THE FALLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS GIN VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1 REPORTING MONTH.

Dec-00

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2 REPORTING COMPANY

18 HINES PLANT PEAKERS

FLORIDA POWER CORPORATION

SUBMITTED ON THIS FORM MANNY PEREZ , ACCOUNTANT (727) 820-580 JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

				5 DATE COMPL	ETED:	02/14/01	JAVI			SEN, REGOL	CIONT SERVICES
NO FIN	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE(\$/Bbi)(I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	139,077	2,136	\$38.0583
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.35	138,418	3,923	\$39.2635
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	138,077	8,650	\$38.2827
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.49	138,000	8,650	\$38.2827
6	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	2.39	153,691	5,276	\$23.0675
7	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	1.29	151,321	35,565	\$23.0703
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	2.39	153,691	119,434	\$23.0701
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	1.00	153,270	130,457	\$25 0701
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	1.29	151,321	91,007	\$25.0938
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/00	F06	1.28	155,784	213,477	\$25,0701
12	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.49	138,000	9,960	\$43.0027
13	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	139,077	9,966	\$38.2811
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0 35	138,744	11,230	\$42.3294
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.35	138,744	1,069	\$42 3295
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.16	138,912	6,277	\$40.7005
17	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.34	138,395	26,489	\$41.5974



DOCUMENT NUMBER-DATE

02773 MAR-15

FPSC-RECORDS/REPORTING

EPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

1 REPORTING MONTH:

35 STEUART FUEL TERMINAL

36 TURNER STEAM PLANT

Dec-00

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

MANNY PEREZ, ACCOUNTANT (727) 820-509

TING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

				5 DATE COMPLET	TED:	02/13/01	JAVIE			ER, REGULA	DELINEDED
(a) NO	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/Bbl) (i)
19	HIGGINS PEAKERS	NO DELIVERIES									
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0 20	138,169	10,000	\$37 6935
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	12/00	F02	0.20	138,169	5,009	\$37 6102
22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	138,169	34,361	\$36 4854
23	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	138,169	8,419	\$42 4624
24	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
25	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	139,077	1,072	\$36 6695
26	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	151,163	5,912	\$27.3062
27	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F02	0.20	156,560	359	\$37.5747
28	SUWANNEE PEAKERS	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	12/00	F02	1.98	156,535	2,689	\$37.8393
29	SUWANNEE STEAM PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/00	F06	1.03	156,435	2,380	\$38.7599
30	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	S	FOB PLANT	12/00	F06	1.56	156,491	1,118	\$24.7883
31	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	12/00	F06	2.22	156,560	2,507	\$34.1686
32	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	S	FOB PLANT	12/00	F06	1 48	156,482	993	\$24 7675
33	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	12/00	F06	1.75	156,510	1,074	\$23 3964
34	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	12/00	F06	2.22	156,560	4,487	\$23.8412

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jan-01

SHIPPING

POINT

2 REPORTING COMPANY

PLANT NAME

FLORIDA POWER CORPORATION

SUPPLIER NAME

(c)

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ , ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

DELIVERY

LOCATION

(1)

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

5. DATE COMPLETED.

02/14/01

BTU DELIVERED SULFER

PURHCASE

TYPE

DELIVERY TYPE CONTENT CONTENT VOLUME PRICE DATE OIL (%) (Btu/gal) (Bbls) __(\$/Bb()__ (i) (j) (k) (1)

37 TURNER PEAKERS

LINE

NO.

NO DELIVERIES

38 UNIVERSITY OF FLORIDA

NO DELIVERIES

FPSC FORM 423.1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME OFLIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Dec-00

