

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

~~CONFIDENTIAL~~

01.0001-EI

1. REPORTING MONTH: Oct-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON / PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pamela R. Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 12/12/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal.) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	NO DELIVERIES									
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	1,064	\$29.7678
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.45	139,100	22,151	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,692	116,162	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	119,318	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	120,117	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.72	155,806	120,589	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	2.32	155,482	239,497	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	7,849	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	2,494	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.29	149,460	42,052	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	NO DELIVERIES									
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
18	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	355	\$28.4733

MB 3.12.04
~~CONFIDENTIAL~~

DOCUMENT NUMBER-DATE

15835 DEC 20 01

FPSC-COMMISSION CLERK

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Oct-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pamela R. Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 12/12/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	NO DELIVERIES									
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	1,064	\$29.7678
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.45	139,100	22,151	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,692	116,162	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	119,318	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	120,117	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.72	155,806	120,589	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	2.32	155,482	239,497	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	7,849	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	2,494	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.29	149,460	42,052	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	NO DELIVERIES									
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
18	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	355	\$28.4733

FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Oct-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON PROJECT ANALYST (919) 546-2132
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pamela R. Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING
5. DATE COMPLETED: 12/12/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	NO DELIVERIES															
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	1,064	\$27.2555	\$28,989.82	\$0.0000	\$28,989.82	\$27.2555	\$0.0000	\$27.2555		\$1.6424	\$0.8899	\$29.7678
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	10/01	F02	22,151	\$28.2164	\$625,022.21	\$6,250.1800	\$618,772.03	\$27.9343	\$0.0000	\$27.9343		\$0.0000	\$0.8698	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	116,162	\$21.8091	\$2,533,386.81	\$0.0000	\$2,533,386.81	\$21.8091	\$0.0000	\$21.8091		\$0.0000	\$0.0701	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	119,318	\$20.0000	\$2,386,365.60	\$0.0000	\$2,386,365.60	\$20.0000	\$0.0000	\$20.0000		\$0.0000	\$0.0701	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,117	\$19.4212	\$2,332,816.93	\$0.0000	\$2,332,816.93	\$19.4212	\$0.0000	\$19.4212		\$0.0000	\$0.0700	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,589	\$18.9900	\$2,289,980.45	\$0.0000	\$2,289,980.45	\$18.9900	\$0.0000	\$18.9900		\$0.0000	\$0.0701	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	239,497	\$18.5713	\$4,447,766.92	\$0.0000	\$4,447,766.92	\$18.5713	\$0.0000	\$18.5713		\$0.0000	\$0.0701	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/01	F02	7,849	\$27.2950	\$214,238.61	\$0.0000	\$214,238.61	\$27.2950	\$0.0000	\$27.2950		\$1.9061	\$1.0875	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/01	F02	2,494	\$26.9990	\$67,335.57	\$0.0000	\$67,335.57	\$26.9990	\$0.0000	\$26.9990		\$1.9061	\$1.0875	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	42,052	\$28.3978	\$1,194,183.89	\$0.0000	\$1,194,183.89	\$28.3978	\$0.0000	\$28.3978		\$0.8358	\$0.8698	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	NO DELIVERIES															
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
18	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	355	\$27.1096	\$9,623.91	\$0.0000	\$9,623.91	\$27.1096	\$0.0000	\$27.1096		\$0.4923	\$0.8714	\$28.4733

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Oct-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON PROJECT ANALYST (919) 516-2132

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pamela R. Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 12/12/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	NO DELIVERIES															
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	1,064	\$27.2555	\$28,999.82	\$0.0000	\$28,999.82	\$27.2555	\$0.0000	\$27.2555		\$1.6424	\$0.8899	\$29.7678
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	10/01	F02	22,151	\$28.2164	\$625,022.21	\$6,250.1800	\$618,772.03	\$27.9343	\$0.0000	\$27.9343		\$0.0000	\$0.8698	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	116,162	\$21.8091	\$2,533,386.81	\$0.0000	\$2,533,386.81	\$21.8091	\$0.0000	\$21.8091		\$0.0000	\$0.0701	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	119,318	\$20.0000	\$2,386,365.60	\$0.0000	\$2,386,365.60	\$20.0000	\$0.0000	\$20.0000		\$0.0000	\$0.0701	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,117	\$19.4212	\$2,332,816.93	\$0.0000	\$2,332,816.93	\$19.4212	\$0.0000	\$19.4212		\$0.0000	\$0.0700	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,589	\$18.9900	\$2,289,980.45	\$0.0000	\$2,289,980.45	\$18.9900	\$0.0000	\$18.9900		\$0.0000	\$0.0701	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	239,497	\$18.5713	\$4,447,766.92	\$0.0000	\$4,447,766.92	\$18.5713	\$0.0000	\$18.5713		\$0.0000	\$0.0701	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/01	F02	7,849	\$27.2950	\$214,238.61	\$0.0000	\$214,238.61	\$27.2950	\$0.0000	\$27.2950		\$1.9061	\$1.0875	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/01	F02	2,484	\$26.9990	\$67,335.57	\$0.0000	\$67,335.57	\$26.9990	\$0.0000	\$26.9990		\$1.9061	\$1.0875	\$29.9826
13	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	42,052	\$28.3978	\$1,194,183.89	\$0.0000	\$1,194,183.89	\$28.3978	\$0.0000	\$28.3978		\$0.8358	\$0.8698	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	NO DELIVERIES															
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
18	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	355	\$27.1096	\$9,623.91	\$0.0000	\$9,623.91	\$27.1096	\$0.0000	\$27.1096		\$0.4823	\$0.8714	\$28.4733

