SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

ORIGINAL

RECEIVED FPSC
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RECORDS AND REPORTING

March 12, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the corrected January 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Kevin Sweeney at 512-370-8266.

Sincerely,

Kevin Sweeney
Supervisor - Gas Accounting

APP ___
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DOCUMENT NUMBER-DATE
03360 MAR 16 ō
FPSC-RECORDS/REPORTING

Company SOUTH FLORIDA NATURAL GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

JANUARY 2001

ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1
EXHIBIT NO
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE OF

		CURRENT MONTH. JANUARY				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY		2,577	2,325	252	10 84	2,577	2,325	252	10 84
2 NO NOTICE SERVICE		1,280	743	537	72 22	1,280	743	537	72 22
3 OTHER		-	-	-	0 00	-	-	-	0 00
4 COMMODITY (Other)		547,367	388,996	158,371	40 71	547,367	388,996	158,371	40 71
5 DEMAND		27,777	20,109	7,668	38 13	27,777	20,109	7,668	38 13
6 MGMT FEE		-	-	-	0 00	-	-	-	0 00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		-	-	-	0 00	-	-	-	0 00
8 DEMAND		-	-	-	0 00	-	-	-	0 00
9		-	-	-	0 00	-	-	-	0 00
10 Second Prior Month Adj (OPTIONAL)		-	-	-	0 00	-	-	-	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	579,001	412,174	166,828	40 48	579,001	412,173	166,828	40 48
12 NET UNBILLED		175,748	-	175,748	0 00	175,748	-	175,748	0 00
13 COMPANY USE		-	-	-	0 00	-	-	-	0 00
14 TOTAL THERM SALES		385,447	196,230	189,217	96 43	385,447	196,230	189,217	96 43
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	542,510	535,807	6,703	1 25	542,510	535,807	6,703	1 25
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	217,000	126,000	91,000	72 22	217,000	126,000	91,000	72 22
17 SWING SERVICE	COMMODITY	-	-	-	0 00	-	-	-	0 00
18 COMMODITY (Other)	COMMODITY	555,000	535,807	19,193	3 58	555,000	535,807	19,193	3 58
19 DEMAND	BILLING DETERMINANTS ONLY	745,550	535,807	209,743	39 15	745,550	535,807	209,743	39 15
20 OTHER	COMMODITY	-	-	-	0 00	-	-	-	0 00
LESS END-USE CONTRACT								-	0 00
21 COMMODITY (Pipeline)		-	-	-	0 00	-	-	-	0 00
22 DEMAND		-	-	-	0 00	-	-	-	0 00
23		-	-	-	0 00	-	-	-	0 00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		555,000	535,807	19,193	3 58	555,000	535,807	19,193	3 58
25 NET UNBILLED		-	-	-	0 00	-	-	-	0 00
26 COMPANY USE		-	-	-	0 00	-	-	-	0 00
27 TOTAL THERM SALES (24-26 ESTIMATED ONLY)		486,972	535,807	(48,835)	-9 11	486,972	535,807	(48,835)	-9 11
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0 475	0 434	0 041	9.47	0 475	0 434	0 041	9 47
29 NO NOTICE SERVICE	(2/16)	0 590	0 590	0 000	0.00	0 590	0 590	0 000	0 00
30 SWING SERVICE	(3/17)	0 000	0 000	0 000	0.00	0.000	0 000	0 000	0 00
31 COMMODITY (Other)	(4/18)	98 625	72 600	26 025	35 85	98 625	72 600	26 025	35 85
32 DEMAND	(5/19)	3 726	3 753	(0 027)	-0 73	3 726	3 753	(0 027)	-0 73
33 OTHER	(6/20)	0 000	0 000	0 000	0 00	0.000	0 000	0 000	0 00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
35 DEMAND	(8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36	(9/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL PURCHASES	(11/24)	104 325	76 926	27 399	35 62	104 325	76 926	27 399	35 62
38 NET UNBILLED	(12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE	(13/26)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
40 TOTAL COST OF THERMS SOLD	(11/27)	118 898	76 926	41 973	54 56	118 898	76 926	41 973	54 56
41 TRUE-UP	(E-2)	5 247	5 247	0.000	0 00	5.247	5 247	0 000	0 00
42 TOTAL COST OF GAS	(40+41)	124 145	82 173	41 973	51 08	124 145	82 173	41 973	51 08
43 REVENUE TAX FACTOR		1 005030	1 005030	0 000	0 00	1 005030	1 005030	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES	(42*43)	124 770	82 586	42 184	51 08	124 770	82 586	42 184	51 08
45 PGA FACTOR ROUNDED TO NEAREST 001		124 770	82.586	42 184	51 08	124 770	82 586	42 184	51 08

