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November 14, 2002

-VIA FEDERAL EXPRESS -

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 020007-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Second Amended Petition for Approval of Revised Environmental Cost Recovery Factors for Period January 2003 Through December 2003 and its Motion for Leave to File Second Amended Petition for Approval of Revised Environmental Cost Recovery Factors for Period January 2003 Through December 2003, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows 2000, and the word processing software in which the document appears is Word 2000.

Also enclosed for filing are the original and fifteen (15) copies of the prefilled supplemental testimony and documents of Florida Power & Light Company witness Korel M. Dubin.

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

Sincerely,

Korel M. Dubin for JTB

John T. Butler, P.A.

Enclosures

cc: Counsel for Parties of Record (w/encl.)

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Prefilled Supplemental
Testimony - K.M. Dubin
DOCUMENT NUMBER - DATE

Amended Petition
DOCUMENT NUMBER - DATE

motion
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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 020007-EI
FLORIDA POWER & LIGHT COMPANY**

NOVEMBER 14, 2002

ENVIRONMENTAL COST RECOVERY

**PROJECTIONS
JANUARY 2003 THROUGH DECEMBER 2003**

**ESTIMATED/ACTUAL TRUE-UP
JANUARY 2002 THROUGH DECEMBER 2002**

SUPPLEMENTAL TESTIMONY & EXHIBITS OF:

K. M. DUBIN

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **FLORIDA POWER & LIGHT COMPANY**
3 **SUPPLEMENTAL TESTIMONY OF KOREL M. DUBIN**
4 **DOCKET NO. 020007-EI**
5 **NOVEMBER 14, 2002**
6
7

8 **Q. Please state your name and address.**

9 A. My name is Korel M. Dubin and my business address is 9250 West
10 Flagler Street, Miami, Florida, 33174.
11

12 **Q. By whom are you employed and in what capacity?**

13 A. I am employed by Florida Power & Light Company (FPL) as Manager of
14 Regulatory Issues in the Regulatory Affairs Department.
15

16 **Q. Have you previously testified in this docket?**

17 A. Yes, I have.
18

19 **Q. What is the purpose of your supplemental testimony in this**
20 **proceeding?**

21 A. The purpose of my supplemental testimony is to present for Commission
22 review and approval revisions to the Environmental Cost Recovery
23 Clause (ECRC) projections for the January 2003 through December 2003
24 period that were filed on November 4, 2002, to reflect depreciation-related

1 accounting adjustments.

2

3 **Q. Have you prepared or caused to be prepared under your direction,**
4 **supervision or control an exhibit in this proceeding?**

5 A. Yes, I have. It consists of PSC Forms 42-1P through 42-7P included in
6 Appendix I and Forms 42-1E through 42-8E included in Appendix II.

7

8 **Q. Please explain the reasons for the adjustments that FPL is**
9 **proposing.**

10 A. FPL has identified adjustments that should be made to its calculation of
11 depreciation on certain of the capital costs that are recovered for ECRC
12 projects. The most significant of these adjustments relate to the
13 retirement of equipment at the Ft. Myers and Sanford plants as a result of
14 the repowering projects at those plants.

15

16 A large amount of equipment originally installed under ECRC Project No.
17 5b (Maintenance of Above Ground Storage Tanks) was retired because of
18 the repowering. The entry to reflect this retirement was made in the
19 Environmental Clause in March 2002. The entry to record the retirement
20 was a debit to the depreciation reserve and a credit to plant in service.
21 The debit to the depreciation reserve was greater than the accumulated
22 depreciation credit balance causing the depreciation reserve balance to
23 be negative for March and for the remaining months of 2002 and 2003.
24 FPL determined that the negative depreciation reserve balance should be

1 transferred to base rates because of the capital recovery schedules
2 allowed in its last depreciation filing. Therefore, FPL is making an
3 adjustment to move the negative depreciation reserve balance, which
4 represents the unrecovered cost of the equipment retired because of the
5 repowering projects, from the ECRC Clause to base rates. As a result of
6 this adjustment, FPL is reversing the accumulated return on investment
7 related to the negative depreciation reserve balance.

8
9 While there is not a negative depreciation reserve balance for Project 3b
10 (Continuous Emissions Monitoring) because the debit to the depreciation
11 reserve was not greater than the accumulated depreciation credit balance
12 for that project, a similar issue exists with respect to the treatment of the
13 unrecovered cost of the equipment retired because of the repowering
14 projects. FPL is making similar adjustments for Project 3b so that the
15 reduction of the depreciation reserve for that project will be moved from
16 the ECRC Clause to base rates and the accumulated return on
17 investment related to the negative depreciation reserve balance is
18 reversed.

19
20 FPL also is making adjustments on ECRC Project No. 8b (Oil Spill
21 Cleanup/Response Equipment) to correct the amortization formulas for
22 5-year and 7-year property, on Project No. 17 (Non-Containerized Liquid
23 Wastes) to correct a timing error on recording the effect of a change in
24 amortization, and on Project 21 (St. Lucie Turtle Net) to create a

1 depreciation offset for retirements of base-rate property associated with
2 this project.

