

AUSLEY & McMULLEN

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

February 15, 2002

HAND DELIVERED

RECEIVED-FPSC
02 FEB 15 PM 3:58
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 020001-EI

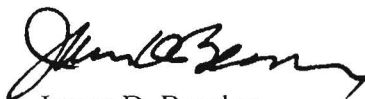
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2001. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

AUS _____
CAF _____ JDB/bjd
CMP _____ Enclosures
COM _____ S
CTR _____
ECL _____ cc: All Parties of Record (w/o encls.)
GCL _____
JPC _____
JMS _____
SEC _____ I
JTH _____

RECEIVED & FILED
man
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01808 FEB 15 02
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Big Bend | Central | Tampa | MTC | Big Bend | 12/14/01 | F02 | * | * | 10,413.59 | \$23.7513 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 12/01/01 | F02 | * | * | 354.91 | \$23.5099 |
| 3. | Gannon | Central | Tampa | MTC | Gannon | 12/02/01 | F02 | * | * | 532.43 | \$23.9051 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 12/04/01 | F02 | * | * | 354.74 | \$23.9050 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 12/06/01 | F02 | * | * | 296.57 | \$23.9925 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 12/08/01 | F02 | * | * | 177.17 | \$23.9920 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 12/10/01 | F02 | * | * | 177.12 | \$23.2813 |
| 8. | Gannon | Central | Tampa | MTC | Gannon | 12/12/01 | F02 | * | * | 353.74 | \$23.2813 |
| 9. | Gannon | Central | Tampa | MTC | Gannon | 12/14/01 | F02 | * | * | 708.33 | \$23.2815 |
| 10. | Gannon | Central | Tampa | MTC | Gannon | 12/16/01 | F02 | * | * | 530.38 | \$22.5123 |
| 11. | Gannon | Central | Tampa | MTC | Gannon | 12/17/01 | F02 | * | * | 354.05 | \$22.5120 |
| 12. | Gannon | Central | Tampa | MTC | Gannon | 12/20/01 | F02 | * | * | 532.31 | \$22.5122 |
| 13. | Gannon | Central | Tampa | MTC | Gannon | 12/21/01 | F02 | * | * | 307.64 | \$22.5124 |
| 14. | Gannon | Central | Tampa | MTC | Gannon | 12/22/01 | F02 | * | * | 354.36 | \$22.5120 |
| 15. | Gannon | Central | Tampa | MTC | Gannon | 12/24/01 | F02 | * | * | 295.95 | \$24.7369 |
| 16. | Gannon | Central | Tampa | MTC | Gannon | 12/26/01 | F02 | * | * | 356.43 | \$24.7366 |
| 17. | Gannon | Central | Tampa | MTC | Gannon | 12/27/01 | F02 | * | * | 355.90 | \$24.7371 |
| 18. | Gannon | Central | Tampa | MTC | Gannon | 12/31/01 | F02 | * | * | 354.89 | \$25.5902 |
| 19. | Polk | BP | Tampa | MTC | Polk | 12/03/01 | F02 | * | * | 710.14 | \$25.5199 |
| 20. | Polk | BP | Tampa | MTC | Polk | 12/04/01 | F02 | * | * | 894.81 | \$24.5748 |
| 21. | Polk | BP | Tampa | MTC | Polk | 12/05/01 | F02 | * | * | 723.93 | \$24.2597 |
| 22. | Polk | BP | Tampa | MTC | Polk | 12/06/01 | F02 | * | * | 911.69 | \$22.9998 |
| 23. | Polk | BP | Tampa | MTC | Polk | 12/07/01 | F02 | * | * | 360.29 | \$23.4195 |
| 24. | Polk | BP | Tampa | MTC | Polk | 12/09/01 | F02 | * | * | 177.76 | \$23.4200 |
| 25. | Polk | BP | Tampa | MTC | Polk | 12/10/01 | F02 | * | * | 894.64 | \$22.9999 |

