LAW OFFICES

MESSER, CAPARELLO & SELF

A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701
POST OFFICE BOX 1876
TALLAHASSEE, FLORIDA 32302-1878

TELECOPIER: (850) 222-0720 TELECOPIER: (850) 224-4359

INTERNET: www.lawfla.com

March 12, 2001



BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

- 1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
 - 2. An original and 5 copies of the redacted Schedules;
 - 3. An original and 5 copies of Exhibit "A"; and
 - 4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, J.

NHH/amb Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

PSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03143 MAR 125

FPSC-RECORDS/REPORTING

REFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 010003-GU
•)	Filed: March 12, 2001
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of January, 2001. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of January, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of January 2001.
- 2. FPU requests that certain information in its PGA filing for the month of January, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's January,

2001 PGA filing.

3. An unedited version of FPU's PGA filing for the month of January, 2001 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 12th day of March, 2001.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 12th day of March, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Ms. Angela Llewellyn Administrator, Regulatory Coordination Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

Stephen C. Burgess
Deputy Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350

Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 Mr. David M. Nicholson Mrs. Ellen W. Anderton Corporate Counsel TECO Energy, Inc. P.O. Box 111 Tampa, FL 33601-0111

Mr. David M. Nicholson Peoples Gas System P.O. Box 111 Tampa, FL 33601-0111

Richard D. Melson Hopping Green Sams & Smith, P.A. P.O. Box 6526 Tallahassee, FL 32314

Mary Patricia Keefe NUI Corporation One Elizabethtown Plaza P.O. Box 3175 Union, NJ 07083

NORMAN H. HORTON, JR.

•

FLORIDA PUBLIC UTILITIES CCMPANY

Docket No. 010003-GU

SCHEDULES A-1 Supporting	PAGE(S)	$\frac{\text{LINES}}{8-12}$	lity of January 2001 Schedul COLUMNS RATION VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	MALE (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-7	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1,2)
A-4	7	1-30	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1)

- The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filling.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of January 2001 Gas Purchase Invoices and related information and/or transactions:
ITEMS PAGES LINES COLUMNS RATIONALE

ITEMS PAGES LINES COLUMNS RATIONALE 21-22 1-80 ALL (4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price methodologies based on computation contract terms between supplier(s) and FPU, the total invoice amount(s), payment and/or instructions, suppliers' accounting aas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of January 2001 Imbalances Resolutions:

	ALE
IMBALANCE RESOLUTION(S): 23,24 & 25	

⁽⁵⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPAI		PARISON OF ACTUAL VERSUS						SCHEDULE A-1	
	OF THE PU ESTIMATE	IRCHASED GAS ADJUSTMENT D FOR THE PERIOD OF:		/ERY FACTOR THROUGH DECEMB	ED 2001				
		CURRENT MONT		JANUARY	ER 2001		PERIOD TO DATE		
			ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		23.945	19,134	4,811	25 14	23,945	19,134		
2 NO NOTICE SERVICE		9,694	9,694	,,,,,	0 00	9,694	9,694	4,811	25 0
3 SWING SERVICE		0	0	8,600	0 00	0	3,037	8.600	0
4 COMMODITY (Other)		5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6
5 DEMAND		505,642	506,712	(1,070)	(0 21)	505,642	506,712	(1,070)	(0:
6 OTHER		12,500	3,900	8,600	220 51	12,500	3,900	8,600	220
LESS END-USE CONTRACT 7 COMMODITY (Pipeline)		i l							
8 DEMAND		[0	0	0	0 00	0	0	0	0.0
12 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.0
10 Second Prior Month Purchase Adj (OPTION	ALX	0	0	0	0 00	0	0	0	0.0
	+5+6+10) (7+8+12)	0	0	0	0 00	0	0	0	0.0
12 NET UNBILLED	+3+0+10)(/+8+12)	6,188,095	5,836,810	351,285	6.02	6,188,095	5,836,810	351,285	6 (
13 COMPANY USE		15 700	0	0	0 00	0	0	0	0.0
14 TOTAL THERM SALES		15,792 4,975,568	4,413 4,408,849	11,379	257 85	15,792	4,413	11,379	257 8
THERMS PURCHASED		1 4,975,566 [4,406,649	566,719	12.85	4,975,568	4,408,849	566,719	128
15 COMMODITY (Pipeline)		5,886,170	E 200 200	605.000	12757				
16 NO NOTICE SERVICE		1,643,000	5,200,280 1,643,000	685,890	13 19	5,886,170	5,200,280	685,890	13 1
17 SWING SERVICE		1,643,000	1,643,000	0	0 00	1,643,000	1,643,000	0	0.0
18 COMMODITY (Other)		5,886,170	5.200.280	0 685,890	0 00	0	0	0	0.0
19 DEMAND		6,968,800	8,611,800		13 19	5,886,170	5,200,280	685,890	13 1
20 OTHER		0,508,600	0,011,000	(1,643,000)	(19 08)	6,968,800	8,611,800	(1,643,000)	(190
LESS END-USE CONTRACT		ı "I	U	٠	0 00	0	0	0	0.0
21 COMMODITY (Pipeline)			o	٥	0 00		_	_	
22 DEMAND		1 %	0	1		0	0	0	0.0
23 COMMODITY (Other)			٥	0	0 00	0	0	0	0.0
	20) (21+23)	5,886,170	5,200,280	· · · · · · · · · · · · · · · · · · ·	0.00	0	0	0	0.0
25 NET UNBILLED	20,(21,20)	5,886,170	5,200,280	685,890	13 19	5,886,170	5,200,280	685,890	13 1
26 COMPANY USE		18,720	9,360	9,360	0 00 100 00	0	0	0	0.0
27 TOTAL THERM SALES (24 26 Est	imated Only)	6.930.379	5.190.920	1.739.459	33 51	18,720 6,930,379	9,360 5,190,920	9,360	100 0
CENTS PER THERM			9133013201	1,705,405	20 21	0,930,379	5,190,920	1,739,459	33 5
	(1/15)	0 407	0 368	0.039	10 60	0.407	0 368	0 039	10.6
	(2/16)	0 590	0 590	0 000	000	0.590	0 590	0 000	10.6
30 SWING SERVICE	(3/17)	0 000	0 000	0 000	0 00	0 000	0.000	0 000	0.0
	(4/18)	95 755	101 267	(6 112)	(6.00)	95 755	101.867	(6 112)	(6.0
	(5/112)	7 256	5 834	1 372	23 32	7.256	5.884	1 372	23 3
	(6/20)	0 000	0 000	0 000	0.00	0.000	0.000	0 000	0 0
LESS END-USE CONTRACT		1 1	1		ŀ			0 300	0.00
	(7/21)	0 000	0.000	0 000	0 00	0 000	0.000	0 000	0.00
· · · · · · · · · · · · · · · · ·	8/22)	0000	0 000	0 000	0.00	0 000	0 000	0 000	0.00
•	12/23)	0 000	0 000	0 000	0 00	0.000	0.000	0 000	0.00
	11/24)	105 129	112 240	(7 111)	(6 34)	105.129	112 240	(7 111)	(6 3
	12/25)	0 000	0.000	0.000	0 00	0 000	0 000	0 000	0.00
	13/26)	84 359	47 147	37 212	78 93	84.359	47 147	37 212	78 93
	11/27)	89 289	112 443	(23 154)	(20.59)	89.289	112 443	(23 154)	(20 59
	E-2)	0.069	0 069	0.000	0.00	0.069	0 069	0 000	0.0
	40+41)	89 358	112 512	(23 154)	(20.58)	89 358	112 512	(23 154)	(20.5
43 REVENUE TAX FACTOR		1 00503	1 00503	0 000	000	1 00503	1 00503	0 000	0.0
	42x43)	89 80747	113 07794	(23 270)	(20 58)	89 80747	113 07794	(23 270)	(20.5
45 PGA FACTOR ROUNDED TO NEAREST 001		89 807	113 078	(23 271)	(20 58)	89 807	113 078	(23 270)	(20 58

