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01 APR -3 PM 3:16
RECORDS AND REPORTING

April 3, 2001

Ms. Blanca Bayó, Director
Division of Records and Reporting
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

BY HAND DELIVERY

Re: Docket No. 010003-GU

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and 5 copies of revised schedules A-1, A-1/R, A-1/Flexdown, A-2 and A-5 dated September 2000 to replace the schedules filed with the Request for Confidential Classification on October 19, 2000 in the above referenced docket.

Please indicate receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

Norman H. Horton, Jr.

NHH:amb
Enclosures
cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
04114 APR-3 01
FPSC-RECORDS/REPORTING

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A-1
REVISED 03/2001

		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
			ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		9,423	9,712	(289)	(2.98)	109,221	108,665	556	0 51
2 NO NOTICE SERVICE		1,770	1,770	0	0 00	36,905	36,652	253	0 69
3 SWING SERVICE		0	0	0	0.00	0	0	0	0 00
4 COMMODITY (Other)		1,265,410	1,337,133	(71,723)	(5 36)	10,421,575	12,399,695	(1,978,120)	(15 95)
5 DEMAND		175,960	177,735	(1,775)	(1 00)	2,946,355	3,245,271	(298,916)	(9 21)
6 OTHER		0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0 00	0	0	0	0 00
8 DEMAND		0	0	0	0 00	0	0	0	0 00
12 COMMODITY (Other)		0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)		0	0	0	0 00	0	0	0	0 00
11 TOTAL COST	(1+2+3+4+5+6+10) (7+8+12)	1,452,563	1,526,350	(73,787)	(4 83)	13,514,056	15,790,283	(2,276,227)	(14 42)
12 NET UNBILLED		0	0	0	0 00	0	0	0	0 00
13 COMPANY USE		4,837	2,024	2,813	138 98	28,937	27,710	1,227	4 43
14 TOTAL THERM SALES		1,363,755	1,412,626	(48,871)	(3 46)	13,834,453	13,562,817	271,636	2 00
THERMS PURCHASED									
15 COMMODITY (Pipeline)		2,752,560	2,822,430	(69,870)	(2.48)	32,180,200	32,581,570	(401,370)	(1 23)
16 NO NOTICE SERVICE		300,000	300,000	0	0 00	6,255,000	6,212,000	43,000	0 69
17 SWING SERVICE		0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)		2,811,070	2,822,430	(11,360)	(0 40)	31,841,860	32,581,570	(739,710)	(2 27)
19 DEMAND		3,281,400	3,281,400	0	0 00	41,281,736	48,973,140	(7,691,404)	(15 71)
20 OTHER		0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0 00	0	0	0	0 00
22 DEMAND		0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)		0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES	(+17+18+20) (21+23)	2,811,070	2,822,430	(11,360)	(0 40)	31,841,860	32,581,570	(739,710)	(2 27)
25 NET UNBILLED		0	0	0	0 00	0	0	0	0 00
26 COMPANY USE		9,712	5,080	4,632	91 18	64,267	58,650	5,617	9 58
27 TOTAL THERM SALES	(24-26 Estimated Only)	4,991,664	2,817,350	2,174 314	77 18	55,821,057	32,522,920	23,298,137	71 64
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.342	0 344	(0 002)	(0 58)	0.339	0 334	0 005	1 50
29 NO NOTICE SERVICE	(2/16)	0 590	0 590	0 000	0 00	0.590	0 590	0.000	0 00
30 SWING SERVICE	(3/17)	0 000	0 000	0.000	0.00	0 000	0 000	0 000	0 00
31 COMMODITY (Other)	(4/18)	45 015	47.375	(2 360)	(4 98)	32.729	38 057	(5 328)	(14 00)
32 DEMAND	(5/112)	5 362	5 416	(0 054)	(1 00)	7.137	6 627	0 510	7 70
33 OTHER	(6/20)	0.000	0 000	0 000	0 00	0.000	0.000	0 000	0 00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0 000	0 000	0 000	0 00	0 000	0.000	0 000	0 00
35 DEMAND	(8/22)	0 000	0 000	0 000	0.00	0 000	0.000	0 000	0 00
36 COMMODITY Other	(12/23)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES	(11/24)	51 673	54 079	(2.406)	(4 45)	42 441	48 464	(6 023)	(12 43)
38 NET UNBILLED	(12/25)	0 000	0 000	0 000	0 00	0 000	0.000	0 000	0 00
39 COMPANY USE	(13/26)	49 804	39 843	9 961	25 00	45.026	47 246	(2 220)	(4 70)
40 TOTAL COST OF THERM SOLD	(11/27)	29 100	54 177	(25 077)	(46 29)	24 210	48 551	(24 341)	(50 13)
41 TRUE UP	(E 2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	0 00
42 TOTAL COST OF GAS	(40+41)	28 945	54 022	(25 077)	(46 42)	24 055	48 396	(24 341)	(50 30)
43 REVENUE TAX FACTOR		1 00503	1 00503	0 000	0 00	1.00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	29 09059	54 29373	(25 203)	(46.42)	24 17600	48 63943	(24 463)	(50 30)
45 PGA FACTOR ROUNDED TO NEAREST 001		29 091	54 294	(25 203)	(46 42)	24 176	48 629	(24 463)	(50 30)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A-1/R
REVISED 03/2001