3

4 **Q. Please describe the revisions made to the ECRC schedules.**

5 A. FPL has revised the depreciation amounts and return on investment for
6 the 2002 and 2003 periods to reflect these adjustments. These revisions
7 result in a decrease in the 2002 estimated/actual true-up underrecovery
8 that was filed on November 4, 2002, from \$7,616,965 to \$7,271,601. The
9 revised estimated/actual true up calculation is provided on Form 42-2E,
10 pages 1 and 2 of 2, found on pages 3 and 4 of Appendix II.

11

12 The revisions also result in a decrease in the projected 2003 capital-
13 related expenses from \$6,416,554 to \$5,942,241. The impact of these
14 revisions on the 2002 estimated/actual true-up amount and the 2003
15 projections results in a reduction of \$832,767 in the total amount to be
16 recovered in the January 2003 - December 2003 period.

17

18 **Q. What is the effect of these adjustments on the 2003 ECRC factors?**

19 A. The adjustments will reduce the residential ECRC factor from .020 ¢ per
20 kWh to .019 ¢ per kWh. Revised factors for all rate classes are included
21 on Form 42-7P, found on page 63 of Appendix I.

22

23 **Q. Is FPL requesting a different effective date for the new ECRC**
24 **factors?**

1 A. No. As with the original filing, the Company is requesting that the revised
2 ECRC factors become effective with customer bills for January 2003
3 through December 2003. This will provide for 12 months of billing on the
4 ECRC factors for all our customers.

5

6 **Q. Does this conclude your supplemental testimony?**

7 A. Yes, it does.

APPENDIX I

REVISED

ENVIRONMENTAL COST RECOVERY

COMMISSION FORMS 42-1P THROUGH 42-7P

JANUARY 2003 – DECEMBER 2003

KMD-5
DOCKET NO. 020007-EI
FPL WITNESS: K.M. DUBIN
EXHIBIT _____
PAGES 1-63

Florida Power & Light Company
Environmental Cost Recovery Clause
Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 2003 to December 2003

Line No.	Energy (\$)	CP Demand (\$)	GCP Demand (\$)	Total (\$)
1 Total Jurisdictional Rev. Req. for the projected period				
a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Lines 7 through 9)	2,755,165	1,157,598	720,184	4,632,947
b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Lines 7 through 9)	<u>3,615,092</u>	<u>2,327,149</u>	<u>0</u>	<u>5,942,241</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	6,370,257	3,484,747	720,184	10,575,188
2 True-up for Estimated Over/(Under) Recovery for the current period January 2002 - December 2002 (REVISED FORM 42-2E, page 2 of 2, Line 11)	(4,711,898)	(1,774,850)	(784,853)	(7,271,601)
3 Final True-up Over/(Under) for the period January 2001 - December 2001 (FORM 42-1A, Line 5, filed on April 1, 2002)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period January 2003 - December 2003 (Line 1 - Line 2 - Line 3)	<u>11,082,155</u>	<u>5,259,597</u>	<u>1,505,037</u>	<u>17,846,789</u>
5a Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier 1.01597)	<u>11,259,137</u>	<u>5,343,592</u>	<u>1,529,073</u>	<u>18,131,802</u>

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2003 - December 2003

Line	O&M Activities (in Dollars)						
	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	6-Month Sub-Total
1 Description of O&M Activities							
1 Air Operating Permit Fees-O&M	\$5,800	\$5,800	\$87,832	\$6,700	\$6,200	\$6,200	\$118,532
3a Continuous Emission Monitoring Systems-O&M	31,941	34,768	94,281	31,951	34,778	94,201	321,920
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	10,500	17,000	50,000	24,000	25,000	126,500
5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement	0	0	0	0	0	0	0
8a Oil Spill Cleanup/Response Equipment-O&M	10,000	10,000	10,000	25,000	10,000	10,000	75,000
8c Oil Spill Cleanup/Response Equipment-Revenue	0	0	0	0	0	0	0
9 Low-Level Radioactive Waste Access Fees-O&M	0	0	0	0	0	0	0
13 RCRA Corrective Action-O&M	0	0	0	0	0	0	0
14 NPDES Permit Fees-O&M	112,900	0	0	0	0	0	112,900
17a Disposal of Noncontained Liquid Waste-O&M	10,000	47,500	29,000	22,500	41,000	18,000	168,000
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	168,900	189,400	189,400	81,900	40,900	40,900	711,400
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	65,900	121,900	121,900	120,500	54,600	53,000	537,800
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
20 Wastewater Discharge Elimination & Reuse	10,000	50,000	25,000	0	0	0	85,000
NA Amortization of Gains on Sales of Emissions Allowances	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(259,134)
21 St Lucie Turtle Net	0	0	0	0	0	0	0
22 Pipeline Integrity Management	0	20,000	0	20,000	0	20,000	60,000
23 SPCC - Spill Prevention, Control & Countermeasures	0	0	0	43,750	43,750	43,750	131,250
2 Total of O&M Activities	\$ 325,566	\$ 399,993	\$ 484,538	\$ 312,426	\$ 165,353	\$ 221,176	\$ 1,909,052
3 Recoverable Costs Allocated to Energy	\$ 17,826	\$ 62,460	\$ 185,505	\$ 50,436	\$ 51,193	\$ 87,493	\$ 454,914
4a Recoverable Costs Allocated to CP Demand	\$ 162,183	\$ 171,476	\$ 132,976	\$ 203,433	\$ 96,603	\$ 116,126	\$ 882,796
4b Recoverable Costs Allocated to GCP Demand	\$ 145,557	\$ 166,057	\$ 166,057	\$ 58,557	\$ 17,557	\$ 17,557	\$ 571,342
5 Retail Energy Jurisdictional Factor	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	
6a Retail CP Demand Jurisdictional Factor	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 Jurisdictional Energy Recoverable Costs (A)	\$ 17,643	\$ 61,822	\$ 183,610	\$ 49,920	\$ 50,670	\$ 86,599	\$ 450,264
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 160,590	\$ 169,791	\$ 131,669	\$ 201,434	\$ 95,653	\$ 114,985	\$ 874,122
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$ 145,557	\$ 166,057	\$ 166,057	\$ 58,557	\$ 17,557	\$ 17,557	\$ 571,342
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 323,790	\$ 397,670	\$ 481,336	\$ 309,911	\$ 163,880	\$ 219,141	\$ 1,895,728

