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(850) 224-9115 FAX (850) 222-7560

March 15, 2001

HAND DELIVERED

ORIGINAL

RECORDS AND REPORTING

01 MAR 15 PM 3:50

RECEIVED-FPSC

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 010001-EI

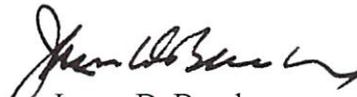
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

pp
AF
JMP
COM 5
CTR
EGR
LEG
OPC
PAI
RGO
SEC
SER
OTH

JDB/pp

Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03352 MAR 15 01

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting
6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	01/02/01	F02	*	*	715.05	\$36.2002
2.	Gannon	Central	Tampa	MTC	Gannon	01/09/01	F02	*	*	119.05	\$37.6341
3.	Gannon	Central	Tampa	MTC	Gannon	01/10/01	F02	*	*	897.67	\$37.6347
4.	Gannon	Central	Tampa	MTC	Gannon	01/12/01	F02	*	*	717.81	\$37.6348
5.	Gannon	Central	Tampa	MTC	Gannon	01/15/01	F02	*	*	893.33	\$37.1984
6.	Gannon	Central	Tampa	MTC	Gannon	01/23/01	F02	*	*	120.64	\$38.2386
7.	Gannon	Central	Tampa	MTC	Gannon	01/24/01	F02	*	*	358.02	\$38.2382
8.	Gannon	Central	Tampa	MTC	Gannon	01/29/01	F02	*	*	357.74	\$39.1108
9.	Gannon	Central	Tampa	MTC	Gannon	01/30/01	F02	*	*	178.45	\$39.1115
10.	Gannon	Central	Tampa	MTC	Gannon	01/31/01	F02	*	*	31.19	\$39.1116
11.	Big Bend	Central	Tampa	MTC	Big Bend	01/01/01	F02	*	*	1,143.14	\$36.2004
12.	Big Bend	Central	Tampa	MTC	Big Bend	01/02/01	F02	*	*	9,919.23	\$36.2003
13.	Big Bend	Central	Tampa	MTC	Big Bend	01/03/01	F02	*	*	358.26	\$36.2005
14.	Big Bend	Central	Tampa	MTC	Big Bend	01/04/01	F02	*	*	1,485.14	\$36.2004
15.	Big Bend	Central	Tampa	MTC	Big Bend	01/05/01	F02	*	*	1,109.79	\$36.2002
16.	Big Bend	Central	Tampa	MTC	Big Bend	01/09/01	F02	*	*	1,071.14	\$37.6350
17.	Big Bend	Central	Tampa	MTC	Big Bend	01/10/01	F02	*	*	11,203.90	\$38.4789
18.	Big Bend	Central	Tampa	MTC	Big Bend	01/11/01	F02	*	*	179.07	\$37.6352
19.	Big Bend	Central	Tampa	MTC	Big Bend	01/15/01	F02	*	*	179.14	\$37.1988
20.	Big Bend	Central	Tampa	MTC	Big Bend	01/19/01	F02	*	*	11,043.30	\$37.1983
21.	Big Bend	Central	Tampa	MTC	Big Bend	01/26/01	F02	*	*	8,998.03	\$38.2378
22.	Big Bend	Central	Tampa	MTC	Big Bend	01/31/01	F02	*	*	356.19	\$39.1084
23.	Polk	Marathon	Tampa	MTC	Polk	01/02/01	F02	*	*	1,793.35	\$39.0544
24.	Polk	Marathon	Tampa	MTC	Polk	01/03/01	F02	*	*	1,786.14	\$38.3193
25.	Polk	Marathon	Tampa	MTC	Polk	01/04/01	F02	*	*	2,154.14	\$37.8993

