LAW OFFICES

MESSER, CAPARELLO & SELF

A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701 POST OFFICE BOX 1876

TALLAHASSEE, FLORIDA 32302-1876

TELEPHONE (850) 222-0720 TELECOPIER (850) 224-4359

INTERNET www.lawfla.com

01 JAN -2 PH 3:21

RECU AND REPORTING

January 2, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Florida Public Utilities Company; Docket No. 800003-GU

Dear Ms. Bayo:

Re:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

- An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment:
 - 2. An original and 5 copies of the redacted Schedules;
 - An original and 5 copies of Exhibit "A"; and
 - 4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb **Enclosures**

Mr. George Bachman cc: Parties of Record

DOCUMENT NUMBER - DATE

00052 JAN-25

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 000003-GU
)	Filed: January 2, 2001
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of October, 2000. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of October, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of October, 2000.
- 2. FPU requests that certain information in its PGA filing for the month of October, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

00052 JAN-25

justification for the requested confidential treatment of the highlighted portions of FPU's October, 2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of October, 2000 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 2nd day of January, 2001.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 2nd day of January, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688 Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

				Docket No.	
Justification f SCHEDULES A-1 Supporting	or Confidence PAGE(S)	dentia LINES 7-9	lity of October COLUMNS VENDOR	2000 Schedu RATIO	les: NALE (1,3)
Detail			INVOICE, CREDIT OR IDENTIFYING INVOICE AMOUNT	r, CHECK, NUMBER	(1,3) (1,3)
			CLASSIFICATION	BREAKDOWN	(1,3)
A-3	6A	1-49	PURCHASED FROM, SYSTEM SUPPLY, TOTAL PURCHASEI COMMODITY COST, OTHER CHARGE AC TOTAL CENTS PER	END USE, D /THIRD PARTY CA/GRI/FUEL,	(1) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MOI MONTHLY NET, WELLHEAD PRICE CITYGATE PRICE	NTHLY GROSS,	(1) (1)