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

02/14/01

5 DATE COMPLETED

3 NAME TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM

MAINLY PEREZ, ACCOUNTANT (727) 820-5302

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

TAVER PORTUGNDO - MANAGER, REGULATORY SERVICES

5 DATE CONCERNING.

									D CHILL GOIL I	1110	0411-001						
((NO NO (8)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	PRICE (%/BbL)	AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl) (i)	QUALITY ADJUST _(\$/Bbl) (m)	PURCHASE PRICE (\$/850)	TRANSPORT TO TERMINAL (\$/86)	ADDITIONAL TRANSPORT CHARGES (\$/Bbi). (p)	OTHER CHARGES (\$/Bbi) (q)	DELIVERED PRICE (\$/8bi) (7)
1	ANCLOTE	BP CIIL COMPANY	FOB PLANT	12/00	F02	2,136	\$36 8256	\$78,659.56	\$786 6000	\$77,872.96	\$36 4574	\$0.0000	\$36.4574		\$0 7309	\$0.8700	\$38.0583
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	3,923	\$37.5726	\$147,397.25	\$1,474.0100	\$145,923.24	\$37,1968	\$0,0000	\$37 1968		\$1 1969	\$0.8698	\$39.2635
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	12/00	F02	8,650	\$37.7909	\$326,890.92	\$3,268.9100	\$323,622.01	837 4129	\$0,0000	\$37 4129		\$0,0000	\$0.8698	\$38.2827
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	12/00	F02	8,650	\$37.7909	\$326,890.92	\$3,268 9100	\$323,622.01	\$37,4129	\$0,0000	\$37,4129		\$0,000	\$0.8698	\$38.2827
6	BARTOW FUEL TERMINAL-UNIT 2	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	12/00	F06	5,276	\$22 9974	\$121,334.20	\$0,0000	\$121,334.20	\$22,9974	\$0,0000	\$22 9974		\$0,0000	\$0,0701	\$23.0675
7	BARTOW FUEL TERMINAL UNIT 2	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	12/00	F06	35 585	\$23,0002	\$818,003.51	\$0,0000	\$818,003.51	\$23 0002	\$0.0000	\$23 0002		\$0,0000	\$0 0701	\$23 0703
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	12/00	F06	119,434	\$23,0000	\$2,746,986.83	\$0.0000	\$2,746,986.83	\$23,0000	\$0.0000	\$23,0000		\$0,0000	\$0.0701	\$23.0701
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOR TERMINAL	12/00	F06	130,457	\$25,0000	\$3,261,421.50	\$0,0000	\$3,261,421.50	\$25 0000	\$0,0000	\$25 0000		\$0,0000	\$0,0701	\$25.0701
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	12/00	FOS	91,007	\$25 0236	\$2,277,325.00	\$0,0000	\$2,277,325.00	\$25 0236	\$0,0000	\$25 0236		\$0.0000	\$0 0702	\$25.0938
11	BAPTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	12/00	F06	213,477	\$25 0000	\$5,336,933.62	\$0,0000	\$5,336,933 62	\$25,0000	\$0,0000	\$25,0000		\$0,0000	\$0.0701	\$25.0701
12	BAYBORO PEAKERS	CENTRAL CII, COMPANY	FOB PLANT	12/00	F02	9 960	\$42,5585	\$423,882.64	\$4,238,8300	\$419,643.81	\$42 1329	\$0.0000	\$42,1329		\$0,0000	\$0,8698	\$43,0027
13	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	12/00	F02	9,966	\$37.7892	\$376,606.79	\$3,786.0700	\$372,840.72	\$37.4113	\$0,0000	\$37,4113		\$0,0000	\$0.8698	\$38.2811
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	12/00	F02	11,230	\$40,5420	\$455,286.39	\$4,552,8900	\$450,733.50	\$40.1366	\$0,0000	\$40 1366		\$1 3230	\$0 8698	\$42.3294
15	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	12/00	F02	1,069	\$40 5420	\$43,339.38	\$433,3900	\$42,905.99	\$40 1366	\$0,0000	\$40 1366		\$1,3230	\$0 8699	\$42,3295
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	6,277	\$38 6178	\$242,404.19	\$2,424,0700	\$239,980,12	\$38 2317	\$0.0000	\$38 2317		\$1.5624	\$0.9064	\$40 7005
17	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	26,489	\$40 4347	\$1,071,075.63	\$10,710.7900	\$1,060,364.84	\$40 0304	\$0 0000	\$40 0304		\$0 6972	\$0.8698	\$41.5974
18	HINES PLANT PEAKERS	NO DELIVERIES															

SPECIFIED CONFIDENTIAL

FOSC FORM 423-1 IN
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORGAN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

1 REPORTING MONTH

35 STEWART FUEL TERMINAL 35 TURNER STEAM PLANT

Dec-00

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM MAINTY PEREZ ACCOUNTANT (727) 820-5392

