

INDIANTOWN GAS COMPANY
DOCKET NO. 010003-GU

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

BRIAN J. POWERS

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Q. Please state your name, business address, by whom you are employed, and in what capacity.

A. My name is Brian J. Powers and my business address is 16600 S.W. Warfield Blvd., Indiantown, Florida 34956. I am President of Indiantown Gas Company.

Q. What are your responsibilities in that position?

A. I am responsible for the general operation of the company including: rates, regulatory matters, budget preparation, gas management, E.D.P., billing and service department.

Q. What is the purpose of your testimony.

A. To briefly summarize the projected levelized maximum purchased gas cost recovery factor (LPGCR) calculations for the period January 2001 through December 2001.

Q. Have you prepared any exhibits in conjunction with your testimony?

A. Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on September 26, 2001.

DOCUMENT NUMBER-DATE

12347 OCT-16

FPSC-COMMISSION CLERK

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2 Q. Please explain the calculation for the total true-up amount to be collected or refunded during
3 the January 2002 through December 2002 period.

4 A. We have projected that at the end of December 2001, based on eight months actual, we
5 will have under-recovered \$25,598 for the January 2001 through December 2001 period. Also at
6 the end of December 2001, we will have over-recovered \$20,446 for the January 2000 through
7 December 2000 period. The total net under-recovery to be collected during the January through
8 December 2002 period is \$5,152. Based on estimated sales for the period January 2002 through
9 December 2002, it will be necessary to add .122 cents per therm to collect this under-recovery. See
10 Schedule E-4 for details of this computation.

11 Q. What (LPCGR) Factor does Indiantown Gas Company seek approval through its petition
12 for the period January 1, 2002 through
13 December 31, 2002?

14 A. \$0.86159 per therm.

15 Q. Does this conclude your testimony?

16 A. Yes

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COMPANY: Indiantown Gas Company

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

**SCHEDULE E-1
(REVISED 6/08/94)**

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

Jan 2002 Through Dec 2002

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	486,091	461,141	453,748	428,324	253,141	114,137	109,850	114,137	149,657	211,164	280,011	456,520	3,517,920
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL (1+2+3+4+5+6)-(7+8+9+10)	486,091	461,141	453,748	428,324	253,141	114,137	109,850	114,137	149,657	211,164	280,011	456,520	3,517,920
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	486,091	461,141	453,748	428,324	253,141	114,137	109,850	114,137	149,657	211,164	280,011	456,520	3,517,920
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVAT Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	499,000	499,000	491,000	490,000	327,000	222,000	217,900	222,000	222,000	228,500	303,000	494,000	4,215,400
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	499,000	499,000	491,000	490,000	327,000	222,000	217,900	222,000	222,000	228,500	303,000	494,000	4,215,400
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	499,000	499,000	491,000	490,000	327,000	222,000	217,900	222,000	222,000	228,500	303,000	494,000	4,215,400
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVAT (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83454
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83454
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOLD (11/27)	0.97413	0.92413	0.92413	0.87413	0.77413	0.51413	0.50413	0.51413	0.67413	0.92413	0.92413	0.92413	0.83454
41 TRUE-UP (E-2)	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122	0.00122
42 TOTAL COST OF GAS (40+41)	0.97535	0.92535	0.92535	0.87535	0.77535	0.51535	0.50535	0.51535	0.67535	0.92535	0.92535	0.92535	0.83576
43 REVENUE TAX FACTOR	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090	1.03090
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.5491	95.3946	95.3946	90.2401	79.9311	53.1277	52.0968	53.1277	69.6221	95.3946	95.3946	95.3946	86.1587
45 PGA FACTOR ROUNDED TO NEAREST .001	100.549	95.395	95.395	90.24	79.931	53.128	52.097	53.128	69.622	95.395	95.395	95.395	86.159