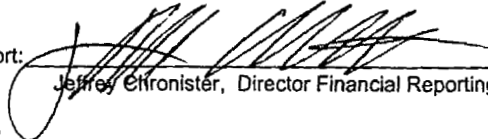
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 26. | Polk | BP | Tampa | MTC | Polk | 12/11/01 | F02 | * | * | 2,321.48 | \$22.5798 |
| 27. | Polk | BP | Tampa | MTC | Polk | 12/12/01 | F02 | * | * | 177.52 | \$22.5802 |
| 28. | Polk | BP | Tampa | MTC | Polk | 12/17/01 | F02 | * | * | 1,255.90 | \$24.6775 |
| 29. | Polk | BP | Tampa | MTC | Polk | 12/18/01 | F02 | * | * | 709.48 | \$25.3097 |
| 30. | Polk | BP | Tampa | MTC | Polk | 12/19/01 | F02 | * | * | 1,083.88 | \$26.1498 |
| 31. | Polk | BP | Tampa | MTC | Polk | 12/20/01 | F02 | * | * | 1,976.62 | \$25.2048 |
| 32. | Polk | BP | Tampa | MTC | Polk | 12/21/01 | F02 | * | * | 361.31 | \$25.4147 |
| 33. | Polk | BP | Tampa | MTC | Polk | 12/22/01 | F02 | * | * | 533.00 | \$25.4148 |
| 34. | Polk | BP | Tampa | MTC | Polk | 12/23/01 | F02 | * | * | 888.00 | \$25.4148 |
| 35. | Polk | BP | Tampa | MTC | Polk | 12/24/01 | F02 | * | * | 182.67 | \$25.4144 |
| 36. | Polk | BP | Tampa | MTC | Polk | 12/25/01 | F02 | * | * | 905.45 | \$25.4162 |
| 37. | Phillips | Central | Tampa | MTC | Phillips | 12/19/01 | F02 | * | * | 177.19 | \$23.2732 |
| 38. | Phillips | Central | Tampa | MTC | Phillips | 12/20/01 | F02 | * | * | 177.19 | \$23.2732 |
| 39. | Phillips | Coastal | Tampa | MTC | Phillips | 12/07/01 | F06 | * | * | 601.20 | \$20.9100 |
| 40. | Phillips | Coastal | Tampa | MTC | Phillips | 12/10/01 | F06 | * | * | 611.73 | \$21.7900 |
| 41. | Phillips | Coastal | Tampa | MTC | Phillips | 12/11/01 | F06 | * | * | 604.54 | \$21.7900 |
| 42. | Phillips | Coastal | Tampa | MTC | Phillips | 12/12/01 | F06 | * | * | 303.32 | \$21.7899 |
| 43. | Phillips | Coastal | Tampa | MTC | Phillips | 12/13/01 | F06 | * | * | 452.70 | \$21.7900 |
| 44. | Phillips | Coastal | Tampa | MTC | Phillips | 12/14/01 | F06 | * | * | 902.59 | \$21.7900 |
| 45. | Phillips | Coastal | Tampa | MTC | Phillips | 12/17/01 | F06 | * | * | 603.75 | \$20.8500 |
| 46. | Phillips | Coastal | Tampa | MTC | Phillips | 12/18/01 | F06 | * | * | 606.18 | \$20.8500 |
| 47. | Phillips | Coastal | Tampa | MTC | Phillips | 12/19/01 | F06 | * | * | 464.77 | \$20.8500 |
| 48. | Phillips | Coastal | Tampa | MTC | Phillips | 12/20/01 | F06 | * | * | 611.87 | \$20.8500 |
| 49. | Phillips | Coastal | Tampa | MTC | Phillips | 12/21/01 | F06 | * | * | 612.03 | \$20.8500 |
| 50. | Phillips | Coastal | Tampa | MTC | Phillips | 12/24/01 | F06 | * | * | 452.47 | \$21.0800 |

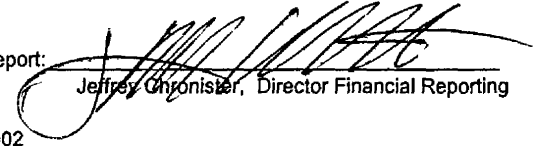
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 51. | Phillips | Coastal | Tampa | MTC | Phillips | 12/26/01 | F06 | * | * | 306.48 | \$21.0800 |
| 52. | Phillips | Coastal | Tampa | MTC | Phillips | 12/27/01 | F06 | * | * | 455.45 | \$21.0800 |
| 53. | Phillips | Coastal | Tampa | MTC | Phillips | 12/28/01 | F06 | * | * | 756.40 | \$21.0800 |
| 54. | Phillips | Coastal | Tampa | MTC | Phillips | 12/31/01 | F06 | * | * | 154.20 | \$21.0800 |

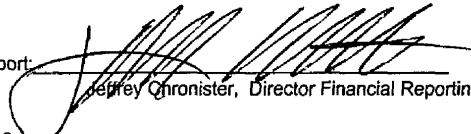
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: December Year: 2001

