

# AUSLEY & McMULLEN

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ORIGINAL

March 15, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
01 MAR 15 PM 3:52  
RECORDS AND REPORTING  
03001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bjd  
Enclosures

cc: All Parties of Record (w/o enc.)

5-18-03  
**DECLASSIFIED** **CONFIDENTIAL**

RECEIVED & FILED



FPSC-BUREAU OF RECORDS DOCUMENT NUMBER-DATE

03351 MAR 15 2001

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	01/02/01	F02	*	*	715.05	\$36.2002
2.	Gannon	Central	Tampa	MTC	Gannon	01/09/01	F02	*	*	119.05	\$37.6341
3.	Gannon	Central	Tampa	MTC	Gannon	01/10/01	F02	*	*	897.67	\$37.6347
4.	Gannon	Central	Tampa	MTC	Gannon	01/12/01	F02	*	*	717.81	\$37.6348
5.	Gannon	Central	Tampa	MTC	Gannon	01/15/01	F02	*	*	893.33	\$37.1984
6.	Gannon	Central	Tampa	MTC	Gannon	01/23/01	F02	*	*	120.64	\$38.2386
7.	Gannon	Central	Tampa	MTC	Gannon	01/24/01	F02	*	*	358.02	\$38.2382
8.	Gannon	Central	Tampa	MTC	Gannon	01/29/01	F02	*	*	357.74	\$39.1108
9.	Gannon	Central	Tampa	MTC	Gannon	01/30/01	F02	*	*	178.45	\$39.1115
10.	Gannon	Central	Tampa	MTC	Gannon	01/31/01	F02	*	*	31.19	\$39.1116
11.	Big Bend	Central	Tampa	MTC	Big Bend	01/01/01	F02	*	*	1,143.14	\$36.2004
12.	Big Bend	Central	Tampa	MTC	Big Bend	01/02/01	F02	*	*	9,919.23	\$36.2003
13.	Big Bend	Central	Tampa	MTC	Big Bend	01/03/01	F02	*	*	358.26	\$36.2005
14.	Big Bend	Central	Tampa	MTC	Big Bend	01/04/01	F02	*	*	1,485.14	\$36.2004
15.	Big Bend	Central	Tampa	MTC	Big Bend	01/05/01	F02	*	*	1,109.79	\$36.2002
16.	Big Bend	Central	Tampa	MTC	Big Bend	01/09/01	F02	*	*	1,071.14	\$37.6350
17.	Big Bend	Central	Tampa	MTC	Big Bend	01/10/01	F02	*	*	11,203.90	\$38.4789
18.	Big Bend	Central	Tampa	MTC	Big Bend	01/11/01	F02	*	*	179.07	\$37.6352
19.	Big Bend	Central	Tampa	MTC	Big Bend	01/15/01	F02	*	*	179.14	\$37.1988
20.	Big Bend	Central	Tampa	MTC	Big Bend	01/19/01	F02	*	*	11,043.30	\$37.1983
21.	Big Bend	Central	Tampa	MTC	Big Bend	01/26/01	F02	*	*	8,998.03	\$38.2378
22.	Big Bend	Central	Tampa	MTC	Big Bend	01/31/01	F02	*	*	356.19	\$39.1084
23.	Polk	Marathon	Tampa	MTC	Polk	01/02/01	F02	*	*	1,793.35	\$39.0544
24.	Polk	Marathon	Tampa	MTC	Polk	01/03/01	F02	*	*	1,786.14	\$38.3193
25.	Polk	Marathon	Tampa	MTC	Polk	01/04/01	F02	*	*	2,154.14	\$37.8993