OF THE PU	ARISON OF ACTUAL VERSUS RCHASED GAS ADJUSTMENT	COST RECOV	ERY FACTOR				SCHEDULE A-1/R	
ESTIMATE	D FOR THE PERIOD OF:		HROUGH DECEME	BER 2001		PERIOD TO DATE	······································	
	GONNEIN MONTH	REVISED	DIFFERENCE	F		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	23,945	19.134	4,811	25.14	23,945	19,134	4.811	25 1
2 NO NOTICE SERVICE	9,694	9,694	0	0 00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	О	000	0	0	0	0.00
4 COMMODITY (Other)	5,636,314	5,297,370	338,944	6 40	5,636,314	5,297,370	338,944	6 40
5 DEMAND	505,642	506,712	(1,070)	(0 21)	505,642	506,712	(1,070)	(0.21
6 OTHER	12,500	3,900	0.	0.00	12,500	3,900	0	0.00
LESS END-USE CONTRACT	1				1			
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0.00
8 DEMAND	0	0	0	0 00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0 00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	6,188,095	5,836,810	351,285	6 02	6,188,095	5,836,810	351,285	6 02
12 NET UNBILLED	0	0	0	0 00	0	0	0	0.00
13 COMPANY USE	15,792	4,413	11,379	257 85	15,792	4413	11,379	257 85
14 TOTAL THERM SALES THERMS PURCHASED	4,975,568	4,408,849	566,719	12 85	4,975,568	4408849	566,719	12 85
		F 444						
15 COMMODITY (Pipeline)	5,886,170	5,200,230	685,890	13 19	5,886,170	5,200,280	685,890	13 19
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	5000170	0	0	0 00	0	0	0	0.00
18 COMMODITY (Other)	5,886,170	5,200,280	685,890	13 19	5,886,170	5,200,280	685,890	13 19
19 DEMAND 20 OTHER	6,968,800	8,611,800	(1,643,000)	(19 08)	6,968,800	8,611,800	(1,643,000)	(19.08
LESS END-USE CONTRACT	١	0	٥١	0 00	ا٥	0	٥	0 00
21 COMMODITY (Pipeline)		o	اه	0 00	0	o	اه	0.00
22 DEMAND		0	ő		, i	Ö	6	0 00
23 COMMODITY (Other)	ا م	0	١	0.00	0,1	0	0	0.00
24 TOTAL PURCHASES (+17+13+20) (21+23)	5,886,170	5,200,280	685,890	0 00 13 19	5 005 170	7	605.000	0 00
25 NET UNBILLED	5,886,170	5,200,260	005,090	000	5,886,170	5,200,260	685,890	13 19
26 COMPANY USE	18,720	9,360	9,360		10 700	٧,	0.260	0 00
27 TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1.739.459	100.00 33 51	18,720	9,360 5,190,920	9,360	100 00
CENTS PER THERM	0,930,379]	3,190,920	1,739,439 [33 31 1	6,930,379	5,190,920	1,739,459	33 51
28 COMMODITY (Pipeline) (1/15)	0 407	0 368	0 039	10 60	0.407	0 368	0 039	10 60
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0.000	0.00	0.590	0 590	0 000	0.00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0.00	0.000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	95 755	101.867	(6 112)	(6.00)	95 755	101 867	(6 112)	(6 00
32 DEMAND (5/19)	7 256	5 384	1 372	23.32	7.256	5 884	1 372	23 32
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0.00
ESS END-USE CONTRACT			1		0 000	0 000	0 000	0.00
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0.00	0 000	0 000	0.000	0.00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0.000	0 000	0 000	0.00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0.00
37 TOTAL COST OF PURCHASES (11/24)	105.129	112 240	(7 111)	(6 34)	105 129	112 240	(7 111)	(6 34
38 NET UNBILLED (12/25)	0 000	0 000	`0 000	0 00	0 000	0 000	0 000	0.00
39 COMPANY USE (13/26)	84 359	47 147	37.212	78 93	84.359	47 147	37 212	78 93
40 TOTAL COST OF THERM SOLD (11/27)	89.289	112 443	(23 154)	(20 59)	89 289	112 443	(23 154)	(20 59
41 TRUE UP (E.2)	0 069	0 069	0 000	0 00	0 069	0 069	0 000	0 00
42 TOTAL COST OF GAS (40+41)	89 358	112 512	(23 154)	(20 58)	89.358	112 512	(23 154)	(20 58
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42×43)	89 80747	113,07794	(23 270)	(20 58)	89 80747	113 07794	(23 270)	(20 58
45 PGA FACTOR ROUNDED TO NEAREST 001	89 807	113 078	(23 271)	(20 58)	89 807	113 078	(23 271)	(20 58

