## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company for an increase in its retain rates and charges

Docket No.: 010949-EI Date: September 10, 2001

## EXHIBIT "A"

## REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

## EXHIBIT "A"

Provided to the Division of Records and Reporting under separate cover as confidential information



DOCUMENT NUMBER-DATE

1 26 | SEP 10 =

FPSC-COMMISSION CLERK

1	Schedule E-160				BASE HE	VENUE BY RATE S	CHEDULE - CALCULATION	NS .				Page 15 of 17	
	FLORIDA PUBLIC SERVI		EXPLANATION: By rate schedule, calculate revenues under present and proposed  Type of Data Shown:										
3	COMPANY: GULF POWER COMPANY				rates for the test year. If any customers are to be transferred from one schedule to  another, show revenues separately for the transfer group. Correction factors are  year Ended 5/31/03  Prior Year Ended 5/31/02								
5	COMPANY: GULF POWE		sed for historic test years only. The total base revenue by class must equal that  ——————————————————————————————————										
	DOCKET NO.: 010949-EI						s must equal those shown in Schedules  Witness: J. I. Thompson						
7	DOGNET NOW OTHER DE					AL NUMBER OF BILLS, MW		*******	001 01 11 1110				
8						JLE (INCLUDING STANDA							
9				TIME OF U	ISE CUSTO	MERS) AND TRANS	SFER GROUP.						
10													
11 12				DE	VENITE OA	I CUILATION EOD E	RATE SCHEDULES PX AND	DVT					
13				<u>NE</u>	VENUE CA	LCULATION FOR F	MATE SUPEDULES PA AINL	<u> </u>					
14		PRESENT F	REVENUE CAL	CULATION				PROPOSED RI	EVENUE CALCU	JLATION			
15		Δ				CALCULATED	S.	C				D	
16		$\overline{\Box}$										CALCULATED	
17	CUSTOMER CHARGE		NUMBER OF		24 (21)	REVENUES	CUSTOMER CHARGE		NUMBER OF BI			REVENUES	
- 18	STANDARD:	12		\$575.0	01 /BILL	\$6,900	STANDARD:	12		\$566.38		\$6,797	
19 20	TOU:		BILLS @		/BILL		TOU:		BILLS @		/BILL		
21	DEMAND CHARGE	\$ * *	BILLING KW II	DEMAND CHARGE	В	LLING KW IN B	LOCK						
22	STANDARD:	198,000			32 /KW	\$1,647,360	STANDARD:	\$1,623,600					
23	TOU: MAX DEMAND						TOU: MAX DEMAND		KW@		/KW		
24	TOU : ON-PEAK	<b>.</b>	KW@		/KW		TOU: ON-PEAK		KW@		/KW		
25 26	ENERGY CHARGE		KWH IN BL	OCK			ENERGY CHARGE		KWH IN BLOC	'V			
27	STANDARD:	108,405,000			08 /KWH	\$333,887	STANDARD:	108,405,000	KWH @	\$0.00303	R /KWH	\$328,467	
28	017111071110	0	MINIMUM BI		,,,,,,,,	φοσο,σση	CITATOTA .	0	MINIMUM BIL		, ,,,,,,,,	φο20,407	
29	TOU: ON-PEAK	<i>j</i>	KWH@		/KWH		TOU: ON-PEAK		KWH@		/KWH		
30	TOU: OFF-PEAK		KWH@		/KWH	8 <del></del> 8	TOU: OFF-PEAK		KWH@		/KWH		
31		75.4	MINIMUM BI	LL KWH					MINIMUM BIL	L KWH			
32 33	REACTIVE CHARGE						REACTIVE CHARGE						
34	STANDARD:	. 0	KVARS @	\$1.0	00 /KVAR	\$0	STANDARD :	0	KVARS@	\$1.00	/KVAR	\$0	
35	TOU:		KVARS@		/KVAR		TOU:		KVARS@		/KVAR		
36													
37		(C) NO (C)		BASE P	REVENUE:	\$1,988,147			PROJECTED	BASE REVI	ENUE:	\$1,958,864	
38		15,771 - 17	LESS	EMBEDDE	D FL GRT:	\$29,822							
39						<b>#4 050 005</b>					EASE:	\$539	
40 41			ADJUS	TED BASE F	REVENUE:	\$1,958,325			PERCEN	TAGE INCR	EASE:	0.0%	
42													
43													
44													
45													
46													
47	TRANSFERS FROM RATE	SCHEDIIIE					TRANSFERS TO RATE SO	CHEDIII E					
49	THE REST LIGHT HOW HATE	_ JOHEDULE					THATO LIG TO TATE OF	J. 120022					
50 Supporting Schedules: E-16a, E-18a, E-18b, E-18c Recap Schedules:													

