

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

November 21, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for October 2001.

Sincerely,

A handwritten signature of Brian J. Powers is shown above the typed name.

Brian J. Powers
President
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR					SCHEDULE A-1/FLEX		
ESTIMATED FOR THE PERIOD OF:			JAN 2001 Through DEC 2001							
			CURRENT MONTH:		OCTOBER 2001		PERIOD TO DATE			
COST OF GAS PURCHASED			ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE			0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE			0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)			139,357	66,368	(72,989)	-109.98	3,183,219	3,301,802	118,583	3.59
5 DEMAND			0	0	0	0.00	0	0	0	0.00
6 OTHER			0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
8 DEMAND			0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)			0	(5,038)	(5,038)	100.00	0	(397,967)	(397,967)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)			139,357	61,330	(78,027)	-127.22	3,183,219	2,903,835	(279,384)	-9.62
12 NET UNBILLED			0	0	0	0.00	0	0	0	0.00
13 COMPANY USE			0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES			128,659	61,330	(67,329)	-109.78	3,161,319	2,903,835	(257,484)	-8.87
THERMS PURCHASED										
15 COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE			0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE			0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)			259,230	229,857	(29,373)	-12.78	5,357,950	5,483,866	125,916	2.30
19 DEMAND			0	0	0	0.00	0	0	0	0.00
20 OTHER			0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)			0	0	0	0.00	0	0	0	0.00
22 DEMAND			0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)			259,230	229,857	(29,373)	-12.78	5,357,950	5,483,866	125,916	2.30
25 NET UNBILLED			0	0	0	0.00	0	0	0	0.00
26 COMPANY USE			0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)			265,802	229,857	(35,945)	-15.64	5,412,735	5,483,866	71,131	1.30
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)			53.758	28.874	(24.884)	-86.18	59.411	60.209	0.798	1.33
32 DEMAND (5/19)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)			53.758	26.682	(27.076)	-101.48	59.411	52.952	(6.459)	-12.20
38 NET UNBILLED (12/25)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)			52.429	26.682	(25.747)	-96.50	58.810	52.952	(5.858)	-11.06
41 TRUE-UP (E-2)			0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42 TOTAL COST OF GAS (40+41)			52.429	26.682	(25.747)	-96.50	58.810	52.952	(5.858)	-11.06
43 REVENUE TAX FACTOR			1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)			54.0491	27.5065	(26.5426)	-96.50	60.6273	54.5882	(6.0391)	-11.06
45 PGA FACTOR ROUNDED TO NEAREST .001			54.049	27.507	(26.542)	-96.49	60.627	54.588	(6.039)	-11.06

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
OCTOBER 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	259,230	139,357.46	53.758
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	259,230	139,357.46	53.758
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:			JAN 2001 Through DEC 2001							
			CURRENT MONTH:		OCTOBER 2001		PERIOD TO DATE			
			ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00	
2	TRANSPORATION COST	139,357	61,330	(78,027)	(127.22)	3,183,219	2,903,835	(279,384)	(9.62)	
3	TOTAL	139,357	61,330	(78,027)	(127.22)	3,183,219	2,903,835	(279,384)	(9.62)	
4	FUEL REVENUES (NET OF REVENUE TAX)	128,659	61,330	(67,329)	(109.78)	3,161,319	2,903,835	(257,484)	(8.87)	
5	TRUE-UP (COLLECTED) OR REFUNDED	(12)	(12)	0	0.00	(120)	(120)	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	128,647	61,318	(67,329)	(109.80)	3,161,199	2,903,715	(257,484)	(8.87)	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(10,710)	(12)	10,698	(89,150.00)	(22,020)	(120)	21,900	(18,249.84)	
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	7	0	(7)	0.00	(170)	0	170	0.00	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	8,918	(483)	(9,401)	1,946.38	20,297	(483)	(20,780)	4,302.28	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12	12	0	0.00	120	120	0	0.00	
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,773)	(483)	1,290	(267.08)	(1,773)	(483)	1,290	(267.04)	
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,918	(483)	9,401	(1,946.38)					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,780)	(483)	(1,297)	268.53					
14	TOTAL (12+13)	7,138	(966)	8,104	(838.92)					
15	AVERAGE (50% OF 14)	3,569	(483)	4,052	(838.92)					
16	INTEREST RATE - FIRST DAY OF MONTH	2.67000%	0.00000%	2.67000%	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	2.22000%	0.00000%	2.22000%	0.00					
18	TOTAL (16+17)	4.89000%	0.00000%	4.89000%	0.00					
19	AVERAGE (50% OF 18)	2.45000%	0.00000%	2.45000%	0.00					
20	MONTHLY AVERAGE (19/12 Months)	0.20417%	0.00000%	0.20417%	0.00					
21	INTEREST PROVISION (15x20)	7	0	7	0.00					