02/14/01

5 DATE COMPLETED

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

JAYTER PORTUCNOO

LINE NO	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE QIL (f)	VOLUME _(Bb/s)_ _(g)	PRICE (%BbLL (h)	AMOUNT (\$)	DISCOUNT (\$)	MET AMOUNT (\$1 (k)	NET PRICE (\$/860 (1)	QUALITY ADJUST (\$/8bi) (m)	PURCHASE PRICE (\$/Bbi) (n)	TRANSPORT TO TERMINAL (\$/Bbil_ (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbi) . (p)	OTHER CHARGES (\$/8bh)	DELIVERED PRICE (\$/Bbl) (r)
19	HIGGINS PEAKERS	NO DELIVERIES															
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	10,000	\$36 7290	\$367,290.00	\$3,672,9000	\$363,617.10	\$36 3617	\$0,0000	\$36.3617		\$0.4620	\$0.8698	\$37.6935
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	5,009	\$36 6448	\$183,553.93	\$1,835,5400	\$181,718 39	\$36.2784	\$0,0000	\$36.2784		\$0,4620	8698 OZ	\$37.6102
22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	34,361	\$34 9146	\$1,199,701,21	\$11,997,1100	\$1,187,704 10	\$34,5655	\$0.0000	\$34 5655		\$1,0499	\$0 8700	\$36 4854
23	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	12/00	F02	6,419	\$42 0359	\$353,900 20	\$3,539 0600	\$350,361 14	\$41.6155	\$0,0000	\$41.6155		\$0,0000	\$0 8469	\$42 4624
24	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
25	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	1,072	\$35 7244	\$38,296.53	\$382,9700	\$37,913.56	\$35 3671	\$0,0000	\$35.3671		\$0.4326	\$0,8698	\$36.6695
26	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	5,912	\$25.2778	\$149,442.27	\$1,494,4500	\$147,947.82	\$25.0250	\$0.0000	\$25,0250		\$1 4114	\$0 8698	\$27.3062
27	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	12/00	F02	359	\$37 0689	\$13,307.75	\$130.6300	\$13,177.12	\$36,7051	\$0,0000	\$36,7051		\$0,0000	\$0.8696	\$37.5747
28	SUWANNEE PEAKERS	TEXPAR ENERGY INC	FOB PLANT	12/00	F02	2,689	\$37.3429	\$100,415 19	\$1,004,1400	\$99,411.05	\$36,9695	\$0,0000	\$36 9695		\$0,0000	\$0.8698	\$37.8393
29	SLIWANNEE STEAM PLANT	BP OIL COMPANY	FOR PLANT	12/00	F06	2,380	\$38 6897	\$92,081.57	\$0.0000	\$92,081 57	\$38.6897	\$0,0000	\$38 6897		\$0,0000	\$0 0702	\$38.7599
30	SUMANNEE STEAM PLANT	FOUR WAY OIL CO	FOB PLANT	12/00	F06	1,118	\$24 7181	\$27,634.81	\$0.0000	\$27,634.81	\$24.7181	\$0 0000	\$24 7181		\$0,0000	\$0.0702	\$24.7883
31	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	12/00	F06	2,507	\$34.0985	\$85,484.92	\$0,0000	\$85,484.92	\$34,0985	\$0.0000	\$34,0985		30.0000	\$0.0701	\$34,1686
32	SUWANNEE STEAM PLANT	FOUR WAY OIL CO	FOB PLANT	12/00	F06	993	\$24.6974	\$24,524.47	\$0,0000	\$24,524.47	\$24,6974	\$0.0000	\$24,6974		\$0,0000	\$0,0701	\$24.7675
33	SUMANNEE STEAM PLANT	STEUART PETROLEUM CO	FOB PLANT	12/00	F06	1,074	\$23 3262	\$25,052.29	\$0,0000	\$25,052.29	\$23.3262	\$0,0000	\$23 3262		\$0,0000	\$0,0702	\$23.3964
34	SUMANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	12/00	F06	4,487	\$23.7711	\$106,661.00	\$0 0000	\$106,661.00	\$23 7711	50 0000	\$23 7711		\$0.0000	\$0,0701	\$23.8412

45

NO (a)

TISC FORM 423-1 (a)

MONDHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN VOLUME, DELIVERED FRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

DELIVERY

LOCATION

(d)

J. REPORTING COMPANY

PLANT NAME

FLORIDA POWER CORPORATION

SUPPLIER NAME

(c)

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM MANNY PEREZ ACCOUNTANT (727) 820-5302

NET

PRICE

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

NET.