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

03351 MAR 15 01

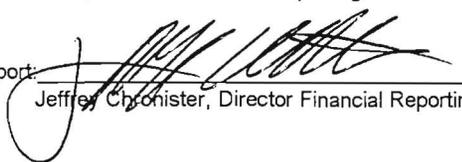
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	Marathon	Tampa	MTC	Polk	01/05/01	F02	*	*	893.76	\$38.6562
27.	Polk	Marathon	Tampa	MTC	Polk	01/06/01	F02	*	*	536.05	\$38.6698
28.	Polk	Marathon	Tampa	MTC	Polk	01/07/01	F02	*	*	1,974.78	\$38.7008
29.	Polk	Marathon	Tampa	MTC	Polk	01/08/01	F02	*	*	1,801.11	\$38.6759
30.	Polk	Marathon	Tampa	MTC	Polk	01/09/01	F02	*	*	715.10	\$37.3215
31.	Polk	Marathon	Tampa	MTC	Polk	01/10/01	F02	*	*	1,971.57	\$36.8252
32.	Polk	Marathon	Tampa	MTC	Polk	01/11/01	F02	*	*	5,913.10	\$39.4815
33.	Polk	Marathon	Tampa	MTC	Polk	01/12/01	F02	*	*	1,792.52	\$39.3481
34.	Polk	Marathon	Tampa	MTC	Polk	01/13/01	F02	*	*	1,786.57	\$39.3168
35.	Polk	Marathon	Tampa	MTC	Polk	01/14/01	F02	*	*	1,070.86	\$39.3167
36.	Polk	Marathon	Tampa	MTC	Polk	01/15/01	F02	*	*	1,962.55	\$39.3167
37.	Polk	Marathon	Tampa	MTC	Polk	01/16/01	F02	*	*	1,248.81	\$39.3168
38.	Polk	Marathon	Tampa	MTC	Polk	01/17/01	F02	*	*	1,608.71	\$39.5794
39.	Polk	Marathon	Tampa	MTC	Polk	01/18/01	F02	*	*	1,426.31	\$39.3168
40.	Polk	Marathon	Tampa	MTC	Polk	01/19/01	F02	*	*	1,603.00	\$41.1018
41.	Polk	Marathon	Tampa	MTC	Polk	01/20/01	F02	*	*	1,605.05	\$42.8342
42.	Polk	Marathon	Tampa	MTC	Polk	01/21/01	F02	*	*	356.52	\$42.8347
43.	Polk	Marathon	Tampa	MTC	Polk	01/22/01	F02	*	*	1,783.95	\$42.8343
44.	Polk	Marathon	Tampa	MTC	Polk	01/23/01	F02	*	*	1,070.35	\$44.0936
45.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F02	*	*	179.05	\$37.1978
46.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F02	*	*	178.31	\$38.1961
47.	Phillips	Central	Tampa	MTC	Phillips	01/25/01	F02	*	*	179.19	\$39.2358
48.	Phillips	Central	Tampa	MTC	Phillips	01/02/01	F06	*	*	601.00	\$22.6123
49.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F06	*	*	745.45	\$22.6123
50.	Phillips	Central	Tampa	MTC	Phillips	01/04/01	F06	*	*	899.83	\$22.6123

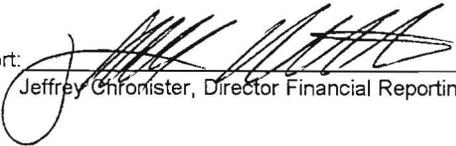
\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

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Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	01/05/01	F06	*	*	888.07	\$22.6123
52.	Phillips	Central	Tampa	MTC	Phillips	01/08/01	F06	*	*	753.76	\$23.8201
53.	Phillips	Central	Tampa	MTC	Phillips	01/09/01	F06	*	*	1,053.00	\$23.8201
54.	Phillips	Central	Tampa	MTC	Phillips	01/10/01	F06	*	*	1,051.17	\$23.8201
55.	Phillips	Central	Tampa	MTC	Phillips	01/11/01	F06	*	*	750.43	\$23.8198
56.	Phillips	Central	Tampa	MTC	Phillips	01/12/01	F06	*	*	900.33	\$23.8201
57.	Phillips	Central	Tampa	MTC	Phillips	01/15/01	F06	*	*	900.69	\$24.6319
58.	Phillips	Central	Tampa	MTC	Phillips	01/16/01	F06	*	*	750.05	\$24.6319
59.	Phillips	Central	Tampa	MTC	Phillips	01/17/01	F06	*	*	900.10	\$24.6316
60.	Phillips	Central	Tampa	MTC	Phillips	01/18/01	F06	*	*	900.33	\$24.6319
61.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F06	*	*	899.98	\$24.6316
62.	Phillips	Central	Tampa	MTC	Phillips	01/22/01	F06	*	*	600.10	\$25.7704
63.	Phillips	Central	Tampa	MTC	Phillips	01/23/01	F06	*	*	600.38	\$25.7704
64.	Phillips	Central	Tampa	MTC	Phillips	01/24/01	F06	*	*	600.19	\$25.7704
65.	Phillips	Central	Tampa	MTC	Phillips	01/29/01	F06	*	*	900.55	\$27.7207
66.	Phillips	Central	Tampa	MTC	Phillips	01/30/01	F06	*	*	450.10	\$27.7226