NOTES:

Note 1 - July 2001 include a \$1,212.49 decrease in revenues pursuant to Audit Control No. 01-064-4-2 - Exeption #'s 1, 2, & 3

SCHEDULE A-3
(REVISED 8/19/93)

PRESENT MONTH: OCTOBER 2001

[illegible]

SCHEDULE A-4

(REVISED 8/19/93)

WEIGHTED AVERAGE

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2001 Through

DEC 2001

	CURRENT MONTH: OCTOBER 2001				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,139	10,000	(2,139)	-21.39	139,918	137,000	(2,918)	-2.13
COMMERCIAL	10,608	8,500	(2,108)	-24.80	106,035	106,700	665	0.62
FIRM INDUSTRIAL	0	10,000	10,000	100.00	0	1,170,000	1,170,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	22,747	28,500	5,753	20.19	245,953	1,413,700	1,167,747	82.60
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	243,055	150,000	(93,055)	-62.04	5,166,782	1,500,000	(3,666,782)	-244.45
TOTAL INTERRUPTIBLE	243,055	150,000	(93,055)	-62.04	5,166,782	1,500,000	(3,666,782)	-244.45
TOTAL THERM SALES	265,802	178,500	(87,302)	-48.91	5,412,735	2,913,700	(2,499,035)	-85.77
NUMBER OF CUSTOMERS (FIRM)								
RESIDENTIAL	634	660	26	3.94	630	660	30	4.52
COMMERCIAL	26	27	1	3.70	28	27	(1)	-2.59
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	660	688	28	4.07	658	688	30	4.38
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	662	689	27	3.92	660	689	29	4.22
PERIOD TO DATE: JAN 2001 THROUGH DEC 2001								
RESIDENTIAL	19.1	15.2	(3.9)	-25.66	222.0	207.6	(14.4)	-6.94
COMMERCIAL	408.0	314.8	(93.2)	-29.61	3,828.0	3,951.9	123.9	3.14
FIRM INDUSTRIAL	0.0	10,000.0	10,000.0	100.00	0.0	1,170,000.0	1,170,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	121,527.5	150,000.0	28,472.5	18.98	2,583,391.0	1,500,000.0	(1,083,391.0)	-72.23

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 2001

Through

DEC 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04473	1.06020	1.06510	1.05880	1.05460	1.05290	1.05010	1.04540	1.04520	1.04460	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.097	1.102	1.095	1.091	1.089	1.086	1.081	1.081	1.080	0.000	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	11/06/01
Indiantown Gas Company, Inc.	Account Number	400
P.O. Box 8	Payable Upon Receipt	
Indiantown, Florida 34956	Past Due After	11/21/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of:	October-01
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SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$2.2174	\$3,436.97
Keep Whole	0	Gross	Contract 5066		
K# 5138	0	Net	Excess Gas	\$2.22153	\$0.00
Swing		Net			\$0.00
Delivered Volumes	32,000	Net		\$3.6370	\$118,384.00
MS	25,923	Net	Measured Volumes	\$0.0500	\$1,298.15
NNT	0	Net	No Notice Volumes	\$0.0590	\$0.00
D-FTS-1	1,550	Net	Contract 5088	\$0.3717	\$576.14
C-FTS-1	1,550	Net	Contract 5066	\$0.0424	\$65.72
D-FTS-1	0	Net	Contract 5138	\$0.3717	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0424	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$17,588.48

TOTAL AMOUNT DUE	<u>\$139,357.46</u>
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- * MMBtu's
- ** Includes 2.47% Fuel

BS - Baseload Service

D - Demand / FGT Reservation

SS - Swing Supply

C - Commodity / FGT Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5810572308
 Routing Number #031100089

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(863) 224-7841
 (863) 294-3895