

ORIGINAL

1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost
3. Recovery Clause
4. _____/

Docket No. 990002-EG
Filing Date: May 11, 1999

5. DIRECT TESTIMONY OF DEBBIE STITT ON
6. BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
7. _____

8. Q. Please state your name, business address, by whom you are
9. employed and in what capacity.

10. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
11. St. Joe Natural Gas Company in the capacity of Energy
12. Conservation Analyst.

13. Q. What is the purpose of your testimony?

14. A. My purpose is to submit the expenses and revenues
15. associated with the Company's conservation programs
16. during the twelve month period ending March 31, 1999
17. and to identify the final true-up amount related to that
18. period.

19. Q. Have you prepared any exhibits in conjunction with your
20. testimony?

21. A. Yes, I have prepared and filed together with this testi-
22. mony this 11th day of May, 1999 Schedules CT-1 through
23. CT-5 prescribed by the Commission Staff which have
24. collectively been entitled "Adjusted Net True-up for
25. twelve months ending March 31, 1999" for identi-
fication.

DOCUMENT NUMBER-DATE

~~990002~~ MAY 12 99

FPSC-RECORDS/REPORTING

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$23,575.00

4. Q. What is the final true-up amount associated with this
5. twelve month period ending March 31, 1999?

6. A. An under-recovery of \$10,139.00?

7. Q. Does this conclude your testimony?

9. A. Yes

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SCHEDULE CT-1

COMPANY:

ST. JOE NATURAL GAS

Docket No. 990002-EG

SJNG Exhibit No. _____

Adjusted Net True-Up for Twelve
Months ending March 31, 1999.

FOR MONTHS: ADJUSTED NET TRUE-UP
APRIL 98 THROUGH MARCH 1999

END OF PERIOD NET TRUE-UP

PRINCIPLE (10,450)

INTEREST (105) (10,555)

LESS PROJECTED TRUE-UP

PRINCIPLE (20,500)

INTEREST (194) (20,694)

ADJUSTED NET TRUE-UP

10,139

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

FOR MONTHS: APRIL 98 THROUGH MARCH 1999

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	23,575	31,450	(7,875)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	23,575	31,450	(7,875)
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	23,575	31,450	(7,875)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(34,025)	(39,475)	5,450
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	(10,450)	(8,025)	(2,425)
INTEREST PROVISION	(105)	(194)	89
END OF PERIOD TRUE-UP	(10,555)	(8,219)	(2,336)

() REFLECTS OVER-RECOVERY

* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

COMPANY: ST. JOE NATURAL GAS
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Adjusted Net True-Up for Twelve
Months ending March 31, 1999.

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: APRIL 98 THROUGH MARCH 1999

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	7,150	0	0	7,150
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	16,425	0	0	16,425
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	23,575	0	0	23,575

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
FOR MONTHS: APRIL 98 THROUGH MARCH 1999

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: BUILDER PROGRAM	0	0	0	0	(7,100)	0	0	0	(7,100)
PROGRAM 2: ELECTRIC REPLACEMENT	0	0	0	0	(775)	0	0	0	(775)
PROGRAM 3: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 4: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 5: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	0	0	0	0	(7,875)	0	0	0	(7,875)

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

COMPANY: ST. JOE NATURAL GAS
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Adjusted Net True-Up for Twelve
Months ending March 31, 1999.

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
FOR MONTHS: APRIL 98 THROUGH MARCH 1999

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	850	1,700	0	0	600	350	250	425	600	850	775	750	7,150
PROGRAM 2:	2,700	675	225	900	450	1,800	675	675	2,250	2,025	1,575	2,475	16,425
PROGRAM 3:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	3,550	2,375	225	900	1,050	2,150	925	1,100	2,850	2,875	2,350	3,225	23,575
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	3,550	2,375	225	900	1,050	2,150	925	1,100	2,850	2,875	2,350	3,225	23,575

COMPANY: ST. JOE NATURAL GAS
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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: APRIL 98 THROUGH MARCH 1999