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE GAS INVOICES 16-18 1-80 ALL (4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on contract terms computation payment supplier(s) and FPU, the total invoice amount(s), suppliers' accounting and/or gas instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VERSUS OF THE PURCHASED GAS ADJUSTMENT						SCHEDULE A-1	
		JANUARY 2000 T		BER 2000				
	CURRENT MONTI		OCTOBER			PERIOD TO DATE		
		ORIGINAL	DIFFERENC	Ε		ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	- 0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.01
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12
6 OTHER LESS END-USE CONTRACT	١	U	١	0.00	٥	0	١٥	0.00
7 COMMODITY (Pipeline)	ام	٥	٥	0.00	0	0	0	
8 DEMAND	ŏ	, ol	١	0.00	ŏ	ام	0	0.00
12 COMMODITY (Other)	ŏl	ŏ	ŏl	0.00	ől	Ö	. ől	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	اة	ől	ő	0.00	ŏ	ŏ		0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	1,951,134	1.878.604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01
12 NET UNBILLED	0	0	0	0.00	0	0	(2,20,7)	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15,34	15,595,138	15,409,829	185,309	1.20
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0]	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15,83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330		0.00	44,705,066	44,705,066	0	0.00
20 OTHER	٥	٥١	٥	0.00	٥١	١٥	٥	0.00
LESS END-USE CONTRACT		ام	اه	0.00	ا ،	_ [
21 COMMODITY (Pipeline)	0	ŏl	٥	1	0	0	0	0.00
22 DEMAND	0	0		0.00	0	0	0	0.00
23 COMMODITY (Other) 24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	0.00 15.83	25 274 510	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23) 25 NET UNBILLED	5,532,650	3,049,300	402,030	0.00	35,374,510	34,903,180	471,330	1.35
26 COMPANY USE	10.617	5,490	5,127	93.39	74,884	65,125	9,759	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5.641.917	3.044,470	2,597,447	85.32	61,462,974	56,691,213	4,771,761	14. 99 8.42
CENTS PER THERM					20112212111		7,771,701	0,42
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/112)	5.347	5,401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT							1	
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	55.231	61.594	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	(6.363) 0,000	(10.33)	43.718	44.312	(0.594)	(1.34)
38 NET UNBILLED (12/25)	49.797	50,328		0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34,583	50.328 61.705	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)			(27.122)	(43.95)	25.162	27.282	(2.120)	(7.77)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34,428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1,00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	34.60117	61.85960	(27.258)	(44.06)	25.13279	27.26345	(2.131)	(7.82)
	34.601	61.860	(27,259)	(44.07)	25.133	27,263	(2.130)	(7.81)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VERSUS OF THE PURCHASED GAS ADJUSTMEN	COST RECOV	SCHEDULE A-1/R					
	ESTIMATED FOR THE PERIOD OF: CURRENT MONT	JANUARY 2000 TI	HROUGH DECEME OCTOBER	3ER 2000		PERIOD TO DATE		
	CORRENT MONT	REVISED	DIFFERENC	F		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	. 0	0.00	40,563	40,563	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4,20	12,171,595	12,172,757	(1,162)	(0.01)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT				1			İ	
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DÉMAND		0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	15,466,447	(1,257)	(0.01)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28887	5,337	18.48
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15409829	185,309	1,20
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,300,030	393,220	1.11
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,875,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	44,705,066	0	0.00
20 OTHER	0	0	٥	0.00	١٥	0	0	0.00
LESS END-USE CONTRACT			_		_			
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	٥	0	0.00	0	0	١٥	0.00
23 COMMODITY (Other)	•	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	471,330	1.35
25 NET UNBILLED	0	0	0	0,00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	65,125	9,759	14.99
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85,32	61,462,974	56,691,213	4,771,761	8.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.340	0.006	1.76
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0,000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	34.876	(0.468)	(1.34)
32 DEMAND (5/19)	5.347	5.401	(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT	0.000	0.000	0.000	000		2 222		
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000 55,231	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)		61.594	(6.363)	(10.33)	43.718	44.312	(0.594)	(1.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44.356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	27.282	(2.120)	(7.77)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	27.127	(2.120)	(7.82)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
	34.60117	61.85960	(27.258)	(44.06)	25.13279	27.26345	(2.131)	(7.82)
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61,860	(27,259)	(44.07)	25.133	27.263	(2.130)	(7.81)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VERSUS OF THE PURCHASED GAS ADJUSTMENT ESTIMATED FOR THE PERIOD OF:	COST RECOV		BED 2000			SCHEDULE A-1/	FLEXDOWN
	CURRENT MONTI		OCTOBER	BER ZUU		PERIOD TO DATE		
		FLEXDOWN	DIFFERENC	E		FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	120,112	3,518	2.93
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,563	. 0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	اه	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	12,172,757	(1,162)	(0.0)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,133,015	(3,613)	(0.12
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT			•			1		0.00
7 COMMODITY (Pipeline)	0)	0	0	0.00	0	0	٥	0.00
8 DEMAND	0	0	(0)	(1.00)	Ó	٥	ത്	(0.11
12 COMMODITY (Other)	0	0	0	0.00	ō	o	(0)	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(357,756)	357,756	(100,00)	ā	(476,733)	476,733	(100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+	+12) 1.951.134	1,520,848	430,286	28.29	15,465,190	14,989,714	475,476	
12 NET UNBILLED	0	0	0	0.00	0	17,303,717	4/3,4/0	3.17
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	28,887	5,337	0.00
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15.595.138	15,409,829	185,309	18.48
THERMS PURCHASED				1 29.57	10,030,130	10,403,023	185,309	1.20
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463.090	15.18	35,693,250	35,300,030	393,220	1 1 1
16 NO NOTICE SERVICE	620,000	620,000	0	0,00	6,875,000	6,875,000	393,220	1.11
17 SWING SERVICE	0	0	o	0.00	0,0,0,000	0,070,000		0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	34,903,180	~ 1	0.00
19 DEMAND	3,423,330	3,423,330	102,030	0.00	44,705,066		471,330	1.35
20 OTHER	0	0,120,000	ŏ	0.00	,705,000 0	44,705,066	0	0.00
LESS END-USE CONTRACT	"		Ĭ	0.00	0	۰	١٥١	0.00
21 COMMODITY (Pipeline)		0		0.00	a	٥	اء	
22 DEMAND	ام	ŏ	ŏ	0.00	Ö	, i	0	0.00
23 COMMODITY (Other)	ا م	ŏ	ŏ	0.00	ő	١	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	•	0	0)	0.00
25 NET UNBILLED	3,332,030	3,049,300	402,030	0.00	35,374,510	34,903,180	471,330	1.35
26 COMPANY USE	10.617	5,490	١	0.00	74.004		0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5.641.917	3,044,470	2,597,447	85.32	74,884	65,125	0	0.00
CENTS PER THERM	1 3,641,917	3,044,470	2,397,447	85.32	61,462,974	56,691,213	4,771,761	8.42
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.040		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00		0.340	0.006	1.76
30 SWING SERVICE (2/10)	0.000	0.000	0.000	1 1	0.590	0.590	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065		0.00	0.000	0.000	0.000	0.00
		5.401	(5.527)		34,408	34.876	(0.468)	(1.34)
	5.347		(0.054)	(1.00)	7.000	7.008	(0.008)	(0.11)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipetine (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000 {	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0,000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	49.865	5,366	10.76	43.718	42.947	0.771	1.80
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	44,356	1.347	3.04
40 TOTAL COST OF THERM SOLD (11/27)	34.583	49.954	(15.371)	(30,77)	25.162	26.441	(1.279)	(4.84)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	34.428	49.799	(15.371)	(30.87)	25.007	26.286	(1.279)	(4.87)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34,60117	50.04949	0.000	0.00	25.13279	26.41822	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	50.049	(15.448)	(30.87)	25.133		(1.285)	0.00
10 1 511110 101110 10 110 110 110 110 11	54.001		112,440}	(30.07)	20.133	26.418	(1.285)	(4.86)