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1. | Big Bend | Central | Big Bend | 12/14/01 | F02 | 10,413.59 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.7513 |
| 2. | Gannon | Central | Gannon | 12/01/01 | F02 | 354.91 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.5099 |
| 3. | Gannon | Central | Gannon | 12/02/01 | F02 | 532.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.9051 |
| 4. | Gannon | Central | Gannon | 12/04/01 | F02 | 354.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.9050 |
| 5. | Gannon | Central | Gannon | 12/06/01 | F02 | 296.57 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.9925 |
| 6. | Gannon | Central | Gannon | 12/08/01 | F02 | 177.17 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.9920 |
| 7. | Gannon | Central | Gannon | 12/10/01 | F02 | 177.12 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.2813 |
| 8. | Gannon | Central | Gannon | 12/12/01 | F02 | 353.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.2813 |
| 9. | Gannon | Central | Gannon | 12/14/01 | F02 | 708.33 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.2815 |
| 10. | Gannon | Central | Gannon | 12/16/01 | F02 | 530.38 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5123 |
| 11. | Gannon | Central | Gannon | 12/17/01 | F02 | 354.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5120 |
| 12. | Gannon | Central | Gannon | 12/20/01 | F02 | 532.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5122 |
| 13. | Gannon | Central | Gannon | 12/21/01 | F02 | 307.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5124 |
| 14. | Gannon | Central | Gannon | 12/22/01 | F02 | 354.36 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5120 |
| 15. | Gannon | Central | Gannon | 12/24/01 | F02 | 295.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.7369 |
| 16. | Gannon | Central | Gannon | 12/26/01 | F02 | 356.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.7366 |
| 17. | Gannon | Central | Gannon | 12/27/01 | F02 | 355.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.7371 |
| 18. | Gannon | Central | Gannon | 12/31/01 | F02 | 354.89 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5902 |
| 19. | Polk | BP | Polk | 12/03/01 | F02 | 710.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.5199 |
| 20. | Polk | BP | Polk | 12/04/01 | F02 | 894.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.5748 |
| 21. | Polk | BP | Polk | 12/05/01 | F02 | 723.93 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.2597 |
| 22. | Polk | BP | Polk | 12/06/01 | F02 | 911.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.9998 |
| 23. | Polk | BP | Polk | 12/07/01 | F02 | 360.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.4195 |
| 24. | Polk | BP | Polk | 12/09/01 | F02 | 177.76 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.4200 |
| 25. | Polk | BP | Polk | 12/10/01 | F02 | 894.64 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.9999 |

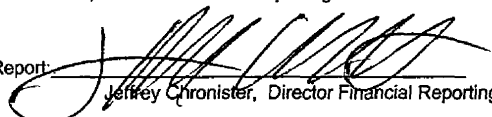
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: December Year: 2001

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 26. | Polk | BP | Polk | 12/11/01 | F02 | 2,321.48 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5798 |
| 27. | Polk | BP | Polk | 12/12/01 | F02 | 177.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$22.5802 |
| 28. | Polk | BP | Polk | 12/17/01 | F02 | 1,255.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$24.6775 |
| 29. | Polk | BP | Polk | 12/18/01 | F02 | 709.48 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.3097 |
| 30. | Polk | BP | Polk | 12/19/01 | F02 | 1,083.88 | | | | | | | | | \$0.0000 | \$0.0000 | \$26.1498 |
| 31. | Polk | BP | Polk | 12/20/01 | F02 | 1,976.62 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.2048 |
| 32. | Polk | BP | Polk | 12/21/01 | F02 | 361.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.4147 |
| 33. | Polk | BP | Polk | 12/22/01 | F02 | 533.00 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.4148 |
| 34. | Polk | BP | Polk | 12/23/01 | F02 | 888.00 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.4148 |
| 35. | Polk | BP | Polk | 12/24/01 | F02 | 182.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.4144 |
| 36. | Polk | BP | Polk | 12/25/01 | F02 | 905.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$25.4162 |
| 37. | Phillips | Central | Phillips | 12/19/01 | F02 | 177.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.2732 |
| 38. | Phillips | Central | Phillips | 12/20/01 | F02 | 177.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$23.2732 |
| 39. | Phillips | Coastal | Phillips | 12/07/01 | F06 | 601.20 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.9100 |
| 40. | Phillips | Coastal | Phillips | 12/10/01 | F06 | 611.73 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.7900 |
| 41. | Phillips | Coastal | Phillips | 12/11/01 | F06 | 604.54 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.7900 |
| 42. | Phillips | Coastal | Phillips | 12/12/01 | F06 | 303.32 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.7899 |
| 43. | Phillips | Coastal | Phillips | 12/13/01 | F06 | 452.70 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.7900 |
| 44. | Phillips | Coastal | Phillips | 12/14/01 | F06 | 902.59 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.7900 |
| 45. | Phillips | Coastal | Phillips | 12/17/01 | F06 | 603.75 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.8500 |
| 46. | Phillips | Coastal | Phillips | 12/18/01 | F06 | 606.18 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.8500 |
| 47. | Phillips | Coastal | Phillips | 12/19/01 | F06 | 464.77 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.8500 |
| 48. | Phillips | Coastal | Phillips | 12/20/01 | F06 | 611.87 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.8500 |
| 49. | Phillips | Coastal | Phillips | 12/21/01 | F06 | 612.03 | | | | | | | | | \$0.0000 | \$0.0000 | \$20.8500 |
| 50. | Phillips | Coastal | Phillips | 12/24/01 | F06 | 452.47 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.0800 |

