One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083-1975
Tel: (908) 289-5000
Fax: (908) 289-0978
www.nui.com

NUI

NUI Corporation (NYSE: NUI)

ORIGINAL

Via Federal Express

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01 JUL 23 AM 11:59
COMMISSION CLERK

July 20, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe /ds

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

APP ___
CAF ___
CMP ___
COM 5
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LEG 1
OPC ___
PAI ___
RGO ___
SEC 1
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OTH ___

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DIVISION OF ADMINISTRATION
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FLORIDA PUBLIC SERVICE COMMISSION

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NUI Companies and Affiliates:

City Gas Company of Florida	NUI Capital Corp.	TIC Enterprises, LLC
Elizabethtown Gas	NUI Energy	Utility Business Services
Elkton Gas	NUI Energy Brokers	Valley Cities Gas
North Carolina Gas	NUI Energy Solutions	Waverly Gas
	NUI Environmental Group	

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

		CURRENT MONTH: 06/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	26,290	16,038	10,252	63.92	185,008	119,277	65,731	55 11
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,986	10,125	(139)	(1 37)	109,900	112,678	(2,778)	(2.47)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	998,517	2,344,310	(1,345,793)	(57.41)	15,151,997	23,512,406	(8,360,409)	(35 56)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	455,678	468,508	(12,830)	(2.74)	5,729,869	4,715,673	1,014,196	21.51
6	OTHER (Line 40 A-1 support detail)	8,600	5,354	3,246	60 63	(20,589)	33,882	(54,471)	(160 77)
	LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,499,071	2,844,335	(1,345,264)	(47.30)	21,156,185	28,493,915	(7,337,730)	(25 75)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(788)	(11,025)	10,237	(92.85)	(4,659)	(87,062)	82,403	(94.65)
14	TOTAL THERM SALES	2,372,096	2,833,310	(461,214)	(16 28)	24,099,357	28,406,858	(4,307,501)	(15.16)
	THERMS PURCHASED								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,866,370	3,773,740	5,092,630	134 95	55,451,670	28,065,210	27,386,460	97 58
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,109,500	1,125,000	(15,500)	(1.38)	12,211,000	12,517,500	(306,500)	(2 45)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,001,345	3,773,740	(772,395)	(20 47)	24,807,355	28,065,210	(3,257,855)	(11 61)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,562,050	9,655,500	(93,450)	(0.97)	101,152,060	92,279,650	8,872,410	9 61
20	OTHER Commodity (Line 40 A-1 support detail)	7,844	8,579	(735)	(8 57)	(29,101)	54,289	(83,390)	(153 60)
	LESS END-USE CONTRACT								
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,009,189	3,782,319	(773,130)	(20.44)	24,778,254	28,119,499	(3,341,245)	(11 88)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,215)	(15,000)	13,785	(91 90)	(9,805)	(90,000)	80,195	(89.11)
27	TOTAL THERM SALES (24-26 Estimated only)	3,140,731	3,767,319	(626,588)	(16 63)	26,311,346	28,029,499	(1,718,153)	(6.13)
	CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	0.00297	0 00425	(0.00128)	(30 12)	0 00334	0.00425	(0.00091)	(21 41)
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0.00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 33269	0 62122	(0 28853)	(46 45)	0 61079	0 83778	(0.22699)	(27 09)
32	DEMAND (5/19)	0 04765	0.04852	(0 00087)	(1 79)	0.05665	0 05110	0.00555	10 86
33	OTHER (6/20)	1.09638	0.62408	0.47230	75 68	0 70751	0.62410	0 08341	13.36
	LESS END-USE CONTRACT								
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)								
37	TOTAL COST (11/24)	0 49816	0 75201	(0 25385)	(33 76)	0.85382	1.01332	(0.15950)	(15 74)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.64863	0 73500	(0 08637)	(11.75)	0.47517	0 96736	(0 49219)	(50 88)
40	TOTAL THERM SALES (11/27)	0 47730	0 75500	(0.27770)	(36.78)	0 80407	1 01657	(0 21250)	(20.90)
41	TRUE-UP (E-2)	0 07364	0.07364	-	-	0 07364	0 07364	-	-
42	TOTAL COST OF GAS (40+41)	0 55094	0 82864	(0 27770)	(33 51)	0 87771	1 09021	(0.21250)	(19 49)
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1.00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55371	0 83281	(0.27910)	(33.51)	0 88212	1 09569	(0 21357)	(19 49)
45	PGA FACTOR ROUNDED TO NEAREST 001	0 554	0 833	(0 279)	(33.49)	0 882	1.096	(0 214)	(19.53)

COMPANY: CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

SCHEDULE A-1/R (REVISED 6/08/94)

	COST OF GAS PURCHASED	CURRENT MONTH: 06/01 (A) ACTUAL	(B) FLEX DOWN ESTIMATE	DIFFERENCE (C) AMOUNT	(D) %	PERIOD TO DATE (E) ACTUAL	(F) ORG. EST.	DIFFERENCE (G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	26,290	14,145	12,145	85.86	185,008	96,455	88,553	91.81
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,986	10,463	(477)	(4.56)	109,900	112,856	(2,956)	(2.62)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	998,517	1,697,025	(698,508)	(41.16)	15,294,548	17,072,059	(1,777,511)	(10.41)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	455,678	741,768	(286,090)	(38.57)	5,729,869	4,637,818	1,092,051	23.55
6	OTHER (Line 40 A-1 support detail)	8,600	5,354	3,246	60.63	(20,589)	33,882	(54,471)	(160.77)
	LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9									
10	Second Prior Month Purchase Adj (OPTIONAL)	-	189,152	(189,152)	(100.00)	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,499,071	2,657,907	(1,158,836)	(43.60)	21,298,736	20,741,379	557,357	2.69
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(788)	(11,243)	10,455	(92.99)	(4,659)	(95,345)	90,686	(95.11)
14	TOTAL THERM SALES	2,372,096	2,646,664	(274,568)	(10.37)	24,099,357	23,069,416	1,029,941	4.46

THERMS PURCHASED

	THERMS PURCHASED	(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,866,370	3,300,000	5,566,370	168.68	55,451,670	23,933,680	31,517,990	131.69
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,109,500	1,162,500	(53,000)	(4.56)	12,211,000	12,539,500	(328,500)	(2.62)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodit (Line 24 A-1 support detail)	3,001,345	3,300,000	(298,655)	(9.05)	24,422,095	23,933,680	488,415	2.04
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,562,050	14,496,900	(4,934,850)	(34.04)	101,152,060	92,309,623	8,842,437	9.58
20	OTHER Commodit (Line 40 A-1 support detail)	7,844	8,579	(735)	(8.57)	(29,101)	54,289	(83,390)	(153.60)
	LESS END-USE CONTRACT								
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,009,189	3,308,579	(299,390)	(9.05)	24,392,994	23,987,969	405,025	1.69
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,215)	(15,000)	13,785	-	(9,805)	(90,000)	80,195	(89.11)
27	TOTAL THERM SALES (24-26 Estimated only)	3,140,731	3,293,579	(152,848)	(4.64)	26,311,346	23,897,969	2,413,377	10.10