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000 OCTOBER 2000

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,100,350	12,440.34	0.401
2 No Notice Commodity Adjustment - System Supply	197,700	943.03	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215,000	1,025.55	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,513,050	14,408.92	0.410
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,317,650	1,653,738.68	49.847
18 Commodity Other - Scheduled FTS - OSSS	215,000	114,681.57	53.340
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(48,380.70)	0.000
21 Imbalance Cashout - Other Shippers	0	29,980.52	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,532,650	1,750,020.07	49.538
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,208,330	181,971.93	5.672
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	215,000	1,075.00	0.500
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,423,330	183,046.93	5.347
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

CURRENT MONTH: OCTOBER 2000

1:		Invoice, Credit, Check, or					Classificatio	n Breakdown		
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Domend	0.11
1	FGT	38363	10	80,037.18	0.00	3,658.00	0.00	0.00	Demand 76,379.18	Other
2	FGT	38353	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	38605	12	9,225.12	9,225.12	0.00	0.00	0.00	0.00	0.00
4	FGT	38596	13	4,240.77	4,240.77	0.00	0.00	0.00		0.00 0.00
5	FGT	38604	14	943.03	943.03	0.00	0.00	0.00	0.00	
6	FGT	CK1000000162	15	(48,380.70)		0.00	0.00	(48,380.70)		0.00 0.00
7			16		0.00	0.00	0.00	(10,000.10)	0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10									0.00	0.00
11						1				
12										
13					1					
14					1					
15										
16]	i						
17		İ		Ī	J					
18										
19	i		i			İ				
20				· ·		ļ				
21				i		1				
22										
23										
24 25			l	H	.	1	1	1		
25										
	.		TOTAL	1,951,133.92	14,408.92	3,658.00	0.00	1,750,020.07	183,046.93	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CALCULA	TION OF TR	UE-UP AND	INTEREST	PROVISION	7		SCHEDULE A-2
	FOR THE P			JANUARY 20	DECEMBER 2	000		
	CURENT MO	ONTH:	OCTOBER			PERIOD TO		
	ACTUAL	ESTIMATE	DIFFEREN	ICE	ACTUAL	ESTIMATE	DIFFERE	NCE
TOUT UP ON OUR ATION			AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Line 4)	1,750,020	1,679,459	(70,561)	(4.20)	12,171,595	12,172,757	1,162	0.01
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5,		(158,611)	(359,725)	226.80	3,293,595	2,816,957	(476,638)	(16.92)
3 TOTAL	1,951,134	1,520,848	(430,286)	(28.29)		14,989,714	(475,476)	(3.17)
4 FUEL REVENUES	1,760,685	1,526,505	(234,180)	(15.34)			(185,309)	(1.20)
(NET OF REVENUE TAX)		l		,	, ,		(100,003/	(1.20)
5 TRUE UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	56,210	56,210	o l	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,766,306	1,532,126	(234,180)	(15.28)		15,466,039	(185,309)	(1.20)
(LINE 4 (+ or ·) LINE 5)		ļ i		, ,		,,,	(100,000)	(1.20)
7 TRUE UP PROVISION - THIS PERIOD	(184,828)	11,278	196,106	1,738.84	186,158	476,325	290,167	60.92
(LINE 6 · LINE 3)			, i	,	,	., 0,020	230,107	00.52
8 INTEREST PROVISION THIS PERIOD (21) (2)	1,258	0	(1,258)	0.00	8,186	4,927	(3,259)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	327,625	419,685	92,060	21.94	300	300	(5,255)	0.00
INTEREST			,			""	١	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)	(5,621)	(5,621)	ol	0.00	(56,210)	(56,210)	0	0.00
(REVERSE OF LINE 5)		, , , ,	<u> </u>	0.00	(50,210)	(55,210)	١	0.00
10a FLEX RATE REFUND (if applicable)	0	ا ہ	ol	0.00	o	0	١	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	138,434	425,342	286,908	67.45	138,434	425,342	286,908	67.45
(7+8+9+10+10a)			== 5,550	37,10	200,404	720,072	200,500	07.45
INTEREST PROVISION		····						

12 BEGINNING TRUE-UP AND 327,625 419,685 92,060 21.94 INTEREST PROVISION (9) 13 ENDING TRUE UP BEFORE 137,176 425,342 288,166 67.75 INTEREST (12+7-5) 14 TOTAL (12+13) 464,801 845,027 380,226 45.00 15 AVERAGE (50% OF 14) 232,400 190,113 422,514 45.00 16 INTEREST RATE - FIRST 6.50% 0.0000% DAY OF MONTH 17 INTEREST RATE - FIRST 6.49% 0.0000% ••• DAY OF SUBSEQUENT MONTH 18 TOTAL (16+17) 12.9900% 0.0000% ••• 19 AVERAGE (50% OF 18) 6.4950% 0.0000% 20 MONTHLY AVERAGE (19/12 Months) 0.000% 0.541% 21 INTEREST PROVISION (15x20) 1.258

