ST. JOE NATURAL GAS COMPANY, INC.



P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

February 20, 2001

Ms. Blanca S Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU

Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

tuart L Shoaf President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

U2357 FEB 21 5

FPSC-REDERUD/REPORTING

St Joe Natural Gas Co., Inc. Docket No. 010003-GU February 20, 2001

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COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL	VERSUS REVISED	ESTIMATE					SCHEDULE A-1	
OF THE PURCHASED GAS ADJU	STMENT COST REC	COVERY FACTO						
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		DECEMBER				
	-A-	-B	c-	-D-	E-	-F	-G-	-H-
	CURRENT MONT	'H:	JANUARY 200	1		PERIOD TO DATE		
		REVISED	DIFFERI			REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	<u>%</u>
1 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0 00	\$0.00	0	ERR
2 NO NOTICE SERVICE	\$0.00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
3 SWING SERVICE	\$0.00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
4 COMMODITY (Other)	\$310,870 45	\$175,205 00	(135,665)	-77 43	\$310,870 45	\$175,205 00	(135,665)	-77.43
5 DEMAND	\$28,268 48	\$29,239 00	971	3 32	\$28,268 48	\$29,239.00	971	3 32
6 OFO CHARGE - AC & GCI	(\$17,867 11)	\$0.00	17,867	ERR	(\$17,867.11)	\$0.00	17,867	ERR
LESS END-USE CONTRACT				1				
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8 DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9 FGT REFUND	\$0.00	\$0 00	o	ERR	\$0.00	\$0.00	0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0 00	0	ERR	\$0.00	\$0.00	0	ERR
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$321,271 82	\$204,444 00	(116,828)	-57.14	\$321,271 82	\$204,444.00	(116,828)	-57.14
12 NET UNBILLED	\$0.00	\$0.00	o	ERR	\$0.00	\$0.00	0	ERR
13 COMPANY USE	\$167.24	\$115 00	(52)	-45 42	\$167 24	\$115 00	(52)	-45 42
14 TOTAL THERM SALES	\$256,424 55	\$204,329 00	(52,096)	-25 50	\$256,424.55	\$204,329.00	(52,096)	-25 50
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
16 NO NOTICE SERVICE	o	0	0	ERR	0	0	o	ERR
17 SWING SERVICE	0	0	o	ERR	0	o	o	ERR
18 COMMODITY (Other)	309,001	239,944	(69,057)	-28 78	309,001	239,944	(69,057)	-28 78
19 DEMAND	O	0	0	ERR	0) o	0	ERR
20 OTHER	0	l o	0	ERR	0	o	o	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	l 0	0	ERR	0	0	0	ERR
22 DEMAND	0	l 0	0	ERR	0	l ol	О	ERR
23	0	ا	0	ERR	0	l ol	0	ERR
24 TOTAL PURCHASES (15-21+23)	0		0	ERR	0	0	О	ERR
25 NET UNBILLED	0	i .	0	ERR	0	0	o	ERR
26 COMPANY USE	103	135	33	24 07	103	135	33	24 07
27 TOTAL THERM SALES	321,881	239,809			321,881	239,809	(82,072)	-34.22
CENTS PER THERM		200,000	(92,0,12)		5_1,100 !			
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE SERVICE (2/16)	ERR	i		ERR	ERR	1	ERR	ERR
30 SWING SERVICE (2/10)	ERR			ERR	ERR	1 1	ERR	ERR
31 COMMODITY (Other) (4/18)	\$1 00605		l .	1	\$1.00605		(0.27586)	-37,78
32 DEMAND (5/19)	ERR	1	1	ERR	ERR	1	ERR	ERR
33 OTHER (6/20)	ERR	1		ERR	ERR	1 1	ERR	ERR
LESS END-USE CONTRACT	21(1)	Livi	`		Litit		2	
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
, , ,	ERR		ı	ERR	ERR	1	ERR	ERR
, ,	ERR		1	ERR	ERR	•	ERR	ERR
	1		1	ERR	\$0 99811	1	(0 14558)	-17 08
37 TOTAL COST (11/24)	ERR ERR		1	ERR	\$0 99611 ERR		(U 14558) ERR	ERR
38 NET UNBILLED (12/25)			1			1	(0 77974)	-91 53
39 COMPANY USE (13/26)	\$1 63159	L	1 '	1	\$1.63159	1		
40 TOTAL THERM SALES (11/27)	0.99811	0 85253		1	0 99811	1	(0.14558)	
41 TRUE-UP (E-2)	\$0 02124		i		\$0 02124		0 00000	\$0 00000
42 TOTAL COST OF GAS (40+41)	\$1,01935			1	\$1 01935		(0 14558)	-16 66
43 REVENUE TAX FACTOR	\$1 03093		1	1			\$0 00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$1 05088			1			(0.15008)	
45 PGA FACTOR ROUNDED TO NEAREST 001	1 051	\$0.90	1 (\$0 150	-16 65	\$1 051	\$0 901	(\$0.150)	-16 65