1	Schedule E-16c			BASE REVENUE BY RATE SCHEDULE - CALCULATIONS						Page 16 of 1		
2	FLORIDA PUBLIC SERVIC	E COMMISSION		EXPLANATION: By rate schedule, calculate revenues under present and proposed Type of Data Shown:								
3	3			rates for the test year. If any customers are to be transferred from one schedule to <a href="mailto:xx"><u>xx</u></a> Projected Test Year Er								
4	4 COMPANY: GULF POWER	R COMPANY		another, show revenues	separately for the	transfer group. Correction fa	1/02					
5	5			used for historic test year	irs only. The tota	The total base revenue by class must equal that  Historical Year Ended						
6	DOCKET NO.: 010949-EI			shown in Schedule E-16	a. The billing unit	s must equal those shown in	Schedules	Witr	ness: J. I. Thompson			
7	7					AL NUMBER OF BILLS, MWI						
8	3					ULE (INCLUDING STANDAR						
ç	9			TIME OF USE CUSTON								
10												
11												
12				REVENUE	CALCULATION I	OR RATE SCHEDULE SBS						
13				HEVERIOR	CHECOLITION	OTT THE GOTTE BOLL OBO						
14		PRESENT R	EVENUE CAI	I CLII ATION			PROPOSED RE	VENUE CALC	CLII ATION	D		
15		A	LVLINOL ON	LOGERMON	B	n	THOTOGEDTIE	VENUE OAL	DOLATION	U		
16		<b>M</b>			CALCULATED		C			CALCULATE		
	CUSTOMER CHARGE		NUMBER C	E DILL C	REVENUES	CUSTOMER CHARGE		NUMBER OF	DILLO	REVENUES		
- 18		10	BILLS @	\$251.98 /BILL	\$3,024	COSTOMEN CHANGE		BILLS @	\$248.20 /BILL			
- 19			BILLS @	\$600.01 /BILL	\$7,200			BILLS @		\$2,978		
20		12	BILLS @	\$600.01 /BILL	\$7,200		12	BILLS @	\$591.01 /BILL	\$7,092		
			DILLING IOM	IN DLOCK		LOCAL FACILITIES OUG	DII	BILLING KW IN BLOCK				
22	LOCAL FACILITIES CHG		BILLING KW	\$1.25 /KW	<b>607.000</b>	LOCAL FACILITIES CHG		<b>#00 F00</b>				
		21,600	KW@	\$0.52 /KW	\$27,000		21,600	KW@	\$1.23 /KW	\$26,568		
23		796,320	KW@	\$0.52 /KVV	\$414,086		796,320	KW@	\$0.51 /KW	\$406,123		
100			DILLING KW	IN DLOCK		DECERVATION ON	DII	LINO KAN INI	DI OOK			
	RESERVATION CHG		BILLING KW		01010	RESERVATION CHG		LING KW IN		404 004		
26		21,600	KW@	\$1.01 /KW	\$21,816		21,600	KW@	\$0.99 /KW	\$21,384		
27		796,320	KW@	\$1.00 /KW	\$796,320		796,320	KW@	\$0.98 /KW	\$780,394		
28		,		IN DI COIC		DAIL V DEMAND OUG	DII	LING KW IN	DI COI			
	DAILY DEMAND CHG		BILLING KW		40	DAILY DEMAND CHG		0.0				
30		0	KW@	\$0.47 /KW	\$0		0	KW@	\$0.46 /KW	\$0		
31			IZMILINI D	1 0014		ENERGY GUARGE		IOMILINI DI C	2014			
	ENERGY CHARGE	70.400	KWH IN B		<b>#</b> 000	ENERGY CHARGE	70.400	KWH IN BLC		4010		
33		70,168	KWH@	\$0.00316 /KWH	\$222	ON-PEAK	70,168	KWH@	\$0.00311 /KWH	\$218		
34		185,841	KWH@	\$0.00316 /KWH	\$587	OFF-PEAK	185,841	KWH@	\$0.00311 /KWH	\$578		
35		1,452,471	KWH@	\$0.00305 /KWH	\$4,430	ON-PEAK	1,452,471	KWH@	\$0.00300 /KWH	\$4,357		
36		42,521,962	KWH@	\$0.00305 /KWH	\$129,692	OFF-PEAK	42,521,962	KWH@	\$0.00300 /KWH	\$127,566		
37												
38			SUBTO	OTAL BASE REVENUE :	\$1,404,377			SUBTOTA	L BASE REVENUE :	\$1,377,258		
39												
40												
41												
42												
43												
44												
45												
46												
47												
	TRANSFERS FROM RATE	SCHEDULE	_			TRANSFERS TO RATE SC	HEDULE					
49			_									
50	Supporting Schedules: E-16	Sa, E-18a, E-18b,	, E-18c			Recap Schedules:						