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	Marathon	Tampa	MTC	Polk	01/05/01	F02	*	*	893.76	\$38.6562
27.	Polk	Marathon	Tampa	MTC	Polk	01/06/01	F02	*	*	536.05	\$38.6698
28.	Polk	Marathon	Tampa	MTC	Polk	01/07/01	F02	*	*	1,974.78	\$38.7008
29.	Polk	Marathon	Tampa	MTC	Polk	01/08/01	F02	*	*	1,801.11	\$38.6759
30.	Polk	Marathon	Tampa	MTC	Polk	01/09/01	F02	*	*	715.10	\$37.3215
31.	Polk	Marathon	Tampa	MTC	Polk	01/10/01	F02	*	*	1,971.57	\$36.8252
32.	Polk	Marathon	Tampa	MTC	Polk	01/11/01	F02	*	*	5,913.10	\$39.4815
33.	Polk	Marathon	Tampa	MTC	Polk	01/12/01	F02	*	*	1,792.52	\$39.3481
34.	Polk	Marathon	Tampa	MTC	Polk	01/13/01	F02	*	*	1,786.57	\$39.3168
35.	Polk	Marathon	Tampa	MTC	Polk	01/14/01	F02	*	*	1,070.86	\$39.3167
36.	Polk	Marathon	Tampa	MTC	Polk	01/15/01	F02	*	*	1,962.55	\$39.3167
37.	Polk	Marathon	Tampa	MTC	Polk	01/16/01	F02	*	*	1,248.81	\$39.3168
38.	Polk	Marathon	Tampa	MTC	Polk	01/17/01	F02	*	*	1,608.71	\$39.5794
39.	Polk	Marathon	Tampa	MTC	Polk	01/18/01	F02	*	*	1,426.31	\$39.3168
40.	Polk	Marathon	Tampa	MTC	Polk	01/19/01	F02	*	*	1,603.00	\$41.1018
41.	Polk	Marathon	Tampa	MTC	Polk	01/20/01	F02	*	*	1,605.05	\$42.8342
42.	Polk	Marathon	Tampa	MTC	Polk	01/21/01	F02	*	*	356.52	\$42.8347
43.	Polk	Marathon	Tampa	MTC	Polk	01/22/01	F02	*	*	1,783.95	\$42.8343
44.	Polk	Marathon	Tampa	MTC	Polk	01/23/01	F02	*	*	1,070.35	\$44.0936
45.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F02	*	*	179.05	\$37.1978
46.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F02	*	*	178.31	\$38.1961
47.	Phillips	Central	Tampa	MTC	Phillips	01/25/01	F02	*	*	179.19	\$39.2358
48.	Phillips	Central	Tampa	MTC	Phillips	01/02/01	F06	*	*	601.00	\$22.6123
49.	Phillips	Central	Tampa	MTC	Phillips	01/03/01	F06	*	*	745.45	\$22.6123
50.	Phillips	Central	Tampa	MTC	Phillips	01/04/01	F06	*	*	899.83	\$22.6123

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	01/05/01	F06	*	*	888.07	\$22.6123
52.	Phillips	Central	Tampa	MTC	Phillips	01/08/01	F06	*	*	753.76	\$23.8201
53.	Phillips	Central	Tampa	MTC	Phillips	01/09/01	F06	*	*	1,053.00	\$23.8201
54.	Phillips	Central	Tampa	MTC	Phillips	01/10/01	F06	*	*	1,051.17	\$23.8201
55.	Phillips	Central	Tampa	MTC	Phillips	01/11/01	F06	*	*	750.43	\$23.8198
56.	Phillips	Central	Tampa	MTC	Phillips	01/12/01	F06	*	*	900.33	\$23.8201
57.	Phillips	Central	Tampa	MTC	Phillips	01/15/01	F06	*	*	900.69	\$24.6319
58.	Phillips	Central	Tampa	MTC	Phillips	01/16/01	F06	*	*	750.05	\$24.6319
59.	Phillips	Central	Tampa	MTC	Phillips	01/17/01	F06	*	*	900.10	\$24.6316
60.	Phillips	Central	Tampa	MTC	Phillips	01/18/01	F06	*	*	900.33	\$24.6319
61.	Phillips	Central	Tampa	MTC	Phillips	01/19/01	F06	*	*	899.98	\$24.6316
62.	Phillips	Central	Tampa	MTC	Phillips	01/22/01	F06	*	*	600.10	\$25.7704
63.	Phillips	Central	Tampa	MTC	Phillips	01/23/01	F06	*	*	600.38	\$25.7704
64.	Phillips	Central	Tampa	MTC	Phillips	01/24/01	F06	*	*	600.19	\$25.7704
65.	Phillips	Central	Tampa	MTC	Phillips	01/29/01	F06	*	*	900.55	\$27.7207
66.	Phillips	Central	Tampa	MTC	Phillips	01/30/01	F06	*	*	450.10	\$27.7226

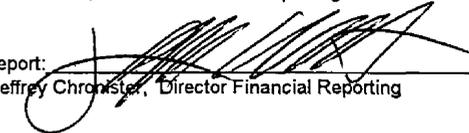
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: January Year: 2001