CENTS PER THERM

	CENTS PER THERM		(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
28	COMMODITY (Pipeline)	(1/15)	0.00297	0.00429	(0.00132)	(30.77)	0.00334	0.00403	(0.00069)	(17.12)
29	NO NOTICE SERVICE	(2/16)	0.00900	0.00900	(0.00000)	(0.00)	0.00900	0.00900	-	-
30	SWING SERVICE	(3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other)	(4/18)	0.33269	0.51425	(0.18156)	(35.31)	0.62626	0.71331	(0.08705)	(12.20)
32	DEMAND	(5/19)	0.04765	0.05117	(0.00352)	(6.88)	0.05665	0.05024	0.00641	12.76
33	OTHER	(6/20)	1.09638	0.62408	0.47230	75.68	0.70751	0.62410	0.08341	13.36
	LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21)	-	-	-	-	-	-	-	-
35	DEMAND	(8/22)	-	-	-	-	-	-	-	-
36		(9/23)								
37	TOTAL COST	(11/24)	0.49816	0.80334	(0.30518)	(37.99)	0.87315	0.86466	0.00849	0.98
38	NET UNBILLED	(12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE	(13/26)	0.64863	0.74953	(0.10090)	(13.46)	0.47513	1.05939	(0.58426)	(55.15)
40	TOTAL THERM SALES	(11/27)	0.47730	0.80700	(0.32970)	(40.86)	0.80949	0.86791	(0.05842)	(6.73)
41	TRUE-UP	(E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS	(40+41)	0.55094	0.88064	(0.32970)	(37.44)	0.88313	0.94155	(0.05842)	(6.20)
43	REVENUE TAX FACTOR		1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55371	0.88507	(0.33136)	(37.44)	0.88757	0.94629	(0.05872)	(6.21)
45	PGA FACTOR ROUNDED TO NEAREST .001		0.554	0.885	(0.331)	(37.40)	0.888	0.946	(0.058)	(6.13)

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 06/01		(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)				
1 Commodity Pipeline - Scheduled FTS	(Line 1 Page 10)	9,093,190	26,941.59	0.00296
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up	(Line 2+3 Page 10)	(226,820)	(651.42)	0.00287
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		8,866,370	26,290.17	0.00297
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT		0	0.00	0.00000
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	(Line 4 Page 10); (Line 94 Page 10)	9,093,190	3,427,935.80	0 37698
18 WSS/Hattiesburg Storage	(Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT	(Line 15 Page 10)			#DIV/0!
20 Imbalance Cashout				
21 Imbalance Cashout - Transporting Cus	(Line 15 Page 11)	57,690	26,074.10	0.45197
22 True-up - Other Shippers	(Line 92 Page 10)	83,530.00	42,891.76	0.51349
23 Less: OSS, Margin Sharing, Company Use, and Refund	(Lines 38+39+40+41 Page 11)	(6,233,065)	(2,498,384.19)	0.40083
24 TOTAL COMMODITY (Other)		3,001,345	998,517.47	0.33269
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement	(Line 9 Page 10 Less: Line 26 and 29 Support Detail)	9,562,050	452,612.07	0.04733
26 Less Relinquished to End-Users	(Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice	(Line 19 Page 9)	1,109,500	9,985.50	0.00900
30 Revenue Sharing - FGT				
31 Other - Storage Demand	(Line 32 Page 11)		3,066.07	
32 TOTAL DEMAND		10,671,550	465,663.64	0.04364
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas	(Line 19 Page 10)	7,844	8,600.17	1.09636
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		7,844	8,600.17	1.09636
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:	CALCULATION OF TRUE-UP AND INTEREST PROVISION	SCHEDULE A-2
CITY GAS COMPANY OF FLORIDA		(REVISED 6/08/94)
FOR THE PERIOD OF:	JANUARY 01 Through DECEMBER 01	PAGE 4 OF 11

	CURRENT MONTH: 06/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,007,117	1,702,379	695,262	40.84%	15,131,408	17,105,941	1,974,533	11.54%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	491,954	766,376	274,422	35.81%	6,024,777	4,847,129	(1,177,648)	-24.30%
3 TOTAL	1,499,071	2,468,755	969,684	39.28%	21,156,185	21,953,070	796,885	3.63%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,372,096	2,646,664	274,568	10.37%	24,099,357	23,069,416	(1,029,941)	-4.46%
5 TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(1,903,860)	(1,903,860)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,054,786	2,329,354	274,568	11.79%	22,195,497	21,165,556	(1,029,941)	-4.87%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	555,715	(139,401)	(695,116)	498.64%	1,039,312	(787,514)	(1,826,826)	231.97%
8 INTEREST PROVISION-THIS PERIOD (21)	(9,958)	(10,144)	(186)	1.83%	(140,995)	(110,403)	30,592	-27.71%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,519,389)	(3,229,630)	289,759	-8.97%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	1,903,860	1,903,860	-	0.00%
10a AUDIT ADJUSTMENT	473,338	-	(473,338)	---	473,338	-	(473,338)	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(2,182,984) -	(3,061,865)	(878,881)	28.70%	(2,182,984)	(3,061,865)	(878,881)	28.70%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(3,519,389)	(3,229,630)	289,759	-8.97%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,646,364)	(3,051,721)	(405,357)	13.28%				
14 TOTAL (12+13)	(6,165,753)	(6,281,351)	(115,598)	1.84%				
15 AVERAGE (50% OF 14)	(3,082,877)	(3,140,676)	(57,799)	1.84%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.03940	0.03940	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0 03800	0.03800	-	0.00%				
18 TOTAL (16+17)	0.07740	0.07740	-	0.00%				
19 AVERAGE (50% OF 18)	0.03870	0.03870	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00323	0.00323	-	0.00%				
21 INTEREST PROVISION (15x20)	(9,958)	(10,144)	(186)	1.83%				

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

CURRENT MONTH: 06/01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST (G) THIRD PARTY	COMMODITY COST (H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
1	FGT		FTS-1					15,241	660,265	11,701	7.56
2	Coral - 06/01	System Supply	FTS	2,316,260		2,316,260	867,330.72				37.45
3	Duke - 06/01	System Supply	FTS	766,410		766,410	285,843.03				37.30
4	El Paso - 06/01	System Supply	FTS	55,610		55,610	22,741.81				40.90
5	Enron - 06/01	System Supply	FTS	35,610		35,610	14,208.39				39.90
6	IDACorp - 06/01	System Supply	FTS	3,504,600		3,504,600	1,338,193.60				38.18
7	ONEOK - 06/01	System Supply	FTS	900,000		900,000	336,135.00				37.35
8	Sempra Energy - 06/01	System Supply	FTS	614,700		614,700	229,283.10				37.30
9	Unocal - 06/01	System Supply	FTS	900,000		900,000	334,200.15				37.13
10	0	System Supply	FTS	-		-	-				#DIV/0!
11	0	System Supply	FTS	-		-	-				#DIV/0!
12	0	System Supply	FTS	-		-	-				
13	0	System Supply	FTS	-		-	-				
14	0	System Supply	FTS	-		-	-				
15	0	System Supply	FTS	-		-	-				
16	0	System Supply	FTS	-		-	-				
17	0	System Supply	FTS	-		-	-				
						-					
TOTAL				9,093,190	-	9,093,190	3,427,935.80	15,241	660,265	11,701	45.26