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

Reporting Month: January Year: 2001

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

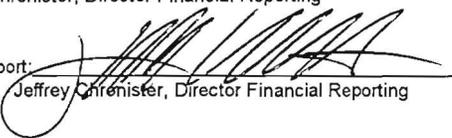
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	01/02/01	F02	715.05	\$36.2002	25,884.97	\$0.0000	\$25,884.97	\$36.2002	\$0.0000	\$36.2002	\$0.0000	\$0.0000	\$0.0000	\$36.2002
2.	Gannon	Central	Gannon	01/09/01	F02	119.05	\$37.6341	4,480.34	\$0.0000	\$4,480.34	\$37.6341	\$0.0000	\$37.6341	\$0.0000	\$0.0000	\$0.0000	\$37.6341
3.	Gannon	Central	Gannon	01/10/01	F02	897.67	\$37.6347	33,783.56	\$0.0000	\$33,783.56	\$37.6347	\$0.0000	\$37.6347	\$0.0000	\$0.0000	\$0.0000	\$37.6347
4.	Gannon	Central	Gannon	01/12/01	F02	717.81	\$37.6348	27,014.66	\$0.0000	\$27,014.66	\$37.6348	\$0.0000	\$37.6348	\$0.0000	\$0.0000	\$0.0000	\$37.6348
5.	Gannon	Central	Gannon	01/15/01	F02	893.33	\$37.1984	33,230.45	\$0.0000	\$33,230.45	\$37.1984	\$0.0000	\$37.1984	\$0.0000	\$0.0000	\$0.0000	\$37.1984
6.	Gannon	Central	Gannon	01/23/01	F02	120.64	\$38.2386	4,613.11	\$0.0000	\$4,613.11	\$38.2386	\$0.0000	\$38.2386	\$0.0000	\$0.0000	\$0.0000	\$38.2386
7.	Gannon	Central	Gannon	01/24/01	F02	358.02	\$38.2382	13,690.03	\$0.0000	\$13,690.03	\$38.2382	\$0.0000	\$38.2382	\$0.0000	\$0.0000	\$0.0000	\$38.2382
8.	Gannon	Central	Gannon	01/29/01	F02	357.74	\$39.1108	13,991.48	\$0.0000	\$13,991.48	\$39.1108	\$0.0000	\$39.1108	\$0.0000	\$0.0000	\$0.0000	\$39.1108
9.	Gannon	Central	Gannon	01/30/01	F02	178.45	\$39.1115	6,979.44	\$0.0000	\$6,979.44	\$39.1115	\$0.0000	\$39.1115	\$0.0000	\$0.0000	\$0.0000	\$39.1115
10.	Gannon	Central	Gannon	01/31/01	F02	31.19	\$39.1116	1,219.89	\$0.0000	\$1,219.89	\$39.1116	\$0.0000	\$39.1116	\$0.0000	\$0.0000	\$0.0000	\$39.1116
11.	Big Bend	Central	Big Bend	01/01/01	F02	1,143.14	\$36.2004	41,382.17	\$0.0000	\$41,382.17	\$36.2004	\$0.0000	\$36.2004	\$0.0000	\$0.0000	\$0.0000	\$36.2004
12.	Big Bend	Central	Big Bend	01/02/01	F02	9,919.23	\$36.2003	359,079.55	\$0.0000	\$359,079.55	\$36.2003	\$0.0000	\$36.2003	\$0.0000	\$0.0000	\$0.0000	\$36.2003
13.	Big Bend	Central	Big Bend	01/03/01	F02	358.26	\$36.2005	12,969.20	\$0.0000	\$12,969.20	\$36.2005	\$0.0000	\$36.2005	\$0.0000	\$0.0000	\$0.0000	\$36.2005
14.	Big Bend	Central	Big Bend	01/04/01	F02	1,485.14	\$36.2004	53,762.69	\$0.0000	\$53,762.69	\$36.2004	\$0.0000	\$36.2004	\$0.0000	\$0.0000	\$0.0000	\$36.2004
15.	Big Bend	Central	Big Bend	01/05/01	F02	1,109.79	\$36.2002	40,174.63	\$0.0000	\$40,174.63	\$36.2002	\$0.0000	\$36.2002	\$0.0000	\$0.0000	\$0.0000	\$36.2002
16.	Big Bend	Central	Big Bend	01/09/01	F02	1,071.14	\$37.6350	40,312.31	\$0.0000	\$40,312.31	\$37.6350	\$0.0000	\$37.6350	\$0.0000	\$0.0000	\$0.0000	\$37.6350
17.	Big Bend	Central	Big Bend	01/10/01	F02	11,203.90	\$38.4789	431,114.08	\$0.0000	\$431,114.08	\$38.4789	\$0.0000	\$38.4789	\$0.0000	\$0.0000	\$0.0000	\$38.4789
18.	Big Bend	Central	Big Bend	01/11/01	F02	179.07	\$37.6352	6,739.33	\$0.0000	\$6,739.33	\$37.6352	\$0.0000	\$37.6352	\$0.0000	\$0.0000	\$0.0000	\$37.6352
19.	Big Bend	Central	Big Bend	01/15/01	F02	179.14	\$37.1988	6,663.80	\$0.0000	\$6,663.80	\$37.1988	\$0.0000	\$37.1988	\$0.0000	\$0.0000	\$0.0000	\$37.1988
20.	Big Bend	Central	Big Bend	01/19/01	F02	11,043.30	\$37.1983	410,791.61	\$0.0000	\$410,791.61	\$37.1983	\$0.0000	\$37.1983	\$0.0000	\$0.0000	\$0.0000	\$37.1983
21.	Big Bend	Central	Big Bend	01/26/01	F02	8,998.03	\$38.2378	344,064.57	\$0.0000	\$344,064.57	\$38.2378	\$0.0000	\$38.2378	\$0.0000	\$0.0000	\$0.0000	\$38.2378
22.	Big Bend	Central	Big Bend	01/31/01	F02	356.19	\$39.1084	13,930.02	\$0.0000	\$13,930.02	\$39.1084	\$0.0000	\$39.1084	\$0.0000	\$0.0000	\$0.0000	\$39.1084
23.	Polk	Marathon	Polk	01/02/01	F02	1,793.35	\$39.0544	70,038.28	\$0.0000	\$70,038.28	\$39.0544	\$0.0000	\$39.0544	\$0.0000	\$0.0000	\$0.0000	\$39.0544
24.	Polk	Marathon	Polk	01/03/01	F02	1,786.14	\$38.3193	68,443.71	\$0.0000	\$68,443.71	\$38.3193	\$0.0000	\$38.3193	\$0.0000	\$0.0000	\$0.0000	\$38.3193
25.	Polk	Marathon	Polk	01/04/01	F02	2,154.14	\$37.8993	81,640.49	\$0.0000	\$81,640.49	\$37.8993	\$0.0000	\$37.8993	\$0.0000	\$0.0000	\$0.0000	\$37.8993