Estimated Only

- Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

^{*} If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

OMPAN	IY FLORIDA	A PUBLIC UTILIT					RTATION PUR UPPLY AND E	ND USE			SCHEDULE A	-3	
			ACTUAL FO		RIOD OF:		JANUARY 2000 OCTOBER	THROUGH DEC	EMBER 2000	•			
			PRESENTIN	ONTH:	,	COMMODITY COST							
INE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
1	Jan 00	1	SYS SUPPLY	N/A	79				N/A	N/A			
2	Jan 00		SYS SUPPLY	N/A					N/A	N/A			
3	Jan 00		SYS SUPPLY	N/A	1 3 3		1 1		N/A	N/A			
4	Jan 00		SYS SUPPLY	N/A	110年末				N/A	N/A			
5	00 nst		SYS SUPPLY	N/A	18.00				N/A	N/A			
6	Jan 00	-	SYS SUPPLY	N/A	1	3			N/A	N/A			
7	Feb 00	,	SYS SUPPLY	N/A	A 100 A	ł .			N/A	N/A			
8	Feb-00		SYS SUPPLY	N/A	ママミ 洋澤				N/A	N/A			
9	Feb 00		SYS SUPPLY	N/A		, 12°			N/A	N/A			
10	Feb 00	~	SYS SUPPLY	N/A					N/A	N/A			
11	Feb 00		SYS SUPPLY	N/A			//9		N/A	N/A			
12	Feb 00		SYS SUPPLY	N/A		1			N/A	N/A			
13	Feb 00		SYS SUPPLY	N/A					N/A	N/A			
14	Mar 00		SYS SUPPLY	N/A					N/A	N/A			
15	Mar 00		SYS SUPPLY	N/A					N/A	N/A			
16	Mar 00		SYS SUPPLY	N/A					N/A	N/A			
17	Mar 00		SYS SUPPLY	N/A					N/A	N/A			
18	Mar 00		SYS SUPPLY	N/A	- 30 m				N/A	N/A			
19	Mar-00	,	SYS SUPPLY	N/A	Fride 1				N/A	N/A			
20	Apr 00		SYS SUPPLY	N/A	15 47				N/A N/A	N/A N/A			
21	Apr 00		SYS SUPPLY	N/A N/A	3				N/A	N/A			
22	Apr 00		SYS SUPPLY						N/A N/A	N/A			
23	May 00		SYS SUPPLY	N/A	1				N/A	N/A			
24	May 00		SYS SUPPLY SYS SUPPLY	N/A N/A	11 20 12	3 € 1.1	25 to 10 to	}	N/A	N/A			
25	May 00		SYS SUPPLY	N/A	1 1 1 1 1 1 1 1 1 1 1 1				N/A	N/A			
26	May 00		SYS SUPPLY	N/A	4		39 1 2		N/A	N/A			
27	May 00	i	SYS SUPPLY	N/A					N/A	N/A			
28	May 00	ļ	SYS SUPPLY	N/A	6				N/A	N/A			
29	00 nut 00 nut	1	SYS SUPPLY	N/A		1		ļ	N/A	N/A			
30 . 31	Jun 00	}	SYS SUPPLY	N/A		2 %			N/A	N/A			
	Jun 00	Į	SYS SUPPLY	N/A	in 12				N/A	N/A			
32 33	Jul 00		SYS SUPPLY	N/A	1				N/A	N/A			
34	00 lut	1	SYS SUPPLY	N/A			Sar S		N/A	N/A			
35 35	Jul 00	(SYS SUPPLY	N/A	X				N/A	N/A			
36	Jul 00	} ,	SYS SUPPLY	N/A	A. 10			Ì	N/A	N/A			
37	Jul 00	j .	SYS SUPPLY	N/A	原 建				N/A	N/A			
38	Jul 00		SYS SUPPLY	N/A					N/A	N/A			
39	Aug 00	{	SYS SUPPLY	N/A	7 7		1 1 1 1		N/A	N/A			
40	Aug 00	,	SYS SUPPLY	N/A	1.50				N/A	N/A			
41	Aug 00	,	SYS SUPPLY	N/A	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	3	and the second		N/A	N/A			
42	Aug 00		SYS SUPPLY	N/A	- 7.4. A	1 1 7		ŧ.	N/A	N/A			
43	Sep 00	i	SYS SUPPLY	N/A	12.00				N/A	N/A			
44	Sep 00		SYS SUPPLY	N/A	以为				N/A	N/A			
45	Sep 00	Į.	SYS SUPPLY	N/A	C		4 (2)		N/A	N/A			
46	Oct 00	I	SYS SUPPLY	N/A	1 4 3				N/A	N/A			
47	Oct 00	1	SYS SUPPLY	N/A	1 2				N/A	N/A			
48	Oct 00	1	SYS SUPPLY	N/A	1.1		i i i i i i i i i i i i i i i i i i i		N/A	N/A			
49	Oct 00	:	SYS SUPPLY	N/A	Control of the Control				N/A	N/A			
			1	Ì	1	1	1	l	_ {	l	Į.	1	
TAL	i	1 0	o) o	1 /	32,911,640	2,462,870	1 35 374 510	12,171,595.2	5.1	1	1	34.	