NUI ELIZABETHTOWN GAS COMPANY
Calculation of Prior Year Revenue Deficiency

Total Revenue Deficiency at September 30, 2000	($9,409,836)

Surcharge Collection From RS, GS, MFS, EDS, SGTS, GTS, and SBTS Customer Classes

October 2000	$141,247
November	426,640
December	760,738
January 2001	1,770,751
February	853,682
March	896,226
April	663,087
May **	156,689
Total	$5,669,060

Total WNC Recoveries (October 1, 1999 - May 2001)	5,669,060
Prior Year Revenue Deficiency	($3,740,776)

** May recoveries based on April Consumption

NUI ELIZABETHTOWN GAS COMPANY
Calculation of Prior Year Revenue Deficiency

Total Revenue Deficiency at September 30, 2000			($9,409,836)
Surcharge Collection From RS, GS, MFS, EDS, SGTS, GTS, and SBTS Customer Classes			
	October 2000	$141,247	
	November	426,640	
	December	760,738	
	January 2001	1,770,751	
	February	853,682	
	March	896,226	
	April	663,087	
	May **	156,689	
	Total	$5,669,060	
Total WNC Recoveries (October 1, 1999 - May 2001)			5,669,060
Prior Year Revenue Deficiency			($3,740,776)

** May recoveries based on April Consumption

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: 06/01/01 Through 06/30/01

CURRENT MONTH: 06/01

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Coral - 06/01	CS 8	7,721	7,466	231,626	223,982	3.7445	3.8723
2	Duke - 06/01	CS 9	2,555	2,470	76,641	74,112	3.7296	3.8569
3	El Paso - 06/01	CS 10	185	179	5,561	5,377	4.0895	4.2291
4	Enron - 06/01	CS 11	119	115	3,561	3,443	3.9900	4.1262
5	IDACorp - 06/01	CS 12	11,682	11,296	350,460	338,895	3.8184	3.9487
6	ONEOK - 06/01	CS 13	3,000	2,901	90,000	87,030	3.7348	3.8623
7	Sempra Energy - 06/01	CS 14	2,049	1,981	61,470	59,441		
8	Unocal - 06/01	CS 15	3,000	2,901	90,000	87,030		
9	0	CS 16	-	-	-	-		
10	0	CS 17	-	-	-	-		
11	0	CS 18	-	-	-	-		
12	0	CS 19	-	-	-	-		
13	0	CS 20	-	-	-	-		
14	0	CS 21	-	-	-	-		
15	0	CS 22	-	-	-	-		
16	0	CS 23	-	-	-	-		
						-		
		TOTAL	30,311	29,309	909,319	879,311	3.7698	3.8984
					WEIGHTED AVERAGE		3.1501	3.2576

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH: 06/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,224,917	1,271,970	47,053	3.84%	12,086,740	11,827,140	(259,600)	-2.15%
2 COMMERCIAL	1,810,878	2,432,170	621,292	34.31%	13,767,203	16,205,620	2,438,417	17.71%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,035,795	3,704,140	668,345	22.02%	25,853,943	28,032,760	2,178,817	8.43%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	104,936	79,600	(25,336)	-24.14%	457,403	477,600	20,197	4.42%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,346,512	-	(4,346,512)	-100.00%	29,431,495	-	(29,431,495)	-100.00%
9 TOTAL INTERRUPTIBLE	4,451,448	79,600	(4,371,848)	-98.21%	29,888,898	477,600	(29,411,298)	-98.40%
10 TOTAL THERM SALES	7,487,243	3,783,740	(3,703,503)	-49.46%	55,742,841	28,510,360	(27,232,481)	-48.85%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,497	95,605	108	0.11%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	3,959	4,228	269	6.79%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,456	99,833	377	0.38%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	6	4	(2)	-33.33%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,385	-	(1,385)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,391	4	(1,387)	-99.71%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,847	99,837	(1,010)	-1.00%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	13	0	3.72%	18	18	-	0.00%
22 COMMERCIAL	457	575	118	25.76%	431	472	41	9.51%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	17,489	19,900	2,411	13.79%	15,247	15,920	673	4.41%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,138	-	(3,138)	-100.00%	6,988	-	(6,988)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0451	1.0605	1 0644	1 0586	1.0547	1 0528						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14 73	14 73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1 0344	1.0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1.0970	1.1010	1.0950	1.0910	1.0890	0.0000	0.0000	0.0000	0.0000	0 0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 06/01

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	**Commodity costs**					
2	Contract #5034	FTS 1	6,326,890	0.00348	22,017.58	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,766,300	0.00178	4,924.01	
3A	Back to Back					
4	**Total Firm:**		**9,093,190**		**26,941.59**	( )
	MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	( )
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	( )
9	" " "	Merritt Sq.	0	0.03753	0.00	( )
10	**Total FTS-1 demand**		**8,724,000**		**327,411.72**	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	**Total FTS-2 demand**		**4,200,000**		**322,728.00**	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00900	8,370.00	( )
18	" " "	Brevard	195,000	0.00900	1,755.00	( )
19			**1,125,000**		**10,125.00**	
20	Western Div. / IT Revenue Sharing Cr.				-	( )
21	**Total fixed charges**		**14,049,000**		**660,264.72**	
22						
23	**OTHER SUPPLIERS:**					
24			**THERMS**		**AMOUNT**	
25	**Coral - 06/01**		**2,316,260**		**867,330.72**	( )
26	**Duke - 06/01**		**766,410**		**285,843.03**	( )
27	**El Paso - 06/01**		**55,610**		**22,741.81**	( )
28	**Enron - 06/01**		**35,610**		**14,208.39**	( )
29	**IDACorp - 06/01**		**3,504,600**		**1,338,193.60**	( )
30	**ONEOK - 06/01**		**900,000**		**336,135.00**	( )
31	**Sempra Energy - 06/01**		**614,700**		**229,283.10**	( )
32	**Unocal - 06/01**		**900,000**		**334,200.15**	( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41	**Total costs:**		**9,093,190**		**3,427,935.80**	
42						
43	**Total Gas Cost Accrual: (Line 4+21+34, Page 9)**				**4,115,142.11**	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 06/01