Notes

- (A) Line 3 x Line 5
(B) Line 4a x Line 6a
(C) Line 4b x Line 6b

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2003 - December 2003

Line	O&M Activities (in Dollars)								Method of Classification		
	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	6-Month Sub-Total	12-Month Total	CP Demand	GCP Demand	Energy
1 Description of O&M Activities											
1 Air Operating Permit Fees-O&M	\$6,200	\$6,200	\$6,200	\$6,200	\$6,200	\$2,059,223	\$2,090,223	\$2,208,755			\$2,208,755
3a Continuous Emission Monitoring Systems-O&M	31,951	34,778	94,281	31,951	34,860	93,783	321,604	643,524			643,524
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0	0	0		0
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	0	3,000	0	11,500	38,000	52,500	179,000	179,000		
5c Maintenance of Stationary Above Ground Fuel Storage Tanks-Spill Abatement	0	0	0	0	0	0	0	0	0		0
8a Oil Spill Cleanup/Response Equipment-O&M	10,000	10,000	10,000	20,000	10,000	15,000	75,000	150,000			150,000
8c Oil Spill Cleanup/Response Equipment-Revenue	0	0	0	0	0	0	0	0	0		0
9 Low-Level Radioactive Waste Access Fees-O&M	0	0	0	0	0	0	0	0	0		0
13 RCRA Corrective Action-O&M	0	0	0	0	0	50,000	50,000	50,000	50,000		
14 NPDES Permit Fees-O&M	0	0	0	0	0	0	0	112,900	112,900		
17a Disposal of Noncontainertized Liquid Waste-O&M	9,500	18,000	12,500	23,000	15,000	23,000	101,000	269,000			269,000
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	19,900	19,900	40,900	40,900	88,900	78,400	288,900	1,000,300		1,000,300	
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	10,500	10,500	10,500	10,500	62,500	35,600	140,100	677,900	625,754		52,146
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)	(21,547)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	85,000	85,000		
NA Amortization of Gains on Sales of Emissions Allowances	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(259,134)	(518,268)			(518,268)
21 St Lucie Turtle Net	0	0	0	0	0	0	0	0	0		
22 Pipeline Integrity Management	0	20,000	100,000	20,000	0	0	140,000	200,000	200,000		
23 SPCC - Spill Prevention, Control & Countermeasures	43,750	0	0	0	0	0	43,750	175,000	175,000		
2 Total of O&M Activities	\$ 41,926	\$ 29,503	\$ 187,506	\$ 62,676	\$ 139,085	\$ 2,303,131	\$ 2,763,827	\$ 4,672,879	\$ 1,169,085	\$ 720,184	\$ 2,783,610
3 Recoverable Costs Allocated to Energy	\$ 13,474	\$ 24,801	\$ 78,804	\$ 36,974	\$ 25,883	\$ 2,148,760	\$ 2,328,696	\$ 2,783,610			
4a Recoverable Costs Allocated to CP Demand	\$ 31,895	\$ 8,145	\$ 91,145	\$ 8,145	\$ 47,645	\$ 99,314	\$ 286,289	\$ 1,169,085			
4b Recoverable Costs Allocated to GCP Demand	\$ (3,443)	\$ (3,443)	\$ 17,557	\$ 17,557	\$ 65,557	\$ 55,057	\$ 148,842	\$ 720,184			
5 Retail Energy Jurisdictional Factor	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%					
6a Retail CP Demand Jurisdictional Factor	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%					
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%					
7 Jurisdictional Energy Recoverable Costs (A)	\$ 13,336	\$ 24,548	\$ 77,999	\$ 36,596	\$ 25,619	\$ 2,126,803	\$ 2,304,901	\$ 2,755,165			
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 31,582	\$ 8,065	\$ 90,249	\$ 8,065	\$ 47,177	\$ 98,338	\$ 283,476	\$ 1,157,598			
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$ (3,443)	\$ (3,443)	\$ 17,557	\$ 17,557	\$ 65,557	\$ 55,057	\$ 148,842	\$ 720,184			
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 41,475	\$ 29,170	\$ 185,805	\$ 62,218	\$ 138,353	\$ 2,280,198	\$ 2,737,219	\$ 4,632,947			