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	1	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
	,						
	-				<u> </u>		
							
						-	
	 			· · · · · · · · · · · · · · · · · · ·			
	TOTAL	11,042	10,693	342,250	331,535		
				WEIGHTED	AVERAGE	\$5.1670	\$5.33
					·		
NOTES.	GROSS AMOUNT	MMBTU/D AND NE	T AMOUNT MMBT	U/D DO NOT REFL	ECT		
	THE TOTAL AMOU	INT WHICH FLOWE	D ON ANY GIVEN	DAY FLOW PER	DAY IS REPRESE	NTED BY	
	THE DAILY AVERA	GE OF MONTHLY	GROSS MMBTU A	ND MONTHLY NET	T MMBTU CITYGA	ATE PRICES	
	ARE GROSSED UP	ONLY FOR FGTS	FUEL RETENTION	N			

COMPANY: FLORIDA PUBLIC UTILIT	IES COMPAN	Υ		THERM SALI	S AND CU	JSTOMER D.	ATA		SCHEDULE A-5
	FOR '	THE PERIOD OF:		JANUARY 2000					SCHEDOLL A-5
		CURENT MONTH	l:	OCTOBER	mkoodn	DECEMBER 20			····
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THE	PERIOD TO		
		[AMOUNT	%	ACTUAL		DIFFE	
THERM SALES (FIRM)				7anoon 1	70	ACTUAL	ESTIMATE	AMOUNT	%
GENERAL SERVICE	(11)	881,662	675.090	(206,572)	(30.60)	0.400.700	0.500.000		
DUTDOOR LIGHTING	(21)	72	70		(2.86)	9,408,730	8,582,930	(825,800)	(9.62)
RESIDENTIAL	(31)	679,381	568.470	(2) (110,911)	(19.51)	656	700	44	6.29
_ARGE VOLUME ,	(51)	1.611.901	1,653,280	41,379		8,139,560	7,685,400	(454,160)	(5.91)
FIRM TRANSPORT	(91)	369.906	147.560	(222,346)	2.50	16,369,652	17,791,580	1,421,928	7.99
i	(/	335,500	147,500	(222,340)	(150.68)	3,654,435	1,568,290	(2,086,145)	(100.00)
TOTAL FIRM		3,542,922	3,044,470	(498,452)	416 27	07 570 000			
THERM SALES (INTERRUPTIBLE)		0,042,322	3,044,470	(490,432)	(16.37)	37,573,033	35,628,900	(1,944,133)	(5.46)
NTERRUPTIBLE	(61)	108,378	162.280	63,000	22.00				
NTERRUPTIBLE TRANSPORT	(92)	320,784	255,210	53,902	33.22	1,148,962	1,561,290	412,328	26.41
ARGE VOLUME INTERRUPTIBLE	(93)	1,454,831		(65,574)	(25.69)	3,184,028	2,554,650	(629,378)	(24.64)
OFF SYSTEM SALES SERVICE	(95)	215,000	1,860,000	405,169	21.78	18,916,954	18,300,000	(616,954)	(3.37)
STOTEM GREED DERVIOL	(93)	215,000	١٥	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00
OTAL INTERRUPTIBLE		2,098,993	0.077.400						
OTAL THERM SALES		5,641,915	2,277,490 5,321,960	178,497	7.84	25,712,814	22,415,940	(3,296,874)	(14.71)
NUMBER OF CUSTOMERS (FIRM)		5,641,915]	5,321,960	(319,955)	(6.01)	63,285,847	58,044,840	(5,241,007)	(9.03)
GENERAL SERVICE	(11)	2.550 [2.002	2.5			USTOMERS PE	RIOD TO DATE	
OUTDOOR LIGHTING	(21)	2,659	3,007	348	11.57	2,853	2,923	70	2.39
RESIDENTIAL	(31)	0	2	2	100.00	0	2	2	100.00
ARGE VOLUME	(51)	31,132	35,045	3,913	11.17	34,893	35,052	159	0.45
IRM TRANSPORT	, ,	857	840	(17)	(2.02)	917	861	(56)	(6.50)
11/4/11/45/ 0//1	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00
OTAL FIRM		34,657	20.007			1			
IUMBER OF CUSTOMERS (INTERRUI	PTIRLE)	34,037]	38,897	4,240	10.90	38,672	38,841	169	0.44
NTERRUPTIBLE		7.1	, T			AVG. NO. OF C	USTOMERS PE	RIOD TO DATE	
NTERRUPTIBLE TRANSPORT	(61)	7	8	1 1	12.50	7]	8	1	12.50
ARGE VOLUME INTERRUPTIBLE	(92)	8	9	1	11.11	8	9	1	11.11
OFF SYSTEM SALES SERVICE	(93) (95)	1	1	0	0.00	1	1	0	0.00
OF STOTEM SALES SERVICE	(90)	1	0	(1)	0.00	1	0	(1)	0.00
OTAL INTERRUPTIBLE		, ,	ا ؞ .						
OTAL CUSTOMERS		24 674	18	, , 1	5.56	17	18	1	5.56
HERM USE PER CUSTOMER		34,674	38,915	4,241	10.90	38,689	38,859	170	0.44
ENERAL SERVICE	(11)	200	005 1	44.00					
PUTDOOR LIGHTING	(11)	332	225	(107)	(47.56)	3,298	2,936	(362)	(12.33)
ESIDENTIAL	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ARGE VOLUME	(31)	22	16	(6)	(37.50)	233	219	(14)	(6.39)
IRM TRANSPORT	(51)	1,881	1,968	87	4.42	17,851	20,664	2,813	13.61
NTERRUPTIBLE	(91)	41,101	49,187	8,086	16.44	406,048	522,763	116,715	(100.00)
NTERRUPTIBLE NTERRUPTIBLE TRANSPORT	(61)	15,483	20,285	4,802	23.67	164,137	195,161	31,024	15.90
	(92)	40,098	28,357	(11,741)	(41.40)	398,004	283,850	(114,154)	(40.22)
ARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	0	18,300,000	18,300,000	100.00
FF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00