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 CURRENT MONTH:	JANUARY 2001	THROUGH:	DECEMBER 01
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 City Gate Commodity			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	o	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
14 Otte:			ERR
	ol	\$0.00	ERR
16 TOTAL SWING SERVICE COMMODITY OTHER	0	φυ.σο	LIXIX
17 Commodity Other - Scheduled City Gate	348,000	\$343,375 00	0 98671
18 Commodity Other - Scheduled City Gate	040,000	Ψ040,070 00	ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers	(50,450)	(\$38,947.40)	
21 Imbalance Cashout - Transporting Customers	6,700	\$3,932 90	0.58700
22 Imbalance Cashout - Transporting Customers	4,751	\$2,509.95	0 52830
23	4,751	Ψ2,303.33	ERR
24 TOTAL COMMODITY OTHER	309,001	\$310,870 45	1 00605
DEMAND	000,001	Ψ310,070 40	1 00003
25 Demand (Pipeline) Entitlement - CITY GATE	<u> </u>		ERR
26 Demand (Pipeline) Entitlement - CITY GATE	735,010	\$55,993,06	0.07618
27 Less Relinquished Off System	(735,010)	(\$27,724.58)	i
28 Less Demand Billed to Others	(700,010)	(ψ21,124.50)	ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
31 Other 32 TOTAL DEMAND	\$0.00	\$28,268.48	
	\$0.00	\$20,200.40	ERR
OTHER 33 Revenue Shanng - FGT			ERR
· ·			ERR
34 Peak Shaving		(047.007.44)	
35 OFO Charge - GCI & AC		(\$17,867 11)	1
36 Volumetric Relinquishment FTS-2			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$17,867.11	ERR ERR

COMPANY: ST JOE NATURAL GAS CO CALCULATION C	OF TRUE-UP AND	INTEREST P	ROVISION				SCHEDULE	A-2
FOR THE PERIOD OF:	JANUARY 01	Through		DECEMBE	₹ 01			
	CURENT MONT	TH:	JANUARY 2	2001		PERIOD 1	O DATE	
	ACTUAL	ESTIMATE	DIFFERI	ENCE	ACTUAL	ESTIMATE	DIFF	ERENCE
			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION				·				
1 PURCHASED GAS COST LINE 4, A/1	\$310,870	\$175,205	(135,665)	-0.77432	\$310,870	\$175,205	(135,665)	-0.77432
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,401	\$29,239	18,838	0.644264	\$10,401	\$29,239	18,838	0.644264
3 TOTAL	\$321,272	\$204,444	(116,828)	-0.57144	\$321,272	\$204,444	(116,828)	-0.57144
4 FUEL REVENUES (NET OF REVENUE TAX)	\$256,425	\$204,329	(52,096)	-0.25496	\$256,425	\$204,329	(52,096)	-0.25496
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	ol	0	(\$2,135)	(\$2,135)	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$254,290	\$202,194	(52,096)	-0.25765	\$254,290	1 .	(52,096)	-0.25765
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$66,982)	(\$2,250)	64,732	-28.771	(\$66,982)	(\$2,250)	64,732	-28.771
8 INTEREST PROVISION-THIS PERIOD (21)	(\$730)	\$528	1,258	2.38296	(\$730)	\$528	1,258	2.38296
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$113,619)	\$105,659	219,278	2.075337	(\$113,619)	\$105,659	219,278	2.075337
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0	\$2,135	\$2,135	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	o	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$179,196)	\$106,072	285,268	2.689385	(\$179,196	\$106,072	285,268	2.689385
INTEREST PROVISION		·					1	
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(113,619)	105,659	219,278	2.075337		a refund add		om line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(178,466)	105,544	284,010	2.690918				om mic v

