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The FLORIDA PUBLIC SERVICE COMMISSION announces a prehearing conference and hearing to be held in the following dockets, to which all interested persons are invited.

Docket No. 020001-EI - Fuel and purchased power cost recovery clause and generating performance incentive factor.

Docket No. 020002-EG - Energy conservation cost recovery clause.

Docket No. 020003-GU - Purchased gas adjustment (PGA) true-up.

Docket No. 020004-GU - Natural gas conservation cost recovery

Docket No. 020007-EI - Environmental cost recovery clause,

PREHEARING CONFERENCE

DATE AND TIME: November 4, 2002, 1:30 p.m. (EST)

PLACE: Commission Hearing Room 148, Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida

PURPOSE: To consider (1) the simplification of the issues; (2) the identification of the positions of the parties on the issues; (3) the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) the identification of the exhibits; (5) the establishment of an order of witnesses; and (6) such other matters as may aid in the disposition of the action. Any person requiring some accommodation at this prehearing because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850)413-6770 at least 48 hours prior to the prehearing conference. Any person who is hearing or speech impaired should contact the Commission by using

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CMP COM CTR the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

HEARING

DATE AND TIME: November 20, 21 and 22, 2002, 9:30 a.m. (EST).

The starting times on November 21 and 22, 2002, will be announced at the conclusion of the hearing on November 20 and 21, 2002, respectively. The hearing may be adjourned early if all testimony is concluded.

PLACE: Commission Hearing Room 148, The Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida

PURPOSE: The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

- Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned electric utilities for the period January 2003 through December 2003;
- 2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2002 through December 2002;
- 3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2001 through December 2001, which are to be based on actual data for that period;
- 4. Determination of Generating Performance Incentive Factor

- Targets and Ranges for the period January 2003 through December 2003;
- 5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 2001 through December 2001.
- 6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2003 through December 2003.
- 7. Determination of the Estimated Capacity Cost Recovery True-Up
 Amounts for the period January 2002 through December 2002.
- 8. Determination of the Final Capacity Cost Recovery True-Up

 Amounts for the period January 2001 through December 2001

 which are to be based on actual data for that period.
- 9. Determination of the Projected Conservation Cost Recovery
 Factors for certain investor-owned electric and gas utilities
 for the period January 2003 through December 2003.
- 10. Determination of the Final Conservation True-up Amounts for gas utilities for the period January 2001 through December 2001 for certain investor-owned electric utilities, which are based on actual data for that period.
- 11. Determination of Conservation Actual/Estimated Amounts for investor-owned gas utilities and investor-owned electric utilities for the period January 2002 through December 2002.
- 12. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 2003 through December 2003.

- 13. Determination of the Projected Environmental Cost Recovery
 Factors for the period January 2003 through December 2003.
- 14. Determination of the Estimated Environmental Cost Recovery

 True-Up Amounts for the period January 2002 through December
 2002.
- 15. Determination of the Final Environmental Cost Recovery True-Up

 Amounts for the period January 2001 through December 2001,

 which are to be based on actual data for that period.
- All witnesses shall be subject to cross-examination at the conclusion of their testimony. The proceedings will be governed by the provisions of Chapter 120, F.S., and Chapter 25-28, F.A.C. Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850)413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).