1 Schedule E-16c			BASE REV	ENUE BY RATE S	NUE BY RATE SCHEDULE - CALCULATIONS					
2 FLORIDA PUBLIC SERV	ICE COMMISSION			e schedule, calcula	own:					
3					any customers are to be transferred from one schedule to Projected Test Year separately for the transfer group. Correction factors are Prior Year Ended 5/					
4 COMPANY: GULF POW	ER COMPANY			separately for the ars only. The total	Year Ended					
5 6 DOCKET NO.: 010949-E	1			ars only. The total	hompson	12/31/00				
7					AL NUMBER OF BILLS, MW		With Coo. 0. 1. 1	потпроот		
8		BILLING K	NH FOR EAC	CH RATE SCHED	ULE (INCLUDING STANDA	RD AND				
9				MERS) AND TRAN						
10										
11						×				
12			REVENUE	CALCULATION F	FOR RATE SCHEDULE SBS	3				
13 A	DDECENT DEVI	ENUE CALCULATION (Con	יאן.	R	(	DDODOSED DEVE	ENUE CALCULATION (Con	t'd\	$\mathcal{D}$	
14	PRESENT REVI	ENUE CALCULATION (COIL	(u)			-NOFOSED NEVE	ENUE CALCULATION (COIL	t u)		
16 SUBTOTAL BASE REVE	NUE FROM PREV	/IOUS PAGE:		\$1,404,377	SUBTOTAL BASE REVEN	NUE FROM PREVI	IOUS PAGE:		\$1,377,258	
17 A										
18 VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS					
19										
20 TRANSMISSION:					TRANSMISSION:					
21 22 <b>21,600</b>	LFC KW @	(\$0.48) /KW	=	(\$10,368)	21,600	LFC KW @	(\$0.48) /KW	=	(\$10,368)	
23 21,600	LFC KW @	(\$0.0250) /KW	=	(\$540)	21,600	LFC KW @	(\$0.0246) /KW	=	(\$531)	
24 21,600	RC KW @	(\$0.0202) /KW	=	(\$436)	21,600	RC KW @	(\$0.0198) /KW	=	(\$428)	
25 0	DDC KW@	(\$0.0094) /KW	=	\$0	0	DDC KW@	(\$0.0092) /KW	=	\$0	
26 70,168	ON-PEAK @	(\$0.0000632) /KWH	=	(\$4)	70,168	ON-PEAK @	(\$0.0000622) /KWH	=	(\$4)	
27 185,841	OFF-PEAK @	(\$0.0000632) /KWH	=	(\$12)	185,841	OFF-PEAK @	(\$0.0000622) /KWH	=	(\$12)	
28		5.05		A4 000 047			550 ISSTED 5405 55		A1 005 015	
29			REVENUE:	\$1,393,017			PROJECTED BASE RE	EVENUE:	\$1,365,915	
30 31		LESS EMBEDDE	DFL GRT:	\$20,895			INC	CREASE:	(\$6,207)	
32		ADJUSTED BASE F	REVENITE:	\$1,372,122			PERCENTAGE INC		-0.5%	
33		ADOCOTED BACET	ILVEITOL.				T ENGENTIAL INC	JITE/IOE.		
34										
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41 42										
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46										
47										
48 TRANSFERS FROM RAT 49	E SCHEDULE	_			TRANSFERS TO RATE S	CHEDULE				
50 Supporting Schedules: E-	16a F-18a F-18h	F-18c			Recap Schedules:					
or capporting concudies. L	10a, L 10a, L-10L	, L 100			ooap oorloadios.					