* No analysis Taken

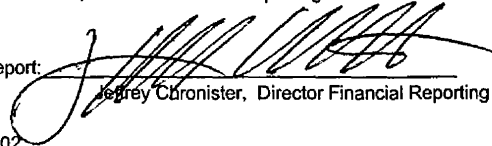
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: December Year: 2001

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3. Name, Title & Telephone Number of Contact Person Concerning Data
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. a) | Plant Name b) | Supplier Name c) | Delivery Location d) | Delivery Date e) | Type Oil f) | Volume (Bbls) g) | Invoice Price (\$/Bbl) h) | Invoice Amount \$ i) | Discount \$ j) | Net Amount \$ k) | Net Price (\$/Bbl) l) | Quality Adjust. (\$/Bbl) m) | Effective Purchase Price (\$/Bbl) n) | Transport to Terminal (\$/Bbl) o) | Add'l Transport Charges (\$/Bbl) p) | Other Charges (\$/Bbl) q) | Delivered Price (\$/Bbl) r) |
|----------------|------------------|---------------------|-------------------------|---------------------|----------------|---------------------|------------------------------|-------------------------|-------------------|---------------------|--------------------------|--------------------------------|---|--------------------------------------|--|------------------------------|--------------------------------|
| i1. | Phillips | Coastal | Phillips | 12/26/01 | F06 | 306.48 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.0800 |
| i2. | Phillips | Coastal | Phillips | 12/27/01 | F06 | 455.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.0800 |
| i3. | Phillips | Coastal | Phillips | 12/28/01 | F06 | 756.40 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.0800 |
| i4. | Phillips | Coastal | Phillips | 12/31/01 | F06 | 154.20 | | | | | | | | | \$0.0000 | \$0.0000 | \$21.0800 |

* No analysis Taken

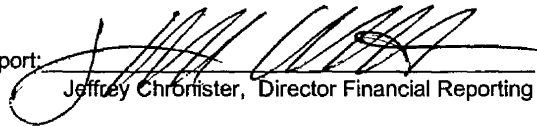
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

2. Reporting Month: December Year: 2001

1. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: February 15, 2002

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (\$/Bbls) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-----------------------------------|---------------------------|
| 1. | May 2001 | Polk | BP | 21. | 355.10 | 423-1(a) | Col., (h) Invoice Price | 36.5449 | 36.2293 | 36.2293 | Orginial Price Adjustment |
| 2. | November 2001 | Polk | BP | 28. | 354.56 | 423-1(a) | Col., (h) Invoice Price | 13.8666 | 26.7267 | 26.7267 | Orginial Price Adjustment |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