211,203

105,602

6.50

5.50

12.00

6.00

528

0.50000

(292,085)

(146,043)

6.50

5.50

12.00

6.00

-730

0.50000

503,288

251,644

0

0

0

1,258

2.38296

2.38296

2.38296

PGA\JD011-2

14 TOTAL (12+13)

18 TOTAL (16+17)

15 AVERAGE (50% OF 14)

19 AVERAGE (50% OF 18)

DAY OF MONTH

17 INTEREST RATE - FIRST

16 INTEREST RATE - FIRST

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

DECEMBER 2001

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:

JANUARY

JANUARY 2001 Through

PRESENT MONTH: -B- -C- -D--F- -G- -H- -J- -J- -K--A--E--L-

								COMMODI	TY COST		-10-	TOTAL
1		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	
	DATE	FROM	FOR		SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	JAN	FGT	SJNG	FT			0		\$0.00		\$0.00	ERR
2	"	PRIOR	SJNG	CG	348,000		348,000	\$343,375.00				98.67
3	11	GCI	SJNG	co	4,751		4,751	\$2,509.95				52.83
4	II .	AC	SJNG	co	6,700		6,700	\$3,932.90				58.70
5	11	SJNG	CF INDUST.	во	(50,450)		(50,450)	(\$38,947.40)				77.20
6												
7												ļ
8												•
9												
10				ļ								
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21					į							
22												
23												
22 23 24 25 26												
26												
27									ļ			
28									į			
29												
30												
	TOTAL				309,001	0	309,001	\$310,870	\$0	\$28,268	\$0	109.75

COMPANY:

ST JOE NATURAL GAS

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

	MONTH:	JANUARY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		1		I i		WELLHEAD	CITYGATE
				I (PRICE
		MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
PRIOR	CITY GATE	500	500	15,500	15,500	10.38	10.38
PRIOR	CITY GATE	1,300	1,300	1,300	1,300	11.95	11.95
PRIOR	CITY GATE	1,300	1,300	1,300	1,300	11.00	11.00
PRIOR	CITY GATE	1,300	1,300	1,300	1,300	9.65	9.65
PRIOR	CITY GATE	1,300	1,300	1,300	1,300	10.80	10.80
PRIOR	CITY GATE	1,300	1,300	1,300	1,300	10.20	10.20
PRIOR	CITY GATE	500	500	1,500	1,500	10.60	10.60
PRIOR	CITY GATE	500	500	500	500	11.20	
PRIOR	CITY GATE	500	500	500	500	10.80	10.80
PRIOR	CITY GATE	800	800	800	800	10.95	10.95
PRIOR	CITY GATE	500	500	500	500	10.75	10.75
PRIOR	CITY GATE	1,000	1,000	1,000	1,000	8.22	8.22
PRIOR	CITY GATE	1,000	1,000	3,000	3,000		8.15
PRIOR	CITY GATE	1,000	1,000	1,000			8.28
PRIOR	CITY GATE	1,000	1,000				7.70
PRIOR	CITY GATE	500	500				7.70
PRIOR	CITY GATE	1,000	1,000	1,000		7	7.52
PRIOR	CITY GATE	1,000	1,000	1.000			7.90
	TOTAL	16,300	16,300	34,800	34,800	7.00	7.50
NOTE: OITY OATE DRICE CLICK						9.65	9.65
	PRIOR	PRODUCER/SUPPLIER PRODUCER/SUPPLIER PRIOR PRIOR PRIOR PRIOR PRIOR CITY GATE PRIOR PRIOR CITY GATE	(A) (B) (C) PRODUCER/SUPPLIER RECEIPT POINT AMOUNT MMBtu/d PRIOR CITY GATE 500 PRIOR CITY GATE 1,300 PRIOR CITY GATE 1,300 PRIOR CITY GATE 1,300 PRIOR CITY GATE 1,300 PRIOR CITY GATE 500 PRIOR CITY GATE 1,000 PRIOR CITY GATE 1,000 PRIOR CITY GATE 1,000 PRIOR CITY GATE 1,000 PRIOR CITY GATE 500 PRIOR CITY GATE 1,000 PRIOR CITY GATE 500 PRIOR CITY GATE 1,000 PRIOR CITY GATE 500 PRIOR CITY GATE 1,000 PR	(A) (B) (C) (D) PRODUCER/SUPPLIER RECEIPT POINT AMOUNT AMOUNT MMBtu/d PRIOR PRIOR CITY GATE 500 500 PRIOR CITY GATE 1,300 1,300 PRIOR CITY GATE 1,300 1,300 PRIOR CITY GATE 1,300 1,300 PRIOR CITY GATE 500 500 PRIOR CITY GATE 1,000 1,000 PRIOR CITY GATE 1,000 1,000	C	C	C

CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES NOTE:

COMPANY: ST. JOE NATURAL GA	USTOMER DA	ΓΑ	SCHEDULE A	·5				
FOR THE PERIOD		JANUARY:		Through	DECEMBER 2			
	CURENT M		JANUARY			PERIOD TO		
	ACTUAL	ESTIMATE				RM SALES	DIFFER	
TUEDM ON FO (FIRM)	<u> </u>		AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM) RESIDENTIAL	248,619	178,069	(70,550)	-28.38%	248,619	178,069	(70.550)	-28.38%
COMMERCIAL	32,670	178,009	(15,513)	-47.48%	32,670	17,157	(15,513)	-47.48%
COMMERCIAL LARGE VOL. 1	35,032	44,583	9,551	27.26%	35,032	44,583	9,551	27.26%
COMMERCIAL LARGE VOL. 2	00,002	0	0,001	ERR	0	0	0	ERR
COMMENCIAL BANGE VOL. 2	0	o		ERR	1 - 1	0	0	ERR
	0	0	0	ERR	l i	0	0	ERR
TOTAL FIRM	316,321	239,809	(76,512)	-24.19%	1	239,809	(76,512)	-24.19%
THERM SALES (INTERRUPTIBLE)	\$10,021	200,000	(10,012)	24.1070	010,021	200,000	(10,012)	21.1070
	077 002	828,582	(49,301)	-5.62%	877,883	828,582	(49,301)	-5.62%
INTERRUPTIBLE - TRANSPORT.	877,883	· ·		-5.62% ERR	1	56	(49,301)	-5.02 % ERR
INTERRUPTIBLE		56	56			0		-100.00%
LARGE INTERRUPTIBLE	5,560	0	(5,560)	-100.00%	1	- 1	(5,560)	
TOTAL INTERRUPTIBLE	883,443	828,638	(54,805)	-6.20%		828,638	(54,805)	-6.20%
TOTAL THERM SALES	1,199,764	1,068,447	(131,317)	-10.95%		1,068,447	(131,317)	-10.95%
NUMBER OF CUSTOMERS (FIRM)			T				PERIOD TO DA	
RESIDENTIAL	3,188	1		0.78%	1	3,213	25	0.78%
COMMERCIAL	221	220	, ,	-0.45%	1	220	(1)	-0.45%
COMMERCIAL LARGE VOL. 1	37	38	1	2.70%	37	38	1	2.70%
COMMERCIAL LARGE VOL. 2	0	0	0	ERR		0	0	ERR
	0	0	0	ERR	0	0	0	ERR
-	0	0	0	ERR		0	0	ERR
TOTAL FIRM	3,446	3,471	25	0.73%			25	0.73%
NUMBER OF CUSTOMERS (INTER			01	0.00%			PERIOD TO DA	0.00%
INTERRUPTIBLE - TRANSPORT. INTERRUPTIBLE	4 0	1		0.00% ERR		4 0	0	ERR
LARGE INTERRUPTIBLE	Ö		0	ERR	1	ŏ	o l	ERR
TOTAL INTERRUPTIBLE	. 4	4	o l	0.00%	!	4	Ö	0.00%
TOTAL CUSTOMERS	3,450	3,475	1	0.72%	•	3,475	25	0.72%
THERM USE PER CUSTOMER								
RESIDENTIAL	78	55	(23)	-28.93%	78	55	(23)	-28.93%
COMMERCIAL	148	78	1 ' '		148	78	(70)	-47.25%
COMMERCIAL LARGE VOL. 1	947	1,173	, ,	23.91%		1,173	226	23.91%
COMMERCIAL LARGE VOL. 2	ERR			ERR		ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	219,471	207,146				207,146	(12,325)	-5.62%
INTERRUPTIBLE	ERR	1	1 ' '	ERR		ÉRR	ÈRR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.	CONVERSI	ON FACTOR	CALCULA	TION				- 12			SCHEDULE	A-6
ACTUAL FOR THE PERIOD OF: JANUARY	2001	through		DECEMBER	2001							
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.059087											
2 PRESSURE CORRECTION FACTOR							!					
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14 98	14 98	14 98	14 98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14 73	14 73	14.73	14 73	14.73	14.73	14 73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1 016972	1.016972	1 016972	1 016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077062	0	0	0	o	0	0	0	o	О	0	0