	FGT -	Gross therms billed	Net therms received	------------ Amount ------------ This month Payments	Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
1	FTS-1 Commod (Mia,Brv,TC) 06/01		9,093,190 0		26,941 59	26,941 59			
2	Reverse FTS-1 Commod accr 05/01		(9,453,900 0)		(28,039 58)	(28,039 58)			
3	FTS-1 Commodity 06/01		9,227,080 0	27,388 16		27,388 16	B1 - B7		
4	TOTAL FGT COMMODITY		8,866,370 0			26,290 17			
5									
6	FTS-1 Demand (Mia,Brv,TC) 06/01	14,049,000 0			660,264.72	660,264 72			
7	Reverse FTS-1 Demand accr 05/01	(13,354,800 0)			(671,811 05)	(671,811.05)			
8	FTS-1 Demand 06/01	9,977,350 0		474,283 40		474,283 40	B8 - B10		
9	TOTAL FGT DEMAND	10,671,550 0				462,737 07			
10									
11	FGT Net Imbalance:								
12	Reverse FGT No - notice supply		(1,162,500 0)		(10,462 50)	(10,462 50)			
13	Reaccrue FGT No - notice supply		-	0 00		-			
14	Demand Charge - IDACORP - 06/01 No - notice		1,147,000 0	10,323 00		10,323 00	B19		
15	Cashout / Overage 06/01		-	0 00		-			
16	TOTAL FGT IMBALANCE		(15,500 00)	10,323 00		(139 50)			
17									
18	WSS/Hattiesburg Storage	-	-	0 00		-			
19									
20	TECO - Peoples Gas - 06/01		7,844 3	8,600 17		8,600 17	B11 - B12		
21						-			
22						-			
23						-			
24						-			
25						-			
26						-			
27						-			
28						-			
29	Reverse Accrual Coral - 06/01	(2,748,400 0)			(1,155,441 44)	(1,155,441 44)			
30	Coral - 06/01	2,748,400 0		1,155,441 42		1,155,441 42	B13 - B14		
31	Reverse Accrual Duke Energy - 06/01	(1,515,980 0)			(734,372.46)	(734,372 46)			
32	Duke Energy - 06/01	1,515,980 0		734,372 46		734,372 46	B15		
33	Enron - 06/01	57,250 0		28,710 88		28,710 88	B16 - B17		
34	Reverse Accrual Florida Power & Light - 06/0	(60,000 0)			(27,660 00)	(27,660 00)			
35	Florida Power & Light - 06/01	60,000 0		27,660 00		27,660 00	B18		
36	Reverse Accrual IDA Corp - 06/01	(3,057,560 0)			(1,395,132 45)	(1,395,132.45)			
37	IDA Corp - 06/01	3,057,560 0		1,395,135 29		1,395,135 29	B19		
38	Infinite Energy - 06/01	26,280 0		14,178.06		14,178 06	B20		
39	Reverse Accrual ONEOK - 06/01	(635,970 0)			(267,187 28)	(267,187 28)			
40	ONEOK - 06/01	635,970 0		267,187 28		267,187 28	B21		
41	Reverse Accrual Peoples Gas - 06/01	(30,000 0)			(13,470 00)	(13,470 00)			
42	Reverse Accrual Torch Energy - 06/01	(30,030 0)			(14,024 01)	(14,024 01)			
43	Torch Energy - 06/01	30,030 0		14,024 01		14,024 01	B22		
44	Reverse Accrual Unocal - 06/01	(1,672,140 0)			(697,336 32)	(697,336 32)			
45	Unocal - 06/01	1,672,140 0		697,336.32		697,336 32	B23		
46						-			
47						-			
48						-			
49						-			
50	Reverse reaccrual Duke - 6/99	-			(123 70)	(123 70)			
51	Reaccrue Duke - 6/99	-			123 70	123.70			
52	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063 29)			
53	Reaccrue Exxon - 7/99	-			2,063.29	2,063 29			
54	Reverse Accrual K-N - 11/99	-			(50 00)	(50 00)			
55	Reaccrue K-N -11/99	-			50.00	50 00			
56	Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
57	Reaccrue E'Prime - 12/99	79,500.0			17,490 00	17,490.00			
58	Reverse reaccrue Exxon/Mobil - 12/99	(20 0)			(4 12)	(4 12)			
59	Reaccrue Exxon/Mobil - 12/99	20 0			4 12	4 12			
60	Reverse reaccrue Unocal - 01/00	-			(1,000 00)	(1,000 00)			
61	Reaccrue Unocal - 01/00	-			1,000.00	1,000 00			
62	Reverse reaccrual Amoco - 2/00	(17,080 0)			(4,210 55)	(4,210 55)			
63	Reaccrue Amoco - 02/00	17,080.0			4,210 55	4,210 55			
64	Reverse reaccrual Exxon - 03/00	(20 0)			(5 17)	(5.17)			
65	Reaccrue Exxon - 03/00	20 0			5 17	5 17			
66	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546 50)			
67	Reaccrue Reliant - 03/00	-			1,546.50	1,546 50			
68	Reverse reaccrual Dynegy - 04/00	(370 0)			(107.12)	(107.12)			
69	Reaccrue Dynegy - 04/00	370 0			107 12	107.12			
70	Reverse reaccrual Enron - 03/01	-			(28 20)	(28 20)			
71	Reaccrual Enron - 03/01	-			28 20	28 20			
72	Reaccrual Peoples Gas - 06/01	30,000 0			13,470 00	13,470 00			
73						-			
74	**Net Activity**	83,530.00				42,891.76			
75									
76	CURRENT MTH ACCRUALS(Page 9 Ln 31)	9,093,190 0			3,427,935.80	3,427,935 80			
77									
78	**Total purchases & accruals -**		8,874,214 3	**4,854,640.45**	(886,324 98)	3,968,315 47			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 06/01

	FGT -	Gross therms billed	Net therms received	Amount This month Payments	Amount This month Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
	OVERTENDERS / TRANSP. CUSTOMERS								
1									
2	OVERTENDERS / TRANSP CUSTOMERS					-			
3	FPL/Cashout		11,670 0	5,519 91					
4	Hesco/Cashout		2,450 0	1,158 85					
5	Infinite/Cashout		26,990 0	11,845 98					
6	Tex Ohi E PR/Cashout		16,580 0	7,549 36					
7									
8									
9									
10									
11									
12									
13									
14									
15	**Total overtenders**	**0.00**	**57,690.00**	**26,074.10**	**0.00**	**0.00**			
	BOOK-OUT TRANSACTIONS								
16						0 00			
17									
18									
19									
20									
21									
22									
23									
24	***Total book-outs***	**0.0**		**0.00**	**0.00**	**0.00**			
	STORAGE TRANSACTIONS								
25	Denbury - 06/01			3,066 07		3,066.07	**B24**		
26						0 00			
27									
28									
29									
30									
31									
32	**Total storage costs**	**0.0**		**3,066.07**	**0.00**	**3,066.07**			
33									
34			**8,989,594.3**	**4,883,780.62**	**(886,324.98)**	**3,971,381.54**			
35				(a)	(b)				
36									
37	**Total Gas Cost - (a + b):**			**3,997,455.64**					
38	**Less: Non-PGA Off System Sales**		(6,231,850)	(2,387,248 22)					
39	**50% margin sharing**			(110,347 89)					
40	**Company Use**		(1,215)	(788 08)					
41	**Refund**			-					
42									
43	**Total PGA Gas Cost -06/01 (Ln 34 through 41):**		**2,756,529.3**	**1,499,071.45**					

JUN 1 3 2001

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001

[redacted]

Invoice Identifier: 41955

[redacted]

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Accoun
ABA #

REDACTED

Svc Req K: Cash In/Cash Out **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 04/01/2001 **Contact Name:** Mary Lou Phillips

Svc Code: **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 04/30/2001 **Contact Phone:** (713) 853-56

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
CIO - NET RECEIPT IMBALANCE		NRI		5.2600			5.2600	4	21.04		