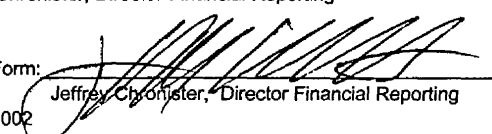
6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|---------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 74,155.30 | | | \$43.918 | 2.90 | 10,934 | 8.27 | 14.67 |
| 2. | Oxbow Carbon and Minerals | N/A | S | RB | 13,992.72 | | | \$11.420 | 4.09 | 13,694 | 0.40 | 10.52 |
| 3. | Black Beauty | 11,IN,51 | S | RB | 41,397.70 | | | \$31.020 | 2.90 | 10,934 | 9.41 | 14.78 |
| 4. | Peabody Development | 10,KY,101,225 | S | RB | 34,349.30 | | | \$32.020 | 2.62 | 11,153 | 8.38 | 13.85 |
| 5. | Coal Properties Trading | 9,KY,233 | S | RB | 29,815.30 | | | \$32.970 | 2.99 | 12,038 | 9.47 | 8.92 |
| 6. | Dodge Hill Mining | 9,KY,225 | S | RB | 22,782.60 | | | \$37.877 | 2.80 | 12,636 | 9.30 | 6.08 |
| 7. | Dynegy | 10,IL,277 | S | RB | 21,834.79 | | | \$36.200 | 1.34 | 11,858 | 5.29 | 13.47 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

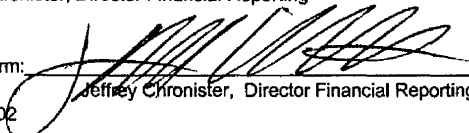
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|---------------------------|----------------------|----------------------|-------------|---|--|---|---|-------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 74,155.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Oxbow Carbon and Minerals | N/A | S | 13,992.72 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Black Beauty | 11,IN,51 | S | 41,397.70 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Peabody Development | 10,KY,101,225 | S | 34,349.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Coal Properties Trading | 9,KY,233 | S | 29,815.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Dodge Hill Mining | 9,KY,225 | S | 22,782.60 | N/A | \$0.00 | | (\$0.177) | | \$1.194 | |
| 7. | Dynegy | 10,IL,277 | S | 21,834.79 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed. February 15, 2002

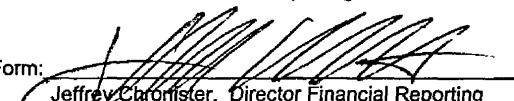
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Transfer Facility (q) | | |
|-----------------|---------------------------|----------------------|----------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|--|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 74,155.30 | | \$0.000 | \$0.000 | | | | | | | | \$43.918 |
| 2. | Oxbow Carbon and Minerals | N/A | N/A | RB | 13,992.72 | | \$0.000 | \$0.000 | | | | | | | | \$11.420 |
| 3. | Black Beauty | 11,IN,51 | Gibson Cnty, IN | RB | 41,397.70 | | \$0.000 | \$0.000 | | | | | | | | \$31.020 |
| 4. | Peabody Development | 10,KY,101,225 | Henderson & Union Cnty, KY | RB | 34,349.30 | | \$0.000 | \$0.000 | | | | | | | | \$32.020 |
| 5. | Coal Properties Trading | 9,KY,233 | Webster Cnty, KY | RB | 29,815.30 | | \$0.000 | \$0.000 | | | | | | | | \$32.970 |
| 6. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 22,782.60 | | \$0.000 | \$0.000 | | | | | | | | \$37.877 |
| 7. | Dynegy | 10,IL,277 | Jackson Cnty, IL | RB | 21,834.79 | | \$0.000 | \$0.000 | | | | | | | | \$36.200 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|-----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Sugar Camp | 10,IL,059,165 | LTC | RB | 49,542.50 | | | \$33.562 | 2.80 | 12319 | 9.60 | 7.86 |
| 2. | Sugar Camp | 10,IL,059,165 | S | RB | 13,121.70 | | | \$33.534 | 3.70 | 11984 | 11.23 | 7.36 |
| 3. | Triton | 19,WY,005 | S | RB | 75,843.00 | | | \$26.100 | 0.23 | 8760 | 4.51 | 27.81 |
| 4. | American Coal | 10,IL,165 | LTC | RB | 108,044.00 | | | \$33.880 | 1.25 | 12043 | 6.81 | 11.74 |
| 5. | Crimson Coal | 10,IL,165 | S | RB | 24,127.00 | | | \$41.394 | 1.37 | 12071 | 6.71 | 11.74 |
| 6. | Crimson Coal | 10,IL,165 | S | RB | 12,001.00 | | | \$40.400 | 1.37 | 12040 | 6.38 | 12.20 |
| 7. | Emerald International | 50,Venezuela,99 | S | RB | 61,333.00 | | | \$46.736 | 0.69 | 12993 | 5.76 | 7.17 |
| 8. | Sugar Camp | 10,IL,059,165 | LTC | RB | 6,175.40 | | | \$33.564 | 2.80 | 12319 | 9.60 | 7.86 |
| 9. | Sugar Camp | 10,IL,059,165 | S | RB | 1,824.40 | | | \$33.532 | 3.70 | 11984 | 11.23 | 7.36 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: December Year: 2001