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year: 2001

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6. Date Completed: March 15, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	Marathon	Polk	01/05/01	F02	893.76	\$38.6562	34,549.37	\$0.0000	\$34,549.37	\$38.6562	\$0.0000	\$38.6562	\$0.0000	\$0.0000	\$0.0000	\$38.6562
27.	Polk	Marathon	Polk	01/06/01	F02	536.05	\$38.6698	20,728.96	\$0.0000	\$20,728.96	\$38.6698	\$0.0000	\$38.6698	\$0.0000	\$0.0000	\$0.0000	\$38.6698
28.	Polk	Marathon	Polk	01/07/01	F02	1,974.78	\$38.7008	76,425.50	\$0.0000	\$76,425.50	\$38.7008	\$0.0000	\$38.7008	\$0.0000	\$0.0000	\$0.0000	\$38.7008
29.	Polk	Marathon	Polk	01/08/01	F02	1,801.11	\$38.6759	69,659.54	\$0.0000	\$69,659.54	\$38.6759	\$0.0000	\$38.6759	\$0.0000	\$0.0000	\$0.0000	\$38.6759
30.	Polk	Marathon	Polk	01/09/01	F02	715.10	\$37.3215	26,688.62	\$0.0000	\$26,688.62	\$37.3215	\$0.0000	\$37.3215	\$0.0000	\$0.0000	\$0.0000	\$37.3215
31.	Polk	Marathon	Polk	01/10/01	F02	1,971.57	\$36.8252	72,603.38	\$0.0000	\$72,603.38	\$36.8252	\$0.0000	\$36.8252	\$0.0000	\$0.0000	\$0.0000	\$36.8252
32.	Polk	Marathon	Polk	01/11/01	F02	5,913.10	\$39.4815	233,457.86	\$0.0000	\$233,457.86	\$39.4815	\$0.0000	\$39.4815	\$0.0000	\$0.0000	\$0.0000	\$39.4815
33.	Polk	Marathon	Polk	01/12/01	F02	1,792.52	\$39.3481	70,532.25	\$0.0000	\$70,532.25	\$39.3481	\$0.0000	\$39.3481	\$0.0000	\$0.0000	\$0.0000	\$39.3481
34.	Polk	Marathon	Polk	01/13/01	F02	1,786.57	\$39.3168	70,242.25	\$0.0000	\$70,242.25	\$39.3168	\$0.0000	\$39.3168	\$0.0000	\$0.0000	\$0.0000	\$39.3168
35.	Polk	Marathon	Polk	01/14/01	F02	1,070.86	\$39.3167	42,102.66	\$0.0000	\$42,102.66	\$39.3167	\$0.0000	\$39.3167	\$0.0000	\$0.0000	\$0.0000	\$39.3167
36.	Polk	Marathon	Polk	01/15/01	F02	1,962.55	\$39.3167	77,161.08	\$0.0000	\$77,161.08	\$39.3167	\$0.0000	\$39.3167	\$0.0000	\$0.0000	\$0.0000	\$39.3167
37.	Polk	Marathon	Polk	01/16/01	F02	1,248.81	\$39.3168	49,099.18	\$0.0000	\$49,099.18	\$39.3168	\$0.0000	\$39.3168	\$0.0000	\$0.0000	\$0.0000	\$39.3168
38.	Polk	Marathon	Polk	01/17/01	F02	1,608.71	\$39.5794	63,671.77	\$0.0000	\$63,671.77	\$39.5794	\$0.0000	\$39.5794	\$0.0000	\$0.0000	\$0.0000	\$39.5794
39.	Polk	Marathon	Polk	01/18/01	F02	1,426.31	\$39.3168	56,077.91	\$0.0000	\$56,077.91	\$39.3168	\$0.0000	\$39.3168	\$0.0000	\$0.0000	\$0.0000	\$39.3168
40.	Polk	Marathon	Polk	01/19/01	F02	1,603.00	\$41.1018	65,886.17	\$0.0000	\$65,886.17	\$41.1018	\$0.0000	\$41.1018	\$0.0000	\$0.0000	\$0.0000	\$41.1018
41.	Polk	Marathon	Polk	01/20/01	F02	1,605.05	\$42.8342	68,751.06	\$0.0000	\$68,751.06	\$42.8342	\$0.0000	\$42.8342	\$0.0000	\$0.0000	\$0.0000	\$42.8342
42.	Polk	Marathon	Polk	01/21/01	F02	356.52	\$42.8347	15,271.44	\$0.0000	\$15,271.44	\$42.8347	\$0.0000	\$42.8347	\$0.0000	\$0.0000	\$0.0000	\$42.8347
43.	Polk	Marathon	Polk	01/22/01	F02	1,783.95	\$42.8343	76,414.33	\$0.0000	\$76,414.33	\$42.8343	\$0.0000	\$42.8343	\$0.0000	\$0.0000	\$0.0000	\$42.8343
44.	Polk	Marathon	Polk	01/23/01	F02	1,070.35	\$44.0936	47,195.59	\$0.0000	\$47,195.59	\$44.0936	\$0.0000	\$44.0936	\$0.0000	\$0.0000	\$0.0000	\$44.0936
45.	Phillips	Central	Phillips	01/03/01	F02	179.05	\$37.1978	6,660.26	\$0.0000	\$6,660.26	\$37.1978	\$0.0000	\$37.1978	\$0.0000	\$0.0000	\$0.0000	\$37.1978
46.	Phillips	Central	Phillips	01/19/01	F02	178.31	\$38.1961	6,810.75	\$0.0000	\$6,810.75	\$38.1961	\$0.0000	\$38.1961	\$0.0000	\$0.0000	\$0.0000	\$38.1961
47.	Phillips	Central	Phillips	01/25/01	F02	179.19	\$39.2358	7,030.66	\$0.0000	\$7,030.66	\$39.2358	\$0.0000	\$39.2358	\$0.0000	\$0.0000	\$0.0000	\$39.2358
48.	Phillips	Central	Phillips	01/02/01	F06	601.00	\$22.6123	13,589.98	\$0.0000	\$13,589.98	\$22.6123	\$0.0000	\$22.6123	\$0.0000	\$0.0000	\$0.0000	\$22.6123
49.	Phillips	Central	Phillips	01/03/01	F06	745.45	\$22.6123	16,856.35	\$0.0000	\$16,856.35	\$22.6123	\$0.0000	\$22.6123	\$0.0000	\$0.0000	\$0.0000	\$22.6123
50.	Phillips	Central	Phillips	01/04/01	F06	899.83	\$22.6123	20,347.22	\$0.0000	\$20,347.22	\$22.6123	\$0.0000	\$22.6123	\$0.0000	\$0.0000	\$0.0000	\$22.6123

