

January 19, 2001

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of November 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Susan D. Ritenauc

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

lw

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT AT MEFF-DATE

00836 JAN 22 5

FPSC-RECORDS/REPORTING

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 19, 2001

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	11/00	FO2	0.45	138500	354.33	42.135
2	SCHOLZ	SOUTHWEST GA	BAINBRIDGER, GA	S	SCHOLZ	11/00	FO2	0.45	138500	177.90	45.979
3	SMITH	RADCLIFF	FREEPORT, FL	S	SMITH	11/00	FO2	0.45	138500	2343.67	43.243
4	DANIEL	DAVISON	MOBILE, AL	S	DANIEL	11/00	FO2	0.45	138500	348.42	43.391
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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month: NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332 2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P Peters

5. Date Completed

January 19, 2001

Line No. Plant Name (a) (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 CRIST	RADCLIFF	CRIST	11/00	FO2	354.33	42.135	14,929.70	-	14,929.70	42.135	-	42.135	•	-	-	42.135
2 SCHOLZ	SOUTHWEST GA	SCHOLZ	11/00	FQ2	177.90	45.979	8,179.60	-	8,179.60	45.979	-	45.979	-	-	-	45.979
3 SMITH	RADCLIFF	SMITH	11/00	FO2	2343.67	43.243	101,347 53	-	101,347.53	43.243	-	43.243	-	-	-	43.243
4 DANIEL	DAVISON	DANIEL	11/00	FO2	348.42	43.391	15,118.26	•	15,118.26	43.391	-	43.391	=	•	-	43.391

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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 19, 2001

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: NOVEMBER Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mi</u>	ne Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	CONSOLIDATION COAL	10	1L	81	S	RB	43,066.27	21.915	8.58	30.495	1.34	12,119	6.03	11.15
2	PBDY COAL SALES-COOK	10	IL	165	С	RB	117,326.00	28.850	8.36	37.210	1.03	12,105	6.37	11.74
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

. Reporting Month: NOVEMBER Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peter

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January

January 19, 2001

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CONSOLIDATION COAL	10	IL	81	S	43,066.27	21.700	-	21.700	-	21.700	0.215	21.915
2	PBDY COAL SALES-COOK	10	IL	165	С	117,326.00	28.600	-	28.600	-	28.600	0.250	28.850
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form.

Ms. J.P. Peters, Fuels Analyst

Total

Transpor-

tation

charges

(\$/Ton)

(p)

8.58

8.36

FOB Plant

Price

(\$/Ton)

(q)

30.495

37.210

Other

Related

Charges

(\$/Ton)

(o)

Other

Water

Charges

(\$/Ton)

(n)

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed.

January 19, 2001

										Rail C	harges		Vaterborne	Charges
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
f	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	43,066.27	21.915	-	•		8 58		
2	PBDY COAL SALES-COOK	10	IL	165	COOK TERMINAL	RB	117,326.00	28.850	-	•	-	8.36	-	-
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: NOVEMBER Year: 2000 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 19, 2001</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	5,418.48	34.619	3.17	37.789	1.03	12,099	6.17	11.88
2	AMERICAL COAL	10	IL	165	s	RB	23,047.36	33.276	3.17	36.446	1.32	12,192	6.30	11.11
3	GUASARE	50	IM	999	s	RB	14,758.86	34.002	3.17	37.172	0.64	13,155	4.85	7.15
4	PEABODY COALTRADE	45	IM	999	s	RB	25,596.10	30.481	3.17	33.651	0.63	11,855	4.25	11.79
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(use continuation sheet if necessary)

<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month: NOVEMBER Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peter

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 19, 2001</u>

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COALSALES	10	IL	165	С	5,418.48	32.560	-	32.560	-	32.560	0.269	34.619
2	AMERICAL COAL	10	IL	165	S	23,047.36	30.990	-	30.990	-	30.990	0.496	33.276
3	GUASARE	50	IM	999	S	14,758.86	30.200	-	30.200	-	30.200	1.082	34.002
4	PEABODY COALTRADE	45	MI	999	S	25,596.10	30.300	-	30.300	-	30.300	0.141	30.481
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(use continuation sheet if necessary)

<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

									Rail C	harges	V	Vaterborne	Charges				
Line No.		Mine l	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	5,418.48	34.619	-	-	-	3.17	-	-	-		3 17	37 789
2	AMERICAL COAL	10	IL	165 MCDUFFIE TERMINAL	RB	23,047.36	33.276	-	-	-	3.17	-	-	-	-	3.17	36.446
3	GUASARE	50	IM	999 MCDUFFIE TERMINAL	RB	14,758.86	34.002	-	-	-	3.17	-	-	-	-	3.17	37.172
4	PEABODY COALTRADE	45	IM	999 MCDUFFIE TERMINAL	RB	25,596.10	30.481	-	-	-	3.17	-	-	-	-	3 17	33.651
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: NOVEMBER Year: 2000 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 19, 2001</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2000

1

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BLACK MT RESOURSES	8	KY 95	5/133	С	UR	16,875.00	26.281	13.48	39.761	0.93	12,738	7.83	7.04
2														
3														
4														
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month: NOVEMBER Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 19, 2001

Shorthaul Original Retroactive Effective FOB Mine & Loading Invoice Price Quality Purchase Price Charges Price increases Base Price Adjustments Price Line (\$/Ton) No. Supplier Name Mine Location Purchase Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (f) (g) (h) (i) (j) (k) (1) (d) (e) (a) (b) (c) 24.500 24.500 26.281 KY 95/133 С 16,875.00 24.500 (0.119)**BLACK MT RESOURSES** 8 2

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\*Buyout cost previously approved by FPSC included.

Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

								Rail C	narges	v	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 2	BLACK MT RESOURSES	8 KY 9	95/133 Lynch, KY	UR	16,875.00	26.281		13.48	-	-	•	-	-	-	13.48	39.761
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: NOVEMBER Year: 2000 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>January 19, 2001</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)-444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	CYPRUS TWENTYMIL	17	CO	107	S	UR	58,575.00	12.854	20.20	33.054	0.46	11,342	9.70	9.56
2	ARCH -WEST ELK	17	CO	51	С	UR	30,295.00	14.148	20.90	35.048	0.48	11,499	9.80	9.78
3	ARCH-BLACK THUND	19	WY	5	S	UR	39,970.00	6.238	18.53	24.768	0.28	8,741	5.60	27.16
4														
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(use continuation sheet if necessary)

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month: 1.

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

Line No.	<u>Supplier Name</u>	<u>Min</u>	e Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2	CYPRUS TWENTYMII ARCH -WEST ELK	17 17	co	107 51	s C	58,575.00 30,295.00	11.150 12.630	-	11.150 12.630	- -	11.150 12.630	-0.008 -0.217	12.854 14.148
3	ARCH-BLACK THUNE	19	WY	5	S	39,970.00	4.650	-	4.650	-	4.650	-0.031	6.238
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(use continuation sheet if necessary)

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<sup>\*</sup>Buyout cost previously approved by FPSC included.

Reporting Month:

NOVEMBER Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

										Rail C	harges	١	Vaterborne	Charges				
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No		Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK N	UR	58,575.00	12.854	-	20.200	-	-	-	-	-	•	20.200	33.054
2	ARCH -WEST ELK	17	co	51	WEST ELK MINE	UR	30,295.00	14.148	-	20.900	-	-	-	-	-	-	20.900	35.048
3	ARCH-BLACK THUND	19	WY	5	THUNDER JCT.	UR	39,970.00	6.238	-	18.530	-	•	-	-	-	-	18.530	24.768
4																		

5

6 7

8

9 10

\*Buyout cost previously approved by FPSC included.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: NOVEMBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 19, 2001

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

3

5

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: OCTOBER Year: 2000 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 19, 2001

								Sulfur	BTŲ		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

No Monthly Receipts

2

3

4

5

6

9

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

OCTOBER Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 19, 2001

													Effective	Transport	Adďi		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(g)	(r)

1 No Monthly Receipts

9

\*Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

**OCTOBER** 

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

									Effective	Total FOB				
								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Lo	cation		Purchase Type	Mode	Tons	(\$/Ton)_	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08	KY	159	С	UR	NA	44.569	12.400	56.969	0.65	12,728	7.78	6.65
2	BLUEGRASS DEV	08	W۷	059	С	UR	NA	41.841	12.400	54.241	0.61	11,949	12.60	6.96
3	KENNECOTT ENERG	19	WY	005	s	UR	NA	4.335	21.540	25.875	0.26	8,790	5.33	26.49
4	JACOBS RANCH	19	WY	005	S	UR	NA	4.184	21.580	25.764	0.34	8,771	5.00	27.67
5	ARCH COAL SALES	08	KY	095	С	UR	NA	28.890	10.510	39.400	0.66	13,076	7.89	6.20
6	ARCH COAL SALES	08	VA	195	С	UR	NA	26.218	12.080	38.298	0.68	12,858	9.82	5.83
7							NA							
8							NA							
9							NA							
10							NA							
11							NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

OCTOBER

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 19, 2001

							FOB	Shorthaul	Original	Retroactive		Quality	Effective Purchase
1 :							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Adjustments	Price
Line No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY	159	С	NA	42.020	-	42.020	-	42.020	2.549	44.569
2	BLUEGRASS DEV	08	WV	059	С	NA	42.020	-	42.020	-	42.020	-0.179	41.841
3	KENNECOTT ENERG	19	WY	005	s	NA	4.340	-	4.340	-	4.340	-0.005	4.335
4	JACOBS RANCH	19	WY	005	S	NA	4.150	-	4.150	-	4.150	0.034	4.184
5	ARCH COAL SALES	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.610	28.890
6	ARCH COAL SALES	80	VA	195	С	NA	26.100	-	26.100	-	26.100	0.118	26.218
7						NA							
8						NA							
9						NA							
10						NA							
11						NA							

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: OCTOBER Year: 2000 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>January 19, 2001</u>

										Rail C	harges	_						
								Effective Purchase	Additional Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates			Rate	Rate	Charges	Charges		Price
No.	Plant Name	Mine	<u>Location</u>		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(I)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Martin Co. KY	UR	NA	44.569	-	12.400	-	-	-	-	-	-	12.400	56.969
2	BLUEGRASS DEV	08	WV	059	Marrowbone, WV	UR	NA	41.841	-	12.400	-	-	-	-	-	-	12.400	54.241
3	KENNECOTT ENERGY	19	WY	005	Converse Co., WY	UR	NA	4.335	-	21.540	-	-	-	-	-	-	21.540	25.875
4	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	NA	4.184	-	21.580	-	-	-	-	-	•	21.580	25.764
5	ARCH COAL SALES	08	KY	095	Harian Co, KY	UR	NA	28.890	-	10.510	-	-	-	-	-	-	10.510	39.400
6	ARCH COAL SALES	08	VA	195	UK	UR	NA	26.218	-	12.080	-	-	-	-	-	•	12.080	38.298
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.