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1/FLEXDOWN OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 CURRENT MONTH: JANUARY PERIOD TO DATE FLEXDOWN DIFFERENCE FLEXDOWN DIFFERENCE COST OF GAS PURCHASED ACTUAL ESTIMATE AMOUNT ACTUAL ESTIMATE AMOUNT 1 COMMODITY (Pipeline) 23,945 19,134 4,811 25 14 23,945 19,134 4,811 25 14 2 NO NOTICE SERVICE 9,694 9,694 0 00 9,694 9.694 О 0.00 3 SWING SERVICE 0 00 4 COMMODITY (Other) 0.00 5,636,314 5.297.370 338,944 6 40 5.636.314 5,297,370 338,944 5 DEMAND 6 40 505,642 506,712 (1 070) (0.21)505,642 (1,070) 506,712 (0.21)6 OTHER 12,500 3,900 8,600 220 51 12,500 0 12,500 #DIV/O LESS FND-USE CONTRACT 7 COMMODITY (Pipeline) 0 0.00 0 0 0.00 8 DEMAND Ω ٥ 23 32 0 12 COMMODITY (Other) 0 23 32 0 0 0 00 0 10 Second Prior Month Purchase Adj. (OPTIONAL) 0 0 00 0 (1,461,504) 1.461.504 (100 00) 0 (1,461,504)1.461.504 (100 00) 11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12) 6,188,095 4,375,306 1,812,789 41 43 6,188,095 4,371,406 1,816,689 12 NET UNBILLED 41 56 0.00 13 COMPANY USE 0 00 15,792 4,413 11,379 257.85 14 TOTAL THERM SALES
THERMS PURCHASED 15,792 4,413 11.379 257 85 4,975,568 4,408,849 566,719 1285 4.975.568 4,366,993 608,575 13 94 15 COMMODITY (Pipeline) 5,886,170 5,200,280 685,890 13.19 5,886,170 5,200,280 16 NO NOTICE SERVICE 685,890 13 19 1,643,000 1,643,000 0.00 1,643,000 1,643,000 17 SWING SERVICE 0 00 0.00 Ω 18 COMMODITY (Other) Ω 0.00 5,886,170 5,200,280 685,890 13.19 5,886,170 5,200,280 685.890 13 19 19 DEMAND 6,968,800 8,611,800 (1,643,000)(19.08)6,968,800 8,611,800 20 OTHER (1,643,000)(19.08)0 0 O 0.00 LESS END-USE CONTRACT 0.00 21 COMMODITY (Pipeline) 0 0 0 0 00 Ω 22 DEMAND 0.00 0 0 0 0 00 0 0 23 COMMODITY (Other) 0 0.00 0 0 00 24 TOTAL PURCHASES 0 00 (+17+18+20) (21+23) 5,886,170 5,200,280 685,890 13 19 5,886,170 5,200,280 685,890 25 NET UNBILLED 13 19 0 0.00 26 COMPANY USE 0 00 18,720 9,360 0 0.00 18,720 9,360 27 TOTAL THERM SALES 0 00 (24 26 Estimated Only) 5,190,920 6.930.379 1,739,459 33 51 6,930,379 CENTS PER THERM 5,190,920 1,739,459 33 51 28 COMMODITY (Pipeline) (1/15) 0 407 0 368 0 039 10.60 0 407 0 368 0 039 29 NO NOTICE SERVICE 10 60 (2/16)0 590 0.590 0 000 0.00 0 590 0 590 0.000 0 00 30 SWING SERVICE (3/17)0 000 0 000 0.000 0 00 0 000 0 000 0 000 31 COMMODITY (Other) 0.00 (4/18)95 755 101 867 (6 112) (6 00) 95 755 32 DEMAND 101 867 (6112)(6 00) (5/112)7 256 5 884 1 372 23 32 7 256 33 OTHER 5 884 1 372 23 32 (6/20)0 000 0 000 0 000 0 00 0 000 0 000 0 000 LESS END-USE CONTRACT 0.00 34 CJMMODITY Pipeline (7/21)0 000 0 000 0.000 0.00 0 000 0 000 35 DEMAND 0 000 0 00 (8/22)0 000 0.000 0 000 0 00 0 000 0.000 0 000 0 00 36 COMMODITY Other (12/23)0 000 0.000 0 000 0 00 0 000 37 TOTAL COST OF PURCHASES 0 000 0 000 0.00

105 129

0 000

84 359

89 289

0.069

89.358

89 807

1 00503

89 80747

84.136

0 000

47 14/

84 288

0 (169

84 357

1 00503

84 78132

84 781

(11/24)

(12/25)

(13/26)

(11/27)

(40+41)

(42x43)

(i. 2)

38 NET UNBILLED

39 COMPANY USE

42 TOTAL COST OF GAS

43 REVENUE TAX FACTOR

41 TRUE UP

40 TOTAL COST OF THERM SOLD

44 PGA FACTOR ADJUSTED FOR TAXES

45 PGA FACTOR ROUNDED TO NEAREST 001

3

20 993

0.000

37 212

5 001

0 000

5.001

0 000

0 000

5 026

24 95

0 00

78 93

5 93

0.00

5 93

0 00

0.00

5 93

105 129

0 000

84 359

89 289

0.069

89 358

1 00503

89 807

89 80747

84.061

0.000

47 147

84 213

0 069

84 282

84 706

1 00503

84 70594

21 068

0.000

37 212

5 076

0 000

5 076

0.000

0.000

5 101

25 06

78 93

6 03

0 00

6 02

0.00

0.00

6 02

0 00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: **CURRENT MONTH:**

JANUARY 2001 THROUGH DECEMBER 2001 JANUARY 2001

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,669,770	22,917. 1 7	0.404
2 No Notice Commodity Adjustment - System Supply	(48,100)	(228.48)	0.475
3 Commodity Pipeline - Schedulad FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	264,500	1,255.38	0.475
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,886,170	23,945.07	0.407
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,621,670	5,567,085.33	99.029
18 Commodity Other - Scheduled FTS - OSSS	264,500	259,633.05	98.160
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(53,851.54)	0.000
21 Imbalance Cashout - Other Shippers	0	(136,552.65)	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,886,170	5,636,314.19	95.755
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,704,300	505,642.06	7.542
26 Demand (Pipeline) Entitlement to End-Users	0)	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	264,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,968,800	505,642 .06	7.256
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	12,500.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0]	12,500.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

CURRENT MONTH: JANUARY 2001

		Invoice, Credit,								
		Check, or					Classificatio	n Breakdown		
Line		Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity	<u> </u>	
No.	Vendor	Number	Number(s)	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	39844	10-12	264,876.00	0.00	9,693.70	0.00	0.00	255,182.30	0.00
2	FGT	39834	13	250,459.76	0.00	0.00	0.00	0.00	250,459.76	0.00
3	FGT	40065	14-15	16,971.44	16,971.44	0.00	0.00	0.00	0.00	0.00
4	FGT	40056	16-17	7,202.11	7,202.11	0.00	0.00	0.00	0.00	0.00
5	FGT	40064	18	(228.48)	, ,	0.00	0.00	0.00	0.00	0.00
6	FGT	40031	19	7.79		0.00	0.00	7.79	0.00	0.00
7	FGT	CK1000000566	20	(53,859.33)		0.00	0.00	(53,859.33)	0.00	0.00
8			21		0.00	0.00	0.00		0.00	0.00
9			22		0.00	0.00	0.00		0.00	0.00
10			23		0.00	0.00	0.00		0.00	0.00
11			24	翼、 一是超	0.00	0.00	0.00		0.00	0.00
12		\$450 S () () () () () () () () () (25		0.00	0.00	0.00	And Middle Com	0.00	0.00
13	SUNBANK	CUST #2634185038	26	12,500.00	0.00	0.00	0.00	0.00	0.00	12,500.00
14										
15										
16							ı			
17 18										
19										
					!	i				
20 21							İ			
21									ļ	
23									j	
24]
25	ļ			1						
			TOTAL	6,188,095.02	23,945.07	9,693.70	0.00	5,636,314.19	505, <u></u> 642.06	12,500.00

COMPANY: FLORIDA PUBLIC UTILITI	IES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