Notes

(A) Line 3 x Line 5

(B) Line 4a x Line 6a

(C) Line 4b x Line 6b

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2003 - December 2003

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	6-Month Sub-Total
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$ 177,623	\$ 176,731	\$ 175,840	\$ 174,948	\$ 174,056	\$ 173,164	\$ 1,052,362
3b Continuous Emission Monitoring Systems-Capital	124,370	123,844	123,867	124,278	124,136	123,761	744,256
4b Clean Closure Equivalency-Capital	522	520	518	516	514	512	3,102
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	135,958	135,628	135,297	134,966	134,635	134,304	810,788
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	289	288	287	286	284	283	1,717
8b Oil Spill Cleanup/Response Equipment-Capital	12,476	12,403	12,330	12,256	12,183	12,110	73,758
10 Relocate Storm Water Runoff-Capital	1,005	1,003	1,000	998	995	993	5,994
NA SO2 Allowances-Negative Return on Investment	(11,817)	(11,474)	(11,130)	(10,786)	(10,443)	(11,690)	(67,340)
12 Scherer Discharge Pipeline-Capital	7,703	7,679	7,655	7,631	7,606	7,582	45,856
17b Disposal of Noncontainerized Liquid Waste-Capital	4,382	4,352	4,321	4,291	4,261	4,230	25,837
20 Wastewater Discharge Elimination & Reuse	17,399	17,345	17,292	17,238	17,184	17,130	103,588
21 St. Lucie Turtle Net	5,890	5,876	5,861	5,846	5,832	5,817	35,122
22 Pipeline Integrity Management	0	0	0	0	4,433	8,855	13,288
23 SPCC - Spill Prevention, Control & Countermeasures	0	0	2,457	6,112	7,303	10,375	26,247
2 Total Investment Projects - Recoverable Costs	<u>\$ 475,800</u>	<u>\$ 474,195</u>	<u>\$ 475,595</u>	<u>\$ 478,580</u>	<u>\$ 482,979</u>	<u>\$ 487,426</u>	<u>\$ 2,874,575</u>
3 Recoverable Costs Allocated to Energy	\$ 304,455	\$ 303,339	\$ 302,963	\$ 303,066	\$ 302,767	\$ 300,788	\$ 1,817,378
4 Recoverable Costs Allocated to Demand	\$ 171,345	\$ 170,856	\$ 172,632	\$ 175,514	\$ 180,212	\$ 186,638	\$ 1,057,197
5 Retail Energy Jurisdictional Factor	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	
6 Retail Demand Jurisdictional Factor	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	
7 Jurisdictional Energy Recoverable Costs (B)	\$ 301,344	\$ 300,239	\$ 299,867	\$ 299,969	\$ 299,673	\$ 297,715	\$ 1,798,807
8 Jurisdictional Demand Recoverable Costs (C)	<u>\$ 169,662</u>	<u>\$ 169,177</u>	<u>\$ 170,936</u>	<u>\$ 173,789</u>	<u>\$ 178,442</u>	<u>\$ 184,804</u>	<u>\$ 1,046,810</u>
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	<u>\$ 471,006</u>	<u>\$ 469,416</u>	<u>\$ 470,803</u>	<u>\$ 473,758</u>	<u>\$ 478,115</u>	<u>\$ 482,519</u>	<u>\$ 2,845,617</u>