\* No analysis Taken  
PSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Nam (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	01/05/01	F06	888.07	\$22.6123	20,081.30	\$0.0000	\$20,081.30	\$22.6123	\$0.0000	\$22.6123	\$0.0000	\$0.0000	\$0.0000	\$22.6123
52.	Phillips	Central	Phillips	01/08/01	F06	753.76	\$23.8201	17,954.64	\$0.0000	\$17,954.64	\$23.8201	\$0.0000	\$23.8201	\$0.0000	\$0.0000	\$0.0000	\$23.8201
53.	Phillips	Central	Phillips	01/09/01	F06	1,053.00	\$23.8201	25,082.55	\$0.0000	\$25,082.55	\$23.8201	\$0.0000	\$23.8201	\$0.0000	\$0.0000	\$0.0000	\$23.8201
54.	Phillips	Central	Phillips	01/10/01	F06	1,051.17	\$23.8201	25,038.96	\$0.0000	\$25,038.96	\$23.8201	\$0.0000	\$23.8201	\$0.0000	\$0.0000	\$0.0000	\$23.8201
55.	Phillips	Central	Phillips	01/11/01	F06	750.43	\$23.8198	17,875.06	\$0.0000	\$17,875.06	\$23.8198	\$0.0000	\$23.8198	\$0.0000	\$0.0000	\$0.0000	\$23.8198
56.	Phillips	Central	Phillips	01/12/01	F06	900.33	\$23.8201	21,445.93	\$0.0000	\$21,445.93	\$23.8201	\$0.0000	\$23.8201	\$0.0000	\$0.0000	\$0.0000	\$23.8201
57.	Phillips	Central	Phillips	01/15/01	F06	900.69	\$24.6319	22,185.71	\$0.0000	\$22,185.71	\$24.6319	\$0.0000	\$24.6319	\$0.0000	\$0.0000	\$0.0000	\$24.6319
58.	Phillips	Central	Phillips	01/16/01	F06	750.05	\$24.6319	18,475.14	\$0.0000	\$18,475.14	\$24.6319	\$0.0000	\$24.6319	\$0.0000	\$0.0000	\$0.0000	\$24.6319
59.	Phillips	Central	Phillips	01/17/01	F06	900.10	\$24.6316	22,170.92	\$0.0000	\$22,170.92	\$24.6316	\$0.0000	\$24.6316	\$0.0000	\$0.0000	\$0.0000	\$24.6316
60.	Phillips	Central	Phillips	01/18/01	F06	900.33	\$24.6319	22,176.84	\$0.0000	\$22,176.84	\$24.6319	\$0.0000	\$24.6319	\$0.0000	\$0.0000	\$0.0000	\$24.6319
61.	Phillips	Central	Phillips	01/19/01	F06	899.98	\$24.6316	22,167.96	\$0.0000	\$22,167.96	\$24.6316	\$0.0000	\$24.6316	\$0.0000	\$0.0000	\$0.0000	\$24.6316
62.	Phillips	Central	Phillips	01/22/01	F06	600.10	\$25.7704	15,464.82	\$0.0000	\$15,464.82	\$25.7704	\$0.0000	\$25.7704	\$0.0000	\$0.0000	\$0.0000	\$25.7704
63.	Phillips	Central	Phillips	01/23/01	F06	600.38	\$25.7704	15,472.02	\$0.0000	\$15,472.02	\$25.7704	\$0.0000	\$25.7704	\$0.0000	\$0.0000	\$0.0000	\$25.7704
64.	Phillips	Central	Phillips	01/24/01	F06	600.19	\$25.7704	15,467.14	\$0.0000	\$15,467.14	\$25.7704	\$0.0000	\$25.7704	\$0.0000	\$0.0000	\$0.0000	\$25.7704
65.	Phillips	Central	Phillips	01/29/01	F06	900.55	\$27.7207	24,963.88	\$0.0000	\$24,963.88	\$27.7207	\$0.0000	\$27.7207	\$0.0000	\$0.0000	\$0.0000	\$27.7207
66.	Phillips	Central	Phillips	01/30/01	F06	450.10	\$27.7226	12,477.92	\$0.0000	\$12,477.92	\$27.7226	\$0.0000	\$27.7226	\$0.0000	\$0.0000	\$0.0000	\$27.7226