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|-----------------------|----------------------|----------------------|-------------|--|---|--|---|----------------------------------|--|---|
| 1. | Sugar Camp | 10,IL,059,165 | LTC | 49,542.50 | N/A | \$0.000 | | (\$0.158) | | \$0.000 | |
| 2. | Sugar Camp | 10,IL,059,165 | S | 13,121.70 | N/A | \$0.000 | | (\$0.156) | | \$0.000 | |
| 3. | Triton | 19,WY,005 | S | 75,843.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 4. | American Coal | 10,IL,165 | LTC | 108,044.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 5. | Crimson Coal | 10,IL,165 | S | 24,127.00 | N/A | \$0.000 | | (\$0.216) | | \$0.000 | |
| 6. | Crimson Coal | 10,IL,165 | S | 12,001.00 | N/A | \$0.000 | | (\$0.210) | | \$0.000 | |
| 7. | Emerald International | 50,Venezuela,99 | S | 61,333.00 | N/A | \$0.000 | | \$0.000 | | \$0.676 | |
| 8. | Sugar Camp | 10,IL,059,165 | LTC | 6,175.40 | N/A | \$0.000 | | (\$0.156) | | \$0.000 | |
| 9. | Sugar Camp | 10,IL,059,165 | S | 1,824.40 | N/A | \$0.000 | | (\$0.158) | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

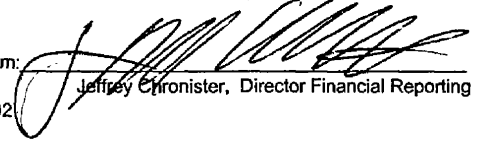
Reporting Month: December Year: 2001

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Facility (q) | | |
|-----------------|-----------------------|----------------------|------------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|---------------------------------|--|--|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) |
| 1. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 49,542.50 | | \$0.000 | \$0.000 | | | | | | | | \$33.562 |
| 2. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 13,121.70 | | \$0.000 | \$0.000 | | | | | | | | \$33.534 |
| 3. | Triton | 19,WY,005 | Campbell Cnty, WY | RB | 75,843.00 | | \$0.000 | \$0.000 | | | | | | | | \$26.100 |
| 4. | American Coal | 10,IL,165 | Saline Cnty./ Harrisburg, IL | RB | 108,044.00 | | \$0.000 | \$0.000 | | | | | | | | \$33.880 |
| 5. | Crimson Coal | 10,IL,165 | Saline Cnty, IL | RB | 24,127.00 | | \$0.000 | \$0.000 | | | | | | | | \$41.394 |
| 6. | Crimson Coal | 10,IL,165 | Saline Cnty, IL | RB | 12,001.00 | | \$0.000 | \$0.000 | | | | | | | | \$40.400 |
| 7. | Emerald International | 50,Venezuela,99 | Maracaibo, Zulia, Venezuela | RB | 61,333.00 | | \$0.000 | \$0.000 | | | | | | | | \$46.736 |
| 8. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 6,175.40 | | \$0.000 | \$0.000 | | | | | | | | \$33.564 |
| 9. | Sugar Camp | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 1,824.40 | | \$0.000 | \$0.000 | | | | | | | | \$33.532 |

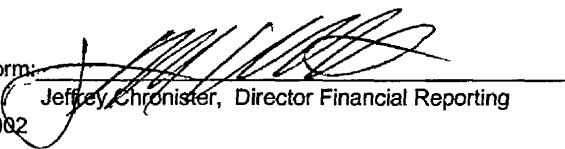
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting


6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|--|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) | |
| 1. | None | | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| No. (a) | Line Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

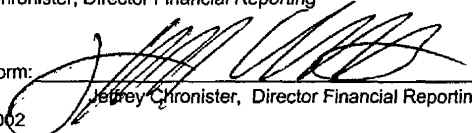
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | None | | | | | | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

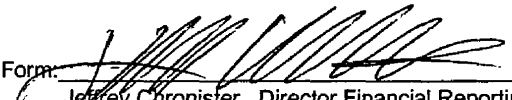
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 234,114.00 | | | \$49.809 | 3.01 | 11854 | 8.25 | 11.24 |
| 2. | Aimcor Petcoke | N/A | S | OB | 16,492.28 | | | \$27.270 | 5.49 | 14001 | 0.60 | 7.90 |
| 3. | Capex Petcoke | N/A | S | OB | 2,059.00 | | | \$16.738 | 6.50 | 13900 | 0.70 | 10.50 |
| 4. | PCMC Petcoke | N/A | S | OB | 6,683.97 | | | \$16.000 | 4.01 | 14144 | 0.41 | 7.55 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