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2003 - December 2003

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	6-Month Sub-Total	12-Month Total	Method of Classification	
									Demand	Energy
1 Description of Investment Projects (A)										
2 Low NOx Burner Technology-Capital	\$ 172,272	\$ 171,380	\$ 170,488	\$ 169,597	\$ 168,705	\$ 167,813	\$ 1,020,255	\$ 2,072,617		\$ 2,072,617
3b Continuous Emission Monitoring Systems-Capital	123,832	125,156	128,351	131,149	134,200	136,812	779,500	\$ 1,523,756		1,523,756
4b Clean Closure Equivalency-Capital	510	508	506	504	502	500	3,030	\$ 6,132	5,660	472
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	135,630	136,951	136,611	136,271	135,930	141,081	822,474	\$ 1,633,262	1,507,626	125,636
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	282	281	280	278	277	276	1,674	\$ 3,391	3,130	261
8b Oil Spill Cleanup/Response Equipment-Capital	12,037	14,735	15,341	15,251	17,933	18,523	93,820	\$ 167,578	154,687	12,891
10 Relocate Storm Water Runoff-Capital	990	988	985	983	980	978	5,904	\$ 11,898	10,983	915
NA SO2 Allowances-Negative Return on Investment	(12,938)	(12,594)	(12,251)	(11,907)	(11,563)	(11,220)	(72,473)	\$ (139,813)		(139,813)
12 Scherer Discharge Pipeline-Capital	7,558	7,534	7,510	7,486	7,462	7,438	44,988	\$ 90,844	83,856	6,988
17b Disposal of Noncontainerized Liquid Waste-Capital	4,200	4,170	4,139	4,109	4,078	4,048	24,744	\$ 50,581	46,690	3,891
20 Wastewater Discharge Elimination & Reuse	17,077	17,023	16,969	16,916	16,862	16,808	101,655	\$ 205,243	189,455	15,788
21 St. Lucie Turtle Net	5,802	5,787	5,773	5,758	5,743	5,728	34,591	\$ 69,713	64,350	5,363
22 Pipeline Integrity Management	8,836	8,817	8,797	8,778	8,759	8,739	52,726	\$ 66,014	60,936	5,078
23 SPCC - Spill Prevention, Control & Countermeasures	16,945	20,724	23,653	26,271	26,223	101,375	215,191	\$ 241,438	222,866	18,572
2 Total Investment Projects - Recoverable Costs	\$ 493,033	\$ 501,460	\$ 507,152	\$ 511,444	\$ 516,091	\$ 598,899	\$ 3,128,079	\$ 6,002,654	\$ 2,350,239	\$ 3,652,415
3 Recoverable Costs Allocated to Energy	\$ 299,310	\$ 300,674	\$ 303,554	\$ 305,962	\$ 308,630	\$ 316,905	\$ 1,835,036	\$ 3,652,414		
4 Recoverable Costs Allocated to Demand	\$ 193,723	\$ 200,786	\$ 203,598	\$ 205,482	\$ 207,461	\$ 281,994	\$ 1,293,043	\$ 2,350,240		
5 Retail Energy Jurisdictional Factor	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%	98.97818%				
6 Retail Demand Jurisdictional Factor	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%	99.01742%				
7 Jurisdictional Energy Recoverable Costs (B)	\$ 296,251	\$ 297,602	\$ 300,453	\$ 302,836	\$ 305,477	\$ 313,666	\$ 1,816,285	\$ 3,615,092		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 191,820	\$ 198,813	\$ 201,597	\$ 203,463	\$ 205,422	\$ 279,224	\$ 1,280,339	\$ 2,327,149		
9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 488,071	\$ 496,415	\$ 502,050	\$ 506,299	\$ 510,899	\$ 592,890	\$ 3,096,624	\$ 5,942,241		

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line		Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1	Investments								
a	Expenditures/Additions								
b	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Retirements								
d	Other (A)								
2	Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3	Less Accumulated Depreciation (B)	9,319,144	9,431,236	9,543,328	9,655,420	9,767,512	9,879,603	9,991,695	n/a
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	\$8,292,324	\$8,180,232	\$8,068,140	\$7,956,048	\$7,843,956	\$7,731,865	\$7,619,773	n/a
6	Average Net Investment		8,236,278	8,124,186	8,012,094	7,900,002	7,787,910	7,675,819	
7	Return on Average Net Investment								
a	Equity Component grossed up for taxes (C)		48,813	48,149	47,485	46,820	46,156	45,492	282,914
b	Debt Component (Line 6 x 2.4358% x 1/12)		16,718	16,491	16,263	16,036	15,808	15,581	96,897
8	Investment Expenses								
a	Depreciation (D)		112,092	112,092	112,092	112,092	112,092	112,092	672,551
b	Amortization								
c	Dismantlement								
d	Property Expenses								
e	Other (E)								
9	Total System Recoverable Expenses (Lines 7 & 8)		\$177,623	\$176,731	\$175,840	\$174,948	\$174,056	\$173,164	\$1,052,362

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3 Less: Accumulated Depreciation (B)	9,991,695	10,103,787	10,215,879	10,327,971	10,440,063	10,552,154	10,664,246	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$7,619,773</u>	<u>\$7,507,681</u>	<u>\$7,395,589</u>	<u>\$7,283,497</u>	<u>\$7,171,405</u>	<u>\$7,059,314</u>	<u>\$6,947,222</u>	<u>n/a</u>
6 Average Net Investment		7,563,727	7,451,635	7,339,543	7,227,451	7,115,360	7,003,268	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		44,827	44,163	43,499	42,834	42,170	41,506	541,913
b Debt Component (Line 6 x 2.4358% x 1/12)		15,353	15,126	14,898	14,671	14,443	14,215	185,602
8 Investment Expenses								
a Depreciation (D)		112,092	112,092	112,092	112,092	112,092	112,092	1,345,102
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$172,272</u>	<u>\$171,380</u>	<u>\$170,488</u>	<u>\$169,597</u>	<u>\$168,705</u>	<u>\$167,813</u>	<u>\$2,072,617</u>