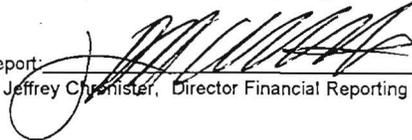
\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December 2000	Big Bend	Central	19.	214.21	423-1(a)	Col. (r),Delivered Price	7,416.06	7,416.16	\$34.6210	Price Adjustment
2.	December 2000	Gannon	Central	9.	919.55	423-1(a)	Col. (r),Delivered Price	28,458.21	28,767.82	\$31.2847	Price Adjustment

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

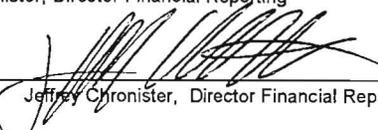
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,877.60	\$46.907	\$0.000	\$46.907	2.80	11,041	8.10	14.18
2.	Peabody Development	10,IL,165	LTC	RB	19,038.70	\$29.050	\$8.310	\$37.360	2.70	12,230	8.87	8.16
3.	Oxbow Carbon and Minerals	N/A	S	RB	12,590.72	\$16.000	\$0.000	\$16.000	3.90	13,668	0.51	11.15
4.	Black Beauty	11,IN,51	S	RB	13,930.81	\$23.130	\$8.740	\$31.870	2.91	11,458	7.95	13.15
5.	Peabody Development	10,IL,101,225	S	RB	31,583.80	\$22.680	\$10.340	\$33.020	2.53	11,083	8.08	14.36
6.	Peabody Development	10,IL,059,165	LTC	RB	14,746.20	\$25.460	\$8.150	\$33.610	2.85	12,348	10.52	7.15
7.	Peabody Development	10,IL,059,165	S	RB	49,546.70	\$24.650	\$8.150	\$32.800	2.83	12,385	10.07	7.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

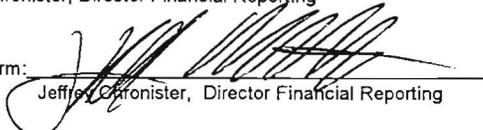
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	62,877.60	N/A	\$0.000	\$46.907	\$0.000	\$46.907	\$0.000	\$46.907
2.	Peabody Development	10,IL,165	LTC	19,038.70	N/A	\$0.000	\$30.550	\$0.000	\$30.550	(\$1.500)	\$29.050
3.	Oxbow Carbon and Minerals	N/A	S	12,590.72	N/A	\$0.000	\$16.000	\$0.000	\$16.000	\$0.000	\$16.000
4.	Black Beauty	11,IN,51	S	13,930.81	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
5.	Peabody Development	10,IL,101,225	S	31,583.80	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
6.	Peabody Development	10,IL,059,165	LTC	14,746.20	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
7.	Peabody Development	10,IL,059,165	S	49,546.70	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

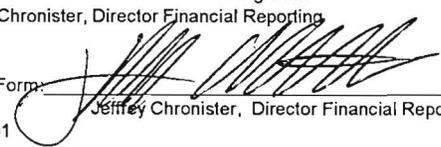
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,877.60	\$46.907	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.907
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,038.70	\$29.050	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$37.360
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	12,590.72	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	13,930.81	\$23.130	\$0.000	\$0.000	\$0.000	\$8.740	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.740	\$31.870
5.	Peabody Development	10,IL,101,225	Henderson & Union Cnty, KY	RB	31,583.80	\$22.680	\$0.000	\$0.000	\$0.000	\$10.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.340	\$33.020
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	14,746.20	\$25.460	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.610
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	49,546.70	\$24.650	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.800