AMOUNT

(\$)

(0)

5 DATE COMPLETED

DISCOUNT

INVOICE PRICE

(h)

DELIVERY TYPE VOLUME

(Bbis)

(a)

DATE OIL (e) (f)

INVOICE

AMOUNT

02/15/01

(m)

(m)

QUALITY PURCHASE TO TRANSPORT OTHER DELIVERED ADJUST PRICE TERMINAL CHARGES CHARGES PRICE (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (p)

SPECIFIED CONFIDENTIAL

(q)

37 FURNER PEAKERS NO DELIVERIES 38 UNIVERSITY OF FLORIDA NO DELIVERIES

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			,	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	S	UR	19,515	\$25.85	\$16.89	\$42.74	1.11	12,866	7.71	6.36
2	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	48,474	\$24.00	\$16.89	\$40.89	1.03	12,827	7.48	7.22
3	Quaker Coal Company, Inc.	08 , Ky , 195	STC	UR	19,569	\$29.25	\$16.89	\$46.14	1.02	12,585	9.55	6.47
4	Quaker Coal Company, Inc.	08,Ky,195	S	UR	29,332	\$25.05	\$16.89	\$41.94	1.05	12,506	10.58	5.96
5	Transfer Facility	N/A	MTC	ОВ	31,736	\$38.55	\$8.24	\$46.79	0.83	12,194	12.21	6.81

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consolidated Coal Sales	08 , Ky , 133	S	19,515	\$25.85	\$0.00	\$25.85	\$0.00	\$25.85	\$0.00	\$25.85
2	A. T. Massey Coal Company	08, Ky, 195	MTC	48,474	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3	Quaker Coal Company, Inc.	08, Ky, 195	STC	19,569	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25
4	Quaker Coal Company, Inc.	08 , Ky , 195	S	29,332	\$25.25	\$0.00	\$25.25	(\$0.20)	\$25.05	\$0.00	\$25.05
5	Transfer Facility	N/A	MTC	31,736	\$38.55	\$0.00	\$38.55	N/A	\$38.55	N/A	\$38.55

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	19,515	\$25.85	N/A	\$15.49	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$16.89	\$42.74
2	A. T. Massey Coal Company	08, Ky, 195	Pike, Ky	UR	48,474	\$24.00	N/A	\$15.49	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$16.89	\$40.89
3	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	19,569	\$29.25	N/A	\$15.49	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$16.89	\$46.14
4	Quaker Coal Company, Inc.	08, Ky, 195	Pike, Ky	UR	29,332	\$25.05	N/A	\$15.49	\$1.40	N/A	N/A	N/A	\$0.00	\$0.00	\$16.89	\$41.94
5	Transfer Facility	N/A	Plaquemines	OB	31,736	\$38.55	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$46.79
			Parrish, La													

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7-	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Quaker Coal Company, Inc.	08 , Wv , 99	MTC	В	7,441	\$24.75	\$17.23	\$41.98	0.70	12,660	10.32	5.79
2	Black Hawk Synfuel, LLC	08,Wv, 39	S	В	41,405	\$21.75	\$17.23	\$38.98	0.69	12,255	12.23	6.34
3	Black Hawk Synfuel, LLC	08, Wv, 39	S	В	5,075	\$21.75	\$17.23	\$38.98	0.67	12,230	11.97	6.67
4	New River Synfuel, LLC	08, Wv, 39	S	В	53,170	\$22.60	\$17.23	\$39.83	0.67	12,289	11.97	6.36
5	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В	4,989	\$21.00	\$17.23	\$38.23	0.87	12,271	12.55	5.99

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7	Transpor-	_	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	77,988	\$32.50	\$17.25	\$49.75	0.72	12,904	7.31	6.69
2	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	19,537	\$24.75	\$16.88	\$41.63	0.69	12,685	8.29	7.37
3	Transfer Facility	N/A	MTC	ОВ	111,174	\$41.29	\$8.24	\$49.53	0.69	12,267	11.82	6.42

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(h)	()	())	, \	(5)	- / \	/1. \	(:)	/:)	71.3	(1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)
(a) 1	Powell Mountain Coal Company		(d) LTC	(e) 77,988	(f) \$32.50		(h) \$32.50	\$0.00	(J) \$32.50	\$0.00	(1) \$32.50
1 2											

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Quaker Coal Company, Inc.	08 , Wv , 99	MTC	7,441	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
2	Black Hawk Synfuel, LLC	08, Wv, 39	S	41,405	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75
3	Black Hawk Synfuel, LLC	08, Wv, 39	S	5,075	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75
4	New River Synfuel, LLC	08, Wv, 39	S	53,170	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60
5	Black Hawk Synfuel, LLC	08, Wv, 39	S	4,989	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	r	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	Powell Mountain Coal Company	08 , Ky , 11	9 Knott, Ky	UR	77,988	\$32.50	N/A	\$15.86	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$17.25	\$49.75
2	Quaker Coal Company, Inc.	08 , Ky , 19	5 Pike, Ky	UR	19,537	\$24.75	N/A	\$15.49	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$16.88	\$41.63
3	Transfer Facility	N/A	Plaquemines	ОВ	111,174	\$41.29	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$49.53
			Parrish, La													