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	36893	F02	715.05											\$36.2002
2.	Gannon	Central	Gannon	36900	F02	119.05											\$37.6341
3.	Gannon	Central	Gannon	36901	F02	897.67											\$37.6347
4.	Gannon	Central	Gannon	36903	F02	717.81											\$37.6348
5.	Gannon	Central	Gannon	36906	F02	893.33											\$37.1984
6.	Gannon	Central	Gannon	36914	F02	120.64											\$38.2386
7.	Gannon	Central	Gannon	36915	F02	358.02											\$38.2382
8.	Gannon	Central	Gannon	36920	F02	357.74											\$39.1108
9.	Gannon	Central	Gannon	36921	F02	178.45											\$39.1115
10.	Gannon	Central	Gannon	36922	F02	31.19											\$39.1116
1.	Big Bend	Central	Big Bend	36892	F02	1,143.14											\$36.2004
2.	Big Bend	Central	Big Bend	36893	F02	9,919.23											\$36.2003
3.	Big Bend	Central	Big Bend	36894	F02	358.26											\$36.2005
4.	Big Bend	Central	Big Bend	36895	F02	1,485.14											\$36.2004
5.	Big Bend	Central	Big Bend	36896	F02	1,109.79											\$36.2002
6.	Big Bend	Central	Big Bend	36900	F02	1,071.14											\$37.6350
7.	Big Bend	Central	Big Bend	36901	F02	11,203.90											\$38.4789
8.	Big Bend	Central	Big Bend	36902	F02	179.07											\$37.6352
9.	Big Bend	Central	Big Bend	36906	F02	179.14											\$37.1988
10.	Big Bend	Central	Big Bend	36910	F02	11,043.30											\$37.1983
1.	Big Bend	Central	Big Bend	36917	F02	8,998.03											\$38.2378
2.	Big Bend	Central	Big Bend	36922	F02	356.19											\$39.1084
3.	Polk	Marathon	Polk	36893	F02	1,793.35											\$39.0544
4.	Polk	Marathon	Polk	36894	F02	1,786.14											\$38.3193
5.	Polk	Marathon	Polk	36895	F02	2,154.14											\$37.8993

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: January Year: 2001

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report
 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: March 15, 2001

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26	Polk	Marathon	Polk	36896	F02	893.76									\$0 0000	\$0 0000	38 6562
27	Polk	Marathon	Polk	36897	F02	536.05									\$0 0000	\$0 0000	38 6698
28	Polk	Marathon	Polk	36898	F02	1,974.78									\$0 0000	\$0 0000	38 7008
29	Polk	Marathon	Polk	36899	F02	1,801.11									\$0 0000	\$0 0000	38 6759
30	Polk	Marathon	Polk	36900	F02	715.10									\$0 0000	\$0 0000	37 3215
31	Polk	Marathon	Polk	36901	F02	1,971.57									\$0 0000	\$0 0000	36 8252
32	Polk	Marathon	Polk	36902	F02	5,913.10									\$0.0000	\$0 0000	39.4815
33	Polk	Marathon	Polk	36903	F02	1,792.52									\$0.0000	\$0 0000	39 3481
34	Polk	Marathon	Polk	36904	F02	1,786.57									\$0 0000	\$0 0000	39 3168
35	Polk	Marathon	Polk	36905	F02	1,070.86									\$0 0000	\$0 0000	39 3167
36	Polk	Marathon	Polk	36906	F02	1,962.55									\$0 0000	\$0 0000	39 3167
37	Polk	Marathon	Polk	36907	F02	1,248.81									\$0.0000	\$0 0000	39 3168
38	Polk	Marathon	Polk	36908	F02	1,608.71									\$0.0000	\$0 0000	39 5794
39	Polk	Marathon	Polk	36909	F02	1,426.31									\$0 0000	\$0 0000	39 3168
40	Polk	Marathon	Polk	36910	F02	1,603.00									\$0 0000	\$0 0000	41 1018
41	Polk	Marathon	Polk	36911	F02	1,605.05									\$0 0000	\$0 0000	42 8342
42	Polk	Marathon	Polk	36912	F02	356.52									\$0.0000	\$0 0000	42 8347
43	Polk	Marathon	Polk	36913	F02	1,783.95									\$0 0000	\$0 0000	42 8343
44	Polk	Marathon	Polk	36914	F02	1,070.35									\$0.0000	\$0 0000	44 0936
45	Phillips	Central	Phillips	36894	F02	179.05									\$0 0000	\$0 0000	37 1978
46	Phillips	Central	Phillips	36910	F02	178.31									\$0.0000	\$0 0000	38 1961
47	Phillips	Central	Phillips	36916	F02	179.19									\$0 0000	\$0 0000	39.2358
48	Phillips	Central	Phillips	36893	F06	601.00									\$0 0000	\$0 0000	22 6123
49	Phillips	Central	Phillips	36894	F06	745.45									\$0 0000	\$0 0000	22 6123
50	Phillips	Central	Phillips	36895	F06	899.83									\$0 0000	\$0 0000	22.6123