Total Cash In / Cash Out: ✓ 4 | $21.04

OK - J. Swider

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Commodity

Entered in EMS: mn 6/13/01
Initials Date

Approved in EMS: mn 6/13
Initials Date

Invoice Reviewed: mnavarro 6/13/01
Signature Date

Approved By: [signature] 6/13/01
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001
[redacted]
Invoice Identifier: 41972
[redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: NationsBank: Dallas TX
Account
ABA #
REDACTED

Svc Req K: 3608 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		0.0178	31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	2,976	52.97		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	17,484	311.22		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	7,998	142.36		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		0.0178	6,696	119.19		
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	1,519	27.04		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	4,371	77.80		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	1,519	27.04		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	7,347	130.78		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		0.0178	9,269	164.99		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		0.0178	5,115	91.05		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		0.0178	93,000	1,655.40		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	1,147	20.42		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		0.0178	1,240	22.07		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	6,107	108.70		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		0.0178	1,178	20.97		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		0.0178	1,333	23.73		

B2

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001
[redacted]
Invoice Identifier: 41972
[redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Svc Req K: 3608	**Svc Req:** NUI CORPORATION	**Acct No:** 11420 4000002954	**Beg Date:** 05/01/2001	**Contact Name:** Mary Lou Phillips
Svc Code: FT	**Svc Req ID:** 056711344	**Prev Inv ID:**	**End Date:** 05/31/2001	**Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
							Total for Contract 3608:	✓168,330	$2,996.28		

Commodity
OK

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount | Project (s) | Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	302.98	3299.26
1999	0.0075	84.16	3080.44
2000	0.0072	33.66	3029.94
2001	0.007	0.00	2996.28
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mn 6/13/01
Initials Date

Approved in EMS: mn 6/13
Initials Date

Invoice Reviewed: mnavarro 6/13/01
Signature Date

Approved By: [signature] 6/13/01
Signature Date

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001

[redacted]

Invoice Identifier: 41994

[redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips

Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5[illegible]57

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0036		0.0348	685	23.84		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		0.0348	6,713	233.61		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		0.0348	46,064	1,603.03		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		0.0348	25,916	901.88		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0036		0.0348	13,954	485.60		
	3008 CGC - SW	COT		0.0312	0.0036		0.0348	3,981	138.54		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		0.0348	8,924	310.56		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		0.0348	3,934	136.90		
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		0.0348	14,829	516.05		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0036		0.0348	19,113	665.13		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0036		0.0348	11,506	400.41		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0036		0.0348	465,000	16,182.00		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036		0.0348	2,400	83.52		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036		0.0348	3,216	111.92		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036		0.0348	12,278	427.27		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0036		0.0348	2,427	84.46		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0036		0.0348	2,764	96.19		

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001

[redacted]

Invoice Identifier: 41994

[redacted]

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips

Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
							Total for Contract 5034:	✓643,704	$22,400.91		

Commodity ok

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1158.66	23559.57
1999	0.0075	321.84	22722.75
2000	0.0072	128.73	22529.64
2001	0.007	0.00	22400.91
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 6/13/01
Initials Date

Approved In EMS: mm 6/13
Initials Date

Invoice Reviewed: Navarro 6/13/01
Signature Date

Approved By: John Arnold 6/13/01
Signature Date

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001

[redacted]

Invoice Identifier: 42049

[redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #
REDACTED

Svc Req K: 5364 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips

Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		0.0178	31	0.55		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	1,922	34.21		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	11,284	200.86		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	5,177	92.15		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		0.0178	4,309	76.70		
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	992	17.66		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	2,821	50.21		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	992	17.66		
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	4,743	84.43		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		0.0178	5,983	106.50		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		0.0178	3,317	59.04		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		0.0178	62,000	1,103.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	744	13.24		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		0.0178	806	14.35		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	3,937	70.08		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		0.0178	744	13.24		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		0.0178	868	15.45		

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 06/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: June 10, 2001

[redacted]

Invoice Identifier: 42049

[redacted]

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #
REDACTED

Svc Req K: 5364 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips

Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Rates Surc	Rates Disc	Rates Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
							Total for Contract 5364:	110,670	$1,969.93		

Commodity

OK

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	199.21	2169.14
1999	0.0075	55.34	2025.27
2000	0.0072	22.13	1992.06
2001	0.007	0.00	1969.93
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 6/13/01
Initials Date

Approved in EMS: mm 6/13
Initials Date

Invoice Reviewed: Navarro 6/13/01
Signature Date

Approved By: [illegible signature] 6/13/01
Signature Date

Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 05/31/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Invoice Date: May 31, 2001

[redacted]

Invoice Identifier: 41653

[redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 05/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT - 1 **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 05/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
	23,185/day	RD1		0.3687	0.0030		0.3717	718,735	267,153.80		
							Total for Contract 5034:	718,735	$267,153.80		

Demand

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3953.04	271106.84
1999	0.0076	3306.18	270459.98
2000	0.0066	2587.44	269741.24
2001	0.003	0.00	267153.80
0	0	0.00	0.00

Late Payment Charges are assessed on the balances paid after the invoice date.

Entered in EMS: mm 6/5
Initials Date

Approved in EMS: mm 6/5
Initials Date

Invoice Reviewed: mmauano 6/5/01
Signature Date

Approved By: 6/6/01
Signature Date

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

DATE	06/01/01
DUE	06/11/01
INVOICE NO.	41888 41888
TOTAL AMOUNT DUE	$82,161.41

CUSTOMER: HUI CORPORATION
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

CGF

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Ba[redacted] TX
Account # [redacted]
ABA # [redacted]

REDACTED

CONTRACT: 5364 SHIPPER: HUI CORPORATION
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954
LEGAL ENTITY NO: 11420
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	RECEIPTS DRN NO.	DELIVERIES POI NO.	DELIVERIES DRN NO.	PROD MONTH	TC	RC	RATES BASE	RATES SURCHARGES	RATES DISC	RATES NET	VOLUMES DTH DRY	AMOUNT
reservation charges.											✓110,670	
				05/01	A	RES	0.7619	0.0030	0.0224	0.7424	110,670	$82,161.41
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/01.											110,670	$82,161.41

$82,161.41

Demand

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	$940.70	$83,102.11
1999	0.0076	$841.09	$83,002.50
2000	0.0066	$730.42	$82,891.83
2001	0.0030	$332.01	$82,493.42

*** END OF INVOICE 41888 ***

Entered in EMS: mm 6/5
Initials Date

Approved in EMS: mm 6/5
Initials Date

Invoice Reviewed: mmarrano 6/5/01
Signature Date

Approved By: John R. Goodell 6/6/01
Signature Date

53

JUN 04 2001 12:45 PM FR ET&S 713 646 8000 TO 919087812794 P.01/02

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/El Paso Energy Affiliate

DATE	06/01/01
DUE	06/11/01
INVOICE NO.	41867 41867
TOTAL AMOUNT DUE	$124,968.19

CUSTOMER: NUI CORPORATION
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

CGF

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # REDACTED
ABA #

CONTRACT: 3608 3608
SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954
LEGAL ENTITY NO: 11420
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	DRN NO.	DELIVERIES POI NO.	DRN NO.	PROD MONTH	TC	RC	RATES BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
reservation charges											168,330	
				05/01	A	RES	0.7618	0.0030	0.0224	0.7424	168,330	$124,968.19
				TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/01.							168,330	$124,968.19

$124,968.19
OK
Demand

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)	

If you are authorized to remit GRI at the following rate, (inclusive of 'check the box' contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	$1,430.81	$126,399.00
1999	0.0076	$1,279.31	$126,247.50
2000	0.0066	$1,110.98	$126,079.17
2001	0.0030	$504.99	$125,473.18

Entered in EMS: mm 4/5 (Initials, Date)
Approved in EMS: mm 6/5 (Initials, Date)
Invoice Reviewed: Mmallarro 6/5 (Signature, Date)
Approved By: [signature] 6/6 (Signature, Date)

*** END OF INVOICE 41867 ***

TO TRACY ROBINSON 908-719-4267
FAX 908-781-2794
FROM HILDA LINDLEY
FGT
713-853-5663
2 pages.