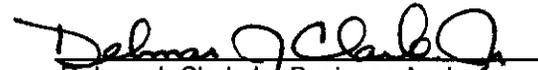
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	UR	40,607	\$24.70	\$18.43	\$43.13	0.86	12,240	12.07	5.64
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	10,703	\$24.75	\$18.84	\$43.59	1.25	12,848	8.26	6.36
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	30,961	\$24.75	\$17.39	\$42.14	1.18	12,827	8.18	6.43
4	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	10,434	\$45.00	\$17.39	\$62.39	0.97	12,517	11.02	5.58
5	Dynegy Marketing & Trade	08 , Wv , 101	S	UR	30,625	\$43.00	\$20.31	\$63.31	0.95	12,120	13.42	4.85
6	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	59,546	\$24.95	\$17.39	\$42.34	1.23	12,549	9.34	6.63
7	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	9,508	\$45.00	\$18.84	\$63.84	1.02	12,861	9.05	6.12
8	Transfer Facility	N/A	N/A	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A

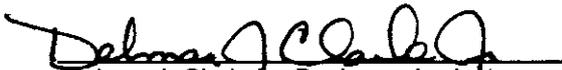
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	S	UR	9,871	\$46.00	\$18.42	\$64.42	0.69	12,590	9.86	5.30
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	39,328	\$27.25	\$17.38	\$44.63	0.69	12,858	7.76	6.30
3	Created Mining, LLC	08 , Ky , 133	MTC	UR	11,007	\$52.10	\$18.42	\$70.52	0.75	13,125	6.54	5.66
4	Duke Energy Merchants, LLC	08 , Ky , 193	S	UR	10,313	\$46.50	\$18.42	\$64.92	0.76	13,006	8.20	5.01
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	S	UR	10,139	\$41.50	\$18.72	\$60.22	0.68	12,152	11.59	6.51
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,579	\$33.38	\$19.21	\$52.59	0.74	12,892	8.28	5.69
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	20,361	\$33.38	\$17.76	\$51.14	0.72	12,825	8.50	5.85
8	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	10,387	\$32.50	\$18.83	\$51.33	0.71	12,463	11.90	5.37
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	50,363	\$32.50	\$17.38	\$49.88	0.68	12,582	11.01	5.80
10	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	10,075	\$32.50	\$17.38	\$49.88	0.74	12,782	8.91	6.86
11	Transfer Facility	N/A	N/A	OB	97,645	\$53.77	\$9.54	\$63.31	0.66	12,269	9.99	7.57

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08 , Ky , 159	MTC	B	15,025	\$29.77	\$19.91	\$49.68	0.67	12,226	8.86	7.40
2	Pen Coal Company	08 , Wv , 99	MTC	B	4,978	\$29.77	\$19.91	\$49.68	0.65	12,281	10.70	6.50
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	29,512	\$46.25	\$19.91	\$66.16	0.68	12,178	12.26	6.80
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	60,903	\$43.00	\$19.91	\$62.91	0.68	12,120	12.49	6.96
5	New River Synfuel, LLC	08 , Wv , 39	S	B	52,300	\$22.20	\$19.91	\$42.11	0.68	12,186	11.96	7.06

1
675

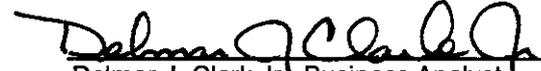
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	40,607	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
2	Consolidated Coal Sales	08 , Ky , 133	MTC	10,703	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
3	Consolidated Coal Sales	08 , Ky , 133	MTC	30,961	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
4	Dynegy Marketing & Trade	08 , Ky , 195	S	10,434	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
5	Dynegy Marketing & Trade	08 , Wv , 101	S	30,625	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
6	A. T. Massey Coal Company	08 , Ky , 195	MTC	59,546	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Quaker Coal Company, Inc.	08 , Ky , 195	S	9,508	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
8	Transfer Facility	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	S	9,871	\$46.00	\$0.00	\$46.00	\$0.00	\$46.00	\$0.00	\$46.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,328	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3	Created Mining, LLC	08 , Ky , 133	MTC	11,007	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10
4	Duke Energy Merchants, LLC	08 , Ky , 193	S	10,313	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	S	10,139	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,579	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	20,361	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
8	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	10,387	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	50,363	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
10	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	10,075	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
11	Transfer Facility	N/A	N/A	97,645	\$53.77	\$0.00	\$53.77	N/A	\$53.77	N/A	\$53.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Pen Coal Company	08 , Ky , 159	MTC	15,025	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
2	Pen Coal Company	08 , Wv , 99	MTC	4,978	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	29,512	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	60,903	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
5	New River Synfuel, LLC	08 , Wv , 39	S	52,300	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20

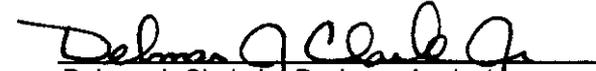
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	40,607	\$24.70	N/A	\$16.75	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.43	\$43.13
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	10,703	\$24.75	N/A	\$17.16	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.84	\$43.59
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	30,961	\$24.75	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$42.14
4	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	10,434	\$45.00	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$62.39
5	Dynegy Marketing & Trade	08 , Wv , 101	Webster, Wv	UR	30,625	\$43.00	N/A	\$18.63	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$20.31	\$63.31
6	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	59,546	\$24.95	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$42.34
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,508	\$45.00	N/A	\$17.16	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.84	\$63.84
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

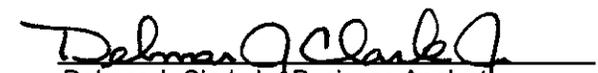
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	9,871	\$46.00	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$64.42
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,328	\$27.25	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$44.63
3	Created Mining, LLC	08 , Ky , 133	Letcher, Ky	UR	11,007	\$52.10	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$70.52
4	Duke Energy Merchants, LLC	08 , Ky , 193	Perry, Ky	UR	10,313	\$46.50	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$64.92
5	Massey Coal Sales Company, Inc.	08 , Wv , 5	Boone, Wv	UR	10,139	\$41.50	N/A	\$17.05	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.72	\$60.22
6	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	9,579	\$33.38	N/A	\$17.54	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.21	\$52.59
7	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	20,361	\$33.38	N/A	\$16.09	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.76	\$51.14
8	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	10,387	\$32.50	N/A	\$17.16	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.83	\$51.33
9	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	50,363	\$32.50	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$49.88
10	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	10,075	\$32.50	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$49.88
11	Transfer Facility	N/A	Plaquemines Parrish, La	OB	97,645	\$53.77	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$63.31

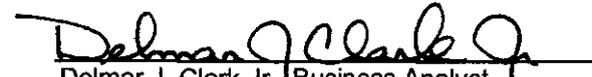
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Pen Coal Company	08 , Ky , 159	Martin, Ky	B	15,025	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
2	Pen Coal Company	08 , Wv , 99	Wayne, Wv	B	4,978	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,512	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$66.16
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	60,903	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$62.91
5	New River Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	52,300	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

