.4164
13.	Gannon	Coastal	Tampa	MTC	Gannon	01-27-98	F02	*	*	347.52	\$22.1010
14.	Gannon	Coastal	Tampa	MTC	Gannon	01-28-98	F02	*	*	1,037.18	\$22.3109
15.	Gannon	Coastal	Tampa	MTC	Gannon	01-29-98	F02	*	*	1,219.23	\$22.7770
16.	Gannon	Coastal	Tampa	MTC	Gannon	01-30-98	F02	*	*	1,379.33	\$22.2059
17.	Polk	Coastal	Tampa	MTC	Polk	01-24-98	F02	0.03	139,479	1,892.03	\$22.1828
18.	Polk	Coastal	Tampa	MTC	Polk	01-26-98	F02	*	*	172.59	\$23.0120
19.	Polk	Coastal	Tampa	MTC	Polk	01-28-98	F02	*	*	2,756.36	\$23.0846
20.	Polk	Coastal	Tampa	MTC	Polk	01-29-98	F02	*	*	1,204.88	\$23.9573
21.	Polk	Coastal	Tampa	MTC	Polk	01-30-98	F02	0.04	137,651	1,912.69	\$23.0981
22.	Polk	Coastal	Tampa	MTC	Polk	01-31-98	F02	*	*	1,051.76	\$23.0124
23.	Polk	Coastal	Tampa	MTC	Phillips	01-13-98	F06	*	*	600.23	\$18.0494
24.	Polk	Coastal	Tampa	MTC	Phillips	01-14-98	F06	*	*	900.21	\$18.0487
25.	Polk	Coastal	Tampa	MTC	Phillips	01-15-98	F06	*	*	750.16	\$18.0488
26.	Polk	Coastal	Tampa	MTC	Phillips	01-16-98	F06	*	*	1,050.53	\$18.0485
27.	Polk	Coastal	Tampa	MTC	Phillips	01-19-98	F06	*	*	897.93	\$17.0585
28.	Polk	Coastal	Tampa	MTC	Phillips	01-20-98	F06	*	*	750.06	\$17.0585

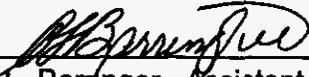
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: March 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central	Tampa	MTC	Phillips	01-21-98	F06	*	*	600.18	\$17.0588
2.	Phillips	Central	Tampa	MTC	Phillips	01-22-98	F06	2.48	149,245	600.09	\$17.0585
3.	Phillips	Central	Tampa	MTC	Phillips	01-23-98	F06	*	*	900.61	\$17.0585
4.	Phillips	Central	Tampa	MTC	Phillips	01-26-98	F06	*	*	592.83	\$17.0288
5.	Phillips	Central	Tampa	MTC	Phillips	01-27-98	F06	*	*	900.05	\$17.0311
6.	Phillips	Central	Tampa	MTC	Phillips	01-28-98	F06	*	*	900.02	\$17.0285
7.	Phillips	Central	Tampa	MTC	Phillips	01-29-98	F06	*	*	749.93	\$17.0288
8.	Phillips	Central	Tampa	MTC	Phillips	01-30-98	F06	*	*	900.04	\$17.0288