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Continuous Emissions Monitoring (Project No 3b)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$78,000	\$52,000	\$0	\$26,000	\$156,000
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$12,557,643	12,557,643	12,557,643	12,635,643	12,687,643	12,687,643	12,713,643	0
3 Less Accumulated Depreciation (B)	4,920,196	4,986,349	5,052,501	5,118,894	5,185,710	5,252,710	5,319,765	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$7,637,447	\$7,571,294	\$7,505,142	\$7,516,749	\$7,501,933	\$7,434,933	\$7,393,878	n/a
6 Average Net Investment		7,604,371	7,538,218	7,510,945	7,509,341	7,468,433	7,414,406	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		45,068	44,676	44,514	44,505	44,262	43,942	266,968
b Debt Component (Line 6 x 2 4358% x 1/12)		15,436	15,301	15,246	15,243	15,160	15,050	91,435
8 Investment Expenses								
a Depreciation (D)		66,153	66,153	66,393	66,816	67,000	67,054	399,569
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)		(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(13,716)
9 Total System Recoverable Expenses (Lines 7 & 8)		\$124,370	\$123,844	\$123,867	\$124,278	\$124,136	\$123,761	\$744,256

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) Monthly depreciation offset for base rate retirements

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project. Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$66,100	\$275,600	\$330,700	\$212,400	\$346,400	\$132,200	\$1,519,400
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$12,713,643	12,779,743	13,055,343	13,386,043	13,598,443	13,944,843	14,077,043	n/a
3 Less. Accumulated Depreciation (B)	5,319,765	5,387,059	5,454,854	5,523,977	5,594,293	5,666,002	5,738,994	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
10 5. Net Investment (Lines 2 - 3 + 4)	\$7,393,878	\$7,392,684	\$7,600,489	\$7,862,066	\$8,004,150	\$8,278,841	\$8,338,049	n/a
6. Average Net Investment		7,393,281	7,496,587	7,731,278	7,933,108	8,141,496	8,308,445	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		43,817	44,429	45,820	47,016	48,251	49,241	545,543
b. Debt Component (Line 6 x 2.4358% x 1/12)		15,007	15,217	15,693	16,103	16,526	16,865	186,846
8 Investment Expenses								
a Depreciation (D)		67,294	67,795	69,123	70,316	71,709	72,993	818,798
b Amortization								
c Dismantlement								
d Property Expenses								
e Monthly depreciation offset for base rate retirements.		(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(2,286)	(27,432)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$123,832	\$125,156	\$128,351	\$131,149	\$134,200	\$136,812	\$1,523,756

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) Monthly depreciation offset for base rate retirements.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3 Less: Accumulated Depreciation (B)	23,882	24,126	24,370	24,615	24,859	25,103	25,348	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$34,984</u>	<u>\$34,740</u>	<u>\$34,496</u>	<u>\$34,251</u>	<u>\$34,007</u>	<u>\$33,763</u>	<u>\$33,518</u>	<u>n/a</u>
6 Average Net Investment		34,862	34,618	34,373	34,129	33,885	33,640	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		207	205	204	202	201	199	1,218
b Debt Component (Line 6 x 2.4358% x 1/12)		71	70	70	69	69	68	417
8 Investment Expenses								
a Depreciation (D)		244	244	244	244	244	244	1,466
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$522</u>	<u>\$520</u>	<u>\$518</u>	<u>\$516</u>	<u>\$514</u>	<u>\$512</u>	<u>\$3,102</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
- (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2 Plant-In-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3 Less. Accumulated Depreciation (B)	25,348	25,592	25,836	26,081	26,325	26,569	26,814	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$33,518	\$33,274	\$33,030	\$32,785	\$32,541	\$32,297	\$32,052	n/a
6 Average Net Investment		33,396	33,152	32,907	32,663	32,419	32,174	
7 Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		198	196	195	194	192	191	2,384
b. Debt Component (Line 6 x 2.4358% x 1/12)		68	67	67	66	66	65	816
8 Investment Expenses								
a Depreciation (D)		244	244	244	244	244	244	2,932
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$510	\$508	\$506	\$504	\$502	\$500	\$6,132

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

REVISED

Form 42-4P
Page 7 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant						\$0		\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$13,283,132	13,283,132	13,283,132	13,283,132	13,283,132	13,283,132	13,283,132	n/a
3 Less: Accumulated Depreciation (B)	1,401,873	1,443,464	1,485,056	1,526,647	1,568,239	1,609,830	1,651,422	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$11,881,259	\$11,839,668	\$11,798,076	\$11,756,485	\$11,714,893	\$11,673,302	\$11,631,710	n/a
6 Average Net Investment		11,860,463	11,818,872	11,777,280	11,735,689	11,694,098	11,652,506	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		70,292	70,046	69,799	69,553	69,306	69,060	418,056
b Debt Component (Line 6 x 2.4358% x 1/12)		24,075	23,990	23,906	23,821	23,737	23,653	143,182
8 Investment Expenses								
a Depreciation (D)		41,591	41,591	41,591	41,591	41,591	41,591	249,549
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$135,958	\$135,628	\$135,297	\$134,966	\$134,635	\$134,304	\$810,788