COMPANY FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION ACTUAL FOR T			N JANUARY 2000	THROUGH DE	CEMBER 2000			<u>,,, ,, , , , , , , , , , , , , , , , ,</u>		SCHEDULE A	-6
	MAC	FEB	MAR	APR	MAY	JUN	JUL				Ι	Ţ
WEST PALM BEACH 1 AVERAGE BTU CONTENT OF GAS PURCHASED				7.17		JON	JUL	AUG	SEP	OCT	NOV	DEC
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0403	1 0362	1 0380	1.0360	1 0357	1.0368	1.0395	1 0416	1.0416	1 0396	#DIV/0!	#DIV/01
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14 929	14.929	14.929	14 929	14.929	14 929	14.929	14 929	14 929	14 929	14 929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14.73	14.73	14 73	14 73	14.73	14.73	14 73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1.0135	1 0135	1.0135	1.0135	1.0135		1.0135	1.0135			
3 BILLING FACTOR						1,0100	1.0133	1.0135	1.0135	1.0135	1 0135	1 0135
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1 05	1.05	1.05	1.05	1.05	1 06	1.06	1 05	#DIV/O!	#DIV/0!
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED				ŀ	ĺ					100	WD1470:	#01770:
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0401	1 0350	1.0377	1.0352	1.0359	1.0375	1.0398	1 0420	1.0420	1 0395	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR				1				İ				
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14.983	14.983	14.983	14 983	14.983	14.983	14 983	14.983	14 983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14.73	14.73	14 73	14.73	14 73	14 73	14.73	14.73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1.0172	1 0172	1.0172	1 0172	1.0172	1.0172	1.0172			
3 BILLING FACTOR		İ					1.01/2	1.0172	1.01/2	1 0172	1 0172	1 0172
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1.05	1.06	1.05	1 05	1 06	1 06	1 06	1 06	1 06	#DIV/01	#DIV/O

9

•

.

٠.

0

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Hations Bank: Callac IX ACCTED ABA

Page 1

(9.300)

265,515

(\$3,490.29)

\$80,037.18

DATE 10/31/00 DUE 11/10/00 INVOICE NO. 38 36 3 TOTAL AMOUNT OUE \$80.037.18

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16109

CUSTOHER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYOER, CHRIS POST OFFICE BOX 3395

WEST PALM BEACH, FL 33402-3395

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAMER LEGAL ENTITY NO: 4084 AT (7131853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST TYPE: FIRM TRANSPORTATION QUNS NO: 006924427 RECEIPTS OELIVERIES PROD VOLUMES OTH DRY PO1 NO. POL NO. DRN No. ORN NO. BASE SURCHARGES 0130 NET TC RC THUOMA HONTH RESERVATION CHARGE 10/00 RES 0.3687 0.0066 0.3753 296.515 \$111.282.08 NO NOTICE RESERVATION CHARGE 10/00 NNR 0.0590 0.0590 62,000 \$3.658.00 A TEMPORARY RELINQUISHMENT CREDIT - Aca ctrc 5767, at poi 16103 0.3753 10/00 A TRL 0.3687 0.0066 (3,100) (\$1,163.43) TEMPORARY RELIMQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104 0.0066 0.3753 10/00 A TRE 0.3687 (3,100) (\$1,163.43) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16105 10/00 TRL 0.3687 0.0066 0.3753 (3,100)(\$1,163.43)TEMPORARY RELINQUISHMENT CREOIT - Acq ctrc 5767, at poi 16106 0.3753 10/00 TRE 0.3687 0.0066 (6,200) (\$2,326.86) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16107 10/00 TRU 0.3687 0.0066 0.3753 (3.100)(\$1,163.43) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16109 0.3687 0.0066 0.3753 (3,100)(\$1,163.43) 10/00 TRL Α TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158 0.3753

10/00 TAL 0.3687 0.0066 0.3753 (15.500)(\$5.817.15) A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at pol 16156 10/00 TRE 0.3687 0.0066 0.3753 (15.500) (\$5.817.15) A TCHPORARY RELINQUISHMENT CREGIT - Acq ctrc 5767, at poi 16103 10/00 Α TRU 0.3687 0.0066 0.3753 (3.100)(\$1.163.43)TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104 0.3687 0.0066 0.3753 (3.100)(\$1.163.43)10/00 1RL TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at go; 16:05 1RL 0.3687 0.0066 0.3753 (3.100)(\$1,163.43) 10/00 A TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16106 0.0066 0.3753 (3,100)(\$1,163.43) 10/00 Α TRL 0.3687 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16:09 10/00 Α TRL 0.3687 0.0066 0.3753 (3,100)(\$1,163.43) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158 10/00 Α TRL 0.3687 0.0066 0.3753 (12,400) (\$4,653.72) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 62992 10/00 TRL 0.3687 0.0066 0.3753 (3,100)(\$1,163.43) Α

10/00

Α TRL 0.3687

TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/00.