,

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page 1

DATE 01/31/01 DUE 02/10/01 INVOICE NO. 39839 TOTAL AMOUNT DUE \$28,268.48

CUSTOMER: ST. JOE NATURAL GAS COMPANY

ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company

Nations Bank; Oallas, TX Account #

ABA

CONTRACT: 3635

TYPE: FIRM TRANSPORTATION

SHIPPER: ST. JOE NATURAL GAS COMPANY

SAP CUSTOMER NO: LEGAL ENTITY NO:

4000002553 4133 008803884

PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 115T

	, (14) 1440310414140H	00113	,,,,,	00000	5004 011	0001 1137				
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. ORN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	TNUONA
RESERVATION CHARGE		01/01	А	RES	0.7618	0.0030		0.7648		\$ 0.00
RES CHG FOR TEMP RELING AT LESS TH	AN MAX RATE					4.0030			32 601	
TEMPORARY RELINQUISHMENT CREDIT -	Aco ctrc 5913, at poi 55687	01/01	A	RES	0.7618			0.7618	73,501	\$55,993.06
	,	01/01	Α	TRL	0.3772			0.3772	(73,501)	(\$27,724.58)
		TOTAL FOR	CONTR	ACT 363	5 FOR MONTH	OF 01/01.				\$28,268.48

Gas Research Institute (GRI) Contributions: Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project(s) Project Area(s) If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is: Year Rate Incremental GRI Total Invoice \$28,268.48 \$28,268.48 \$28,268.48 \$28,268.48 \$0.00 1998 0.0085 1999 0.0076 2000 0.0066 \$0.00 2001 \$0.00

*** END OF INVOICE 39839 ***

INVOICE

PRIOR ENERGY 605 Bel Air Boulevard Mobile, AL 36606

Phone: (334) 470-0321

Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc. 301 Long Road

Port St. Joe, FL 32456

Attn: Stuart Shoaf FAX: 1-850-229-8392

Invoice Number: 21358

Invoice Date: February 9, 2001

Due Date:

Net 10

Gas Delivered		MMBtu @ 14.73			Tax	Tax		
Mn Yr	Delivery Point	Dry	Price	Gross Amount	Alabama	Mobile	Amount Due	 _ ;
	Invoice Total:	34,800		\$343,375.00	\$0.00	\$0.00	\$343,375.00	— <u>ç</u>

NET DUE:

\$343,375.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA

ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

INVOICE

PRIOR ENERGY 605 Bel Air Boulevard Mobile, AL 36606

St. Joe Natural Gas Company, Inc. 301 Long Road

Port St. Joe, FL 32456

Attn: Stuart Shoaf FAX: 1-850-229-8392 Phone: (334) 470-0321 Fax: (334) 470-0703

Invoice Number: 21358

Invoice Date: February 9, 2001

Due D

Date: Net 10	Date:	Net 10	
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Gas Delivered Mn Yr Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax _Alabama	Tax Mobile	Amount Due
01 / 01						
Pipeline: Florida Gas Transmission						
				•		
ST. JOE OVERSTREET 68141	1,000	\$ 7.52000	\$7,520.00	\$0.00	\$0.00	\$7,520.00
ST. JOE OVERSTREET 68141	2,000	\$ 7.70000	\$15,400.00	\$0.00	\$0.00	\$15,400.00
ST. JOE OVERSTREET 68141	1,000	\$ 7.90000	\$7,900.00	\$0.00	\$0.00	\$7,900.00
ST. JOE OVERSTREET 68141	3,000	\$ 8.15000	\$24,450.00	\$0.00	\$0.00	\$24,450.00
ST. JOE OVERSTREET 68141	1,000	\$ 8.22000	\$8,220.00	\$0.00	\$0.00	\$8,220.00
ST. JOE OVERSTREET 68141	1,000	\$ 8.28000	\$8,280.00	\$0.00	\$0.00	\$8,280.00
ST. JOE OVERSTREET 68141	1,300	\$ 9.65000	\$12,545.00	\$0.00	\$0.00	\$12,545.00
ST. JOE OVERSTREET 68141	1,300	\$10.20000	\$13,260.00	\$0.00	\$0.00	\$13,260.00
ST. JOE OVERSTREET 68141	15,500	\$10.38000	\$160,890.00	\$0.00	\$0.00	\$160,890.00
ST. JOE OVERSTREET 68141	1,500	\$10.60000	\$15,900.00	\$0.00	\$0.00	\$15,900.00
ST. JOE OVERSTREET 68141	500	\$10.75000	\$5,375.00	\$0.00	\$0.00	\$5,375.00
ST. JOE OVERSTREET 68141	1,800	\$10.80000	\$19,440.00	\$0.00	\$0.00	\$19,440.00
ST. JOE OVERSTREET 68141	800	\$10.95000	\$8,760.00	\$0.00	\$0.00	\$8,760.00
ST. JOE OVERSTREET 68141	1,300	\$11.00000	\$14,300.00	\$0.00	\$0.00	\$14,300.00
ST. JOE OVERSTREET 68141	500	\$11.20000	\$5,600.00	\$0.00	\$0.00	\$5,600.00
ST, JOE OVERSTREET 68141	1,300	\$11.95000	\$15,535.00	\$0.00	\$0.00	\$15,535.00

USAGE INVOICE ST JOE NATURAL GAS COMPANY, INC.

Customer Name:

MAX DONER

ENRON CAPITAL & TRADING RESOURCES

POST OFFICE BOX 1188

HOUSTON TEXAS 77251-1188

REMITT TO:

ST JOE NATURAL GAS COMPANY, INC.