		CURRENT MONTH	SEPTEMBER			PERIOD TO DATE			
			REVISED	DIFFERENCE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		9,423	9,712	(289)	(2.98)	109,221	108,665	556	0.51
2 NO NOTICE SERVICE		1,770	1,770	0	0.00	36,905	36,652	253	0.69
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		1,265,410	1,337,133	(71,723)	(5.36)	10,421,575	12,399,695	(1,978,120)	(15.95)
5 DEMAND		175,960	177,735	(1,775)	(1.00)	2,946,355	3,245,271	(298,916)	(9.21)
6 OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10) (7+8+12)	1,452,563	1,526,350	(73,787)	(4.83)	13,514,056	15,790,283	(2,276,227)	(14.42)
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		4,837	2,024	2,813	138.98	28,937	27710	1,227	4.43
14 TOTAL THERM SALES		1,363,755	1,412,626	(48,871)	(3.46)	13,834,453	13562817	271,636	2.00
THERMS PURCHASED									
15 COMMODITY (Pipeline)		2,752,560	2,822,430	(69,870)	(2.48)	32,180,200	32,581,570	(401,370)	(1.23)
16 NO NOTICE SERVICE		300,000	300,000	0	0.00	6,255,000	6,212,000	43,000	0.69
17 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)		2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	32,581,570	(739,710)	(2.27)
19 DEMAND		3,281,400	3,281,400	0	0.00	41,281,736	48,973,140	(7,691,404)	(15.71)
20 OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20) (21+23)	2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	32,581,570	(739,710)	(2.27)
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		9,712	5,080	4,632	91.18	64,267	58,650	5,617	9.58
27 TOTAL THERM SALES	(24 26 Estimated Only)	4,991,664	2,817,350	2,174,314	77.18	55,821,057	32,522,920	23,298,137	71.64
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.342	0.344	(0.002)	(0.58)	0.339	0.334	0.005	1.50
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	45.015	47.375	(2.360)	(4.98)	32.729	38.057	(5.328)	(14.00)
32 DEMAND	(5/19)	5.362	5.416	(0.054)	(1.00)	7.137	6.627	0.510	7.70
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other	(12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	51.673	54.079	(2.406)	(4.45)	42.441	48.464	(6.023)	(12.43)
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	49.804	39.843	9.961	25.00	45.026	47.246	(2.220)	(4.70)
40 TOTAL COST OF THERM SOLD	(11/27)	29.100	54.177	(25.077)	(46.29)	24.210	48.551	(24.341)	(50.13)
41 TRUE-UP	(E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	28.945	54.022	(25.077)	(46.42)	24.055	48.396	(24.341)	(50.30)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	29.09059	54.29373	(25.203)	(46.42)	24.17600	48.63943	(24.463)	(50.30)
45 PGA FACTOR ROUNDED TO NEAREST .001		29.091	54.294	(25.203)	(46.42)	24.176	48.639	(24.463)	(50.30)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE A-1/FLEXDOWN
REVISED 03/2001