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	42,636.60	\$26.341	\$8.150	\$34.491	2.78	12,448	9.97	7.06
2.	Jader Fuel Co	9,KY,233	S	RB	36,560.00	\$25.250	\$8.140	\$33.390	2.12	12,203	9.99	7.86
3.	Jader Fuel Co	10,IL,165	LTC	RB	14,163.90	\$25.650	\$8.150	\$33.800	2.91	12,726	10.18	5.47
4.	Jader Fuel Co	10,IL,165	LTC	RB	25,682.80	\$26.000	\$8.150	\$34.150	2.91	12,726	10.18	5.47
5.	American Coal	10,IL,165	S	RB	12,265.00	\$25.600	\$6.200	\$31.800	1.18	12,107	6.27	11.72
6.	Jader Fuel Co	10,IL,165	LTC	RB	1,128.80	\$24.200	\$8.150	\$32.350	3.02	12,458	11.62	5.48
7.	Jader Fuel Co	10,IL,165	LTC	RB	361.20	\$24.550	\$8.150	\$32.700	3.02	12,458	11.62	5.48
8.	American Coal	10,IL,165	LTC	RB	84,689.00	\$27.850	\$6.200	\$34.050	1.33	12,107	6.20	11.76
9.	Sugar Camp	10,IL,059,165	S	RB	6,426.90	\$23.533	\$8.150	\$31.683	3.05	12,324	10.67	6.99

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

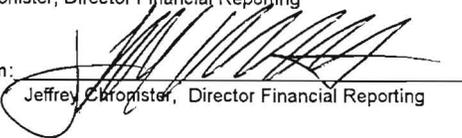
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	42,636.60	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.636	\$26.341
2.	Jader Fuel Co	9,KY,233	S	36,560.00	N/A	\$0.000	\$25.400	(\$0.150)	\$25.250	\$0.000	\$25.250
3.	Jader Fuel Co	10,IL,165	LTC	14,163.90	N/A	\$0.000	\$25.800	(\$0.150)	\$25.650	\$0.000	\$25.650
4.	Jader Fuel Co	10,IL,165	LTC	25,682.80	N/A	\$0.000	\$26.150	(\$0.150)	\$26.000	\$0.000	\$26.000
5.	American Coal	10,IL,165	S	12,265.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
6.	Jader Fuel Co	10,IL,165	LTC	1,128.80	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200
7.	Jader Fuel Co	10,IL,165	LTC	361.20	N/A	\$0.000	\$24.700	(\$0.150)	\$24.550	\$0.000	\$24.550
8.	American Coal	10,IL,165	LTC	84,689.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
9.	Sugar Camp	10,IL,059,165	S	6,426.90	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.045	\$23.533

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

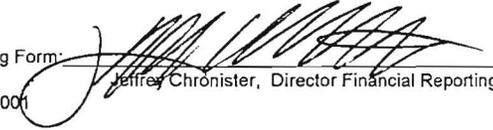
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	42,636.60	\$26.341	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.491
2.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	36,560.00	\$25.250	\$0.000	\$0.000	\$0.000	\$8.140	\$0.000	\$0.000	\$0.000	\$0.000	\$8.140	\$33.390
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	14,163.90	\$25.650	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.800
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	25,682.80	\$26.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.150
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,265.00	\$25.600	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$31.800
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	1,128.80	\$24.200	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.350
7.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	361.20	\$24.550	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.700
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	84,689.00	\$27.850	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.050
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	6,426.90	\$23.533	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$31.683

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

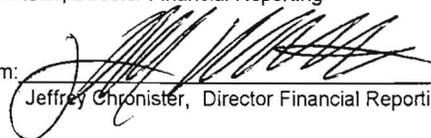
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister* for Jeff Chronister  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

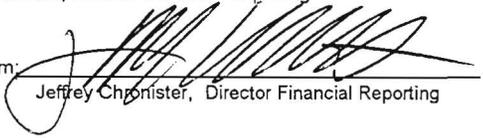
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	379,081.00	\$35.348	\$10.793	\$46.141	2.89	12,024	8.41	10.02

\*\* SPECIFIED CONFIDENTIAL \*\*

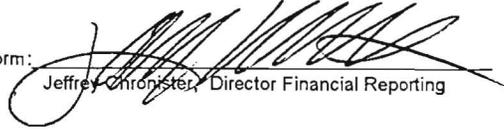
PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	379,081.00	N/A	\$0.000	\$35.348	\$0.000	\$35.348	\$0.000	\$35.348

PSC FORM 423-2(a) (2/87)