TRACY
Please disregard invoice 41823 and 41824 because they did not calculate GRI correctly. These 2 invoices are replacing the ones mentioned above.
Thanks,
Hilda.

0152

PLEASE REMIT PAYMENT TO

TECO

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER		
00648071	5,399.57	06/04/01

PAYABLE UPON RECEIPT

00648071 06046

010122 00648071 000539957

05- 800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

V#22433 pe 6-12-01

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

5,399.57

PAST DUE AFTER

06/25/01

ACCOUNT NUMBER

00648071

* * * * * * * * THIS MONTH'S BILLING DATES * * * * * * * * * *

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
05/31/01	31	06/04/01

* * * * * * * THIS MONTH'S METER INFORMATION * * * * * * * *

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	3847	99260	4587	1.0710	1.00250	4925.0
					TOTAL THERMS =	4925.0

AVERAGE DAILY THERM USAGE

MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8

* * * * * * * THIS MONTH'S BILLING INFORMATION * * * * * * *

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
DISTRIBUTION	4925.0 THMS @	0.14916	734.61	
PGA	4925.0 THMS @	0.94720	4664.96	
TOTAL GAS CHARGES				5399.57
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				5703.26
PAYMENT				5703.26-
TOTAL BALANCE DUE				5399.57

6/14/01 copy sent to alan

RECEIVED 2001 JUN 11 P 3:02

B11

PLEASE REMIT PAYMENT TO

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER	AMOUNT DUE	STATEMENT DATE
00648097	3,200.60	06/04/01

PAYABLE UPON RECEIPT

V# 22434
AF 6-12-01

010122 00648097 000320060

05-800760-01D

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE
NORTH MIAMI BEACH FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,200.60

PAST DUE AFTER
06/25/01

ACCOUNT NUMBER
00648097

******** THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
05/31/01	31	06/04/01

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZT078579	92999	90280	2719	1.0710	1.00250	2919.3
					TOTAL THERMS =	2919.3

******* THIS MONTH'S BILLING INFORMATION *******

AVERAGE DAILY THERM USAGE	
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
DISTRIBUTION	2919.3 THMS @	0.14916	435.44	
PGA	2919.3 THMS @	0.94720	2765.16	
TOTAL GAS CHARGES				3200.60
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				3203.12
PAYMENT				3203.12-
TOTAL BALANCE DUE				3200.60

6/14/01 Copy sent to Alan

1312

JUN 1 2 2001

Coral

E N E R G Y

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
~~Bedminster, NJ 07921~~
908-719-0944

Coral Energy Resources LP

~~Sales Invoice~~

Invoice No:	CER-I-200105-0257
Contract Number:	010-NG-BS-03329
GMS Contract Number:	S-CITY GS FL-S-0001
Customer ID:	CITY GS FL
Invoice Date:	06/08/2001
Due Date:	06/20/2001
Volume Base:	MMBtu

Prod. Month	Pipeline	Meter/ Pool #	Description	MMBtu	Avg. Price*	Amount Due	
5/2001	FL GAS TR CGF	0025309	CS #11 MOUNT VERNON 49676	✓ 258,788	✓ $4.2003	$1,086,993.08	
5/2001	FL GAS TR CGF	0025412	CS #8 ZACHARY	✓ 9,789	$4.3400	$42,484.26	
				268,577 268,577 FGT.		$1,129,477.34	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	$1,129,477.34
Net Amount Due in U.S. $	$1,129,477.34

$1,129,477.34

OK

Entered in EMS: mn 6/11/01
Initials Date

Approved in EMS: mn 6/11
Initials Date

Invoice Reviewed: Mnavarro 6/11/01
Signature Date

Approved By: JMForno 6/12/01
Signature Date

REDACTED

Please Wire Amount To:
Chase Manhattan Bank
New York, NY
Accou--
ABA# ___

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

B13

CP prefers not to net.

CGF/E16/7002

Coral
ENERGY

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

CP Prefers not To Net.

NUI Energy Brokers, Inc.
NUI V# CAT8447528
PO Box 3145
Union, NJ 07083
Fax - (908) 781-1098

Coral Energy Resources LP
Sales Invoice

Invoice No:	CER-I-200105-0395
Contract Number:	010-NG-BS-03332
GMS Contract Number:	S-NUI ENERGY-S-0001
Customer ID:	NUI ENERGY
Invoice Date:	06/08/2001
Due Date:	06/20/2001
Volume Base:	MMBtu

JUN 2001
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Prod. Month	Pipeline	Meter/ Pool #	Description	MMBtu	Avg. Price*	Amount Due	
5/2001	DESTIN PPL	994500A	Shubuta	49,467	$4.0279	$199,246.59	
5/2001	DESTIN PPL	994500A	Shubuta	7,827	$4.1867	$32,769.04	
			transit	57,294		$232,015.63	Totals
5/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON 50238 CGF	3,000	$4.1300	$12,390.00	
5/2001	FL GAS TR	0025412	CS #8 ZACHARY 50255 CGF	3,263	$4.1600	$13,574.08	
				6,263		$25,964.08	Totals

FGT Transit. CGF

(* = Average Price is rounded)

Recap:

Commodity Total	$257,979.71
Net Amount Due in U.S. $	$257,979.71

Entered in EMS: m 6/14/01 (Initials / Date)

Approved in EMS: m 6/14/01 (Initials / Date)

Invoice Reviewed: Mauarro 6/14/01 (Signature / Date)

Approved By: John e. Goodpasture 6/15/01 (Signature / Date)

Please Wire Amount To:
Chase Manhattan Bank
New York, NY
Account#:
ABA#
REDACTED

Please Fax Payment Detail To:
Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:
Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

6/15

JUN 1 5 2001

Mobil

Duke Energy

- Netout -

JUN 2001
RECEIVED
faxed 6/11/01

CGF - NUI EB

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: **SR01050706**
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #
REDACTED
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: June 7, 2001
Payment Terms: Due June 25, 2001
unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

No Netting This Month

Prod Date	Transport Contract	Sales Point	Description		MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:							
5/01	5430 - ZONE 1	25306 CGF	Pooling\Zone 1 CS #7 50161		✓3,263	✓4.2400	13,835.12
5/01	5430 - ZONE 2	7995 EB-CGF	Pooling\Zone 2 CS # 8 49673	- 49674	✓163,091	✓4.8575	792,214.61
5/01	5430 - ZONE 1	6489 EB	Pooling\Zone 1 CS #7 49677		✓47,647	✓4.8100	229,182.07
** **Invoice Totals**					✓**214,001**		**$1,035,231.80**

FGT CG

OK

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.