BILLING	DETERMINANTS -	- NUMBER	OF BILL

S 1 Schedule E-18a Page 1 of 1 3 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide by rate schedule the number of customers and bills by month for the test year. Also provide by Type of Data Shown: \_XX\_Projected Test Year Ended 5/31/03 rate schedule the (1) bills and customers for the three years prior to the test year, (2) the percentage increase from the 5 COMPANY: GULF POWER COMPANY XX Prior Year Ended 5/31/02 prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and XX Historical Years Ended 1998 Through 2000 detail migration between the rate classes. Explain any differences between number of customers and number of bills for Witness: R. L. McGee 7 DOCKET NO. 010949-EI any rate schedule. The billing determinants for the test year must agree with those shown in E-16c, E-16d, E-8a and E-8 12, where applicable. The average number of customers by rate schedule must also be in agreement with the numbers 9 used in the cost of service study allocator of number of customers (unweighted). 10 11 RATE SCHEDULE 12 TOTAL 13 GSDT LP LPT RST **RSVP** GS GST **GSD** PX PXT SBS-PE SBS-TRAN RTP CSA OS IV 14 OS OS II OS III RETAIL 15 HISTORICAL YEARS ENDED 1998 - 2000 16 1998 TOTAL CUSTOMERS 3,628,773 247 0 313,126 28 154,981 1,748 1,611 1,075 12 254 19 3,115 59,453 38,703 2,178 4,205,344 21 26,094 2 12,915 146 134 90 0 21 260 4,954 182 350,445 **AVERAGE** 302,398 0 2 3,225 17 18 TOTAL CUSTOMERS 3,723,024 230 377 325,982 36 157,988 1,645 1,664 1.214 12 12 12 137 24 3,412 61,801 41,543 2,215 19 1999 4,321,328 19 27,165 13,166 137 139 101 0 284 3,462 310,252 31 3 11 2 5,150 185 360,111 20 **AVERAGE** 21 5,647 22 2000 TOTAL CUSTOMERS 3.804.962 192 318,284 33 166,558 1.608 1.711 1.330 12 12 12 72 24 4,532 62,231 43,274 2,361 4,412,855 **AVERAGE** 317,080 16 471 26,524 3 13,880 134 143 111 6 2 378 5,186 3,606 197 367,738 23 24 AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS 25 26 27 -6.9% 100.0% 4.1% 28.6% 1.9% -5.9% 3.3% 12.9% 0.0% 0.0% 33.3% -46.1% 26.3% 9.5% 3.9% 7.3% 1.7% 2.8% 1999/1998 2.8% 5.4% -2.2% 9.6% 0.0% 0.0% 0.0% 0.0% -47.4% 0.7% 6.6% 28 2000/1999 2.2% -16.5% 1397.9% -2.4% -8.3% 0.0% 32.8% 4.2% 2.1% -11.8% 100.0% 0.8% 8.6% 3.7% -4.1% 3.1% 11.2% 0.0% 0.0% 15.5% 0.0% -46.8% 12.4% 20.6% 2.3% 5.7% 4.1% 2.4% 29 2000/1998 2.4% 30 31 PRIOR YEAR ENDED 5/31/02 32 33 TOTAL CUSTOMERS 3.875.998 180 37,679 321,102 36 173,553 1,620 1.890 1,338 12 12 84 24 5.551 63,318 46,928 2.717 4.532,044 34 **AVERAGE** 323,000 15 3,140 26,759 14,463 135 158 112 7 463 5,277 3,911 377,670 35 36 TEST YEAR ENDED 5/31/03 37 163 112 5,337 3,992 4,403 27,017 3 14,714 135 2 465 234 382,174 38 JUNE 325,572 15 14,770 4,603 27,042 135 165 112 0 7 2 465 5,347 3,999 235 382,861 39 JULY 325,958 15 3 40 **AUGUST** 326,338 15 4,803 27.067 3 14,805 135 166 112 0 7 2 465 5.354 4,007 235 383,517 41 SEPTEMBER 326,427 15 5.033 27,102 3 14,837 135 166 112 0 7 2 464 5,363 4,013 236 383,918 166 113 7 42 **OCTOBER** 326,596 15 5,266 27,143 3 14,861 135 0 2 464 5,375 4,024 238 384,411 135 166 113 7 43 NOVEMBER 326,723 15 5.486 27.172 14.888 0 466 5.386 4.033 241 384,839 44 DECEMBER 326,924 15 5.646 27,184 14,922 135 166 114 0 7 2 466 5.392 4.041 244 385,264 45 **JANUARY** 327,538 15 5.853 27,210 14,943 135 166 114 0 7 465 5,402 4,049 246 386,151 46 **FEBRUARY** 327,948 15 6,060 27,247 14,969 135 166 114 0 7 465 5,415 4,059 248 386,856 47 MARCH 328,449 15 6,267 27,319 3 15,003 135 166 114 0 7 2 465 5,427 4,071 249 387,695 48 328.947 15 6.474 27,374 15,047 135 166 114 0 7 2 465 5.432 4.078 249 388,511 APRIL 3 15,092 114 0 7 49 MAY 329,310 15 6,681 27,405 135 167 2 464 5,442 4,092 249 389,181 50 12 326,282 178,851 1,620 1,989 1,358 12 0 12 84 24 5.579 64,672 48,458 2.904 4,625,378 51 TOTAL CUSTOMERS 3,926,730 180 66.575 36 14,904 135 166 113 0 7 5,389 5,548 27,190 465 4,038 242 385,448 52 **AVERAGE** 327,228 15 3 2 53

NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO RTP IN 1/2001: 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST

3.1% 0.0% 5.2% 1.5% 500.0% 0.0%

0.0%

1.6%

60 Supporting Schedules:

0.0%

76.7%

1.3%

PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR

2003/2002

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58

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Recap Schedules: E-16c, E-16d, E-8a, E-12

0.0%

0.0%

0.0%

0.0%

0.5%

2.1%

6.9%

3.3%

2.1%

4 5 COMPAN 6		RVICE COMMISSIO WER COMPANY EI		EXPLANATION: month for the tes three years prior year, and (3) the and detail migrat demand. The bil E-17c, E-8a, and	t year. Also, pro to the test year, average annual ion between rate ling determinant	vide by rate sch (2) the percenta compound grow classes. Expla s for the test yea	edule (1) the act ge increase from th rate for the the in any difference	ual and billed KV the prior year to ree historical yea s between actua	W for the test ars. Footnote and billed		Type of Data Sh _XX_Projected T _XX_Prior Year _XX_Historical Y Witness: R. L. M	est Year Ended Ended 5/31/02 ears Ended 199	
 1						RATE	SCHEDULE					A	
2 3 4 5			GSD BILLED MAXIMUM KW	GSDT BILLED MAXIMUM KW	GSDT BILLED ON-PEAK KW	LP BILLED MAXIMUM KW	<u>LPT</u> BILLED MAXIMUM KW	<u>LPT</u> BILLED ON-PEAK KW	LPT (SE) SE MAXIMUM KW	LPT (SE) NON-SE MAXIMUM KW	LPT (SE) BILLED ON-PEAK KW	PX BILLED MAXIMUM KW	
7 3 9	1998	TOTAL KW	6,749,386	143,832	118,286	1,122,453	797,528	775,872	266,168	261,724	258,802	0	
	1999	TOTAL KW	6,904,833	126,372	107,835	1,140,065	1,314,666	1,297,027	270,086	262,090	258,097	0	
	2000	TOTAL KW	7,275,228	124,281	106,921	1,163,042	1,864,887	1,841,092	294,103	282,533	279,077	0	
	AVERAGE A	NNUAL COMPOU	ND GROWTH F	RATE - THREE H	ISTORICAL YEA	ARS							
	e.	1999/1998 2000/1999 2000/1998	2.3% 5.4% 3.8%	-12.1% -1.7% -7.0%	-8.8% -0.8% -4.9%	1.6% 2.0% 1.8%	64.8% 41.9% 52.9%	67.2% 41.9% 54.0%	1.5% 8.9% 5.1%	0.1% 7.8% 3.9%	8.1%	0.0% 0.0% 0.0%	
	PRIOR YEA	R ENDED 5/31/02											
		TOTAL KW	7,016,489	131,702	108,760	1,301,319	2,286,711	2,229,053	309,710	295,000	290,294	33,000	
	TEST YEAR	ENDED 5/31/03											
		JUNE JULY AUGUST	613,613 604,256 621,397	11,242 11,193 10,853	9,850 9,857 9,480	118,778 118,698 118,940	207,769 219,251 220,658	205,143 216,266 214,274	28,838 30,171 30,115	28,351 30,140 29,937	28,338 30,068 29,601	16,500 16,500 16,500	
		SEPTEMBER OCTOBER	620,460 587,415	11,279 10,783	9,655 9,006	120,824 117,643	213,316 199,507	208,981 194,445	29,201 26,332	27,571 26,218	27,509 26,203	16,500 16,500	
		NOVEMBER DECEMBER	537,894 545,629	9,974 9,619	7,690 7,715	107,926 104,707	186,878 164,866	181,067 160,605	25,087 21,615	20,092 20,359	19,567 19,970	16,500 16,500	
		JANUARY FEBRUARY	598,975 587,108	11,099 10,308	8,764 7,919	102,573 107,978 108,607	168,509 170,798 179,445	164,727 163,026 172,416	21,255 22,630 23,514	19,663 20,529 22,094	18,808 19,855 20,366	16,500 16,500 16,500	
		MARCH APRIL MAY	579,929 573,257 582,734	9,826 10,951 10,808	7,770 8,736 9,241	110,611 115,844	179,240 202,659	175,528 199,675	24,311 27,613	23,925 27,050	23,902 27,032	16,500 16,500	
		TOTAL KW	7,052,667	127,935	105,683	1,353,129	2,312,896	2,256,153	310,682	295,929	291,219	198,000	
)    2  3	PERCENTA	AGE INCREASE - 2003/2002	TEST YEAR OV 0.5%	ER PRIOR YEAI -2.9%	-2.8%	4.0%	1.1%	1.2%	0.3%	0.3%	0.3%	500.0%	