0.0066

FLORIDA GAS TRANSMISSION COMPANY An EMRON/E1 Paso Energy Affiliate

Page 1

ONTE OUE THYOICE NO. TOTAL AMOUNT QUE	10/31/00 11/10/00 38353 \$106,667.75	CUSTOMER:	FLORIDA PUBLIC UT ATTM: SNYDER, CHR POST OFFICE BOX 3 NEST PALM BEACH.	15 395		and w Wire Florid	ire to: Iransfer la Gas Iransmissi ns Bank; Dallas,	ion Company	n your remittance
CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES TYPE: FIRM TRANSPORTATION	COMPANY	SAP CUSTOMER I LEGAL ENTITY I DUNS I	vO :	4084 A1	LEASE CONTACT JAME T (713)853-6879 WI R CODE LIST		REGARDING TH	IS INVOICE
RECEIPTS POI NO. DRN No.	DELIVERIES PDI NO. ORN	No.	PROO HONTH	TC R	C BASE	RATES SURCHARGES	DISC NET	VOLUMES OTH DRY	AMOUNT
RESERVATION CHARGE			10/00	A RI	ES 0.7618	0.0066	0.7684	138,818	\$106,667.75
			TOTAL FOR CON	TRACT 36	24 FOR MONTH OF 10	0/00.		138,818	\$106,667.75

Amount Project(s) Project Area(s)		
f you are authorized to remit GRI at the following rate, (inc check the box" contributions) your total invoice amount is:	Tusive of	***************************************
Year Rate Incrementa	TGRI	Total Invoice
1998 0.0085 52	63.75	\$106,931.50
	38.82	\$106,806.57

*** END OF INVOICE 38353 ***

FLORIDA GAS TRANSMISSION COMPANY Ar ENRON/El Paso Energy Affiliate

Page 1

DATE 11710/00 DUE 11/20/00 38-605 THYOICE NO. TOTAL AMOUNT DUE 19,225.12

62992

117631

CUSTOMER: FUORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 HEST PALH BEACH, FL 33402-3395

Flease reference this invoice no. on your remittance and wire to:

Mire Transfer Florida Gas Transmission Com-Mations Bank; Oallas, Ta-Account ABA Wire Transfer

0.0477

1,364

193,399

\$65.06

\$9,225.12

CUNTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTE TYPE: FIRM TRANSPORTATIO		SAP CUSTOMER LEGAL ENTITY DUNS		4000002 006924	1084 A1	ASE CONTACT JAMES CR (713)852-6879 WITH A CODE LIST		REGARDING THIS	INVOICE
RECEIPTS POT NO. DRN NO.	DELIVE PO1 NO.	TRIES DRN No.	PROC MONTH	TC	RC	BASE	RATES SURCHARGES DIS	C NET	VOLUMES OTH DRY	THUOMA
Usage Charge Usage Charge	16103	3154	10/00	A	СОМ	0.0312	0.0165	0.0477	32,113	\$1,531.79
Usage Charge	16104	28645	10/00	A	COM	0.0312	0.0165	0.0477	23,814	\$1,135.93
Usage Charge	16105	3158	10/00	A	COM	0.0312	0.0165	0.0477	46,203	\$2,203.88
Usage Charge	16106	28456	:0/00	A	COM	0.0312	0.0165	0.0477	8,979	\$428.30
Usage Charge	16107	3161	:0/00	A	COM	0.0312	0.0165	0.0477	11,096	\$529.28
Vsage Charge	16108	3:63	:0/00	A	COM	0.0312	0.0165	0.0477	12,772	\$509.22
Usage Charge	16109	3165	10/00	A	COM	0.0312	0.0165	0.0477	13,260	\$532.50
Usage Charge	16156	3262	10/00	A	COM	0.0312	0.0165	0.0477	9,413	\$449.00
Usage Charge	16157	3261	:0/00	A	COM	0.0312	0.0165	0.0477	9,568	1456.39
Usage Charge	16158	3277	10/00	A	COH	0.0312	0.0165	0.04/7	3.317	\$158.22
Usage Charge	16273	3214	10/00	A	(1014	0.0312	0.0165	0.04/7	21,500	\$1.025.55
axude aimide	CA040	113031	1.0.0.0	_	4.0					

10/00

A ('014

TOTAL FOR CONTRACT 5009 FOR MONTH OF 10/00.