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	01-03-98	F02	518.84	\$22.6260	11,739.25	\$0.0000	\$11,739.25	\$22.6260	\$0.0000	\$22.6260	\$0.0000	\$0.0000	\$0.0000	\$22.6260
2.	Gannon	Coastal	Gannon	01-05-98	F02	166.72	\$21.9965	3,667.25	\$0.0000	\$3,667.25	\$21.9965	\$0.0000	\$21.9965	\$0.0000	\$0.0000	\$0.0000	\$21.9965
3.	Gannon	Coastal	Gannon	01-06-98	F02	1,386.72	\$21.7860	30,211.09	\$0.0000	\$30,211.09	\$21.7860	\$0.0000	\$21.7860	\$0.0000	\$0.0000	\$0.0000	\$21.7860
4.	Gannon	Coastal	Gannon	01-07-98	F02	1,207.86	\$21.6809	26,187.49	\$0.0000	\$26,187.49	\$21.6809	\$0.0000	\$21.6809	\$0.0000	\$0.0000	\$0.0000	\$21.6809
5.	Gannon	Coastal	Gannon	01-08-98	F02	1,386.01	\$21.8910	30,341.08	\$0.0000	\$30,341.08	\$21.8910	\$0.0000	\$21.8910	\$0.0000	\$0.0000	\$0.0000	\$21.8910
6.	Gannon	Coastal	Gannon	01-09-98	F02	1,208.35	\$21.5759	26,071.28	\$0.0000	\$26,071.28	\$21.5759	\$0.0000	\$21.5759	\$0.0000	\$0.0000	\$0.0000	\$21.5759
7.	Gannon	Coastal	Gannon	01-10-98	F02	520.93	\$21.5761	11,239.63	\$0.0000	\$11,239.63	\$21.5761	\$0.0000	\$21.5761	\$0.0000	\$0.0000	\$0.0000	\$21.5761
8.	Gannon	Coastal	Gannon	01-12-98	F02	1,037.64	\$21.2610	22,061.29	\$0.0000	\$22,061.29	\$21.2610	\$0.0000	\$21.2610	\$0.0000	\$0.0000	\$0.0000	\$21.2610
9.	Gannon	Coastal	Gannon	01-16-98	F02	1,571.78	\$21.6810	34,077.78	\$0.0000	\$34,077.78	\$21.6810	\$0.0000	\$21.6810	\$0.0000	\$0.0000	\$0.0000	\$21.6810
10.	Gannon	Coastal	Gannon	01-21-98	F02	166.52	\$21.9995	3,663.35	\$0.0000	\$3,663.35	\$21.9995	\$0.0000	\$21.9995	\$0.0000	\$0.0000	\$0.0000	\$21.9995
11.	Gannon	Coastal	Gannon	01-23-98	F02	171.28	\$20.7358	3,551.63	\$0.0000	\$3,551.63	\$20.7358	\$0.0000	\$20.7358	\$0.0000	\$0.0000	\$0.0000	\$20.7358
12.	Gannon	Coastal	Gannon	01-26-98	F02	1,748.51	\$21.4164	37,446.72	\$0.0000	\$37,446.72	\$21.4164	\$0.0000	\$21.4164	\$0.0000	\$0.0000	\$0.0000	\$21.4164
13.	Gannon	Coastal	Gannon	01-27-98	F02	347.52	\$22.1010	7,680.53	\$0.0000	\$7,680.53	\$22.1010	\$0.0000	\$22.1010	\$0.0000	\$0.0000	\$0.0000	\$22.1010
14.	Gannon	Coastal	Gannon	01-28-98	F02	1,037.18	\$22.3109	23,140.44	\$0.0000	\$23,140.44	\$22.3109	\$0.0000	\$22.3109	\$0.0000	\$0.0000	\$0.0000	\$22.3109
15.	Gannon	Coastal	Gannon	01-29-98	F02	1,219.23	\$22.7770	27,770.41	\$0.0000	\$27,770.41	\$22.7770	\$0.0000	\$22.7770	\$0.0000	\$0.0000	\$0.0000	\$22.7770
16.	Gannon	Coastal	Gannon	01-30-98	F02	1,379.33	\$22.2059	30,629.32	\$0.0000	\$30,629.32	\$22.2059	\$0.0000	\$22.2059	\$0.0000	\$0.0000	\$0.0000	\$22.2059
17.	Polk	Coastal	Polk	01-24-98	F02	1,892.03	\$22.1828	41,970.47	\$0.0000	\$41,970.47	\$22.1828	\$0.0000	\$22.1828	\$0.0000	\$0.0000	\$0.0000	\$22.1828
18.	Polk	Coastal	Polk	01-26-98	F02	172.59	\$23.0120	3,971.64	\$0.0000	\$3,971.64	\$23.0120	\$0.0000	\$23.0120	\$0.0000	\$0.0000	\$0.0000	\$23.0120
19.	Polk	Coastal	Polk	01-28-98	F02	2,756.36	\$23.0846	63,629.42	\$0.0000	\$63,629.42	\$23.0846	\$0.0000	\$23.0846	\$0.0000	\$0.0000	\$0.0000	\$23.0846
20.	Polk	Coastal	Polk	01-29-98	F02	1,204.88	\$23.9573	28,865.65	\$0.0000	\$28,865.65	\$23.9573	\$0.0000	\$23.9573	\$0.0000	\$0.0000	\$0.0000	\$23.9573
21.	Polk	Coastal	Polk	01-30-98	F02	1,912.69	\$23.0981	44,179.42	\$0.0000	\$44,179.42	\$23.0981	\$0.0000	\$23.0981	\$0.0000	\$0.0000	\$0.0000	\$23.0981
22.	Polk	Coastal	Polk	01-31-98	F02	1,051.76	\$23.0124	24,203.56	\$0.0000	\$24,203.56	\$23.0124	\$0.0000	\$23.0124	\$0.0000	\$0.0000	\$0.0000	\$23.0124
23.	Polk	Coastal	Phillips	01-13-98	F06	600.23	\$18.0494	10,833.81	\$0.0000	\$10,833.81	\$18.0494	\$0.0000	\$18.0494	\$0.0000	\$0.0000	\$0.0000	\$18.0494
24.	Polk	Coastal	Phillips	01-14-98	F06	900.21	\$18.0487	16,247.66	\$0.0000	\$16,247.66	\$18.0487	\$0.0000	\$18.0487	\$0.0000	\$0.0000	\$0.0000	\$18.0487
25.	Polk	Coastal	Phillips	01-15-98	F06	750.16	\$18.0488	13,539.48	\$0.0000	\$13,539.48	\$18.0488	\$0.0000	\$18.0488	\$0.0000	\$0.0000	\$0.0000	\$18.0488
26.	Polk	Coastal	Phillips	01-16-98	F06	1,050.53	\$18.0485	18,960.53	\$0.0000	\$18,960.53	\$18.0485	\$0.0000	\$18.0485	\$0.0000	\$0.0000	\$0.0000	\$18.0485
27.	Polk	Coastal	Phillips	01-19-98	F06	897.93	\$17.0585	15,317.38	\$0.0000	\$15,317.38	\$17.0585	\$0.0000	\$17.0585	\$0.0000	\$0.0000	\$0.0000	\$17.0585
28.	Polk	Coastal	Phillips	01-20-98	F06	750.06	\$17.0585	12,794.92	\$0.0000	\$12,794.92	\$17.0585	\$0.0000	\$17.0585	\$0.0000	\$0.0000	\$0.0000	\$17.0585