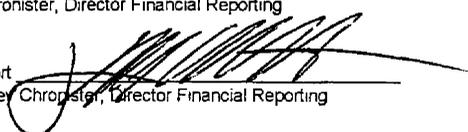
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month January Year 2001

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4 Signature of Official Submitting Report 
 Jeffrey Chronister, Director Financial Reporting

6 Date Completed: March 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	36896	F06	888.07									\$0.0000	\$0.0000	\$22.6123
52.	Phillips	Central	Phillips	36899	F06	753.76									\$0.0000	\$0.0000	\$23.8201
53.	Phillips	Central	Phillips	36900	F06	1,053.00									\$0.0000	\$0.0000	\$23.8201
54.	Phillips	Central	Phillips	36901	F06	1,051.17									\$0.0000	\$0.0000	\$23.8201
55.	Phillips	Central	Phillips	36902	F06	750.43									\$0.0000	\$0.0000	\$23.8198
56.	Phillips	Central	Phillips	36903	F06	900.33									\$0.0000	\$0.0000	\$23.8201
57.	Phillips	Central	Phillips	36906	F06	900.69									\$0.0000	\$0.0000	\$24.6319
58.	Phillips	Central	Phillips	36907	F06	750.05									\$0.0000	\$0.0000	\$24.6319
59.	Phillips	Central	Phillips	36908	F06	900.10									\$0.0000	\$0.0000	\$24.6316
60.	Phillips	Central	Phillips	36909	F06	900.33									\$0.0000	\$0.0000	\$24.6319
61.	Phillips	Central	Phillips	36910	F06	899.98									\$0.0000	\$0.0000	\$24.6316
62.	Phillips	Central	Phillips	36913	F06	600.10									\$0.0000	\$0.0000	\$25.7704
63.	Phillips	Central	Phillips	36914	F06	600.38									\$0.0000	\$0.0000	\$25.7704
64.	Phillips	Central	Phillips	36915	F06	600.19									\$0.0000	\$0.0000	\$25.7704
65.	Phillips	Central	Phillips	36920	F06	900.55									\$0.0000	\$0.0000	\$27.7207
66.	Phillips	Central	Phillips	36921	F06	450.10									\$0.0000	\$0.0000	\$27.7226

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December 2000	Big Bend	Central	19.	214.21	423-1(a)	Col. (r),Delivered Price	7,416.06	7,416.16	\$34.6210	Price Adjustment
2.	December 2000	Gannon	Central	9.	919.55	423-1(a)	Col. (r),Delivered Price	28,458.21	28,767.82	\$31.2847	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

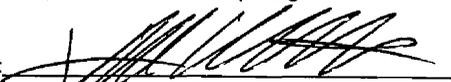
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	62,877.60			\$46.907	2.80	11,041	8.10	14.18
2.	Peabody Development	10,IL,165	LTC	RB	19,038.70			\$37.360	2.70	12,230	8.87	8.16
3.	Oxbow Carbon and Minerals	N/A	S	RB	12,590.72			\$16.000	3.90	13,668	0.51	11.15
4.	Black Beauty	11,IN,51	S	RB	13,930.81			\$31.870	2.91	11,458	7.95	13.15
5.	Peabody Development	10,IL,101,225	S	RB	31,583.80			\$33.020	2.53	11,083	8.08	14.36
6.	Peabody Development	10,IL,059,165	LTC	RB	14,746.20			\$33.610	2.85	12,348	10.52	7.15
7.	Peabody Development	10,IL,059,165	S	RB	49,546.70			\$32.800	2.83	12,385	10.07	7.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

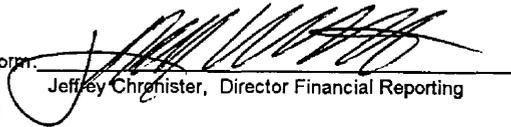
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	62,877.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	19,038.70	N/A	\$0.00		\$0.000		(\$1.500)	
3.	Oxbow Carbon and Minerals	N/A	S	12,590.72	N/A	\$0.00		\$0.000		\$0.000	
4.	Black Beauty	11,IN,51	S	13,930.81	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,101,225	S	31,583.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	10,IL,059,165	LTC	14,746.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059,165	S	49,546.70	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