CGF = 151,598 $734,372.46
NUI-EB = 62,403 $300,859.34

Entered In EMS: mn 6/14/01
Initials Date

Approved In EMS: mn 6/14
Initials Date

Invoice Reviewed: mnavarro 6/14/01
Signature Date

06/15/01

Approved By: [signature]
Signature Date

A Duke Energy and Mobil Company
5400 Westheimer Court
Houston, Texas 77056-5310

1315

JUN 29 2001

Financial

Enron North America Corp.

Customer Information	Remit To	Invoice Information
ETG CGF NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Attn: Steve Woodward Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:	Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: SWIFT Id: NABKUS44 Acct: REDACTED	Invoice Number: 0108117 Contract Period: Jul-2001 Invoice Date: 06/27/2001 Due Date: 07/03/2001 Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount	
09/15/2000	NZ7295.1			NXB2		OPT	(155,000.00)	MMBTU	3.6	3.397	31,465.00	ETG
11/21/2000	QB6128.1			NXB2		OPT	(50,000.00)	MMBTU	3.7	3.397	15,150.00	CGF
12/06/2000	QE9263.1			NXB2		OPT	(155,000.00)	MMBTU	5	3.397	248,465.00	ETG
12/06/2000	QE9263.2			NXB2		OPT	155,000.00	MMBTU	3.6	3.397	(31,465.00)	ETG

NUI ENERGY BROKERS, INC. WILL REMIT: U.S. Dollar Common 263,615.00

Financial settlement

ETG = $ 248,465.00

CGF = $ 15,150.00

Entered In EMS: mn 6/29/01
Initials Date

Approved In EMS: mn 6/29
Initials Date

Invoice Reviewed: Mallano 6/29/01
Signature Date

Approved By: John R. Arnold 6/29/01
Signature Date

Q16

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

JUN - 7 2001

SALES INVOICE

Enron North America Corp.

Bill To:	Remit To:	
~~NUI Energy Brokers, Inc.~~ CGF 550 Rt 202 206 Bedminster, NJ 07921-0760	Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: REDACTED	Invoice Number: 21081SA See Invoice 19050SA Invoice Date: January 31, 2001 Due Date: ~~February 9, 2001~~ 6/25/01 Payment Method: Automated Clearing House Trar
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	*Do not include in netting

Ref.	Delivery Date Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Nov-00			Contract: 96010419		P/L: CNG	Point: DOMSP-CNG/SABINE SOUTH POINT							
1	11/17	11/17	Reverse Item 37 of Stmt 19050	SA-488487	OA593459 *46658		(10,000)	(10,000)	MMBtu	$6.14000 USD	MMBtu	($61,400.00)	~~($61,400.00)~~ EB
Credit not applied see invoice 19050SA						Pre-tax Sub-total:	(10,000)	(10,000)					~~($61,400.00)~~
Delivery Period Nov-00			Contract: 96010419		P/L: TRCO	Point: 6559-ELIZABETHTOWN DELIVERY POINTS							
3	11/03	11/03	Reverse Item 68 of Stmt 19050	SA-465199	OA544976 #15774		(500)	(500)	MMBtu	$4.76000 USD	MMBtu	($2,380.00)	~~($2,380.00)~~ ETG
5/24/01 Per M. Cahill Do not take credit - See attached support						Pre-tax Sub-total:	(500)	(500)					~~($2,380.00)~~
Delivery Period Nov-00			Contract: 96010419		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
	11/30	11/30	Cost of Gas	SA-558017	#47172		5,725	5,725	MMBtu	$5.01500 USD	MMBtu	$28,710.88	$28,710.88 CGF
						Pre-tax Sub-total:	5,725	5,725					$28,710.88
						Invoice Total:	(4,775)	(4,775)	MMBtu				~~($35,069.12)~~

USD

$28,710.88

Entered in EMS: [initials] 5/25/01
Initials Date

Approved in EMS: [initials] 6/7/01
Initials Date

Invoice Reviewed: [signature] 6/7/01
Signature Date

Approved By: [signature] 6/7/01
Signature Date

1234567891011121314151617181920212223242526272829303 1
JUN 2001
RECEIVED

B17

JUN 1 9 2001

FPL

INVOICE CGF

Invoice Number: 17713
Invoice Date: June 15, 2001
Invoice Amount $27,660.00

Invoice Month: 05/ 2001
Invoice Due Date: June 25, 2001

Invoice For:
NUI Corporation
550 Route 202-206
Box 760
Bedminister NJ 07921-0760 US

Billing Inquires/Mail To:
Florida Power & Light Company
Attn: Deborah Pace
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Deal Number		Description	Volume UoM	Price	Amount Due Currency
SALES					
23964	GASIDX	FIRM Natural Gas Index Sales # 23964 From 50164 16-MAY-01 Through 16-MAY-01. REF:FPL FGT Gas Procurement	2,000 MMBTU	✓ $4.740000	$9,480.00 USD
23959	GASIDX	FIRM Natural Gas Index Sales # 23959 From 50162 15-MAY-01 Through 15-MAY-01. REF:FPL FGT Gas Procurement	4,000 MMBTU	✓ $4.545000	$18,180.00 USD
		(SALES) SUB TOTAL:	✓ 6,000 MMBTU		$27,660.00
		TOTAL Volume:	✓ 6,000MMBTU	TOTAL:	$27,660.00

8/8 at CG.

$27,660.00 OK

Wiring Information:

Wire Bank: Bank of America
ABA Number: REDACTED
Account Number:
Wire City/State: Dallas, TX
Account Name: Florida Power & Light Comp

Comments:

Entered in EMS: mn 6/18/01
Initials Date

Approved in EMS: mn 6/18
Initials Date

Invoice Reviewed: Mauarro 6/18/01
Signature Date

Approved By: [signature] 6/18/01
Signature Date

B18

Page

IDACORP ENERGY SOLUTIONS

JUN 22 2001

To:	Invoice Information:
NUI Corporation Attn: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor CGF - ETG P. O. Box 760 Bedminster, New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794	Invoice Number: 2867 Invoice Date: 06/14/2001 Due Date: 06/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: SW 142920

General Information:	Invoice Inquiries:
Invoice for Gas purchased from IDACORP Energy For the Month of May 2001 Payment Is Due: Payment is due on the 25th, or 10 days from receip	Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480

Deal Number	Description	Quantity MMBtu	Price ($ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF 6402	Demand Charge	✓114,700	✓$0.0900	$10,323.00	0.00%	$0.00	$10,323.00
CGF 59872	Comp. Sta. 8 49681	✓147,622	✓$4.1618	$614,373.24	0.00%	$0.00	$614,373.24
" 59876	Mobile Bay 49679	✓137,516	✓$4.9950	$686,892.42	0.00%	$0.00	$686,892.42
" 62602	N.W. Hileagh 50167	✓20,618 CG	✓$4.5528	$93,869.63	0.00%	$0.00	$93,869.63
62906	Transco Zone 6 49818	✓30,000 "	✓$4.9850	$149,550.00	0.00%	$0.00	$149,550.00
ETG 62910	Transco Zone 6 49818	✓30,000 "	✓$5.0250	$150,750.00	0.00%	$0.00	$150,750.00
		480,456		$1,705,758.29		$0.00	$1,705,758.29

FGT.