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: March 13, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Central	Phillips	01-21-98	F06	600.18	\$17.0588	10,238.37	\$0.0000	\$10,238.37	\$17.0588	\$0.0000	\$17.0588	\$0.0000	\$0.0000	\$0.0000	\$17.0588
2.	Phillips	Central	Phillips	01-22-98	F06	600.09	\$17.0585	10,236.65	\$0.0000	\$10,236.65	\$17.0585	\$0.0000	\$17.0585	\$0.0000	\$0.0000	\$0.0000	\$17.0585
3.	Phillips	Central	Phillips	01-23-98	F06	900.61	\$17.0585	15,363.09	\$0.0000	\$15,363.09	\$17.0585	\$0.0000	\$17.0585	\$0.0000	\$0.0000	\$0.0000	\$17.0585
4.	Phillips	Central	Phillips	01-26-98	F06	592.83	\$17.0288	10,095.21	\$0.0000	\$10,095.21	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288
5.	Phillips	Central	Phillips	01-27-98	F06	900.05	\$17.0311	15,328.86	\$0.0000	\$15,328.86	\$17.0311	\$0.0000	\$17.0311	\$0.0000	\$0.0000	\$0.0000	\$17.0311
6.	Phillips	Central	Phillips	01-28-98	F06	900.02	\$17.0285	15,325.96	\$0.0000	\$15,325.96	\$17.0285	\$0.0000	\$17.0285	\$0.0000	\$0.0000	\$0.0000	\$17.0285
7.	Phillips	Central	Phillips	01-29-98	F06	749.93	\$17.0288	12,770.44	\$0.0000	\$12,770.44	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288
8.	Phillips	Central	Phillips	01-30-98	F06	900.04	\$17.0288	15,326.63	\$0.0000	\$15,326.63	\$17.0288	\$0.0000	\$17.0288	\$0.0000	\$0.0000	\$0.0000	\$17.0288