COMPANY: INDIANTOWN GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										SCHEDULE E-1/R (REVISED 6/08/94)		
SUPPORTING DATA FOR THE PROJECTED PERIOD:		JANUARY 2001 Through DECEMBER 2001												
COST OF GAS PURCHASED		-----ACTUAL-----								-----REVISED PROJECTION-----				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment		0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION		0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		544,781	313,650	536,733	828,409	331,744	282,008	49,175	90,995	46,688	123,750	148,125	136,875	3,432,933
5 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL (1+2+3+4+5+6)-(7+8+9+10)		544,781	313,650	536,733	828,409	331,744	282,008	49,175	90,995	46,688	123,750	148,125	136,875	3,432,933
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES		446,022	391,417	561,309	809,821	331,954	280,256	47,778	83,725	46,688	123,750	148,125	136,875	3,407,720
THERMS PURCHASED														
15 COMMODITY (Pipeline) Billing Determinants Only		0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVAT Billing Determinants Only		0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity		0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity		523,650	450,040	1,182,320	1,040,050	930,250	434,030	113,700	186,900	124,500	495,000	375,000	375,000	6,230,440
19 DEMAND Billing Determinants Only		0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		523,650	450,040	1,182,320	1,040,050	930,250	434,030	113,700	186,900	124,500	495,000	375,000	375,000	6,230,440
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)		543,152	463,655	1,201,757	1,063,142	942,601	456,053	113,923	132,677	124,500	495,000	375,000	375,000	6,286,460
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVAT (2/16)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)		1.04035	0.69694	0.45397	0.79651	0.35662	0.64974	0.43250	0.48686	0.37500	0.25000	0.39500	0.36500	0.55099
32 DEMAND (5/19)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)		1.04035	0.69694	0.45397	0.79651	0.35662	0.64974	0.43250	0.48686	0.37500	0.25000	0.39500	0.36500	0.55099
38 NET UNBILLED (12/25)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOLD (11/27)		1.00300	0.67647	0.44662	0.77921	0.35195	0.61837	0.43165	0.68584	0.37500	0.25000	0.39500	0.36500	0.54608
41 TRUE-UP (E-2)		0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003
42 TOTAL COST OF GAS (40+41)		100.303	67.650	44.665	77.924	35.198	61.840	43.168	68.587	37.503	25.003	39.503	36.503	54.611
43 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		102.2198	68.9428	45.5185	79.4131	35.8706	63.0218	43.9929	69.8977	38.2197	25.4808	40.2579	37.2006	55.6546
45 PGA FACTOR ROUNDED TO NEAREST .001		102.220	68.943	45.519	79.413	35.871	63.022	43.993	69.898	38.22	25.481	40.258	37.201	55.655

COMPANY: Indiantown Gas Company		CALCULATION OF TRUE-UP AMOUNT								SCHEDULE E-2 (REVISED 8/19/93)			
FOR THE CURRENT PERIOD:		JANUARY 2001		Through		DECEMBER 2001							
	ACTUAL								REVISED PROJECTION				TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST													\$0
2 TRANSPORTATION COST	\$544,781	\$313,650	\$536,733	\$828,409	\$331,744	\$282,008	\$49,175	\$90,995	\$46,688	\$123,750	\$148,125	\$136,875	\$3,432,933
3 TOTAL	\$544,781	\$313,650	\$536,733	\$828,409	\$331,744	\$282,008	\$49,175	\$90,995	\$46,688	\$123,750	\$148,125	\$136,875	\$3,432,933
4 FUEL REVENUES (NET OF REVENUE TAX)	\$446,022	\$391,417	\$561,309	\$809,821	\$331,954	\$280,256	\$47,778	\$83,725	\$46,688	\$123,750	\$148,125	\$136,875	\$3,407,720
5 TRUE-UP COLLECTED OR (REFUNDED)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$12)	(\$144)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$446,010	\$391,405	\$561,297	\$809,809	\$331,942	\$280,244	\$47,766	\$83,713	\$46,676	\$123,738	\$148,113	\$136,863	\$3,407,576
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$98,771)	\$77,755	\$24,564	(\$18,600)	\$198	(\$1,764)	(\$1,409)	(\$7,282)	(\$12)	(\$12)	(\$12)	(\$12)	(\$25,357)
8 INTEREST PROVISION-THIS PERIOD (21)	(\$146)	(\$177)	\$48	\$56	\$18	\$14	\$9	(\$4)	(\$15)	(\$15)	(\$15)	(\$15)	(\$242)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$20,297	(\$78,608)	(\$1,018)	\$23,606	\$5,074	\$5,302	\$3,564	\$2,176	(\$5,098)	(\$5,113)	(\$5,127)	(\$5,142)	\$20,297
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$144
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$78,608)	(\$1,018)	\$23,606	\$5,074	\$5,302	\$3,564	\$2,176	(\$5,098)	(\$5,113)	(\$5,127)	(\$5,142)	(\$5,157)	(\$5,157)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$20,297	(\$78,608)	(\$1,018)	\$23,606	\$5,074	\$5,302	\$3,564	\$2,176	(\$5,098)	(\$5,113)	(\$5,127)	(\$5,142)	\$20,297
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$78,462)	(\$841)	\$23,558	\$5,018	\$5,284	\$3,550	\$2,167	(\$5,094)	(\$5,098)	(\$5,113)	(\$5,127)	(\$5,142)	(\$4,916)
14 TOTAL (12+13)	(\$58,165)	(\$79,449)	\$22,540	\$28,623	\$10,358	\$8,852	\$5,731	(\$2,918)	(\$10,196)	(\$10,225)	(\$10,255)	(\$10,285)	\$15,382
15 AVERAGE (50% OF 14)	(\$29,083)	(\$39,725)	\$11,270	\$14,312	\$5,179	\$4,426	\$2,865	(\$1,459)	(\$5,098)	(\$5,113)	(\$5,127)	(\$5,142)	\$7,691
16 INTEREST RATE - FIRST DAY OF MONTH	6.50	5.55	5.15	5.00	4.37	3.94	3.73	3.75	3.47	3.47	3.47	3.47	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.15	5.00	4.37	3.94	3.73	3.75	3.47	3.47	3.47	3.47	3.47	0.00
18 TOTAL (16+17)	12.05	10.70	10.15	9.37	8.31	7.67	7.48	7.22	6.94	6.94	6.94	6.94	0.00
19 AVERAGE (50% OF 18)	6.03	5.35	5.08	4.69	4.16	3.84	3.74	3.61	3.47	3.47	3.47	3.47	
20 MONTHLY AVERAGE (19/12 Months)	0.50	0.45	0.42	0.39	0.35	0.32	0.31	0.30	0.29	0.29	0.29	0.29	
21 INTEREST PROVISION (15x20)	-146	-177	48	56	18	14	9	-4	-15	-15	-15	-15	-242