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
		FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	9,423	9,712	(289)	(2 98)	109,221	108,665	556	0 51
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,905	36,652	253	0 69
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4 COMMODITY (Other)	1,265,410	1,337,133	(71,723)	(5 36)	10,421,575	12,399,695	(1,978,120)	(15 95)
5 DEMAND	175,960	177,735	(1,775)	(1 00)	2,946,355	3,245,271	(298,916)	(9 21)
6 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	(0)	(1 00)	0	0	1	7 70
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	(118,977)	118,977	(100 00)	0	(2,207,033)	2,207,033	(100 00)
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	1,452,563	1,407,373	45,190	3 21	13,514,056	13,583,250	(69,194)	(0 51)
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13 COMPANY USE	4,837	2,024	2,813	138 98	28,937	27,710	1,227	4.43
14 TOTAL THERM SALES	1,363,755	1,412,626	(48,871)	(3 46)	13,834,453	13,562,817	271,636	2 00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,752,560	2,822,430	(69,870)	(2 48)	32,180,200	32,581,570	(401,370)	(1 23)
16 NO NOTICE SERVICE	300,000	300,000	0	0 00	6,255,000	6,212,000	43,000	0 69
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	2,811,070	2,822,430	(11,360)	(0 40)	31,841,860	32,581,570	(739,710)	(2 27)
19 DEMAND	3,281,400	3,281,400	0	0 00	41,281,736	48,973,140	(7,691,404)	(15 71)
20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (+17+18+20) (21+23)	2,811,070	2,822,430	(11,360)	(0 40)	31,841,860	32,581,570	(739,710)	(2 27)
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26 COMPANY USE	9,712	5,080	0	0 00	64,267	58,650	0	0 00
27 TOTAL THERM SALES (24 26 Estimated Only)	4,991,664	2,817,350	2,174,314	77 18	55,821,057	32,522,920	23,298,137	71 64
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0 342	0 344	(0 002)	(0 58)	0 339	0 334	0 005	1 50
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	45 015	47 375	(2 360)	(4 98)	32 729	38 057	(5 328)	(14 00)
32 DEMAND (5/112)	5 362	5 416	(0 054)	(1 00)	7 137	6 627	0 510	7 70
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0.000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	51 673	49 864	1 809	3 63	42 441	41 690	0.751	1 80
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	49 804	39 843	9 961	25 00	45 026	47 246	(2.220)	(4 70)
40 TOTAL COST OF THERM SOLD (11/27)	29 100	49 954	(20 854)	(41 75)	24 210	41 765	(17 555)	(42 03)
41 TRUE UP (E 2)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0.155)	(0.155)	(0 155)
42 TOTAL COST OF GAS (40+41)	28 945	49 799	(20 854)	(41 88)	24.055	41 610	(17.555)	(42 19)
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29 09059	50 04949	0 000	0 00	24 17600	41 81930	0 000	0 00
45 PGA FACTOR ROUNDED TO NEAREST 001	29 091	50 049	(20 958)	(41 87)	24 176	41 819	(17 643)	(42 19)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
REVISED 03/2001

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE (3)	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,265,410	1,337,133	71,723	5.36	10,421,575	12,399,695	1,978,120	15.95
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	187,153	70,240	(116,913)	(166.45)	3,092,481	1,183,555	(1,908,926)	(161.29)
3 TOTAL	1,452,563	1,407,373	(45,190)	(3.21)	13,514,056	13,583,250	69,194	0.51
4 FUEL REVENUES (NET OF REVENUE TAX)	1,363,755	1,412,626	48,871	3.46	13,834,453	13,562,817	(271,636)	(2 00)
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0 00	50,589	50,589	0	0 00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,369,376	1,418,247	48,871	3.45	13,885,042	13,613,406	(271,636)	(2.00)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(83,187)	10,874	94,061	865.01	370,986	30,156	(340,830)	(1,130.22)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	2,001	0	(2,001)	0.00	6,928	0	(6,928)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	414,432	536,052	121,620	22.69	300	561,738	561,438	99.95
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(50,589)	(50,589)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	327,625	541,305	213,680	39.47	327,625	541,305	213,680	39.47
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	414,432	536,052	121,620	22.69				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	325,624	541,305	215,681	39.84				
14 TOTAL (12+13)	740,056	1,077,357	337,301	31.31				
15 AVERAGE (50% OF 14)	370,028	538,679	168,651	31.31				
16 INTEREST RATE - FIRST DAY OF MONTH	6.48%	0.0000%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50%	0.0000%	---	---				
18 TOTAL (16+17)	12.9800%	0.0000%	---	---				
19 AVERAGE (50% OF 18)	6.4900%	0.0000%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%	---	---				
21 INTEREST PROVISION (15x20)	2,001	0	---	---				

