

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause and generating performance incentive factor.

DOCKET NO. 000001-EI

FILED: OCTOBER 18, 2000

STAFF'S PRELIMINARY LIST OF ISSUES

Pursuant to Order No. PSC-00-0531-PCO-EI, issued March 15, 2000, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period January, 1999 through December, 1999? (Bohrmann, Woodall, Revell)

ISSUE 2: What are the appropriate estimated fuel adjustment true-up amounts for the period January, 2000 through December, 2000? (Bohrmann, Woodall, Revell)

ISSUE 3: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January, 2001 to December, 2001? (Bohrmann, Woodall, Revell)

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period January, 2001 to December, 2001? (E. Draper)

ISSUE 5: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes? (Bohrmann)

ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/ delivery voltage level class? (E. Draper)

ISSUE 7: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses? (E. Draper)

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's

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FPSC-RECORDS/REPORTING

levelized fuel factor for the projection period of January, 2000 to December, 2000? (Bohrmann, Revell)

ISSUE 9: How should the Commission's decision as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI, issued September 26, 2000, concerning the application of incentives to wholesale energy sales, be implemented? (Bohrmann)

ISSUE 10: What is the appropriate estimated benchmark level for calendar year 2001 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI, issued September 26, 2000, for each investor-owned electric utility? (Bohrmann)

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power & Light Company

ISSUE 11A: Should the Commission allow Florida Power & Light to collect its estimated/actual true-up underrecovery for calendar year 2000 over a two-year period, commencing in 2001? (Bohrmann, Woodall, Revell)

ISSUE 11B: What is the appropriate regulatory treatment of the remainder of the estimated/actual true-up underrecovery that would be included for recovery in the fuel cost recovery factor for calendar year 2002? (Bohrmann, Woodall, Revell)

ISSUE 11C: What is the appropriate regulatory treatment for the \$222.5 million payment to settle litigation between FPL and Okeelanta Cogen and Osceola Cogen as approved by the Commission in Order No. PSC-00-xxxx-PAA-EI, in Docket No. 000982-EI, issued October xx, 2000? (Bohrmann, Woodall, Revell)

Florida Power Corporation

ISSUE 12A: Has Florida Power Corporation confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's capital structure for calendar year 1998? (Bohrmann)

ISSUE 12B: Has Florida Power Corporation properly calculated the market price true-up for coal purchases from Powell Mountain? (Bohrmann)

ISSUE 12C: Has Florida Power Corporation properly calculated the 1998 price for waterborne transportation services provided by Electric Fuels Corporation? (Bohrmann)

ISSUE 12D: Should the Commission allow Florida Power Corporation to collect its estimated/actual true-up underrecovery for calendar year 2000 over a two-year period, commencing in 2001? (Bohrmann, Woodall, Revell)

ISSUE 12E: What is the appropriate regulatory treatment of the remainder of the estimated/actual true-up underrecovery that would be included for recovery in the fuel cost recovery factor for calendar year 2002? (Bohrmann, Woodall, Revell)

ISSUE 12F: Should the Commission approve Florida Power Corporation's proposed regulatory treatment for its wholesale power supply agreements with Seminole Electric Cooperative? (Bohrmann, Woodall, Revell)

Tampa Electric Company

ISSUE 13A: What is the appropriate 1999 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company? (Bohrmann, Windham)

ISSUE 13B: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1999 benchmark price? (Bohrmann, Windham)

ISSUE 13C: What is the appropriate 1999 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company? (Bohrmann, Windham)

ISSUE 13D: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1999 waterborne transportation benchmark price? (Bohrmann, Windham)

ISSUE 13E: Should the Commission approve Tampa Electric's request to implement an experimental pilot program that offers optional seasonally-differentiated fuel factors for customers on interruptible rate schedules? (E. Draper)

ISSUE 13F: If the Commission approves Tampa Electric's request to implement an experimental pilot program in Issue 13E, what is the appropriate regulatory treatment of any revenue differential that may occur during the pilot program? (Bohrmann, E. Draper)

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 14: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January, 1999 through December, 1999 for each investor-owned electric utility subject to the GPIF? (Matlock)

ISSUE 15: What should the GPIF targets/ranges be for the period January, 2002 through December, 2002 for each investor-owned electric utility subject to the GPIF? (Matlock)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 16: What are the appropriate final capacity cost recovery true-up amounts for the period January, 1999 through December, 1999? (D. Lee, Woodall, Revell)

ISSUE 17: What are the appropriate estimated capacity cost recovery true-up amounts for the period January, 2000 through December, 2000? (D. Lee, Woodall, Revell)

ISSUE 18: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January, 2001 through December, 2001? (D. Lee, Woodall, Revell)

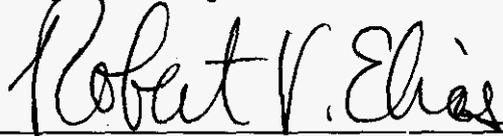
ISSUE 19: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January, 2001 through December, 2001? (D. Lee, Woodall, Revell)

ISSUE 20: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January, 2001 through December, 2001? (Ging)

ISSUE 21: What are the projected capacity cost recovery factors for the period January, 2001 through December, 2001? (Ging)

Dated this 18th day of October, 2000.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Staff's Preliminary List of Issues has been furnished to the following, by U.S. Mail, this 18 day of October, 2000:

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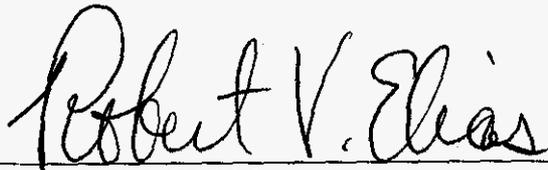
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