Total Due $1,705,758.29

JUN 2001
RECEIVED

CGF = 305,756 $1,405,458.29

ETG = 60.000 $ 300,300.00

Entered in EMS: nn 6/15/01
Initials Date

Approved in EMS: nn 6/21
Initials Date

Invoice Reviewed: Navarro 6/21/01
Signature Date

Approved By: [signature] 6/21/01
Signature Date

Wire Transfer Funds To:
Attn: US Bank of Idaho
1 First Street

Boise, Idaho 83716
ABA:
Account Number:
Reference: NUI Corporation/2867

REDACTED

Mail To:
IDACORP Energy
Attn: Fund Management
P.O. Box 70
Boise, Idaho
83707

1319

MAY 23 2001

Infinite energy

CGF

not a netting partner

Trading Partner		
City Gas of Florida	Invoice#	IMB200104001
c/o NUI Corporation	Invoice Date:	05/17/01
ATTN: Trevor Duncan	Production Month:	Apr-01
550 Route 202-206		
P.O. Box 760		
Bedminster, NJ 07921		
FAX: 908-781-2794		

Item	Volume	Price	Amount
April 2001 Market Delivery FGT Bookout	2,628	$5.3950	$14,178.06
50175	CG		

Total Due $14,178.06 $14,178.06

Payment Due Date: May ~~27~~ 29, 2001

Questions regarding invoices may be directed to Kathy Reaves at 352-331-1654 x151

By Wire:
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA
Account

REDACTED

By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

Entered in EMS: MN 5/23/01
Initials Date

Approved in EMS: MN 5/23
Initials Date

Invoice Reviewed: MNavarro 5/23/01
Signature Date

Approved By: [signature] 5/23/01
Signature Date

7001 SW 24th Avenue ll Gainesville, FL 32607-3704
Ph: 352.331.1654 ll Fax: 352.331.7588 ll E-mail: infinite@infiniteenergy.com

1320

JUN 1 9 2001

ONEOK ENERGY MARKETING AND TRADING CO., L.P.
P.O. BOX 2405
ATTN : GAS ACCT.
TULSA, OK 74102-2405

NUI CORPORATION CGF
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number:	S-2001-05-1040-OGMC
Customer ID:	NUICORP
Customer Number:	
GMS Contract Number:	S-NUICORP-S-0001
Invoice Date:	06-Jun-2001
Due Date:	25-Jun-2001 by Wire
Production Month:	5/2001 *(see instructions below)*

Code: F — no netting This month

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995 49675	CS #8 ZACHARY	✓ 61,597 Dth	$4.20032	Act	$258,727.28
FLORIDAGAS	7995 50236	CS #8 ZACHARY	✓ 2,000 Dth	$4.23000	Act	$8,460.00
Current Totals			✓ 63,597 Dth FGT			$267,187.28
Recap:		Commodity Total				~~$267,187.28~~
		Net Amount Due				$267,187.28

ok

123456789101112131415161718192021222324252627282930 31
JUN 2001
RECEIVED

Entered in EMS: mu 6/18/01
Initials Date

Approved in EMS: mm 6/18
Initials Date

Invoice Reviewed: Mauarro 6/18/01
Signature Date

Approved By: John R. [signature] 6/18/01
Signature Date

If you should have any questions regarding this invoice,
please contact Cyndi King at (918) 591-5003
fax (918) 584-7551 email CKing@oneok.com

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #
ABA#

Please Send Correspondence To:
ONEOK ENERGY MARKETING
AND TRADING CO., L.P.
P O BOX 2405
ATTN : CONTRACTS
TULSA, OK 74102-2405
REDACTED

Invoice Number: S-2001-05-1040-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 6/6/2001
Production Month: 5/2001

1321

TORCH
ENERGY TM, INC.
A Subsidary of Torch Energy Advisors

INVOICE

JUN 2001
Received

CGF

NUI CORP
ELIZABETHTOWN GAS COMPANY DIV.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice#:	0501FGT59206
Invoice Date:	13-JUN-2001
Page:	1 of 1
Customer#:	57322
Terms:	Pay in Accordance with Effective Contract Terms
Pipeline:	FLORIDA GAS TRANSMISSION CO
Product:	PHYSICAL NATURAL GAS

No Netting This Month.

Point	Meter	Deal#	Inv_Ref	Flow Date	Volume	Price	Value
JB-UTOS/FGT	282	47607		01-MAY-2001	3,003	$4.670000	14,024.01
Total Invoice# 0501FGT59206					3,003		$14,024.01

49690

FGT.

OK

REMIT BY WIRE TO:
Bank of America, N.A.
ABA:
A/C:
Concord,CA

REDACTED

For any payment differences, fax remittance advice and support to:
Robin Roller - fax (713)650-3909; phone (713)753-1599
E-mail ROLLERR@TEAI.COM your confirmation of wire $ and date.

Entered in EMS:	mm (Initials)	6/19/01 (Date)
Approved in EMS:	mm (Initials)	6/19 (Date)
Invoice Reviewed:	mmaucarro (Signature)	6/19/01 (Date)
Approved By:	[signature] (Signature)	6/19/01 (Date)

B22

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Invoice Number: 200105-I-0070
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 12-Jun-2001
Due Date: 22-Jun-2001
Production Month: 5/2001

No Netting This Month.

JUN 2001 RECEIVED

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
				167,214		$ 697,336.32
FGT	23422	Sabine Plant / Johnson's Bayou Nom		~~166,783~~ Dth	$4.16894	~~$695,308.47~~
	49672	Current Totals		~~166,783~~ Dth		~~$695,308.47~~
		Recap:		✓167,214 OK FGT.		
				Commodity Total		~~$695,308.47~~
				Net Amount Due		~~$695,308.47~~

$ 697,336.32

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Entered in EMS: mn 6/12/01
Initials Date

Approved in EMS: mn 6/12
Initials Date

Invoice Reviewed: mnavarro 6/12/01
Signature Date

Approved By: [signature] 6/12/01
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA

Please Fax Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

REDACTED

B23

JUN 22 2001

Denbury Energy Services, Inc.
5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: Accounting - Norene Navarro

Invoice No. : NUI0105
Invoice Date : Jun. 8, 2001
Terms : Due by 25th
Via fax to NUI : (908) 781-2794

Re: MAY 2001 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
May-01	10,000		Monthly Reservation Charge	2.520	$ 25,200.00
			Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool		
ETG $ 19,962.71					
CGF $ 3,066.07					
NC $ 1,185.34					
ELKTON $ 355.78					
VC-W $ 630.10					
Total Due	10,000			2.520	$ 25,200.00

Demand report

OK

Please remit the above amount by wire transfer on or before JUNE 25, 2001 to the following:
PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:
BANK ONE (DALLAS)
ABA #:
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

REDACTED

Entered in EMS: mn 6/13/01
Initials Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

Approved in EMS: mn 6/18
Initials Date

Invoice Reviewed: Mauarro 6/18/01
Signature Date

Approved By: [signature] 6/19/01
Signature Date

B24

6-11-2001 12:41PM FROM