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54 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000; ONE LPT TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

4 5 COMPANY 6	PUBLIC SERVICE COMMISS		EXPLANATION: month for the tes three years prior year, and (3) the and detail migrat demand. The bil E-17c, E-8a, and	at year. Also, pro to the test year, average annual ion between rate ling determinant	ovide by rate sch (2) the percenta compound grow e classes. Expla s for the test year	edule (1) the act age increase from oth rate for the th in any difference	ual and billed K\ the prior year to ree historical year s between actua	W for the o the test ars. Footnote al and billed		Type of Data Shown: _XX_Projected Test Year Ended 5/31/03 _XX_Prior Year Ended 5/31/02 _XX_Historical Years Ended 1998 Through Witness: R. L. McGee
0				A	B RATE	SCHEDULE	D	E		
2 3 4 5 6		PXT BILLED MAXIMUM KW	PXT BILLED ON-PEAK KW	PXT (SE) SE MAXIMUM KW	PXT (SE) NON-SE MAXIMUM KW	PXT (SE) BILLED ON-PEAK KW	SBS-PE BILLED MAXIMUM KW	SBS-TRAN BILLED MAXIMUM KW	RTP BILLED MAXIMUM KW	CSA BILLED MAXIMUM KW
8 '	1998 TOTAL KW	0	0	103,818	94,994	94,344	301,924	11,700	2,430,508	462,482
9 0	1999 TOTAL KW	0	0	95,873	92,284	91,684	496,080	14,000	1,602,307	563,800
	2000 TOTAL KW	0	0	94,170	89,823	89,619	413,332	10,400	1,055,715	544,968
	AVERAGE ANNUAL COMPO	UND GROWTH F	RATE - THREE H	IISTORICAL YE	ARS					
6	1999/1998	0.0%	0.0%	-7.7%	-2.9%	-2.8%	64.3%	19.7%	-34.1%	21.9%
7	2000/1999	0.0%	0.0%	-1.8%	-2.7%	-2.3%	-16.7%	-25.7%	-34.1%	
3	2000/1998	0.0%	0.0%	-4.8%	-2.8%	-2.5%	17.0%	-5.7%	-34.1%	
	PRIOR YEAR ENDED 5/31/02	2								
2	TOTAL KW	0	0	0	0	0	458,752	12,100	1,009,025	544,311
	TEST YEAR ENDED 5/31/03									
6	JUNE	0	0	0	0	0	59,428	1,300	88,307	41,178
7	JULY	0	0	0	0	0	0	700	83,177	53,557
8	AUGUST	0	0	0	0	0	57,884	1,800	76,240	54,042
9	SEPTEMBER	0	0	0	0	0	888	1,500	86,739	54,436
0	OCTOBER	0	0	0	0	0	59,504	1,100	91,513	41,500
1	NOVEMBER	0	0	0	0	0	49,192	400	82,662	41,397
2	DECEMBER	0	0	0	0	0	54,600	1,200	93,232	41,198
3	JANUARY	0	0	0	0	0	53,460	1,600	91,595	41,050
4	FEBRUARY	0	0	0	0	0	49,208	1,100	85,311	41,146
5	MARCH	0	0	0	0	0	18,024	0	75,231	40,815
6	APRIL	- 0	0	0	0	0	56,564	0	69,989	39,769
7 8	MAY	0	0	0	0	0	0	1,400	95,211	41,341
9	TOTAL KW	0	0	0	0	0	458,752	12,100	1,019,207	531,429
1	PERCENTAGE INCREASE	TEST YEAR OV	ER PRIOR YEA	R						
2	2003/2002	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.0%	-2.4%
4 NOTE: I	MIGRATION DETAILS - ONE IN 1/2001; 990 GS TO RS IN							RTP IN 10/1999;	ONE LPT TO LI	P IN 9/2000; ONE LP TO RTP
	IN 172001: 990 G5 TO HS IN :	DIZUUU, UNE PAI	1 10 LF 1 114 5/20	JUI, ALL HOVE	COSTONIERS IV	IIGHA I E FHUM	110/1101.			