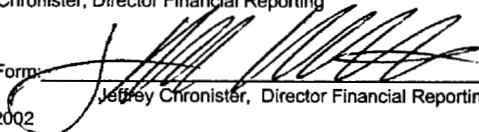
5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 234,114.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Aimcor Petcoke | N/A | S | 16,492.28 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | Capex Petcoke | N/A | S | 2,059.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 4. | PCMC Petcoke | N/A | S | 6,683.97 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

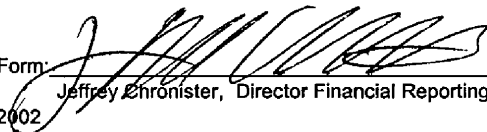
1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| 1. | Transfer Facility | N/A | Davant, La | OB | 234,114.00 | | \$0.000 | | \$0.000 | | | | | | | \$49.809 |
| 2. | Aimcor Petcoke | N/A | Davant, La | OB | 16,492.28 | | \$0.000 | | \$0.000 | | | | | | | \$27.270 |
| 3. | Capex Petcoke | N/A | Davant, La | OB | 2,059.00 | | \$0.000 | | \$0.000 | | | | | | | \$16.738 |
| 4. | PCMC Petcoke | N/A | Davant, La | OB | 6,683.97 | | \$0.000 | | \$0.000 | | | | | | | \$16.000 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

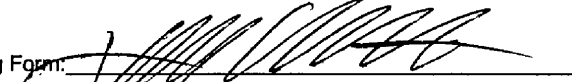
1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 186,278.00 | | | \$42.757 | 1.11 | 10,773 | 6.60 | 18.07 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

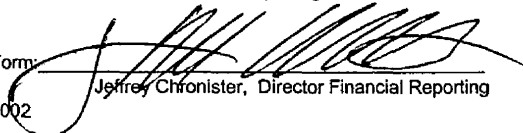
1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer Facility | N/A | N/A | 186,278.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
| | | | | | | | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 186,278.00 | | \$0.000 | | \$0.000 | | | | | | \$42.757 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 104,215.00 | | | 39.675 | 2.95 | 12,795 | 4.93 | 9.99 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

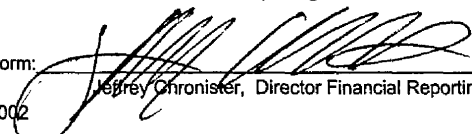
1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer facility | N/A | N/A | 104,215.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2001
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1809
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: February 15, 2002

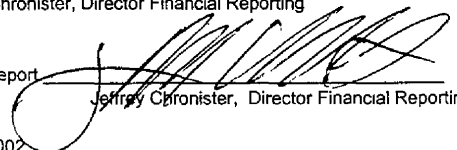
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer facility | N/A | Davant, La. | OB | 104,215.00 | | \$0.000 | | \$0.000 | | | | | | | | \$39.675 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: December Year. 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4 Signature of Official Submitting Report 
 Jeffrey Chronister, Director Financial Reporting