	FOR THE P			JANUARY 2	001 THROUGH	DECEMBER 2	001	
	CURENT MO		JANUARY			PERIOD TO	DATE	
	ACTUAL ESTIMATE DIF		DIFFEREN		ACTUAL	ESTIMATE	DIFFERENCE	
TRUE UP ANALYS AND ANALYS ANALYS AND ANALYS AND ANALYS AND ANALYS			AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	5,636,314	5,297,370	(338,944)	(6.40)	5,636,314	5,297,370	(338,944)	(6.40)
2 TRANSPORTATION COST (Sch. A 1 Lines 1,2,3,5,6)	551,781	(922,064)	(1,473,845)	159.84	551,781	(925,964)	(1,477,745)	
3 TOTAL	6,188,095	4,375,306	(1,812,789)	(41.43)	6.188.095	4,371,406	(1,816,689)	(41 56)
4 FUEL REVENUES	4,975,568	4,408,849	(566,719)	(12.85)		4,366,993	(608,575)	(13.94)
(NET OF REVENUE TAX)	ì		` ' '	,,	.,	1,000,000	(000,070)	(10.54)
5 TRUE UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(2,774)	(2,774)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *	4,972,794	4.406.075	(566,719)		4,972,794	4,364,219	(608,575)	(13 94)
(LINE 4 (+ or -) LINE 5)			(===, ==)	()	,,,,,,,,,,	1,001,215	(000,575)	(13 54)
7 TRUE-UP PROVISION - THIS PERIOD	(1,215,301)	30,769	1,246,070	4,049.76	(1,215,301)	(7,187)	1,208,114	(16,809.71)
(LINE 6 - LINE 3)	, , , , ,	1 - 7 2	.,,0,0,0	.,0 15.70	(1,210,001)	(/,10/)	1,200,114	(10,009.71)
8 INTEREST PROVISION THIS PERIOD (21) (2)	(10,215)	l ol	10.215	0.00	(10,215)	0	10,215	0 00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	(1,428,307)	1 1	2,318,214	260.50	(1,428,307)	561.738		
INTEREST	(-,,,	005,507	2,010,214	200.50	(1,420,307)	301,/30	1,990,045	354.27
10 TRUE-UP COLLECTED OR (REFUNDED)	2,774	2,774	0	0.00	2,774	2,774	ا م	0.00
(REVERSE OF LINE 5)		_,,,,,	0	0.00	2,774	2,//4	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	اه		_	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(2,651,049)		3,574,499	1	•	0	2 222 274	0 00
(7+8+9+10+10a)	(2,031,043)	923,430	3,3/4,439	387.08	(2,651,049)	557,325	3,208,374	575.67
INTEREST PROVISION	<u> </u>					i		
12 BEGINNING TRUE-UP AND	(1,428,307)	889,907	2,318,214	260.50	* 16 11	e:		
INTEREST PROVISION (9)	(1,420,307)	003,307	2,310,214	260.50		5 is a refund a		
13 ENDING TRUE-UP BEFORE	(2,640,834)	923.450	3,564,284	205 07	it line	o is a collecti	on ()subtract f	rom line 4
INTEREST (12+7-5)	(2,040,034)	323,430	3,304,284	385.97				
14 TOTAL (12+13)	(4,069,141)	1,813,357	E 002 400	224.40				
15 AVERAGE (50% OF 14)	(2,034,571)		5,882,498	324.40				
16 INTEREST RATE - FIRST		906,679	2,941,249	324.40				
DAY OF MONTH	6.50%	0.0000%	•••					

0.0000%

0.0000%

0.0000%

0.000%

21 INTEREST PROVISION (15x20) Estimated Only:

DAY OF MONTH 17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

5.55%

12.0500%

6.0250%

0.502%

(10.215)

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated Should agree to Schedule E-2.

...

...

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPA	COMPANY: FLORIDA PUBLIC UTILITIES COMPANY ACTUAL FOR THE PERIOD OF:						ORTATION PU	END USE			SCHEDULE A-3	· · · · · · · · · · · · · · · · · · ·
			PRESENT N		KIOD OF:		JANUARY 2001	THROUGH DEC	EMBER 2001	L		
								COMMODITY C	OST		TOTAL	
LINE	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	CENTS PER
1 2 3 4 5 6 7	Jan-01 Jan 01 Jan-01 Jan-01 Jan-01 Jan-01		SYS SUPPLY	N/A N/A N/A N/A N/A N/A N/A		OSE .	PORCHASED	PARTY	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	ACA/GRI/FUEL	THERM
DTAL		0		0	5,621,670	264,500	5,886,170	5,636,314 00				95 76

SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001

MONTH: JANUARY 2001

		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER/	RECEIPT	TRUOMA	AMOUNT	GROSS	NET	WELLHEAD	CITYGAT
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
	renew Gard, see				gran. T	The second second	PART - NETSTEE
e de la companya de l	An explicit to the second	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج			el Si seria in la presidente de	Service of the servic	San San San San
pro- and services			en e ⊒aut de hetig		engine na saman na saman na sa Indi naman na saman na saman na saman		en de la companya de
The same of the same	eri. Ny faritr'ora dia mandra				والمستعملين	Section 1	
							Free Car
kan makan maran mara Maran maran ma	e en a servicia de la companya de l La companya de la co	Resource of the second	personal property		ลู้ และขณามาแกน น ากสุ้		
n nyaéta ang d	an in the state of t State of the state of t						
grande drawen berenger bedar direkt	Sum Jahar Thayab jiyun basif			ing the second second second			
	State of the state	Marian I and a second of the	The second secon				
and the second s				e Programme de la Carte de Esperando de la Carte de l			and the second
The same and the dead of the		<u> </u>					
		ka ja kara sa s			ka i gaza	1	er angeles
		in property			E and the second		
	The second state of the second			See Allen			
A Company of the Comp	ne design and						
	A STATE OF THE STA						
in with the contract	A CONTRACTOR OF THE SECOND	er a constante. The sea	والمناف والمراجع المراجع	Share a second of the		and the second s	.
							20 sept 12 ten 190.
ئ ۋەرىپىيە دارىدى دارى		i Para di wasani ka ili Ma				: ∳- ⊥g	ing in the state
	م المراجع المر	ka a sa maga basar ya sa sak	on a series of the series of				
		Popular Magazinian (1946)					30
	$\mathcal{E} = \sum_{i=1}^{n} \left(\frac{1}{2} \mathcal{E}_{i,i} + \frac{1}{2} \mathcal{E}_{i,i} + \frac{1}{2} \mathcal{E}_{i,i} \right)$						
							- 3
A CONTRACTOR STATE				like, jirte			
	and the second second second second second						Lower L Agrange
						ļ	
				 		 	
							
				-			
	TOTAL	14,804	14,472	607,125	E03 E03		
	TOTAL	14,004	14,472		593,503	60 5070	***
				WEIGHTED	AVERAGE	\$9.5972	\$9.81

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C \GASCOST\(FPSC Firm Transportation Report - JANUARY 2001 xls\)FORM