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

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Form 42-4P
Page 8 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$270,000	\$0	\$0	\$0	\$0	\$860,000	\$1,130,000
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$13,283,132	13,553,132	13,553,132	13,553,132	13,553,132	13,553,132	14,413,132	n/a
3 Less Accumulated Depreciation (B)	1,851,422	1,693,598	1,736,359	1,779,121	1,821,882	1,864,644	1,909,483	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$11,631,710	\$11,859,534	\$11,816,773	\$11,774,011	\$11,731,250	\$11,688,488	\$12,503,649	n/a
6 Average Net Investment		11,745,622	11,838,153	11,795,392	11,752,630	11,709,869	12,096,068	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		69,612	70,160	69,907	69,653	69,400	71,689	838,476
b Debt Component (Line 6 x 2.4358% x 1/12)		23,842	24,029	23,943	23,856	23,769	24,553	287,174
8 Investment Expenses								
a Depreciation (D)		42,176	42,761	42,761	42,761	42,761	44,840	507,610
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$135,630	\$136,951	\$136,611	\$136,271	\$135,930	\$141,081	\$1,633,262

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3 Less Accumulated Depreciation (B)	13,765	13,917	14,070	14,222	14,375	14,527	14,680	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$17,265	\$17,113	\$16,960	\$16,808	\$16,655	\$16,503	\$16,350	n/a
6 Average Net Investment		17,189	17,037	16,884	16,732	16,579	16,426	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		102	101	100	99	98	97	598
b Debt Component (Line 6 x 2.4358% x 1/12)		35	35	34	34	34	33	205
8 Investment Expenses								
a Depreciation (D)		153	153	153	153	153	153	915
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$289	\$288	\$287	\$286	\$284	\$283	\$1,717

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3 Less: Accumulated Depreciation (B)	14,680	14,832	14,985	15,138	15,290	15,443	15,595	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$16,350</u>	<u>\$16,198</u>	<u>\$16,045</u>	<u>\$15,892</u>	<u>\$15,740</u>	<u>\$15,587</u>	<u>\$15,435</u>	<u>n/a</u>
6. Average Net Investment		16,274	16,121	15,969	15,816	15,664	15,511	
7 Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		96	96	95	94	93	92	1,163
b Debt Component (Line 6 x 2.4358% x 1/12)		33	33	32	32	32	31	398
8 Investment Expenses								
a Depreciation (D)		153	153	153	153	153	153	1,831
b. Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$282</u>	<u>\$281</u>	<u>\$280</u>	<u>\$278</u>	<u>\$277</u>	<u>\$276</u>	<u>\$3,391</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

REVISED

Form 42-4P
Page 11 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2. Plant-In-Service/Depreciation Base	\$782,951	782,951	782,951	782,951	782,951	782,951	782,951	n/a
3 Less Accumulated Depreciation (B)	366,984	376,187	385,390	394,593	403,796	412,999	422,202	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$415,967</u>	<u>\$406,764</u>	<u>\$397,561</u>	<u>\$388,358</u>	<u>\$379,155</u>	<u>\$369,952</u>	<u>\$360,749</u>	<u>n/a</u>
6 Average Net Investment		411,366	402,163	392,960	383,757	374,554	365,351	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		2,438	2,383	2,329	2,274	2,220	2,165	13,810
b Debt Component (Line 6 x 2.4358% x 1/12)		835	816	798	779	760	742	4,730
8 Investment Expenses								
a Depreciation (D)		9,203	9,203	9,203	9,203	9,203	9,203	55,218
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$12,476</u>	<u>\$12,403</u>	<u>\$12,330</u>	<u>\$12,256</u>	<u>\$12,183</u>	<u>\$12,110</u>	<u>\$73,758</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$175,000	\$0	\$0	\$175,000	\$0	\$350,000
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$782,951	782,951	957,951	957,951	957,951	1,132,951	1,132,951	n/a
3 Less Accumulated Depreciation (B)	422,202	431,405	442,691	453,978	465,264	478,634	492,003	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$360,749</u>	<u>\$351,546</u>	<u>\$515,260</u>	<u>\$503,973</u>	<u>\$492,687</u>	<u>\$654,317</u>	<u>\$640,948</u>	<u>n/a</u>
6 Average Net Investment		356,148	433,403	509,617	498,330	573,502	647,633	
7. Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		2,111	2,569	3,020	2,953	3,399	3,838	31,700
b Debt Component (Line 6 x 2.4358% x 1/12)		723	880	1,034	1,012	1,164	1,315	10,857
8. Investment Expenses								
a Depreciation (D)		9,203	11,286	11,286	11,286	13,370	13,370	125,019
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$12,037</u>	<u>\$14,735</u>	<u>\$15,341</u>	<u>\$15,251</u>	<u>\$17,933</u>	<u>\$18,523</u>	<u>\$167,578</u>