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	140,036.50	\$44.483	\$0.000	\$44.483	2.93	10,885	8.96	14.30
2.	Peabody Development	10,IL,165	LTC	RB	11,617.70	\$30.200	\$7.712	\$37.912	1.86	12,380	7.86	8.92
3.	Peabody Development	9,KY,225	LTC	RB	11,863.00	\$21.150	\$8.772	\$29.922	2.72	11,479	8.98	12.05
4.	Mapco	9,KY,233	S	RB	15,975.30	\$25.000	\$7.802	\$32.802	2.99	12,248	8.87	8.20
5.	Peabody Development	9,KY,101	LTC	RB	47,992.70	\$21.150	\$8.502	\$29.652	2.39	11,144	7.93	14.19
6.	Centennial Resources	9,KY,101	LTC	RB	29,877.00	\$19.832	\$8.502	\$28.334	2.68	11,101	8.82	13.50
7.	Peabody Development	9,KY,101	S	RB	32,082.70	\$20.450	\$8.502	\$28.952	2.42	11,108	7.95	14.20
8.	Peabody Development	10,IL,165	LTC	RB	35,894.00	\$30.200	\$7.522	\$37.722	1.89	12,038	7.60	10.60
9.	PT Adaro	55,Indonesia, 999	LTC	OB	73,835.00	\$31.350	\$0.000	\$31.350	0.38	9,507	1.05	24.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

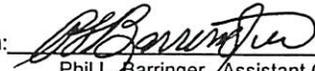
1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	140,036.50	N/A	\$0.00	\$44.483	\$0.000	\$44.483	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	LTC	11,617.70	N/A	\$0.00	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
3.	Peabody Development	9,KY,225	LTC	11,863.00	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150
4.	Mapco	9,KY,233	S	15,975.30	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
5.	Peabody Development	9,KY,101	LTC	47,992.70	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150
6.	Centennial Resources	9,KY,101	LTC	29,877.00	N/A	\$0.00	\$19.860	\$0.000	\$19.860	(\$0.028)	\$19.832
7.	Peabody Development	9,KY,101	S	32,082.70	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
8.	Peabody Development	10,IL,165	LTC	35,894.00	N/A	\$0.00	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
9.	PT Adaro	55,Indonesia, 999	LTC	73,835.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	140,036.50	\$44.483	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	11,617.70	\$30.200	\$0.000	\$0.000	\$0.000	\$7.712	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.712	\$37.912
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	11,863.00	\$21.150	\$0.000	\$0.000	\$0.000	\$8.772	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.772	\$29.922
4.	Mapco	9,KY,233	Webster County, KY	RB	15,975.30	\$25.000	\$0.000	\$0.000	\$0.000	\$7.802	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.802	\$32.802
5.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	47,992.70	\$21.150	\$0.000	\$0.000	\$0.000	\$8.502	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.502	\$29.652
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	29,877.00	\$19.832	\$0.000	\$0.000	\$0.000	\$8.502	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.502	\$28.334
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	32,082.70	\$20.450	\$0.000	\$0.000	\$0.000	\$8.502	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.502	\$28.952
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	35,894.00	\$30.200	\$0.000	\$0.000	\$0.000	\$7.522	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.522	\$37.722
9.	PT Adaro	55,Indonesia, 999	Tanjung District, South Dalimantan, Indonesia	OB	73,835.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	19,021.90	\$22.000	\$9.900	\$31.900	3.18	12,986	8.85	5.10
2.	Sugar Camp	10,IL,059	LTC	RB	16,773.60	\$23.690	\$7.712	\$31.402	2.47	12,726	8.83	7.10
3.	Jader Fuel Co	10,IL,165	LTC	RB	55,882.70	\$24.610	\$7.712	\$32.322	2.70	12,812	9.19	6.20
4.	Kerr McGee	19,WY,5	S	R&B	70,026.00	\$3.650	\$20.702	\$24.352	0.40	8,750	5.40	27.80
5.	Sugar Camp	10,IL,059	S	RB	25,476.90	\$23.690	\$7.712	\$31.402	2.55	12,811	8.56	6.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining	3,W. Va,33	S	19,021.90	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000
2.	Sugar Camp	10,IL,059	LTC	16,773.60	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	55,882.70	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	70,026.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Sugar Camp	10,IL,059	S	25,476.90	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller
6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining	3,W. Va,33	Harrison Cnty, W. Va	RB	19,021.90	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	16,773.60	\$23.690	\$0.000	\$0.000	\$0.000	\$7.712	\$0.000	\$0.000	\$0.000	\$0.000	\$7.712	\$31.402
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	55,882.70	\$24.610	\$0.000	\$0.000	\$0.000	\$7.712	\$0.000	\$0.000	\$0.000	\$0.000	\$7.712	\$32.322
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	70,026.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.522	\$0.000	\$0.000	\$0.000	\$0.000	\$20.702	\$24.352
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	25,476.90	\$23.690	\$0.000	\$0.000	\$0.000	\$7.712	\$0.000	\$0.000	\$0.000	\$0.000	\$7.712	\$31.402