0.0312

0.0165

FLORIDA GAS TRANSMISSION COMPANY AT EMBON/El Paso Energy Affiliate

3493 I Flease reference this invoice no. on your remittance and wire to: kire Transfer Florida Gas Transmission Company hations Bank; Dallas, IX Account #

ABA

DATE 11/10/06 DVE 11720700 TRVOICE NO. 3859€ TOTAL AMOUNT GUE \$4,240.77

CUSTOMER: FLORIDA PUB.IC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST DEFICE 80X 3395 WEST PALM BEACH, FL 33402-3395

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 LEGAL ENTITY NO: 4084 PLEASE CONTACT JAMES CRAMER AT (213)853-6879 HITH ANY QUESTIONS REGARDING THIS INVOICE CONTRACT: 3624

<u></u>	FE: FIRM TRANSPORTATION	(DUNS	NO:	00692	4127 OF	CCOE LIST			
RECEIPTS FOI NO. DRN No.	DELIVE 1'01 MO.	RIES DAN NO.	PROG HON"H	10	1:C	BASE	SUPERARULS	DISC NET	VELUNES ETH DRY	AMOUNT
Usage Charge	26103	3154	.0/03	A	(OH	0.0142	0.0165	0.0307	3,567	\$263.62
Usage Change	16104	28645	10/03	A	(OII	0.0142	0.0165	0.0307	9,021	\$276.94
Usage Change	16105	3158	10/0)	A	(04	0.0142	0.01.65	0.0307	13,197	\$5:8.65
Usage Charge	16105	28456	10/03	A	(04	0.0142	0.0165	0.0307	13,671	\$419.70
Usage Change	16107	3161	:0/0:	A	(OH	0.0142	0.0165	0.0307	11,904	\$305.45
Usage Change	16103	3163	:0/03	A	COM	0.0142	0.0165	0.0307	7,378	\$276.50
Usage (hange	16109	3165	10/03	A	(04	0.0142	0.0165	0.0307	22,940	\$704.25
Usage (hange	16155	3262	:0/0:	A	(OH	0.0142	0.0165	0.0307	13,137	\$3:1.21
Usage Change	16157	3261	.0/0.	A	(OH	0.0142	0.0165	0.0307	13,062	\$401.62
Usage (harge	16153	3277	10/00	A	COM	0.0142	0.0165	0.0307	13,733	\$421.60
Usage Change	62992	217831	:0/03	A	(04	0.0142	9.0165	0.0307	9.486	\$291.22
	TOTAL FOR CONFRACT 3624 FOR MOMBH OF 10/00.								139,106	14,2:0.77

FLORIDA GAS TRANSMISSION COMPANY Ar. EARON/E1 Paso Energy Affiliate

	Lude 1
	Flease reference this invoice no. on your remittance and wire to:
*	Wire Transfer Florida Gas Transmission Company Mations Bank; Dallas, IX
	Account ()

9104 1

DATE 11/10/00 CUSTOMER: FLORIDA PUB.IC UTILITIES COMPANY ATTM: SAYDER, CHRIS POST OFFICE BOX 3395 UEST PALIA BLACH, FL 33402-3395 DUE 11720700 38604 INVOICE NO. \$943.03 TOTAL AHOUNT DUE PLEASE CONTACT HEIDT MASSIN AT (7)13)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCOE LIST SAP CUSTOMER NO: LEGAL ENTITY NO: OUNS NO: CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY 4000002517 4084 006924¢27 TYPE: DELIVERY POINT OPERATOR ACCOUNT RECEIPTS DRN No. DELIVERIES FOI NO. DAN No. PROG HONTH RATES SURCHARGES VOLUMES OTH DRY POL NO. TC RC BASE AMOUNT No Notice 10/00 COM 0.0312 0.0165 0.0477 19,770 \$943.03 TOTAL FOR CONTRACT 5002 FOR MONTH OF 10/00. 19.770 1943.03

fany, to wi RI funding a	ly the amount(s) a sich su <mark>c</mark> h amounts and projects plea	and the specific project(s) or project area(s), s are applicable. For specific information about ase contact GRI at (773) 399-8100.
Amount	Project(s)	Project Area(s)
you are as	athorized to remi	it GRI at the following rate, (inclusive of s) your total invoice amount is:
f you are as theck the bo Year	ox" contributions	it GRI at the following rate, (inclusive of s) your total invoice amount is: te
heck the bo	ox" contributions	s) your total invoice amount is: te Incremental GRI Jutal Invoice
theck the bo	ox" contributions Rat	s) your total invoice amount is: te

*** END OF INVOICE 38604 ***

FLÒRIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

10/10/2000

PAGE 1 OF 1

VENDOR NO: 5000018373

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE	INVOICE NO.	PURCHASE	٠	AMOUNT	
VOUCHER NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
	10/10/2000	38058		48,380.70		48,380.70
					TOTAL	48,380.70

SPECIAL INSTRUCTIONS:

call alma green to pick up check x35663 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK 1000000162 ATTACHED BELOW

(III)

PLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188

No. 1000000162

10/10/2000

Y TO THE

FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

******\$48,380.70

NOT VALID AFTER I YEAR

orty eight thousand three hundred eighty and 70/100 Dollars

AUTHORIZED SIGNATURE

TIBANK

IE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW



CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK

CONFIDENTIAL INVOICE