COMPANY: FLORIDA PUBLIC UTILIT	COMPANY: FLORIDA PUBLIC UTILITIES COMPANY						ATA	· · · · · · · · · · · · · · · · · · ·	SCHEDULE A-5	
	FOR .	THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001						
		CURENT MONTH	l:	JANUARY	. mkoodii i	NATE				
		ACTUAL	ESTIMATE				PERIOD TO DATE OTAL THERM SALES DIFFEREN			
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)					/	NO TOTAL	LOTTINATE	AMOUNT	70	
GENERAL SERVICE	(11)	1,676,327	1,376,800	(299,527)	(21.76)	1,676,327	1,376,800	(299,527)	(21.76)	
OUTDOOR LIGHTING	(21)	34	70	36	51.43	34	70	36	51.43	
RESIDENTIAL	(31)	1,837,180	1.375.600	(461,580)	(33.55)	1.837.180	1,375,600	(461,580)		
LARGE VOLUME	(51)	1,961,782	2,313,870	352,088	15.22	1,961,782	2,313,870	352,088	15.22	
FIRM TRANSPORT	(91)	372,401	82,880	(289,521)	(349.33)	372,401	82,880	(289,521)		
TOTAL 510.4					(,	J,	02,000	(203,021)	(100.00)	
TOTAL FIRM		5,847,724	5,149,220	(698,504)	(13.57)	5,847,724	5,149,220	(698,504)	(13.57)	
THERM SALES (INTERRUPTIBLE)	(0.1)									
INTERRUPTIBLE	(61)	124,716	124,580	(136)	(0.11)	124,716	124,580	(136)	(0.11)	
INTERRUPTIBLE TRANSPORT	(92)	424,254	81,530	(342,724)	(420.37)	424,254	81,530	(342,724)	(420 37)	
LARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	44,685	1,824,000	1,779,315	97.55	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0.00	489,000	0	(489,000)	0.00	
TOTAL INTERRUPTIBLE		1,082,655	2.030.110	947,455	46.67	1 000 000	0.000.110	0.47.455		
TOTAL THERM SALES		6,930,379	7,179,330		46.67	1,082,655	2,030,110	947,455	46.67	
NUMBER OF CUSTOMERS (FIRM)		0,930,379	7,179,330	248,951	3.47	6,930,379	7,179,330	248,951	3.47	
GENERAL SERVICE	(11)	2,940	2.026	06.1			USTOMERS PE			
OUTDOOR LIGHTING	(21)	2,940	3,036	96	3.16	2,940	3,036	96	3.16	
RESIDENTIAL	(31)	37,012	2 2 5 1 2	0	0.00	2	2	0	0.00	
LARGE VOLUME	(51)	964	36,612	(400)	(1.09)	37,012	36,612	(400)	(1.09)	
FIRM TRANSPORT	(91)	904	898	(66)	(7.35)	964	898	(66)	(7.35)	
FINAL HANSFORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM	į	40.927	40.556	(371)	(0.91)	40.927	40,556	(371)	(0.91)	
NUMBER OF CUSTOMERS (INTERRUI	PTIBLE)						USTOMERS PE	PIOD TO DATE	(0.51)	
INTERRUPTIBLE	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	8	8 1	6	0.00	é l	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	i l	ŏl	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	ī	أهٔ	(1)	0.00	1	اهٔ	(1)	0.00	
	` ′		_	(-)	0.00	•	٠,	(1)	0.00	
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,944	40,571	(373)	(0.92)	40,944	40,571	(373)	(0.92)	
THERM USE PER CUSTOMER									(0.32)	
GENERAL SERVICE	(11)	570	453	(117)	(25.83)	570	453	(117)	(25.83)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A` ´	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	50	38	(12)	(31.58)	50	38	(12)	(31.58)	
ARGE VOLUME	(51)	2,035	2,577	542	21.03	2.035	2,577	542	21.03	
FIRM TRANSPORT	(91)	41,378	10,360	(31,018)	(299.40)	41,378	10,360	(31,018)	(100 00)	
NTERRUPTIBLE	(61)	17,817	20,763	2,946	14.19	17.817	20,763	2,946	14.19	
NTERRUPTIBLE TRANSPORT	(92)	53,032	10,191	(42,841)	(420.38)	53,032	10,191	(42,841)	(420.38)	
ARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	0	1,824,000	1,824,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0 00	489.000	0	(489,000)	0.00	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSIO	N FACTOR C	ALCULATIO	N							SCHEDULE A	-6
	ACTUAL FOR T	HE PERIOD OF	:	JANUARY 2003	L THROUGH DE	CEMBER 2001						
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
WEST PALM BEACH- 1 AVERAGE BTU CONTENT OF GAS PURCHASED											1,01	525
THERMS PURCHASED = AVERAGE BTU CONTENT COF PURCHASED	1 0447	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0	#DIV/O	#DIV/01	#DIV/0	#DIV/0!	#DIV/0!	#DiV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	#DIV/0!	#DIV/0!	#DIV/01	#DIV/01	#DIV/0!	#DIV/O	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/01
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0447	#DIV/0!	#DIV/0!	#DIV/O	#DIV/0!	#DIV/0!	#DIV/O	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0'	#DIV/01
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14 983	14 983	14 983	14 983	14 983	14.983	14 983	14 983	14 983	14 983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14.73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1 06	#DIV/0!	#DIV/0!	#ĐiV/O¹	#DIV/0i	#DIV/01	#DIV/01	#DIV/01	1.DIA/01	#DIV/0!	#DIV/O	#DIV/0'



Invoice

Stmt D/T:

01/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

Bill Pty Duns: 006924427

Svc Reg K: 5009

ATTN: SNYDER CHRIS

Invoice Date: Net Due Date: January 31, 2001

Payee:

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518 EFT Addr:

Nations Bank; Dallas TX

Account #

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Svc Req:

FLORIDA PUBLIC

Invoice Identifier:

Acct No:

39844

Invoice Total Amount:

\$264,876.00

4084 4000002517

Beg Date: 01/01/2001 Contact Name: James Cramer

Code: FT	Svc Req ID: 006924427	Prev Inv ID	:		Er	nd Date: 0	1/31/2001	Contac	t Phone: (713) 853-6879)
		Chrg	Acct Adj			tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Co
		RD1		0.3687	0.0030		0.3717	533,696	198,374.80	
RES CHG FOR TE	EMP RELING AT LESS THAN MAX RATE	RD1		0.3687			0.3687	310,000	114,297.00	
NO NOTICE, RESI	ERVATION CHARGE	RDM		0.0590			0.0590	164,300	9,693.70	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610.	RD1		0.1850			0.1850	-18,600	-3,441.00 768494961	RC2
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-49,600	-9,176.00 788494961	RC2
	LINOUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-37,200	-6,882.00 788494961	RC2
	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-34,100	-6,308.50 7 88494961	RC2
	LINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1610	RD1		0.1860			0.1860	-12,400	-2,306,40 197177678	RC2
	LINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1610	RD1		0,1860			0.1860	-6,200	-1,153.20 197177678	RC2
		RD1		0.1860			0.1860	-15,500	-2,883.00 197177678	RC2
	LINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1610	RD1		0.1860			0.1860	-12,400	-2,306.40 197177678	RC2
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1610	9 RD1		0.1860			0.1860	-6,200	-1,153.20 197177678	RC2
TEMPORARY RE	ELINGUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1615			0.4000						
TEMPORARY RE	ELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1615			0.1860			0.1860	-9,300	-1,729.80 197177678	RC2
TEMPORARY RE	ELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 1615	RD1		0.1860			0.1860	-49,600	-9,225.60 197177678	RC2



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

01/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Svc Reg K: 5009

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

January 31, 2001

\$264,876.00

Payee:

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518 EFT Addr:

Nations Bank: Dallas TX

Account #

ABA#

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 NetiDue Date: Invoice Identifier:

39844

Bill Pty Duns: 006924427

Invoice गेंद्रांश Amounts FLORIDA PUBLIC Svc Rea: Acct No:

4084 4000002517

Beg Date: 01/01/2001 End Date: 01/21/2001 Contact Name: James Cramer

•		_						Samo Static			
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:			E	End Date: 0	1/31/2001	Contact	Phone: (713) 853-6879)	
Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	tates	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 6299	RD1		0.1860			0.1860	-27,900	-5,189.40 197177678	RC2	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-3,100	-573.50 788494961	RC2	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-9,300	-1,720.50 788494961	RC2	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-6,200	-1,147.00 788494961	RC2	
TEMPORARY RE	LINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-6,200	-1,147.00 788494961	RC2	
TEMPORARY RE	ELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 1610	RD1		0.1850			0.1850	-3,100	-573.5 0 788494961	RC2	
TEMPORARY RE	ELINQUISHMENT CREDIT - ACQ CTRC 5767, AT POI 1610	RD1		0.1850			0.1850	-3,100	-573.50 788494961	RC2	

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

Pavee:

01/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Invoice Date: January 31, 2001

Net Due Date: ebruary 10 2001 Involce Identifier:

Acct Adj

Mthd

39844

Rates

Surc

Payee Duns: EFT Addr:

FLORIDA GAS TRANSMISSION 006924518

Nations Bank; Dallas TX

Account # ABA#

Bill Pty Duns: 006924427

Rec Loc

Svc Req K: 5009 Svc Code: FT

Svc Reg:

Svc Reg ID: 006924427

FLORIDA PUBLIC

Del Loc

Acct No: Prev Inv ID:

Chrg

Type

Invoice Total Amount:

4084 4000002517

Base

Beg Date: 01/01/2001 End Date: 01/31/2001 Contact Name: James Cramer Contact Phone: (713) 853-6879

Amount Repl Repl Quantity Due Pty ID Rel Cd

Total for Contract 5009:

Net

697,996 \$264,876.00

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

RDM = eservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Disc

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100,

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4331.88	269207.88
1999 2000	0.0076 0.0066	3703.68 3005.68	268579.68 267881.68
2001	0.003	492.90	265368.90
0	0	0.00	0.00



Invoice

Stmt D/T:

EFT Addr:

01/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Invoice Date:

Net:Due Date:

Invoice Identifier:

January 31, 2001

ebruary/10, 2001

Surc

0.0030

39834

Rates

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

Pavee: Payee Duns: 006924518

Nations Bank; Dallas TX

Bill Pty Duns: 006924427

Rec Loc

Svc Reg K: 3624

Syc Code: FT

Svc Req:

Svc Rea ID: 006924427

Del Loc

FLORIDA PUBLIC

Invoice Total Amount: Acct No: Prev Inv ID:

Chrg

Type

R01

4084 4000002517

Base

0.7618

Acct Adj

Mthd

Beg Date: 01/01/2001 End Date: 01/31/2001

Contact Name: James Cramer Contact Phone: (713) 853-6879

Amount Repl Repl Disc Net Quantity Due Pty ID Rel Cd 0.7648 327,484 250,459.76

327,484 Total for Contract 3624: \$250,459,76

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998 1999 2000 2001	0.0085 0.0076 0.0066 0.003	1801.16 1506.43 1178.94 0.00 0.00	252260.92 251966.19 251636.70 250459.76 0.00



Invoice

Stmt D/T:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

February 10, 2001

Please reference this invoice on your remittance and wire to:

Payee:

FLORIDA GAS TRANSMISSION

Payee Duns:

006924518 EFT Addr:

Nations Bank; Dallas TX Account

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Svc Req:

Net Due Date Invoice Identifier:

Bill Pty Duns: 006924427

Svc Req K: 5009

FLORIDA PUBLIC

Acct No:

4084 4000002517

Beg Date: 01/01/2001

Contact Name: James Cramer

Svc Code: FT	Svc Req ID: 006924427 P	rev Inv ID			Er	nd Date: 0	1/31/2001	Contact	Phone: (713) 853-68	79
		Chrg	Acct Adj		Ra	tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0163		0.0475	32,200	1,529.50	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	25,829	1,226.88	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	56,300	2,674.25	
	28456 FPU-LAKE WORTH SOUTH	4 COT		0.0312	0.0163		0.0475	40,302	1,914.35	
•	3161 FPU-LAKE WORTH	COT		0.0312	0.0163		0.0475	24,600	1,168,50	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0163		0.0475	24,800	1,178.00	
	3165 FPU-BOCA RATON	COT		0.0312	0.0163		0.0475	43,790	2.080,03	
	3262 FPU-SANFORD	COT		0.0312	0.0163		0.0475	34,601	1,640.55	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0163		0.0475	15,101	717.30	
	3277 FPU-DELAND	COT		0.0312	0.0163		0.0475	11,420	542.45	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0163		0.0475	26,450	1,256.38	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0163		0.0475	21,900	1,540.25	

Invoice

Stmt D/T:

Payee:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Invoice Date:

Net Due Date: 5

February 10, 2001

February-20,-2001

Invoice Identifier:

40065

FLORIDA GAS TRANSMISSION

Payee Duns: 006924518 EFT Addr:

Nations Bank; Dallas TX

Please reference this invoice on your remittance and wire to:

Bill Ptv Duns: 006924427

Rec Loc

Svc Reg K: 5009

Svc Rea:

FLORIDA PUBLIC

Acct No:

4084 4000002517

Invoice Total Amount: \$16,971.44

Beg Date: 01/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Reg ID: 006924427

Del Loc

Prev Inv ID:

Type

End Date: 01/31/2001

Contact Phone: (713) 853-6879

Chrq Acct Adj Mthd

Base Surc Rates Disc Net

Amount Repl Quantity Due Pty ID Repl Rel Cd

Total for Contract 5009:

357,293

\$16,971.44

Note: Go to https://igtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid

after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check" the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	643.13	17614.57
1999 2000	0.0075 0.0072	178.65 71.46	17150.09 17042.90
2001	0.007	0.00	16971,44
0	0	6.00	0.00



Invoice

Stmt D/T:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Invoice Date: NetiDue Date:

Invoice Identifier:

February 10, 2001

0, 2001 Payee:

40056

Payee Duns: EFT Addr:

Please reference this involce on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION

006924518

Nations Bank; Dallas TX

Account# .

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624

Svc Req:

FLORIDA PUBLIC

Invoice Total Amount: BLIC Acct No: 4084

4084 4000002517

Beg Date: 01/01/2001 End Date: 01/31/2001 Contact Name: James Cramer Contact Phone: (713) 853-6879

Svc Code: FT	Svc Req ID: 006924427 F	Prev Inv ID:			Eı	nd Date: 0	1/31/2001	Contact	Phone:(713) 853-68	79
		Chrg	Acct Adj		Ra	tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0163		0.0305	24,800	756.40	
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	9,273	282.83	
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	37,400	1,140.70	
	28456 FPU-LAKE WORTH SOUT	н сот		0.0142	0.0163		0.0305	9,933	302.96	
•	3161 FPU-LAKE WORTH	COT		0.0142	0.0163		0.0305	18,600	567.30	
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0163		0.0305	18,650	568.83	
	3165 FPU-BOCA RATON	COT		0.0142	0.0163		0.0305	31,450	959.23	
	3262 FPU-SANFORD	COT		0.0142	0.0163		0.0305	31,899	972.92	
	3261 FPU-SANFORD WEST	COT		0.0142	0.0163		0.0305	19,799	603.87	
	3277 FPU-DELAND	COT		0.0142	0.0163		0.0305	21,280	649.04	
	217831 FLORIDA PUBLIC	СОТ		0.0142	0.0163		0.0305	13,050	398.03	



Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

FLORIDA PUBLIC UTILITIES Billable Party:

ATTN: SNYDER CHRIS

Invoice Date: Net Due Date

Invoice Identifier:

February 10, 2001

Pavee:

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

----February 20, 2001

40056

006924518

Payee Duns: EFT Addr:

Nations Bank; Dallas TX

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Svc Req:

FLORIDA PUBLIC

Acct No:

Invoice Total Amount

4084 4000002517

Beg Date: 01/01/2001

Contact Name: James Cramer

Svc Reg K: 3624 Svc Code: FT

Svc Reg ID: 006924427

Del Loc

Prev Inv ID:

End Date: 01/31/2001

Contact Phone: (713) 853-6879

Rec Loc

Chrq Acct Adj Type Mthd

Base

Rates Surc

Disc Net

Amount Repl Quantity Due Pty ID

Repl Rel Cd

Total for Contract 3624:

236,134

\$7,202.11

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	425,05	7627.16
1999 2000	0.0075 0.0072	118.08 47.23	7320.19 7249.34
2001	0.007	0.01	7202.12
0	0	0.00	0.00



Invoice

Stmt D/T:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Please reference this invoice on your remittance and wire to:

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401

Invoice Date: Net Due Date

Invoice Identifier:

February 10, 2001

40064

\$228.48

Payee: FLORIDA GAS TRANSMISSION 006924518 Payee Duns: EFT Addr:

Nations Bank: Daltas TX

Account #

Bill Pty Duns: 006924427

Svc Reg K: 5002

Svc Req:

FLORIDA PUBLIC

Invoice Total Amount: # Acct No:

4084 4000002517

Beg Date: 01/01/2001

Contact Name: Heidi Massin

Svc Code: OB

Svc Rea ID: 006924427

Prev Inv ID:

End Date: 01/31/2001

Contact Phone: (713) 853-6879

Chrg Acct Adj Rates Amount Repl Repl Mthd Disc Net Quantity Type Base Surc Due Pty ID Rel Cd Del Loc Rec Loc COT -228.48 0.0163 0.0475 -4,810 0.0312 NO NOTICE

Total for Contract 5002:

-4.810 -\$228.48

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-228.48
1999	0.0075	0.00	-228.48
2000	0.0072	0.00	-228.48
2001	0.007	0.00	-228,48
0	0	0.00	0.00



FLORIDA PUBLIC

Invoice

Stmt D/T:

02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

Svc Req K: Cash In/Cash Out Svc Req:

Bill Pty Duns: 006924427

ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY

WEST PALM BEACH FL 33401

Invoice Date: Net Due Date February 10, 2001

40031

Pavee:

Please reference this invoice on your remittance and wire to:

FLORIDA GAS TRANSMISSION 006924518

Pavee Duns: EFT Addr:

Nations Bank; Dallas TX

Account #

ABA#

Invoice Identifier:

Acct No:

Invoice Total Amount:

Beg Date: 12/01/2000

Contact Name: James Cramer

Svc Code: Svc Reg ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879 Chrg Acct Adj Rates Amount Repl Repl Mthd Type Base Surc Disc Del Loc Net Rec Loc Quantity Due Pty ID Rel Cd NRI 7,7900 7.7900 7.79 CIO - NET RECEIPT IMBALANCE

4084 4000002517

Total Cash In / Cash Out: \$7.79

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

NRI = CIO - Net Receipt Imbalance

FLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188



FLORIDA PU	BLIC UTILI	TIES CO
PO Box 3395		
WEST PALM	BEACH FL	33402-3395

01/15/2001

PAGE 1 OF 1

VENDOR NO: 5000018373

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE	INVOICE NO.	PURCHASE ORDER	AMOUNT						
VOUCHER NO.	DATE	INVOICE NO.		GROSS	DISCOUNT	NET				
	01/16/2001	39527		53,859.33		53,859.33				
				ì						
İ					1					
					TOTAL	53,859.33				

SPECIAL INSTRUCTIONS:

call alma green @ 35832 to p/u ck

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHBCK . 1000000566 ATTACHED BELOW

No. 1000000566

KAN TO

PLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188

01/15/2001

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

\$53,859.33

NOT VALID AFTER I YEAR

Fifty three thousand eight hundred fifty nine and 33/100 Dollars

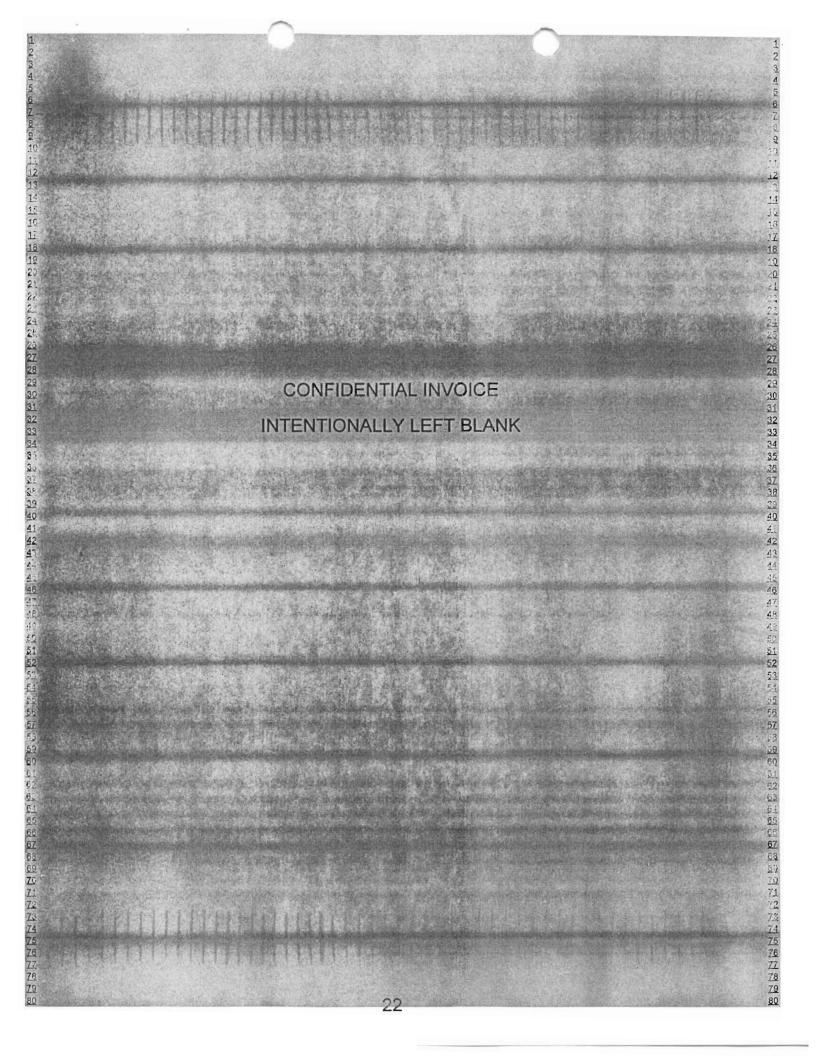
CITIBANK

AUTHORIZED SIGNATURE

HE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REDACTED

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK



				A	\ Flori Publ	ic		
	Α	В	С		LA Brilli	ies ^F	G	Н
1	***************************************			Ä	Com	pany		
2			A			P1		
3							-	
5								
6								
7								
8		1	F	INV	OICE		<u> </u>	
9					OIOL			
10						Date:	Decem	ber 12, 2000
11					-	Due Date:		ber 22, 2000
12								20. 22, 2000
13								
14								
15								
16								
17								
18	INVOICE NU	MBER		12112859G	S101			
19								
20		Description		-	Basis	Units	Dring	Amount
21 22		1	ſ			<u> Duire</u>	<u>Price</u>	<u>Amount</u>
	November 20				MMBtu			
24	November 20	000 Imbalanc	e Trading - M	farket Area	MMBtu	i billion in said t		1.00
25		_				and the same of th		
26	Totals				-			
27						************		
38								
30								
31								
32								
33								
35								
36								
37					1			
38			-					
39								
40								
41	Mail Paymen	t to:			Wire transfer	payment to:		
42								
	Florida Public				SunBank/So			
	Attention: Ch Post Office B		Snyder		501 East Los			
	West Palm B		33403 3301	5	Ft. Lauderda	ie, Fiorida 30	301	
40	AACOLL SIIII D	each, Florida	33402-339	<i>3</i>		t of Florida Di	<u>ublic Litilities</u>	
						. ULL IUHUELE		
47					General Acco	ount No	H. B. P.A.	
47 48					For the credi General Acc	ount No.	LUA	
47 48 49		se one copy	of this invoice	e with check r		ount No.	LUA	
47 48 49	Please enclo	se one copy	of this invoice	e with check p		ount No.	DUA	
47 48 49 50	Please enclo	se one copy	of this invoice	e with check p		ount No.	LUA	