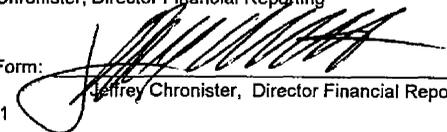
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	62,877.60		\$0.000		\$0.000								\$46.907
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,038.70		\$0.000		\$0.000								\$37.360
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	12,590.72		\$0.000		\$0.000								\$16.000
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	13,930.81		\$0.000		\$0.000								\$31.870
5.	Peabody Development	10,IL,101,225	Henderson & Union Cnty, KY	RB	31,583.80		\$0.000		\$0.000								\$33.020
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	14,746.20		\$0.000		\$0.000								\$33.610
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	49,546.70		\$0.000		\$0.000								\$32.800

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	42,636.60			\$34.491	2.78	12448	9.97	7.06
2.	Jader Fuel Co	9,KY,233	S	RB	36,560.00			\$33.390	2.12	12203	9.99	7.86
3.	Jader Fuel Co	10,IL,165	LTC	RB	14,163.90			\$33.800	2.91	12726	10.18	5.47
4.	Jader Fuel Co	10,IL,165	LTC	RB	25,682.80			\$34.150	2.91	12726	10.18	5.47
5.	American Coal	10,IL,165	S	RB	12,265.00			\$31.800	1.18	12107	6.27	11.72
6.	Jader Fuel Co	10,IL,165	LTC	RB	1,128.80			\$32.350	3.02	12458	11.62	5.48
7.	Jader Fuel Co	10,IL,165	LTC	RB	361.20			\$32.700	3.02	12458	11.62	5.48
8.	American Coal	10,IL,165	LTC	RB	84,689.00			\$34.050	1.33	12107	6.20	11.76
9.	Sugar Camp	10,IL,059,165	S	RB	6,426.90			\$31.683	3.05	12324	10.67	6.99

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

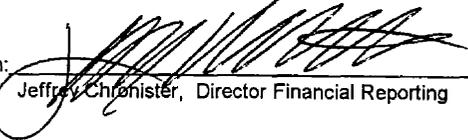
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

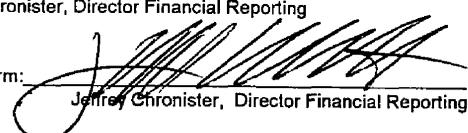
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	42,636.60	N/A	\$0.000		(\$0.155)		\$0.636	
2.	Jader Fuel Co	9,KY,233	S	36,560.00	N/A	\$0.000		(\$0.150)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	14,163.90	N/A	\$0.000		(\$0.150)		\$0.000	
4.	Jader Fuel Co	10,IL,165	LTC	25,682.80	N/A	\$0.000		(\$0.150)		\$0.000	
5.	American Coal	10,IL,165	S	12,265.00	N/A	\$0.000		\$0.000		\$0.000	
6.	Jader Fuel Co	10,IL,165	LTC	1,128.80	N/A	\$0.000		(\$0.150)		\$0.000	
7.	Jader Fuel Co	10,IL,165	LTC	361.20	N/A	\$0.000		(\$0.150)		\$0.000	
8.	American Coal	10,IL,165	LTC	84,689.00	N/A	\$0.000		\$0.000		\$0.000	
9.	Sugar Camp	10,IL,059,165	S	6,426.90	N/A	\$0.000		(\$0.142)		\$0.045	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	42,636.60		\$0.000	\$0.000								\$34.491
2.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	36,560.00		\$0.000	\$0.000								\$33.390
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	14,163.90		\$0.000	\$0.000								\$33.800
4.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	25,682.80		\$0.000	\$0.000								\$34.150
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,265.00		\$0.000	\$0.000								\$31.800
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	1,128.80		\$0.000	\$0.000								\$32.350
7.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	361.20		\$0.000	\$0.000								\$32.700
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	84,689.00		\$0.000	\$0.000								\$34.050
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	6,426.90		\$0.000	\$0.000								\$31.683

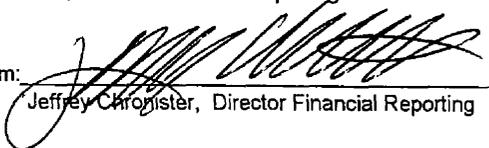
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