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(3,890)	(1,988)	(1,954)	(1,558)	(1,456)	(1,905)	(1,579)	(2,317)	(3,811)	(6,996)	(3,747)	(4,733)	(35,934)
4. TOTAL REVENUES	(3,890)	(1,988)	(1,954)	(1,558)	(1,456)	(1,905)	(1,579)	(2,317)	(3,811)	(6,996)	(3,747)	(4,733)	(35,934)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	159	159	159	159	159	159	159	159	159	159	159	159	1,909
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(3,730)	(1,829)	(1,795)	(1,399)	(1,297)	(1,746)	(1,419)	(2,158)	(3,652)	(6,837)	(3,588)	(4,574)	(34,025)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	3,550	2,375	225	900	1,050	2,150	925	1,100	2,850	2,875	2,350	3,225	23,575
8. TRUE-UP THIS PERIOD	(180)	546	(1,570)	(499)	(247)	404	(494)	(1,058)	(802)	(3,962)	(1,238)	(1,349)	(10,450)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	8	8	5	(0)	(3)	(3)	(4)	(8)	(13)	(22)	(33)	(40)	(105)
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,909	1,577	1,973	249	(410)	(819)	(577)	(1,234)	(2,460)	(3,434)	(7,578)	(9,008)	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	(159)	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	1,577	1,973	249	(410)	(819)	(577)	(1,234)	(2,460)	(3,434)	(7,578)	(9,008)	(10,555)	(10,555)

COMPANY: ST. JOE NATURAL GAS
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Adjusted Net True-Up for Twelve
Months ending March 31, 1999.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS APRIL 98 THROUGH MARCH 1999

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	1,909	1,577	1,973	249	(410)	(819)	(577)	(1,234)	(2,460)	(3,434)	(7,578)	(9,008)	
2. ENDING TRUE-UP BEFORE INTEREST	1,569	1,965	244	(409)	(816)	(574)	(1,231)	(2,451)	(3,421)	(7,555)	(8,974)	(10,515)	
3. TOTAL BEGINNING & ENDING TRUE-UP	3,478	3,542	2,217	(160)	(1,225)	(1,393)	(1,808)	(3,686)	(5,881)	(10,989)	(16,552)	(19,523)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	1,739	1,771	1,108	(80)	(613)	(696)	(904)	(1,843)	(2,940)	(5,495)	(8,276)	(9,762)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	5.500%	5.530%	5.500%	5.600%	5.560%	5.520%	5.220%	5.100%	5.500%	4.900%	4.810%	4.850%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	5.530%	5.500%	5.600%	5.560%	5.520%	5.220%	5.100%	5.500%	4.900%	4.810%	4.850%	4.880%	
7. TOTAL (SUM LINES 5 & 6)	11.030%	11.030%	11.100%	11.160%	11.080%	10.740%	10.320%	10.600%	10.400%	9.710%	9.660%	9.730%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	5.515%	5.515%	5.550%	5.580%	5.540%	5.370%	5.160%	5.300%	5.200%	4.855%	4.830%	4.865%	
9. MONTHLY AVG INTEREST RATE	0.460%	0.460%	0.463%	0.465%	0.462%	0.448%	0.430%	0.442%	0.433%	0.405%	0.403%	0.405%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	8	8	5	(0)	(3)	(3)	(4)	(8)	(13)	(22)	(33)	(40)	(105)

**SCHEDULE OF CAPITAL INVESTMENTS, DEPRECIATION, AND RETURN
FOR MONTHS APRIL 98 THROUGH MARCH 1999**

[illegible]

ST JOE NATURAL GAS
CONSERVATION PROGRAM DESCRIPTION
AND PROGRESS FOR MONTHES
APRIL 98 THROUGH MARCH 1999

PROGRAM TITLE: SINGLE & MULTI-FAMILY BUILDER PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$250.00
GAS WATER HEATING	\$175.00
GAS AIR CONDITIONING	\$1,400.00
	<u>\$1,825.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATERS:	25
	PLANNED HEATING SYSTEMS:	15
	PLANNED AIR CONDITIONING:	0

<u>PROGRAM FISCAL EXPENDITURE</u>	ACTUAL EXPEND. W/O INTERES	\$7,150
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<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	21
	INSTALLED HEATING SYSTEMS:	14
	INSTALLED AIR CONDITIONING:	0

ST JOE NATURAL GAS
CONSERVATION PROGRAM DESCRIPTION
AND PROGRESS FOR MONTHES
APRIL 98 THROUGH MARCH 1999

PROGRAM TITLE: Electric Replacement Program

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO PROMOTE THE REPLACEMENT OF ELECTRIC RESISTENCE APPLIANCES WITH ENERGY EFFICIENT NATURAL GAS APPLIANCES. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST IN DEFRAYING THE ADDITIONAL COSTS IN PURCHASING AND INSTALLING NATURAL GAS APPLIANCES.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$450.00
GAS WATER HEATING	\$225.00
GAS AIR CONDITIONING	\$1,500.00
	<u>\$2,175.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATERS:	65
	PLANNED HEATING SYSTEMS:	5
	PLANNED AIR CONDITIONING:	0

<u>PROGRAM FISCAL EXPENDITURE</u>	ACTUAL EXPEND. W/O INTERES	\$16,425
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<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	69
	INSTALLED HEATING SYSTEMS:	2
	INSTALLED AIR CONDITIONING:	0