

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 24, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for August 2002.
2. Vendor Invoices for August 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER-DATE
10250 SEP 25 02

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/FLEX			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JAN 2002				Through DEC 2002			
		CURRENT MONTH:		AUGUST 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	22,549	11,822	(10,727)	-90.74	754,666	640,608	(114,058)	-17.80
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	(5)	(5)	100.00	0	80,986	80,986	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	22,549	11,817	(10,732)	-90.82	754,666	721,594	(33,072)	-4.58
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	35,988	11,817	(24,171)	-204.54	799,007	721,594	(77,413)	-10.73
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	108,250	110,838	2,588	2.33	2,130,810	2,250,157	119,347	5.30
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	108,250	110,838	2,588	2.33	2,130,810	2,250,157	119,347	5.30
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	128,436	110,838	(17,598)	-15.88	3,615,543	2,250,157	(1,365,386)	-60.68
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	20.830	10.666	(10.164)	-95.29	35.417	28.469	(6.948)	-24.41
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	20.830	10.662	(10.168)	-95.37	35.417	32.069	(3.348)	-10.44
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	17.557	10.662	(6.895)	-64.67	20.873	32.069	11.196	34.91
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	17.558	10.663	(6.895)	-64.66	20.874	32.070	11.196	34.91
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.1008	10.9927	(7.1081)	-64.66	21.5192	33.0612	11.5420	34.91
45	PGA FACTOR ROUNDED TO NEAREST .001	18.101	10.993	(7.108)	-64.66	21.519	33.061	11.542	34.91

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002
AUGUST 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	108,250	22,548.68	20.830
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	108,250	22,548.68	20.830
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:				PERIOD TO DATE			
		AUGUST 2002		DIFFERENCE				DIFFERENCE	
		ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%	ACTUAL	FLEXDOWN ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	22,549	11,817	(10,732)	(90.82)	754,666	721,594	(33,072)	(4.58)
3	TOTAL	22,549	11,817	(10,732)	(90.82)	754,666	721,594	(33,072)	(4.58)
4	FUEL REVENUES (NET OF REVENUE TAX)	35,988	11,817	(24,171)	(204.54)	799,007	721,594	(77,413)	(10.73)
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(3,432)	(3,432)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	35,559	11,388	(24,171)	(212.25)	795,575	718,162	(77,413)	(10.78)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,010	(429)	(13,439)	3,132.63	40,909	(3,432)	(44,341)	1,291.99
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	93	(1)	(94)	9,400.00	523	(8)	(531)	6,637.50
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	58,308	(509)	(58,817)	11,555.40	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	3,432	3,432	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	71,840	(510)	(72,350)	14,186.27	71,840	(510)	(72,350)	14,186.27
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	58,308	(509)	58,817	(11,555.40)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	71,747	(509)	72,256	(14,195.68)				
14	TOTAL (12+13)	130,055	(1,018)	131,073	(12,875.54)				
15	AVERAGE (50% OF 14)	65,028	(509)	65,537	(12,875.64)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.73000%	1.73000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	1.71000%	1.71000%	0.00000%	0.00				
18	TOTAL (16+17)	3.44000%	3.44000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.72000%	1.72000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.143333%	0.143333%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	93	(1)	94	(9,400.00)				

NOTES:

**7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2**

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2002 Through		DEC 2002					
		CURRENT MONTH: AUGUST 2002			PERIOD TO DATE				
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL		12,545	12,000	(545)	-4.54	104,684	117,000	12,316	10.53
COMMERCIAL		8,686	10,000	1,314	13.14	89,870	90,900	1,030	1.13
FIRM INDUSTRIAL		0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		21,231	22,000	769	3.50	194,554	1,367,900	1,173,346	85.78
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		107,205	200,000	92,795	46.40	3,420,989	1,600,000	(1,820,989)	-113.81
TOTAL INTERRUPTIBLE		107,205	200,000	92,795	46.40	3,420,989	1,600,000	(1,820,989)	-113.81
TOTAL THERM SALES		128,436	222,000	93,564	42.15	3,615,543	2,967,900	(647,643)	-21.82
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL		632	660	28	4.24	632	660	28	4.22
COMMERCIAL		28	27	(1)	-3.70	27	27	0	0.93
FIRM INDUSTRIAL		0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE		0	0	0	0.00	0	0	0	0.00
TOTAL FIRM		660	688	28	4.07	659	688	29	4.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE		0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE		2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE		2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS		662	689	27	3.92	661	689	28	4.08
THERM USE PER CUSTOMER									
RESIDENTIAL		19.8	18.2	(1.6)	-8.79	165.6	177.3	11.7	6.60
COMMERCIAL		310.2	370.4	60.2	16.25	3,359.6	3,366.7	7.1	0.21
FIRM INDUSTRIAL		0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE		0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE		53,602.5	200,000.0	146,397.5	73.20	1,710,494.5	1,600,000.0	(110,494.5)	-6.91

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	1.04240	1.04240	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	1.078	1.078	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	09/06/02
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Account Number	400
	Payable Upon Receipt	
	Past Due After	09/21/02
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

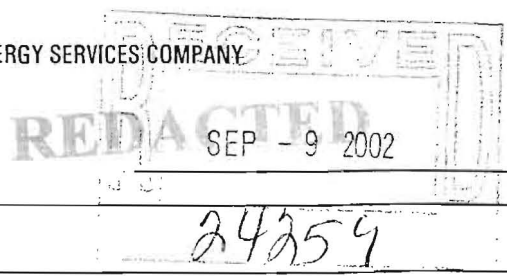
Production month of: August-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$3.1100	\$4,820.50
Keep Whole	0	Gross	Contract 5066		
K# 5138	11,890	Net	Excess Gas	\$3.0925	\$36,769.23
Swing		Net			\$0.00
Delivered Volumes	0	Net			\$0.00
MS	10,825	Net	Measured Volumes	\$0.0500	\$541.25
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3709	\$574.90
C-FTS-1	1,550	Net	Contract 5066	\$0.0542	\$84.01
D-FTS-1	11,890	Net	Contract 5138	\$0.3709	\$4,410.00
C-FTS-1	11,890	Net	Contract 5138	\$0.0542	\$644.44
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$25,478.55)
TOTAL AMOUNT DUE					<u>\$22,548.68</u>

* MMBtu's
** Includes 3.31% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
--	--



For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
--	----------------------------------