

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111



November 19, 2001

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of September 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

14754 NOV 20 01

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	BP Oil	Bainbridge, GA	S	SCHOLZ	09/01	FO2	0.45	138500	176.79	35.057
3											
4	DANIEL	Radcliff	Mobile, AL	S	DANIEL	09/01	FO2	0.45	138500	683.39	31.598
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT RECEIVED
14754 NOV 20 5
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **SEPTEMBER** Year: **2001**

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	BP Oil	SCHOLZ	09/01	FO2	176.79	35.057	6,197.65	-	6,197.65	35.057	-	35.057	-	-	-	35.057
3																	
4	DANIEL	Radcliff	DANIEL	09/01	FO2	683.39	31.598	21,594.03	-	21,594.03	31.598	-	31.598	-	-	-	31.598
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 15, 2001

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PBDY COAL SALES-MCDUFF2	10	IL 165	C	RB	13,200.15	35.798	2.27	38.068	1.14	12,110	6.09	11.83
2	EMERALD INTERNATIONAL	10	IL 165	S	RB	4,400.05	35.390	2.27	37.660	1.09	12,015	6.43	11.82
3	INTEROCEAN	45	IM 999	S	RB	38,550.50	48.290	2.27	50.560	0.69	11,700	6.28	10.41
4	PEABODY COALSALES	10	IL 165	C	RB	51,655.00	29.252	8.45	37.702	1.14	12,042	6.30	11.93
5	PEABODY COALTRADE	45	IL 999	S	RB	1,671.40	37.386	2.27	39.656	0.79	11,946	6.08	9.76
6	CONSOLIDATION	10	IL 81	S	RB	11,677.93	21.546	8.67	30.216	1.41	11,915	6.60	11.62
7													
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	C	13,200.15	33.550	-	33.550	-	33.550	0.308	35.798
2	EMERALD INTERNATIONAL	10	IL	165	S	4,400.05	33.130	-	33.130	-	33.130	0.320	35.390
3	INTEROCEAN	45	IM	999	S	38,550.50	45.750	-	45.750	-	45.750		48.290
4	PEABODY COALSALES	10	IL	165	C	51,655.00	29.150	-	29.150	-	29.150	0.102	29.252
5	PEABODY COALTRADE	45	IL	999	S	1,671.40	34.420	-	34.420	-	34.420	0.426	37.386
6	CONSOLIDATION	10	IL	81	S	11,677.93	21.700	-	21.700	-	21.700	(0.154)	21.546
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2001
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PBDY COAL SALES-MCDUFF2	10	IL 165	MCDUFFIE, MOBILE AL	RB	13,200.15	35.798	-	-	-	2.27	-	-	-	2.27	38.068	
2	EMERALD INTERNATIONAL	10	IL 165	MCDUFFIE, MOBILE AL	RB	4,400.05	35.390	-	-	-	2.27	-	-	-	2.27	37.660	
3	INTEROCEAN	45	IM 999	MCDUFFIE, MOBILE AL	RB	38,550.50	48.290	-	-	-	2.27	-	-	-	2.27	50.560	
4	PEABODY COALSALES	10	IL 165	COOK TERMINAL	RB	51,655.00	29.252	-	-	-	8.45	-	-	-	8.45	37.702	
5	PEABODY COALTRADE	45	IL 999	MCDUFFIE, MOBILE AL	RB	1,671.40	37.386	-	-	-	2.27	-	-	-	2.27	39.656	
6	CONSOLIDATION	10	IL 81	MOUND CITY	RB	11,677.93	21.546	-	-	-	8.67	-	-	-	8.67	30.216	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 15, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	GUASARE	50	IM	999	S	RB	15,355.00	36.948	3.27	40.218	0.73	12,615	7.27	7.64
2	PEABODY COALTRADE	45	IM	999	S	RB	1,730.60	37.167	3.22	40.387	0.70	11,871	5.14	11.27
3	INTEROCEAN	45	IM	999	S	RB	19,455.70	48.290	3.22	51.510	0.69	11,700	6.28	10.41
4	JIM WALTER	50	IM	999	S	RB	47,781.60	44.244	3.27	47.514	0.68	12,873	6.59	6.91
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GUASARE	50	IM 999	S	15,355.00	34.610	-	34.610	-	34.610	(0.232)	36.948
2	PEABODY COALTRADE	45	IM 999	S	1,730.60	34.420	-	34.420	-	34.420	0.207	37.167
3	INTEROCEAN	45	IM 999	S	19,455.70	45.750	-	45.750	-	45.750		48.290
4	JIM WALTER	50	IM 999	S	47,781.60	41.000	-	41.000	-	41.000	0.234	44.244
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GUASARE	50	IM	999 BULK HANDLING-ASD	RB	15,355.00	36.948	-	-	-	3.27	-	-	-	-	3.27	40.218
2	PEABODY COALTRADE	45	IM	999 MCDUFFIE, MOBILE AL	RB	1,730.60	37.167	-	-	-	3.22	-	-	-	-	3.22	40.387
3	INTEROCEAN	45	IM	999 MCDUFFIE, MOBILE AL	RB	19,455.70	48.290	-	-	-	3.22	-	-	-	-	3.22	51.510
4	JIM WALTER	50	IM	999 MOBILE RIVER TERMINAL	RB	47,781.60	44.244	-	-	-	3.27	-	-	-	-	3.27	47.514
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 15, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | | | |
|-----------------------|---|---|---|
| 1. Reporting Month: | SEPTEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | 6. Date Completed: | <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Mountain Res.	8 KY 95/133	C	UR	8,280.30	26.216	13.68	39.896	0.97	12,704	10.24	5.16
2												
3												
4												
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: SEPTEMBER Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Mountian Res.	8 KY 95/133	C	8,280.30	24.500	-	24.500	-	24.500	(0.184)	26.216
2											
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Black Mountain Res.	8 KY	95/133 Lynch, KY	UR	8,280.30	26.216	-	13.68	-	-	-	-	-	-	13.68	39.896
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 15, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **SEPTEMBER** Year: **2001** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH-WEST ELK	17	CO	51	C	UR	71,735.00	15.175	21.31	36.485	0.54	11,978	9.10	7.88
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	18,390.00	17.870	20.61	38.480	0.50	11,351	10.20	9.11
3	JIM WALTER	13	AL	125	S	UR	4,790.00	36.766	9.20	45.966	0.70	12,621	9.90	8.78
4														
5														
6														
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8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH-WEST ELK	17	CO	51	C	71,735.00	12.850	-	12.850	-	12.850	-0.024	15.175
2	CYPRUS TWENTYMII	17	CO	107	S	18,390.00	15.500	-	15.500	-	15.500	0.001	17.870
3	JIM WALTER	13	AL	125	S	4,790.00	34.000	-	34.000	-	34.000	0.329	36.766
4													
5													
6													
7													
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2001</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH-WEST ELK	17	CO	51 West Elk Mine	UR	71,735.00	15.175	-	21.310	-	-	-	-	-	21.310	36.485	
2	CYPRUS TWENTYMIL	17	CO	107 Foidel Creek Mine	UR	18,390.00	17.870	-	20.610	-	-	-	-	-	20.610	38.480	
3	JIM WALTER	13	AL	125 Blue Creek Mine	UR	4,790.00	36.766	-	9.200	-	-	-	-	-	9.200	45.966	
4																	
5																	
6																	
7																	
8																	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 15, 2001

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **AUGUST** Year: 2001

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BP Amoco	UK	C	SCHERER	Aug-01	FO2	0.5	138500	154.88	35.50
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BP Amoco	SCHERER	Aug-01	FO2	154.88	35.50	5,498.74	-	-	35.50	-	35.50	-	-	-	35.50
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 15, 2001

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI COAL SALES	08 KY 159	C	UR	NA	44.474	12.580	61.612	0.66	12,452	8.68	7.41
2	TRITON COAL SALES	19 WY 005	S	UR	NA	4.559	21.860	27.861	0.22	8,647	4.77	27.46
3	MASSEY COAL SALE	08 KY 195	C	UR	NA	23.692	11.050	37.160	0.62	12,537	10.79	6.44
4	ARCH COAL SALES	19 WY 005	S	UR	NA	4.583	21.630	28.031	0.28	8,787	5.62	26.73
5	AEI COAL SALES	08 WV 059	C	UR	NA	43.117	12.540	59.602	0.63	12,002	12.23	6.85
6	KENNECOTT ENERG	19 WY 005	S	UR	NA	4.652	21.510	28.029	0.24	8,803	5.23	26.37
7	JACOBS RANCH	19 WY 005	S	UR	NA	4.267	21.130	27.311	0.34	8,810	5.15	27.13
8	ARCH COAL SALES	08 KY 095	C	UR	NA	27.598	10.640	40.974	0.67	12,477	10.81	6.77
9	ARCH COAL SALES	08 WV 059	C	UR	NA	26.038	12.690	41.304	0.68	12,639	9.85	7.17
10					NA							
11					NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|---|
| 1. Reporting Month: AUGUST | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>November 15, 2001</u> |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	AEI COAL SALES	08	KY	159	C	NA	42.860	-	42.860	-	42.860	1.614	44.474
2	TRITON COAL SALES	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.081	4.559
3	MASSEY COAL SALE	08	KY	195	C	NA	24.000	-	24.000	-	24.000	-0.308	23.692
4	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.007	4.583
5	AEI COAL SALES	08	WV	059	C	NA	43.110	-	43.110	-	43.110	0.007	43.117
6	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.002	4.652
7	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.017	4.267
8	ARCH COAL SALES	08	KY	095	C	NA	27.870	-	27.870	-	27.870	-0.272	27.598
9	ARCH COAL SALES	08	WV	059	C	NA	26.370	-	26.370	-	26.370	-0.332	26.038
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **AUGUST** Year: **2001** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 15, 2001

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(c)	(d)						Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	(i)						
1	AEI COAL SALES	08	KY	159 Pontiki, KY	UR	NA	44.474	-	12.580	-	-	-	-	-	-	-	12.580	61.612
2	TRITON COAL SALES	19	WY	005 Triton, WY	UR	NA	4.559	-	21.860	-	-	-	-	-	-	-	21.860	27.861
3	MASSEY COAL SALES	08	KY	195 Pike Co., KY	UR	NA	23.692	-	11.050	-	-	-	-	-	-	-	11.050	37.160
4	ARCH COAL SALES	19	WY	005 Campbell, WY	UR	NA	4.583	-	21.630	-	-	-	-	-	-	-	21.630	28.031
5	AEI COAL SALES	08	WV	059 Marrowbone, WV	UR	NA	43.117	-	12.540	-	-	-	-	-	-	-	12.540	59.602
6	KENNECOTT ENERGY	19	WY	005 Converse Co. WY	UR	NA	4.652	-	21.510	-	-	-	-	-	-	-	21.510	28.029
7	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	NA	4.267	-	21.130	-	-	-	-	-	-	-	21.130	27.311
8	ARCH COAL SALES	08	KY	095 Harlan Co. KY	UR	NA	27.598	-	10.640	-	-	-	-	-	-	-	10.640	40.974
9	ARCH COAL SALES	08	WV	059 Timbar, WV	UR	NA	26.038	-	12.690	-	-	-	-	-	-	-	12.690	41.304
10						NA												
11						NA												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)