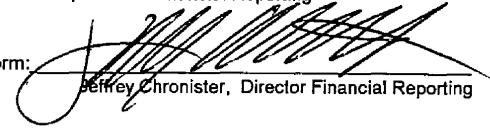
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

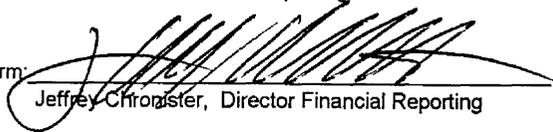
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	379,081.00			\$46.141	2.89	12024	8.41	10.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

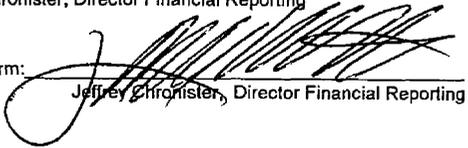
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	379,081.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

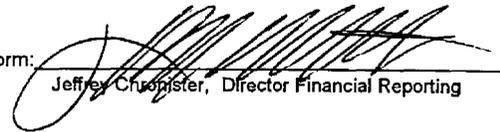
6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	379,081 00		\$0.000		\$0.000							\$46.141

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

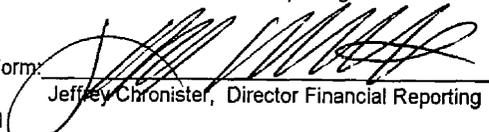
6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	131,210.00			\$42.062	1.14	11,230	7.04	14.67
2.	Consol of Kentucky	N/A	N/A	UR	55,346.78			\$38.350	1.23	12,711	9.10	6.06

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	131,210.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Consol of Kentucky	N/A	N/A	55,346.78	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	46,920.00			48.029	2.59	12,680	7.70	7.38

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

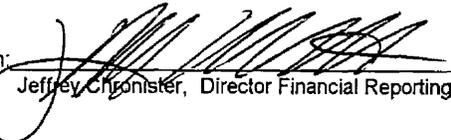
1. Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	46,920.00	N/A	0.000		0.000		0.000	

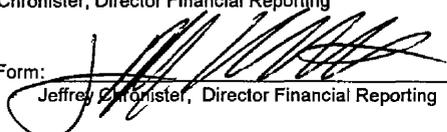
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: January Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: March 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(0.155)	\$4.545	Quality Adjustment
2.	December 2000	Transfer Facility	Big Bend	Oxbow	3.	14,681.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.280)	\$15.720	Quality Adjustment
3.	November 2000	Transfer Facility	Big Bend	Ameren	4.	59,726.48	423-2(b)	Col. (i),Rail Rate	\$0.000	\$12.060	\$22.800	Transportation Cost Adj.
4.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(b)	Col. (i),Rail Rate	\$0.000	\$12.060	\$22.665	Transportation Cost Adj.
5.	April 2000	Transfer Facility	Polk	Rag Cumberland Resources	2.	20,905.27	423-2(b)	Col. (k), River Barge Rate	\$10.000	\$8.000	\$29.500	Transportation Cost Adj.
6.	May 2000	Transfer Facility	Gannon	American Coal	4.	84,303.00	423-2(a)	Col. (h),Original Invoice Price	\$27.850	\$28.144	\$33.794	Price Adjustment
7.	June 2000	Transfer Facility	Gannon	American Coal	8.	24,116.00	423-2(b)	Col. (k), River Barge Rate	\$7.500	\$5.650	\$31.250	Transportation Cost Adj.
8.	August 2000	Transfer Facility	Gannon	Jader	4.	62,823.20	423-2(c)	Col. (k), New Value	\$25.539	\$25.473	\$32.863	Price Adjustment
9.	April 2000	Transfer Facility	Gannon	Sugar Camp	1.	15,463.40	423-2(b)	Col. (k), River Barge Rate	\$7.760	\$7.420	\$34.785	Transportation Cost Adj.
10.	March 2000	Transfer Facility	Big Bend	Peabody Development	3.	39,110.90	423-2(b)	Col. (k), River Barge Rate	\$6.910	\$7.210	\$32.300	Transportation Cost Adj.
11.	April 2000	Transfer Facility	Big Bend	Peabody Development	3.	38,346.70	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850	Transportation Cost Adj.
12.	May 2000	Transfer Facility	Big Bend	Peabody Development	3.	50,718.70	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850	Transportation Cost Adj.
13.	June 2000	Transfer Facility	Big Bend	Peabody Development	3.	31,418.00	423-2(b)	Col. (k), River Barge Rate	\$7.420	\$7.760	\$32.850	Transportation Cost Adj.