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,49	S	RB	42,121.55	\$37.250	\$0.000	\$37.250	2.33	13,273	7.35	5.50
2.	Consolidation Coal	9,KY,225	S	RB	72,228.90	\$24.250	\$7.792	\$32.042	2.82	11,909	6.01	11.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil V. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W. Va,49	S	42,121.55	N/A	\$0.000	\$37.250	\$0.000	\$37.250	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	S	72,228.90	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

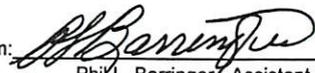
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W. Va,49	Marion Cnty, W. Va	RB	42,121.55	\$37.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	72,228.90	\$24.250	\$0.000	\$0.000	\$0.000	\$7.792	\$0.000	\$0.000	\$0.000	\$0.000	\$7.792	\$32.042

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	314,136.00	\$36.415	\$7.988	\$44.403	2.51	11,278	7.98	13.65

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	314,136.00	N/A	\$0.000	\$36.415	\$0.000	\$36.415	\$0.000	\$36.415

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	314,136.00	\$36.415	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.988	\$44.403

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	210,711.00	\$27.661	\$7.977	\$35.638	0.88	10,043	6.35	21.81
2.	Gatliff Coal	8,KY,195	LTC	UR	52,620.00	\$43.710	\$18.880	\$62.590	1.19	12,794	8.35	6.62
3.	Gatliff Coal	8,KY,235	LTC	UR	18,847.00	\$43.710	\$18.880	\$62.590	1.18	12,390	6.95	10.16

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	210,711.00	N/A	\$0.000	\$27.661	\$0.000	\$27.661	\$0.000	\$27.661
2.	Gatliff Coal	8,KY,195	LTC	52,620.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	18,847.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	210,711.00	\$27.661	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.977	\$35.638
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	52,620.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,847.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	37,230.00	\$37.250	\$11.049	\$48.299	1.84	12,513	6.84	9.93

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	37,230.00	N/A	\$0.000	\$37.250	\$0.000	\$37.250	\$0.000	\$37.250

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: March 13, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	37,230.00	\$37.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.049	\$48.299

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: March 13, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	5.	29,942.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.270)	\$26.822	Quality Adjustment
2.	August, 1997	Transfer Facility	Big Bend	Peabody Development	4.	39,040.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.250	\$27.076	Quality Adjustment
3.	September, 1997	Transfer Facility	Big Bend	Peabody Development	4.	25,721.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.280	\$27.612	Quality Adjustment
4.	October, 1997	Transfer Facility	Big Bend	Gatliff	9.	16,789.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$55.694	Quality Adjustment
5.	October, 1997	Gannon Station	Gannon	Gatliff	2.	58,807.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.271	Quality Adjustment
6.	October, 1997	Gannon Station	Gannon	Gatliff	3.	26,641.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
7.	November, 1997	Gannon Station	Gannon	Gatliff	2.	39,469.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.228	Quality Adjustment
8.	November, 1997	Gannon Station	Gannon	Gatliff	3.	47,737.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
9.	December, 1997	Gannon Station	Gannon	Gatliff	2.	42,385.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
10.	December, 1997	Gannon Station	Gannon	Gatliff	3.	18,311.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.774	\$62.344	Quality Adjustment
11.	December, 1997	Transfer Facility	Big Bend	Centennial Resources	6.	26,811.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.163)	\$27.955	Quality Adjustment
12.	October, 1997	Transfer Facility	Big Bend	PT Adaro	10.	78,612.00	423-2(a)	Col. (k), Quality Adjustments	(\$3.413)	(\$4.503)	\$26.828	Quality Adjustment
13.	November, 1997	Transfer Facility	Big Bend	PT Adaro	10.	76,833.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.090)	\$30.260	Quality Adjustment
14.	December, 1997	Transfer Facility	Big Bend	PT Adaro	8.	78,829.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.090)	\$30.260	Quality Adjustment
15.	November, 1997	Transfer Facility	Gannon	Jader Fuel Co	3.	63,874.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.230	\$32.441	Quality Adjustment
16.	July, 1997	Transfer Facility	Gannon	Sugar Camp	2.	38,036.90	423-2(a)	Col. (k), Quality Adjustments	(\$0.240)	(\$0.270)	\$31.266	Quality Adjustment
17.	December, 1997	Transfer Facility	Gannon	Sugar Camp	2.	31,440.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.170	\$31.338	Quality Adjustment