*** If line 5 is a refund add to line 4**
If line 5 is a collection ( )subtract from line 4

13562817

Estimated Only:

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(2) For the current period, interest should equal the most recently filed Schedule E-2.

(3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
REVISED 03/2001

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

		CURENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	569,227	561,210	(8,017)	(1.43)	8,527,068	7,907,840	(619,228)	(7.83)
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	584	630	46	7.30
RESIDENTIAL	(31)	428,969	480,140	51,171	10.66	7,460,179	7,116,930	(343,249)	(4.82)
LARGE VOLUME	(51)	1,327,477	1,627,700	300,223	18.44	14,757,751	16,138,300	1,380,549	8.55
FIRM TRANSPORT	(91)	362,881	162,280	(200,601)	(123.61)	3,284,529	1,460,520	(1,824,009)	(100.00)
TOTAL FIRM		2,688,626	2,831,400	142,774	5.04	34,030,111	32,624,220	(1,405,891)	(4.31)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	101,137	148,230	47,093	31.77	1,040,584	1,359,220	318,636	23.44
INTERRUPTIBLE TRANSPORT	(92)	285,267	252,100	(33,167)	(13.16)	2,863,244	2,299,440	(563,804)	(24.52)
LARGE VOLUME INTERRUPTIBLE	(93)	1,909,579	1,800,000	(109,579)	(6.09)	17,462,123	16,440,000	(1,022,123)	(6.22)
OFF SYSTEM SALES SERVICE	(95)	293,850	0	(293,850)	0.00	2,247,870	0	(2,247,870)	0.00
TOTAL INTERRUPTIBLE		2,589,833	2,200,330	(389,503)	(17.70)	23,613,821	20,098,660	(3,515,161)	(17.49)
TOTAL THERM SALES		5,278,459	5,031,730	(246,729)	(4.90)	57,643,932	52,722,880	(4,921,052)	(9.33)
NUMBER OF CUSTOMERS (FIRM)						**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
GENERAL SERVICE	(11)	2,866	2,946	80	2.72	2,875	2,914	39	1.34
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00
RESIDENTIAL	(31)	35,376	35,030	(346)	(0.99)	35,311	35,053	(258)	(0.74)
LARGE VOLUME	(51)	935	835	(100)	(11.98)	924	863	(61)	(7.07)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00
TOTAL FIRM		39,186	38,816	(370)	(0.95)	39,119	38,835	(284)	(0.73)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56
TOTAL CUSTOMERS		39,203	38,834	(369)	(0.95)	39,136	38,853	(283)	(0.73)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	199	190	(9)	(4.74)	2,966	2,714	(252)	(9.29)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	12	14	2	14.29	211	203	(8)	(3.94)
LARGE VOLUME	(51)	1,420	1,949	529	27.14	15,972	18,700	2,728	14.59
FIRM TRANSPORT	(91)	40,320	54,093	13,773	25.46	364,948	486,840	121,892	(100.00)
INTERRUPTIBLE	(61)	14,448	18,529	4,081	22.02	148,655	169,903	21,248	12.51
INTERRUPTIBLE TRANSPORT	(92)	35,658	28,011	(7,647)	(27.30)	357,906	255,493	(102,413)	(40.08)
LARGE VOLUME INTERRUPTIBLE	(93)	1,909,579	1,800,000	(109,579)	(6.09)	0	16,440,000	16,440,000	100.00
OFF SYSTEM SALES SERVICE	(95)	293,850	0	(293,850)	0.00	2,247,870	0	(2,247,870)	0.00