BILLING	<b>DETERMINANTS</b>	- MINH SALES
DILLING	DETERMINANTS	- MINNU SALES

1 Schedule E-18c Page 1 of 2 3 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by Type of Data Shown: rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase \_XX\_Projected Test Year Ended 5/31/03 5 COMPANY: GULF POWER COMPANY \_XX\_Prior Year Ended 5/31/02 from the prior year to the test year, and (3) the average annual compound growth rate for the three XX\_Historical Years Ended 1998 Through 2000 historic years. Footnote and detail migration between rate classes. The billing determinants for the test Witness: R. L. McGee 7 DOCKET NO. 010949-EI year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The 8 MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales 9 allocator in the cost of service study. 10 11 B RATE SCHEDULE 12 13 **RSVP** GS **GSD GSDT** LP RS **RST GST** LPT PX PXT 14 15 HISTORICAL YEARS ENDED 1998 - 2000 273,538 22 2,093,246 36,953 16 1998 TOTAL MWH 4,440,422 258 0 469,434 573,557 0 63,225 17 245 474 291,773 42 2,133,730 30,913 480,386 0 TOTAL MWH 4,422,298 1,011,686 18 1999 57,395 19 265 8,108 273,015 43 2,271,696 30,034 478,976 0 TOTAL MWH 4,720,104 1,397,346 57,198 20 2000 21 AVERAGE ANNUAL COMPOUND GROWTH RATE - THREE HISTORIC YEARS -0.4% -5.1% 100.0% 6.7% 88.6% 1.9% -16.3% 2.3% 76.4% 0.0% -9.2% 23 1999/1998 6.5% 24 2000/1999 6.7% 8.5% 1611.0% -6.4% 2.6% -2.8% -0.3% 38.1% 0.0% -0.3% 1.5% 100.0% -0.1% 39.1% 4.2% -9.8% 1.0% 25 2000/1998 3.1% 56.1% 0.0% -4.9% 26 27 PRIOR YEAR ENDED 5/31/02 28 283 66,327 286,929 42 2,210,111 31,038 529,737 1,347,116 29 TOTAL MWH 4,648,116 19,683 0 30 31 TEST YEAR ENDED 5/31/03 32 23 9,555 27,839 7 219,336 3,098 51,003 11,273 33 JUNE 442,968 124,865 0 30.230 6 223,618 3.196 52,707 34 495,960 34 11,194 130,412 11,649 0 JULY 3 3,167 35 AUGUST 519.389 23 12,243 31,264 226,298 52,099 137,172 11,649 0 3 3.273 32 11,797 29.114 228,236 53.211 125,164 10,205 0 36 SEPTEMBER 477,001 2 37 347,701 21 9,005 23,905 187,153 2,503 46.843 112,327 8,706 0 **OCTOBER** 3 38 NOVEMBER 282,556 14 7,077 20,001 157,446 2,055 42,046 99,737 7,001 0 22 19.386 2 159,274 2.076 42.796 97,612 0 39 351,015 9,051 7,235 **DECEMBER** 2 0 40 **JANUARY** 443,688 32 11,846 23.205 165.083 2.179 40.307 102,072 7,235 2 1.965 41 **FEBRUARY** 361.627 25 10,472 19.898 150,127 39.017 95,873 6,535 0 17 9,275 2 153,794 1,980 40,247 7,235 0 18,808 103,341 42 MARCH 328.253 43 APRIL 270,262 22 7.944 18.224 5 161,792 2.130 42,261 101,560 9.137 0 5 183,267 2,516 44 17 9,848 21,723 46,522 121,787 10,545 0 MAY 296,105 45 46 TOTAL MWH 4,616,526 283 119,306 283,596 42 2.215.426 30.137 549.058 1,351,922 108,405 0 47 PERCENTAGE INCREASE - TEST YEAR OVER PRIOR YEAR 48 -1.2% 0.0% 0.2% -2.9% 49 2003/2002 -0.7% 0.0% 79.9% 3.6% 0.4% 450.8% 0.0% 50 NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING 51 52 NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE RTP 53 54 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

55 Supporting Schedules:

Recap Schedules: E-16c, E-16d, E-8a, E-12

2 3 FLORIDA PUBLIC SERVICE COMMISSION 4 5 COMPANY: GULF POWER COMPANY 6 7 DOCKET NO. 010949-EI 8 9

EXPLANATION: Provide by rate schedule the MWH sales by month for the test year. Also, provide by rate schedule the (1) MWH sales for the three years prior to the test year, (2) the percentage increase from the prior year to the test year, and (3) the average annual compound growth rate for the three historic years. Footnote and detail migration between rate classes. The billing determinants for the test year must agree with those shown in Schedules E-16c, E-16d, E-8a and E-12, where applicable. The MWH sales by rate schedule for the test year must be in agreement with the numbers in the MWH sales allocator in the cost of service study.