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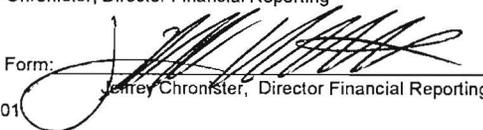
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La	OB	379,081.00	\$35,348	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.793	\$46.141

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PSC Form 423-2

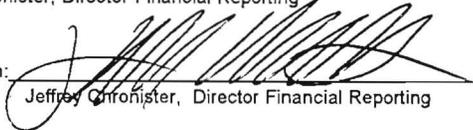
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	131,210.00	\$31.274	\$10.788	\$42.062	1.14	11,230	7.04	14.67
2.	Consol of Kentucky	9,KY,225	S	UR	55,346.78	\$22.000	\$16.350	\$38.350	1.23	12,711	9.10	6.06

PSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	131,210.00	N/A	\$0.000	\$31.274	\$0.000	\$31.274	\$0.000	\$31.274
2.	Consol of Kentucky	9,KY,225	S	55,346.78	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

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FPSC Form 423-2(b)

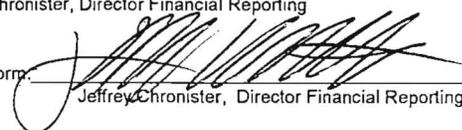
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	131,210.00	\$31.274	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.788	\$42.062
2.	Consol of Kentucky	9,KY,225	Union Cnty, KY	UR	55,346.78	\$22.000	\$0.000	\$16.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.350	\$38.350

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FPSC Form 423-2

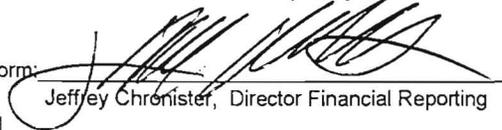
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	46,920.00	\$33.978	\$14.051	\$48.029	2.59	12,680	7.70	7.38

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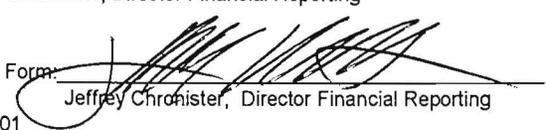
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	46,920.00	N/A	\$0.000	\$33.978	\$0.000	\$33.978	\$0.000	\$33.978

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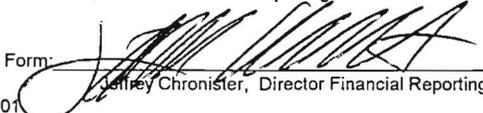
**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	46,920.00	\$33.978	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.051	\$48.029

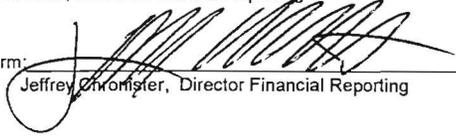
FPSC FORM 423-2(b) (2/87)

**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(0.155)	\$4.545 ✓	Quality Adjustment
2.	December 2000	Transfer Facility	Big Bend	Oxbow	3.	14,681.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.280)	\$15.720 ✓	Quality Adjustment
3.	November 2000	Transfer Facility	Big Bend	Ameren	4.	59,726.48	423-2(b)	Col. (i), Rail Rate	\$0.000	\$12.060	\$22.800 ✓	Transportation Cost Adj.
4.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(b)	Col. (i), Rail Rate	\$0.000	\$12.060	\$22.665 ✓	Transportation Cost Adj.
5.	April 2000	Transfer Facility	Polk	Rag Cumberland Resources	2.	20,905.27	423-2(b)	Col. (k), River Barge Rate	\$10.000	\$8.000	\$29.500 ✓	Transportation Cost Adj.
6.	May 2000	Transfer Facility	Gannon	American Coal	4.	84,303.00	423-2(a)	Col. (h), Original Invoice Price	\$27.850	\$28.144	\$33.794 ✓	Price Adjustment
7.	June 2000	Transfer Facility	Gannon	American Coal	8.	24,116.00	423-2(b)	Col. (k), River Barge Rate	\$7.500	\$5.650	\$31.250 ✓	Transportation Cost Adj.
8.	August 2000	Transfer Facility	Gannon	Jader	4.	62,823.20	423-2(c)	Col. (k), New Value	\$25.539	\$25.473	\$32.863 ✓	Price Adjustment
9.	April 2000	Transfer Facility	Gannon	Sugar Camp	1.	15,463.40	423-2(b)	Col. (k), River Barge Rate	\$7.760	\$7.420	\$34.785 ✓	Transportation Cost Adj.
10.	March 2000	Transfer Facility	Big Bend	Peabody Development	3.	39,110.90	423-2(b)	Col. (k), River Barge Rate	\$6.910	\$7.210	\$32.300 ✓	Transportation Cost Adj.
11.	April 2000	Transfer Facility	Big Bend	Peabody Development	3.	38,346.70	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850 ✓	Transportation Cost Adj.
12.	May 2000	Transfer Facility	Big Bend	Peabody Development	3.	50,718.70	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850 ✓	Transportation Cost Adj.
13.	June 2000	Transfer Facility	Big Bend	Peabody Development	3.	31,418.00	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850 ✓	Transportation Cost Adj.