5 Date Completed: February 15, 2002

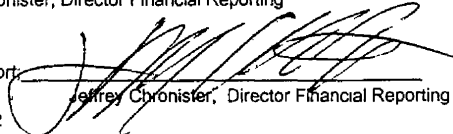
| Line No (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-------------|--------------------|---------------------|-------------------------------|---------------------|--------------------------|---------------------|-------------|--|---------------|---------------|--|----------------------------|
| 1. | November 2001 | Transfer Facility | Big Bend | Zeigler | 7. | 76,676.20 | 423-2(c) | Col (l),Delivered Price Transfer Facility | \$46.848 | \$46.398 | \$46.398 | Price Adjustment |
| 2 | November 2001 | Transfer Facility | Big Bend | Zeigler | 8 | 79,452.00 | 423-2(c) | Col. (l),Delivered Price Transfer Facility | \$46.642 | \$45.152 | \$45.152 | Price Adjustment |
| 3 | November 2001 | Transfer Facility | Big Bend | Zeigler | 9. | 59,818.80 | 423-2(c) | Col. (l),Delivered Price Transfer Facility | \$44.333 | \$43.863 | \$43.863 | Price Adjustment |
| 4. | August 2001 | Transfer Facility | Big Bend | Zeigler | 14. | 85,330.80 | 423-2(c) | Col. (k),New Value | \$0.051 | (\$0.051) | \$46.857 | Price Adjustment |
| 5 | August 2001 | Transfer Facility | Big Bend | Zeigler | 17. | 99,215.00 | 423-2(c) | Col (k),New Value | \$0.147 | (\$0.147) | \$46.761 | Price Adjustment |
| 6 | September 2001 | Transfer Facility | Big Bend | Zeigler | 20 | 115,332.00 | 423-2(c) | Col (k),New Value | \$0.053 | (\$0.053) | \$46.855 | Price Adjustment |
| 7. | April 2001 | Transfer Facility | Big Bend | Peabody Development | 18. | 72,187.40 | 423-2(c) | Col. (k),New Value | \$0.438 | (\$0.438) | \$32.492 | Price Adjustment |
| 8 | September 2001 | Transfer Facility | Gannon | American Coal | 7. | 58,703.00 | 423-2(c) | Col. (l),Delivered Price Transfer Facility | \$31.390 | \$34.060 | \$34.060 | Delivered Price Adjustment |
| 9. | April 2001 | Transfer Facility | Gannon | American Coal | 6. | 58,703.00 | 423-2(b) | Col. (k),Quality Adjustment | \$0.000 | (\$0.022) | \$34.038 | Quality Adjustment |
| 10 | May 2001 | Transfer Facility | Gannon | American Coal | 5. | 54,886.00 | 423-2(b) | Col (k),Quality Adjustment | \$0.000 | (\$0.009) | \$34.051 | Quality Adjustment |
| 11. | June 2001 | Transfer Facility | Gannon | American Coal | 6 | 65,913.00 | 423-2(b) | Col (k),Quality Adjustment | \$0.000 | (\$0.406) | \$33.654 | Quality Adjustment |
| 12 | July 2001 | Transfer Facility | Gannon | American Coal | 3. | 106,010.00 | 423-2(b) | Col. (k),Quality Adjustment | \$0.000 | (\$0.018) | \$33.982 | Quality Adjustment |
| 13 | August 2001 | Transfer Facility | Gannon | American Coal | 3 | 72,818.00 | 423-2(b) | Col (k),Quality Adjustment | \$0.000 | (\$0.208) | \$33.792 | Quality Adjustment |
| 14 | September 2001 | Transfer Facility | Gannon | American Coal | 3 | 72,643.00 | 423-2(b) | Col. (k),Quality Adjustment | \$0.000 | (\$0.362) | \$33.638 | Quality Adjustment |
| 15. | October 2001 | Transfer Facility | Gannon | American Coal | 3. | 84,772.00 | 423-2(b) | Col. (k),Quality Adjustment | \$0.000 | (\$0.200) | \$33.680 | Quality Adjustment |
| 16 | October 2001 | Transfer Facility | Gannon | RAG Trading | 6. | 59,529.40 | 423-2(b) | Col (k),Quality Adjustment | \$0.697 | \$0.747 | \$47.734 | Quality Adjustment |
| 17. | October 2001 | Transfer Facility | Gannon | Triton | 4. | 15,198.00 | 423-2(b) | Col (k),Quality Adjustment | \$0.000 | (\$0.726) | \$25.374 | Quality Adjustment |
| 18 | November 2001 | Transfer Facility | Gannon | American Coal | 4. | 48,451.00 | 423-2(b) | Col (k),Quality Adjustment | \$0.000 | (\$0.197) | \$33.683 | Quality Adjustment |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: December Year: 2001

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5 Date Completed: February 15, 2002

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|----------------|----------------------------------|------------------|------------------|---|----------------------------|
| 19 | November 2001 | Transfer Facility | Big Bend | Black Beauty | 11 | 9,280.10 | 423-2(b) | Col (k), Quality Adjustments | \$0 000 | (\$3,220) | \$27.800 | Quality Adjustment |
| 20 | November 2001 | Transfer Facility | Big Bend | Oxbow | 2. | 14,120.77 | 423-2(a) | Col (h), Original Invoice Price | \$11,690 | \$11 420 | \$11 420 | Price Adjustment |
| 21 | November 2001 | Transfer Facility | Gannon | Sugar Camp | 1 | 77,015.30 | 423-2(b) | Col (k), Quality Adjustments | \$0 000 | \$0 408 | \$33 970 | Quality Adjustment |