POST OFFICE BOX 549

PORT ST JOE, FL 32457

For Further Information Call:

Stuart Shoaf

Phone: Fax:

Phone:

Fax:

(713) 853-6639

(713) 646-8420

(850) 229-8216

(850) 229-8392

DATE:

January 2, 2001

DELINQUENT:

January 21, 2001

INVOICE NO .:

36898

CONTRACT NO.: '

30600

Ru

					10				
DESCRIPTION		PROD MTH/DAYS	BASE RATE		PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge		December 2000	\$1,000.00				\$1,000.00	1	\$1,000.00
Transportation Charge	e (Non-Fuel)	1-31	\$0.04070				\$0.04070	58,308	\$2,373.14
Cash Out @ FGT Zon	e 1 Price for:	1-31	\$0.5870	-8.15%	Acct #8	01	\$0.52830	(4,751)	(\$2,509.95)
OFO Charge Pre-Paid Gas		December 2000	\$2.0761 S		Cc+ #8o√ - e VI,Section 6		\$2.07605	3,096.3	\$6,428.07
Late Charge		November 2000	N	ov 00 Pmt R	eceived 12/29	/00			\$38.85
Gas Service at:	Gulf Correctional Steele Road Wewahitchka, Fl		DTAL AMOUNT	DUE THIS II	NVOICE				\$7,330.11 ===================================
ε	ADD LATE CHA	RGE OF 1.5% IF PAID A	AFTER DELING	UENT DATE		\$109.95			- , , ,

USAGE INVOICE ST JOE NATURAL GAS COMPANY, INC.

Customer Name:

ARIZONA CHEMICAL COMPANY

c/o INTERNATIONAL PAPER

ENERGY PROCUREMENT DEPARTMENT

6400 POPULAR AVENUE

MEMPHIS, TENNESSEE 38197

Brian Tinson

Phone:

(901) 763-6952

(901) 763-7273 Fax:

DELINQUENT:

DATE:

January 2, 2001

January 21, 2001

Wire Remitt To:

Citizens Federal SB Port St Joe, FL

Account No. 33459 Route No. 263286263

FAX NOTICE UPON RECEIPT

Rec ilalol

INVOICE NO .:

36895

CONTRACT NO.:

CTS-003

DATED:

FEBRUARY 28, 1998

For Further Information Call:

Stuart Shoaf

Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER NE	#METERS THERMS	AMOUNT
Quatamar Chara	Danamah an 2000	¢4 000 00		£1,000,00	3	\$2,000,00
Customer Charge	December 2000	\$1,000.00		\$1,000.00 \$0.04070	•	\$3,000.00 \$34,728.90
Fransportation Charge	1-31	\$0.04070		\$0.04070	853,290	φ34,720.9U
Port St Joe Utility Tax	1-31					\$25.00
Cash Out	December 2000	\$0.5870	Acct # 801 Acct # 804.3	\$0.5870	(6,700)	(\$3,932.90)
OFO Charge	December 2000	\$2,0761	Acc+ # 804.3	\$2.07605		\$11,439.04

Gas Service at:

Arizona Chemical Kenny Mill Rd Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOME	R	11	NVOICE N	O.	1192001		
CF INDUSTRIES, INC. ONE SALEM LAKE DR		C	ONTRACT				
LONG GROVE, IL. 600	C	CONTRACT DATE:					
ATTN: TOM SIMPSON	N PHONE:		======	FAX: 847-438-02	11 =============		
INVOICE FOR BOOK-0	OUT FOR MONTH OF:		DECEMBER 2000				
PROD MTH	DESCRIPTION	MMBTU	RATE		AMOUNT		
DECEMBER 2000	BOOK-OUT MARKET DELIVERIES	5045	\$7.7200	\$3	8,947.40		
TOTAL THIS STATEME	ENT	\		 \$3	 8,947.40		
TOTAL THIS STATEMENT \$38,947.40 \$20 Rec Re							
SEND REMITTANCE T		POST OFFICE PORT ST. JO	E BOX 549 E, FLORID	A 32457			
FOR FUTHER INFORM	MATION CALL	DONNA PARI	KER (850)	229-8216			

29-JAN-2001

DUE UPON RECEIPT - DELINQUENT AFTER: