



ORIGINAL

DISTRIBUTION CENTER

SEBRING GAS SYSTEM, INC.

DEC 20 AM 8:53

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

December 18, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find an original and fifteen copies of the First Revised Purchased Gas Adjustment (PGA) Schedules A-1 for the month October 2001.

An error was made on line 27, Total Therm Sales, Revised Estimate, Period To Date. The figure is actually 589,000.

This error did not affect any other PGA Schedule of the October 2001 PGA.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

APP _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
LEG _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH Comp _____

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

15844 DEC 20 5

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 12/19/2001

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED		CURRENT MONTH:				PERIOD TO DATE			
		OCT 01		DIFFERENCE		OCT 01		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		\$263	\$209	(\$54)	(33.61)	\$2,100	\$2,461	\$361	14.67
2 NO NOTICE SERVICE		0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		11,853	9,466	(\$2,387)	(25.22)	290,569	283,064	(\$7,505)	(2.65)
5 DEMAND		2,305	2,230	(\$75)	(3.36)	23,041	22,256	(\$785)	(3.53)
6 OTHER - TECO Transportation		1,899	2,100	\$201	9.57	18,708	20,615	\$1,907	9.25
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	\$16,320	\$14,005	(\$2,315)	(16.53)	\$334,418	\$328,396	(\$6,022)	(1.83)
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		\$17,050	\$14,005	(\$3,045)	(21.74)	\$367,636	\$328,396	(\$39,240)	(11.95)
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	62,000	60,000	(2,000)	(3.33)	532,490	589,000	56,510	9.59
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	62,000	60,000	(2,000)	(3.33)	587,080	589,000	1,920	0.33
19 DEMAND	BILLING DETERMINANTS ONLY	62,000	60,000	(2,000)	(3.33)	538,500	589,000	50,500	8.57
20 OTHER - TECO TRANSPORT CHARGE	BILLING DETERMINANTS ONLY	57,677	60,000	2,323	3.87	578,677	589,000	10,323	1.75
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+)-(21+23)	62,000	60,000	(2,000)	(3.33)	587,080	589,000	1,920	0.33
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	(24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	62,986	60,000	(2,986)	(4.98)	610,972	589,000	(21,972)	(3.73)
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.424	0.348	(0.076)	(21.78)	0.394	0.418	0.023	5.61
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	19.118	15.777	(3.341)	(21.18)	49.494	48.058	(1.436)	(2.99)
32 DEMAND	(5/19)	3.718	3.717	(0.001)	(0.03)	4.279	3.779	(0.500)	(13.24)
33 OTHER	(6/20)	3.292	3.500	0.208	5.93	3.233	3.500	0.267	7.63
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.323	23.342	(2.981)	(12.77)	56.963	55.755	(1.208)	(2.17)
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD	(11/27)	25.911	23.342	(2.569)	(11.01)	54.735	55.755	1.020	1.83
41 TRUE-UP	(E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	29.135	26.565	(2.569)	(9.67)	57.959	58.979	1.020	1.73
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.692	27.073	(2.618)	(9.67)	59.066	60.106	1.039	1.73
45 PGA FACTOR ROUNDED TO NEAREST .001		29.692	27.070	(2.622)	(9.69)	59.066	60.106	1.040	1.73

DOCUMENT NUMBER-DATE

15844 DEC 20 01

FPSC-COMPLIANCE DIVISION