					Flori			
	Α	В	С		Publ	ies ^F	Ğ	I н Т
1				Zero e				
2	-		4		Com	pany		
3								
4								
5								
6								
7							~,-~	
8				<u>INV</u>	OICE			
9								
10						Date:	January	
11						Due Date:	January	26, 2001
12								
13								
14	,							
15				J				
16 17				4				
	NVOICE NU	MRED		12112859G	2102		***	
19	INVOICE NO	MIDEIX		1211203300	102			
20								
21 22		Description			Basis	<u>Units</u>	Price	Amount
			11					
_	December 20	000 Imbalanc	e Trading		MMBtu			46
24	F-4-1-			ļ				
	Totals							
26								
27								
38				-				
30								
31								
32				-				
33								
34 35								
36								
37								
38								
39								1
40		Try Try Try						
	Mail Paymen	t to:			Wire transfer	r payment to:		
42	-			-				
		c Utilities Cor				uth Florida, N		
		ristopher M.	Snyder			s Olas Bouleva		
	Post Office B					ile, Florida 33		A COPPE
	Vest Palm B	each, Florida	33402-339	5	ABA i	it of Florida Pu	RED	ALL
47				4	For the cred	it of Florida Pu	iblic Utilities	Company
48				<u> </u>	General Acc	ount No.		
49	21		-64h-:- : ·					
	riease enclo	se one copy	ot this invoic	e with check p	payment			
51				-				
53			The second second	A	<u> </u>	7,72	TO A TO STATE OF THE STATE OF	,
54	Pos	t Office Box 33	95 • West Paln	n Beach, Florida	33402-3395 • ((561) 838-1723 •	Fax (561) 838	-1713

				A	Flori			
,					\ Publ			
_	A	В	С			ies F	G	Н
1				1 Sec. 25.	Com	pany		
2			4					
3								
4	-							
5								
6	_							
7	-		1	14137	OIOE			
8				<u>INV</u>	OICE			
9								
10						Date:		16, 2001
11						Due Date:	January	26, 2001
12	MARKET PROPERTY.	one standard of stalking to						
13				.				
14								
15								
16								
17		IMDED		1211205000	2101			-
18	-	INDEK		12112859G	5101			_
19								
20		Description	J		Pacie	Linite	Price	Amount
21 22			1		<u>Basis</u>	<u>Units</u>	<u>Price</u>	Amount
23	December 20	000 Imbalanc	e Trading		MMBtu			
24								
25	Totals							
26						*******		***********
27		~						
38								
30								
31				,				
32								
33								
34								
35								

36	1		1		1			
35								i
37								
37 38		-						
37 38 39 40		t to:			Wire transfer	payment to:		
37 38 39 40 41 42	Mail Paymen				Wire transfer	payment to:		
37 38 39 40 41 42	Mail Paymen		mpany		SunBank/So	uth Florida, N		
37 38 39 40 41 42 43	Mail Paymen Florida Public Attention: Ch	c Utilities Cor ristopher M.			SunBank/Sol 501 East Los	uth Florida, N Olas Boulev	ard	
37 38 39 40 41 42 43 44 45	Mail Paymen Florida Public Attention: Ch Post Office B	c Utilities Cor ristopher M. lox 3395	Snyder		SunBank/So 501 East Los Ft. Lauderda	uth Florida, N	ard	ACTE
37 38 39 40 41 42 43 44 45	Mail Paymen Florida Public Attention: Ch	c Utilities Cor ristopher M. lox 3395	Snyder	5	SunBank/So 501 East Los Ft. Lauderda ABA	uth Florida, N Olas Boulev le, Florida 33	ard 3301	ACTE
37 38 39 40 41 42 43 44 45 46 47	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395	Snyder	5	SunBank/Sol 501 East Los Ft. Lauderda ABA For the credi	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company
37 38 39 40 41 42 43 44 45 46 47	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395	Snyder	5	SunBank/So 501 East Los Ft. Lauderda ABA	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company
37 38 39 40 41 42 43 44 45	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395 each, Florida	Snyder 33402-339		SunBank/Son 501 East Los Ft. Lauderda ABA For the credit General Acco	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395 each, Florida	Snyder 33402-339	5 e with check p	SunBank/Son 501 East Los Ft. Lauderda ABA For the credit General Acco	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395 each, Florida	Snyder 33402-339		SunBank/Son 501 East Los Ft. Lauderda ABA For the credit General Acco	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company
37 38 39 40 41 42 43 44 45 46 47 48 49 50	Mail Paymen Florida Public Attention: Ch Post Office B West Palm B	c Utilities Cor ristopher M. lox 3395 each, Florida	Snyder 33402-339		SunBank/Son 501 East Los Ft. Lauderda ABA For the credit General Acco	uth Florida, N Olas Boulev le, Florida 33 t of Florida Pu	ard 3301	Company

1. 44-

SunTrust Bank, South Florida, N.A. P.O.Box 406400 Fort Lauderdale, Florida 33340-6400

.-JAN -22'01 (MON) 16:33

COMMERCIAL LOAN INVOICE

DATE	סאדואט	OFFICE NO	
01-22-2001	24110	13-1001	

CUSTOMER NO	INVOICENO
2634185038	
	PAGE
	1

FLORIDA PUBLIC UTILITIES CO. 401 South Dixie Highway West Palm Beach, Florida 33401 Attention: Jack Brown

OBLIGATION NUMBER		TIVE DATE TO	PRINCIPAL	INTEREST FEE RATE	AMOUNT	CHARDE TYPE
	01-22-01	09-30-01	\$5,000,000	0.25%	\$12,500.00	Loan Origination Doc. Preparation
			<u> </u>		\$12,500.00	TOTAL

SUNTRUST

COMMERCIAL LOAN INVOICE

FLORIDA PUBLIC UTILITIES CO. 401 SOUTH DIXIE HIGHWAY		DATE	UNITNO	OFFICE NO.		
WEST PALM BEACH, FLORIDA 33401		01-22-01	24110	13-10001		
	PRINCIPAL DUE					
ATI'N: JACK BROWN	INTEREST DUE			.00		
	FEES DUE			12,500.00		
	TOTAL AMOUNT DUE			12,500.00		
				411		

SUNTRUST BANK, SOUTH FLORIDA, N.A. P.O.BOX 406400 FORT LAUDERDALE, FL 33340-6400

TO AVOID ADDITIONAL CHARGES PAYMENT MUST BE MADE BY THE DUE DATE:

A-TH 100.1840.8011 -PGA