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 2001

SCHEDULE A-2
EXHIBIT NO _____
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SOUTH FLA NATURAL GAS
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	CURRENT MONTH: JANUARY				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	547,367	388,996	(158,371)	-40 713%	547,367	388,996	(158,371)	-40 71
2 TRANSPORTATION COST	31,634	23,177 56	(8,457)	-36 487%	31,634	23,178	(8,457)	-36 49
3 TOTAL	579,001	412,174	(166,828)	-40 475%	579,001	412,174	(166,828)	-40 48
4 FUEL REVENUES (NET OF REVENUE TAX)	385,447	196,230	(189,217)	-96 426%	385,447	196,230	(189,217)	-96 43
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0 000%	(13,527)	(13,527)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	371,920	182,703	(189,217)	-103 566%	371,920	182,703	(189,217)	-103 57
			-					0 00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(207,081)	(229,471)	(22,390)	9 757%	(207,081)	(229,471)	(22,390)	9 76
8 INTEREST PROVISION - THIS PERIOD (21)	(2,361)	90	2,451	2727.487%	(2,361)	90	2,451	2727 49
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(373,559)	125,872	499,431	396 776%	(373,558)	125,872	499,430	396 78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	13,527	13,527	-	0 00
10a FLEX RATE REFUND (if applicable)	-	-			-	-		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(569,474)	(89,981)	479,493	-532 881%	(569,474)	(89,981)	479,492	-532 88
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(373,559)	125,872	499,431	396 776%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(567,113)	(90,071)	477,042	-529.628%				
14 TOTAL (12+13)	(940,672)	35,801	976,473	2727.487%				
15 AVERAGE (50% OF 14)	(470,336)	17,901	488,236	2727 487%				
16 INTEREST RATE - FIRST DAY OF MONTH	6 500%	6 500%	-	0 000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5 550%	5 550%	-	0 000%				
18 TOTAL (16+17)	12 050%	12 050%	-	0.000%				
19 AVERAGE (50% OF 18)	6 025%	6 025%	-	0 000%				
20 MONTHLY AVERAGE (19/12 Months)	0 502%	0 502%	-	0 000%				
21 INTEREST PROVISION (15*20)	(2,361)	90	2,451	2727 487%				

Company: SOUTH FLORIDA NATURAL GAS

ACTUAL FOR THE PERIOD OF : JANUARY 2001

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
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DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
JANUARY	ENRON			542,510		542,510	547,367		27,777		106.02
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				542,510	-	542,510	547,367	-	27,777		106.02

Company:	SOUTH FLORIDA NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4
	ESTIMATED FOR THE PROJECTED PERIOD OF;	JANUARY 2001	EXHIBIT NO ________
			DOCKET NO 010003-GU
			SOUTH FLA NATURAL GAS
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CURRENT MONTH. JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (G*E)/F
ENRON	NEW SMYRNA BEACH	1,790	1,790	55,500	55,500	9 93	9.93
							-
							-
							-
							-
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							-
	TOTAL	1,790	1,790	55,500	55,500	9 93	9 93

Company: SOUTH FLORIDA NATURAL GAS

THERM SALES AND CUSTOMER DATA

JANUARY 2001

SCHEDULE A-5
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
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	CURRENT MONTH: JANUARY				YEAR TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	
THERM SALES (FIRM)								
RESIDENTIAL	231,390	155,610	(75,780)	-32 75%	231,390	155,610	(75,780)	-32 75%
COMMERCIAL	255,582	251,888	(3,694)	-1 45%	255,582	251,888	(3,694)	-1 45%
COMMERCIAL LARGE VOL 1								
COMMERCIAL LARGE VOL 2								
TOTAL FIRM	486,972	407,498	(79,474)	-16 32%	486,972	407,498	(79,474)	-16 32%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	-	-	-	0 00%	-	-	-	
INTERRUPTIBLE								
LARGE INTERRUPTIBLE	-	-	-	0 00%	-	-	-	-
TOTAL INTERRUPTIBLE	-	-	-	0 00%	-	-	-	-
TOTAL THERM SALES	486,972	407,498	(79,474)	-16 32%	486,972	407,498	(79,474)	-16 32%
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	4,172	4,291	119	2 85%	4,172	4,291	119	2 85%
COMMERCIAL	353	381	28	7 93%	353	381	28	7 93%
COMMERCIAL LARGE VOL 1								
COMMERCIAL LARGE VOL 2								
TOTAL FIRM	4,525	4,672	147	3 25%	4,525	4,672	147	3 25%
NUMBER OF CUSTOMERS (INT.)					AVERAGE NUMBER OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-
INTERRUPTIBLE								
LARGE NTERRUPTIBLE	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-
TOTAL CUSTOMERS	4,525	4,672	147	3 25%	4,525	4,672	147	3 25%
THERM USE PER CUSTOMER								
RESIDENTIAL	55	36	(19)	-34 61%	55	36	(19)	(11)
COMMERCIAL	724	661	(63)	-8 69%	724	661	(63)	(0)
COMMERCIAL LARGE VOL 1	-	-	-	-	-	-	-	-
COMMERCIAL LARGE VOL 2	-	-	-	-	-	-	-	-
SMALL INTERRUPTIBLE	-	-	-	-	-	-	-	-
INTERRUPTIBLE								
LARGE INTERRUPTIBLE	-	-	-	-	-	-	-	-

Company: SOUTH FLORIDA NATURAL GAS

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PROJECTED PERIOD OF; JANUARY 2001

SCHEDULE A-6
EXHIBIT NO _____
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SOUTH FLA NATURAL GAS
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	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1 060											
2 PRESSURE CORRECTION FACTOR												
A DELIVERY PRESSURE OF GAS SOLD psia	14 98											
B DELIVERY PRESSURE OF GAS PURCHASED psia	14 73											
PRESSURE CORRECTION FACTOR (A/B) psia	1 01697											
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1 07790											