Type of Data Shown:

\_XX\_Projected Test Year Ended 5/31/03

XX\_Prior Year Ended 5/31/02

\_XX\_Historical Years Ended 1998 Through 2000

Witness: R. L. McGee

10		***************************************	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0									
11		A	B			DATE COLLE	N. I. E					
12		1 1				RATE SCHEE	DULE			200000000	\$100_000	
13		SBS1	SBS IB						22	INTER-	NET	TOTAL
14		PE	TRAN	RTP	CSA	OS I	OS II	OS III	OS IV	DPTMTL	UNBILLED	RETAIL
10.000 10.000000	TORICAL YEARS ENDED 1											
16 199	98 TOTAL MWH	11,†04	231	1,044,522	317,371	18,065	59,479	21,260	3,011	895	(24,566)	9,402,025
17												
18 199	9 TOTAL MWH	41,865	297	602,624	348,655	18,420	63,643	24,416	3,230	876	26,216	9,559,183
19				10707-007-00-0-0-0			0.000		**************************************			
20 200	00 TOTAL MWH	34,239	183	277,087	370,047	18,100	66,917	26,168	3,259	629	79,552	10,112,966
21												
	VERAGE ANNUAL COMPO <mark>L</mark>						2.2.0	22.25				
23	1999/1998	277.0%	28.2%	-42.3%	9.9%	2.0%	7.0%	14.8%	7.3%	-2.1%	-206.7%	1.7%
24	2000/1999	-18.2%	-38.2%	-54.0%	6.1%	-1.7%	5.1%	7.2%	0.9%	-28.1%	203.4%	5.8%
25	2000/1998	75.6%	-11.0%	-48.5%	8.0%	0.1%	6.1%	10.9%	4.0%	-16.1%	N/A	3.7%
26												
	IOR YEAR ENDED 5/31/02											
28											100000000000000000000000000000000000000	
29	TOTAL MWH	43,974	256	423,364	366,417	20,995	70,653	28,392	3,824	113	40,853	10,138,224
30												
	ST YEAR ENDED 5/31/03											
32	11 TO 12 TO			00.407	00.004	4 704	0.000	0.444	470			
33	JUNE	1,343	8	30,137	28,684	1,764	6,026	2,411	470	10	58,866	1,019,685
34	JULY	0	0	29,294	34,926	1,766	6,045	2,415	403	11	22,948	1,056,814
35	AUGUST	442	21	30,080	35,378	1,769	6,066	2,419	277	11	14,654	1,084,422
36	SEPTEMBER	0	3	30,844	35,907	1,771	6,087	2,423	233	11	(100,141)	915,174
37	OCTOBER	5,152	11	35,005	30,129	1,773	6,108	2,428	280	10	(70,694)	748,369
38	NOVEMBER	8,717	37	37,266	28,884	1,775	6,129	2,433	324	9	(4,705)	698,804
39	DECEMBER	9,060	1	47,397	29,684	1,777	6,150	2,438	253	9	51,250	836,487
40	JANUARY	8,946	_0	47,111	29,466	1,779	6,171	2,442	151	0	(24,003)	867,713
41	FEBRUARY	8,137	74	43,000	26,780	1,782	6,192	2,448	204	0	(63,382)	710,775
42	MARCH	92	1	31,276	28,795	1,784	6,214	2,455	398	0	16,328	750,294
43	APRIL	2,086	2	30,011	26,448	1,786	6,234	2,459	590	0	13,030	695,984
44	MAY	0	98	34,891	29,340	1,788	6,255	2,467	488	0	130,771	898,436
45												
46	TOTAL MWH	43,974	256	426,313	364,420	21,315	73,678	29,238	4,071	70	44,922	10,282,958
47												
	ERCENTAGE INCREASE - 1							THE 18101				
49	2003/2002	0.0%	0.0%	0.7%	-0.5%	1.5%	4.3%	3.0%	6.5%	-38.4%	10.0%	1.4%
50												

NOTE: DETAIL MAY NOT SUM TO TOTALS DUE TO ROUNDING

NOTE: MIGRATION DETAILS - ONE LPT TO RTP IN 2/1998; 14 RTP TO LPT IN 5/1999; ONE RTP TO LPT IN 7/1999; ONE LPT TO RTP IN 10/1999; ONE LPT TO LP IN 9/2000 ONE LP TO RTP IN 1/2001; 990 GS TO RS IN 5/2000; ONE PXT TO LPT IN 5/2001; ALL RSVP CUSTOMERS MIGRATE FROM RS/RST.

55 Supporting Schedules:

51 52 53

54

Recap Schedules: E-16c, E-16d, E-8a, E-12