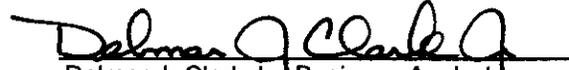
Page 1 of 2

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

- 5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	28,746	2A	(k) Quality Adjustments	\$ -	\$ 0.35	\$ 44.10	Quality Adjustment ✓
2	08/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	30,661	2A	(k) Quality Adjustments	\$ -	\$ (0.38)	\$ 42.94	Quality Adjustment ✓
3	08/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	2	9,982	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$ 43.57	Quality Adjustment ✓
4	09/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	31,030	2A	(k) Quality Adjustments	\$ -	\$ 0.08	\$ 44.33	Quality Adjustment ✓
5	09/01	CR1&2	CR1&2	Consolidated Coal Sales	3	29,773	2A	(k) Quality Adjustments	\$ -	\$ (0.28)	\$ 42.99	Quality Adjustment ✓
6	08/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	26,933	2A	(k) Quality Adjustments	\$ -	\$ 1.05	\$ 64.55	Quality Adjustment ✓
7	08/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	26,933	2A	(k) Quality Adjustments	\$ -	\$ 0.51	\$ 65.06	SO2 Adjustment ✓
(see line above)												
8	04/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	27,002	2A	(k) Quality Adjustments	\$ -	\$ (0.91)	\$ 42.01	Quality Adjustment ✓
9	05/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	50,184	2A	(k) Quality Adjustments	\$ -	\$ (0.27)	\$ 42.31	Quality Adjustment ✓
10	06/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,650	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$ 42.24	Quality Adjustment ✓
11	07/01	CR1&2	CR1&2	A. T. Massey Coal Company	6	9,600	2A	(k) Quality Adjustments	\$ -	\$ (0.58)	\$ 42.39	Quality Adjustment ✓
12	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	7	10,545	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$ 43.47	Quality Adjustment ✓
13	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	8	20,059	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$ 42.02	Quality Adjustment ✓
14	09/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,957	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$ 43.12	Quality Adjustment ✓

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

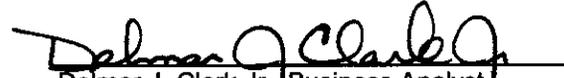
Page 2 of 2

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

- 5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
15	09/01	CR1&2	CR1&2	Alliance Coal Sales Corp.	2	9,780	2A	(k) Quality Adjustments	\$ -	\$ 1.82	\$66.79	Quality Adjustment ✓
16	08/01	CR1&2	CR1&2	Peabody Coal Sales	9	10,330	2A	(k) Quality Adjustments	\$ -	\$ 0.87	\$47.10	Quality Adjustment ✓
17	09/01	CR1&2	CR1&2	Peabody Coal Sales	6	9,984	2A	(g) Short haul & ldg chg	\$ -	\$ 0.18	\$47.34	Price Adjustment ✓
18	09/01	CR1&2	CR1&2	Peabody Coal Sales	6	9,984	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 1.45	\$48.79	Quality Adjustment ✓

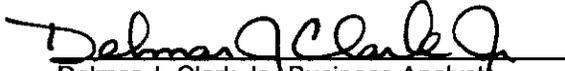
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: December 14, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/01	CR4&5	CR4&5	Arch Coal Sales	7	10,783	2C	(k) New Value	\$ 0.02	\$ 0.45	\$42.41	Corrected Quality Adj ✓
2	09/01	CR4&5	CR4&5	Created Mining, LLC	2	10,302	2A	(k) Quality Adjustments	\$ -	\$ (4.65)	\$67.30	Quality Adjustment ✓
3	09/01	CR4&5	CR4&5	Created Mining, LLC	3	9,561	2A	(k) Quality Adjustments	\$ -	\$ (5.52)	\$64.98	Quality Adjustment ✓
4	09/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	9,551	2A	(k) Quality Adjustments	\$ -	\$ 0.61	\$46.39	Quality Adjustment ✓
5	09/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	20,567	2A	(k) Quality Adjustments	\$ -	\$ 0.36	\$51.39	Quality Adjustment ✓

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. October 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/01	Transfer Facility-IMT	Transfer Facility-IMT	Glencore Mining, LLC	1	74,362	2A	(k) Quality Adjustments	\$ -	\$ 0.98	\$46.26	Quality Adjustment ✓
2	09/01	Transfer Facility-IMT	Transfer Facility-IMT	Pen Coal Company	3	8,211	2A	(k) Quality Adjustments	\$ -	\$ 0.16	\$49.84	Quality Adjustment ✓
3	09/01	Transfer Facility-IMT	Transfer Facility-IMT	Pen Coal Company	4	8,863	2A	(k) Quality Adjustments	\$ -	\$ (0.37)	\$49.31	Quality Adjustment ✓
4	08/01	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	3	57,623	2A	(k) Quality Adjustments	\$ -	\$ 0.15	\$66.31	Quality Adjustment ✓
5	09/01	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	5	42,954	2A	(k) Quality Adjustments	\$ -	\$ 0.36	\$66.52	Quality Adjustment ✓
6	09/01	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	6	61,433	2A	(k) Quality Adjustments	\$ -	\$ 0.65	\$63.56	Quality Adjustment ✓
7	09/01	Transfer Facility-IMT	Transfer Facility-IMT	New River Synfuel, LLC	7	58,994	2A	(k) Quality Adjustments	\$ -	\$ (0.54)	\$41.57	Quality Adjustment ✓