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Quaker Coal Company, Inc.	08 , Wv ,	99 Wayne, Wv	В	7,441	\$24.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.98
2	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wy	<i>'</i> В	41,405	\$21.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$38.98
3	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha,Wv	и В	5,075	\$21.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$38.98
4	New River Synfuel, LLC	08, Wv,	39 Kanawha,Wv	<i>'</i> В	53,170	\$22.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$39.83
5	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha,Wy	и В	4,989	\$21.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$38.23

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2001

													New	
		Form	Intended		Original	Old							F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column		Old	1	Vew	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	\	/alue	V	'alue	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)		(k)	(I)	(m)
														F.
1	11/00	CR1&2	CR1&2	Consolidated Coal Sales	3	19,530	2A	(k) Quality Adjustments	\$	-	\$	0.07	\$43.53	Quality Adjustment
2	11/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	2	39,551	2A	(k) Quality Adjustments	\$	-	\$	0.23	\$42.89	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

New

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2001

													IACAA	
		Form	Intended		Original	Old							F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column		Old		New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	V	alue	\	/alue	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)		(k)	(1)	(m)
1	10/00	CR4&5	CR4&5	Aguila Energy	4	9,567	2A	(k) Quality Adjustments	\$	_	\$	0.55	\$44.41	Quality Adjustment
				,				. , . , . , . ,		_			1	
2	11/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	9,887	2A	(k) Quality Adjustments	\$	-	\$	0.22	\$46.85	Quality Adjustment
3	02/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	50,871	2A	(k) Quality Adjustments	\$	=	\$	0.78	\$43.04	Quality Adjustment
4	05/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	39,642	2A	(k) Quality Adjustments	\$	-	\$	0.27	\$42.15 \	Quality Adjustment
5	10/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	19,445	2A	(k) Quality Adjustments	\$	-	\$	0.29	\$43.40V	Quality Adjustment
6	11/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	2	29,117	2A	(k) Quality Adjustments	\$	-	\$	0.42	\$42.80	Quality Adjustment
7	01/00	CR4&5	CR4&5	Mapco Coal Sales	5	9,949	2A	(k) Quality Adjustments	\$	=	\$	0.45	\$42.53 √	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. December 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old alue	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	06/00	Transfe	r Facility-IMT	Sandy River Synfuel LLC	4	10,231	2A	(k) Quality Adjustments	\$ _	\$ 0.03	\$37.61	Quality Adjustment
2	06/00	Transfer	r Facility-IMT	Sandy River Synfuel LLC	5	29,808	2A	(k) Quality Adjustments	\$ _	\$ 0.03	\$37.61	Quality Adjustment
3	07/00	Transfe	r Facility-IMT	Sandy River Synfuel LLC	3	12,062	2A	(k) Quality Adjustments	\$ -	\$ 0.10	\$37.68	Quality Adjustment
4	08/00	Transfe	r Facility-IMT	Sandy River Synfuel LLC	4	71,089	2A	(k) Quality Adjustments	\$ _	\$ (0.16)	\$44.84V	Quality Adjustment
5	08/00	Transfe	r Facility-IMT	Sandy River Synfuel LLC	4	71,089	2A	(k) Quality Adjustments	\$ -	\$ (0.48)	\$44.36V	SO2 Quality Adjustment
6	10/00	Transfei	r Facility-IMT	Sandy River Synfuel LLC	2	72,674	2A	(k) Quality Adjustments	\$ -	\$ (0.12)	\$45.13√	Quality Adjustment
7	02/00	Transfe	r Facility-IMT	Black Hawk Synfuel LLC	6	62,806	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$36.88	Quality Adjustment
8	03/00	Transfe	r Facility-IMT	Black Hawk Synfuel LLC	5	3,971	2A	(k) Quality Adjustments	\$ =	\$ (0.28)	\$36.95	Quality Adjustment
9	03/00	Transfe	r Facility-IMT	Black Hawk Synfuel LLC	6	71,091	2A	(k) Quality Adjustments	\$ ~	\$ (0.01)	\$36.72	Quality Adjustment
10	03/00	Transfe	r Facility-IMT	Black Hawk Synfuel LLC	, 7	38,914	2A	(k) Quality Adjustments	\$ _	\$ 0.15	\$36.88	Quality Adjustment