COMPANY: Indiantown Gas Company						TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE			SCHEDULE E-3 (REVISED 8/19/93)		
ESTIMATED FOR THE PROJECTED PERIOD OF:						Jan 2002	Through Dec 2002				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
January	PESCO	SYS SUPPLY	FTS	499000		499000	\$486,091				97.41
February	PESCO	SYS SUPPLY	FTS	499000		499000	\$461,141				92.41
March	PESCO	SYS SUPPLY	FTS	491000		491000	\$453,748				92.41
April	PESCO	SYS SUPPLY	FTS	490000		490000	\$428,324				87.41
May	PESCO	SYS SUPPLY	FTS	327000		327000	\$253,141				77.41
June	PESCO	SYS SUPPLY	FTS	222000		222000	\$114,137				51.41
July	PESCO	SYS SUPPLY	FTS	217900		217900	\$109,850				50.41
August	PESCO	SYS SUPPLY	FTS	222000		222000	\$114,137				51.41
September	PESCO	SYS SUPPLY	FTS	222000		222000	\$149,657				67.41
October	PESCO	SYS SUPPLY	FTS	228500		228500	\$211,164				92.41
November	PESCO	SYS SUPPLY	FTS	303000		303000	\$280,011				92.41
December	PESCO	SYS SUPPLY	FTS	494000		494000	\$456,520				92.41
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
TOTAL				4215400	0	4215400	3517919.6		0	0	83.45

COMPANY: Indiantown Gas Company

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

**SCHEDULE E-4
(REVISED 8/19/93)**

ESTIMATED FOR THE PROJECTED PERIOD: Jan 2002 Through Dec 2002

	PRIOR PERIOD: JANUARY 00 - DECEMBER 00			CURRENT PERIOD: JANUARY 00 - DECEMBER 00	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$3,747,070	\$3,709,830	(\$37,240)	\$3,407,576	\$3,370,336
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$7,264	\$27,762	\$20,498	(\$25,357)	(\$4,859)
3 INTEREST PROVISION FOR THIS PERIOD	\$57	\$5	(\$52)	(\$242)	(\$294)
4 END OF PERIOD TOTAL NET TRUE-UP	\$7,321	\$27,767	\$20,446	(\$25,598)	(\$5,152)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>(\$5,152)</u>	equals	(\$0.00122) PER THERM
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	4,215,400		TRUE UP COLLECTION
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)			
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)			
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)			

COMPANY: Indiantown Gas Company		THERM SALES AND CUSTOMER DATA										SCHEDULE E-5 (REVISED 8/19/93)	
ESTIMATED FOR THE PROJECTED PERIOD:		Jan 2002 Through Dec 2002											
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	20,000	20,000	14,000	14,000	15,000	12,000	10,000	12,000	12,000	10,000	14,000	16,000	169,000
COMMERCIAL	14,000	14,000	12,000	11,000	12,000	10,000	7,900	10,000	10,000	8,500	14,000	13,000	136,400
FIRM INDUSTRIAL	265,000	265,000	265,000	265,000	100,000	0	0	0	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	299,000	299,000	291,000	290,000	127,000	22,000	17,900	22,000	22,000	28,500	103,000	294,000	1,815,400
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
TOTAL INTERRUPTIBLE	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
TOTAL THERM SALES	499,000	499,000	491,000	490,000	327,000	222,000	217,900	222,000	222,000	228,500	303,000	494,000	4,215,400
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	660	660	660	660	660	660	660	660	660	660	660	660	660
COMMERCIAL	27	27	27	27	27	27	27	27	27	27	27	27	27
FIRM INDUSTRIAL	1	1	1	1	1	1	1	1	1	1	1	1	1
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	688	688	688	688	688	688	688	688	688	688	688	688	688
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL CUSTOMERS	689	689	689	689	689	689	689	689	689	689	689	689	689
THERM USE PER CUSTOMER													
RESIDENTIAL	30	30	21	21	23	18	15	18	18	15	21	24	256
COMMERCIAL	519	519	444	407	444	370	293	370	370	315	519	481	5,052
COMMERCIAL LARGE VOL. 1	265,000	265,000	265,000	265,000	100,000	0	0	0	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000