Notes:

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3 Less Accumulated Depreciation (B)	30,767	31,081	31,395	31,709	32,023	32,337	32,651	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$87,027</u>	<u>\$86,713</u>	<u>\$86,399</u>	<u>\$86,085</u>	<u>\$85,771</u>	<u>\$85,457</u>	<u>\$85,143</u>	<u>n/a</u>
6 Average Net Investment		86,870	86,556	86,242	85,928	85,614	85,300	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		515	513	511	509	507	506	3,061
b Debt Component (Line 6 x 2.4358% x 1/12)		176	176	175	174	174	173	1,048
8 Investment Expenses								
a Depreciation (D)		314	314	314	314	314	314	1,885
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$1,005</u>	<u>\$1,003</u>	<u>\$1,000</u>	<u>\$998</u>	<u>\$995</u>	<u>\$993</u>	<u>\$5,994</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3 Less. Accumulated Depreciation (B)	32,651	32,966	33,280	33,594	33,908	34,222	34,536	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$85,143</u>	<u>\$84,828</u>	<u>\$84,514</u>	<u>\$84,200</u>	<u>\$83,886</u>	<u>\$83,572</u>	<u>\$83,258</u>	<u>n/a</u>
6 Average Net Investment		84,985	84,671	84,357	84,043	83,729	83,415	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		504	502	500	498	496	494	6,055
b Debt Component (Line 6 x 2.4358% x 1/12)		173	172	171	171	170	169	2,074
8 Investment Expenses								
a Depreciation (D)		314	314	314	314	314	314	3,769
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$990</u>	<u>\$988</u>	<u>\$985</u>	<u>\$983</u>	<u>\$980</u>	<u>\$978</u>	<u>\$11,898</u>

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3 Less: Accumulated Depreciation (B)	275,308	278,337	281,366	284,395	287,423	290,452	293,481	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$588,952</u>	<u>\$585,923</u>	<u>\$582,894</u>	<u>\$579,865</u>	<u>\$576,837</u>	<u>\$573,808</u>	<u>\$570,779</u>	<u>n/a</u>
6 Average Net Investment		587,438	584,409	581,380	578,351	575,322	572,293	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		3,482	3,464	3,446	3,428	3,410	3,392	20,620
b Debt Component (Line 6 x 2.4358% x 1/12)		1,192	1,186	1,180	1,174	1,168	1,162	7,062
8. Investment Expenses								
a. Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	18,173
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,703</u>	<u>\$7,679</u>	<u>\$7,655</u>	<u>\$7,631</u>	<u>\$7,606</u>	<u>\$7,582</u>	<u>\$45,856</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3 Less: Accumulated Depreciation (B)	293,481	296,510	299,539	302,568	305,597	308,626	311,655	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$570,779	\$567,750	\$564,721	\$561,692	\$558,663	\$555,634	\$552,605	n/a
6 Average Net Investment		569,264	566,235	563,207	560,178	557,149	554,120	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		3,374	3,356	3,338	3,320	3,302	3,284	40,593
b Debt Component (Line 6 x 2.4358% x 1/12)		1,156	1,149	1,143	1,137	1,131	1,125	13,903
8 Investment Expenses								
a Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	36,347
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,558	\$7,534	\$7,510	\$7,486	\$7,462	\$7,438	\$90,844

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding.

REVISED

Form 42-4P
Page 17 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d. Other (A)								
2 Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3 Less. Accumulated Depreciation (B)	238,429	242,249	246,069	249,889	253,709	257,529	261,349	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$72,580	\$68,760	\$64,940	\$61,120	\$57,300	\$53,480	\$49,660	n/a
6 Average Net Investment		70,670	66,850	63,030	59,210	55,390	51,570	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		419	396	374	351	328	306	2,173
b Debt Component (Line 6 x 2.4358% x 1/12)		143	136	128	120	112	105	744
8. Investment Expenses								
a Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	22,920
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$4,382	\$4,352	\$4,321	\$4,291	\$4,261	\$4,230	\$25,837

Notes:

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding

REVISED

Form 42-4P
Page 18 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2. Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3 Less Accumulated Depreciation (B)	261,349	265,169	268,989	272,809	276,629	280,449	284,269	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$49,660	\$45,840	\$42,020	\$38,200	\$34,380	\$30,560	\$26,740	n/a
6. Average Net Investment		47,750	43,930	40,110	36,290	32,470	28,650	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		283	260	238	215	192	170	3,532
b Debt Component (Line 6 x 2.4358% x 1/12)		97	89	81	74	66	58	1,210
8. Investment Expenses								
a Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	45,840
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,200	\$4,170	\$4,139	\$4,109	\$4,078	\$4,048	\$50,581

Notes

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3 Less: Accumulated Depreciation (B)	222,099	228,848	235,597	242,346	249,095	255,844	262,593	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$1,341,896</u>	<u>\$1,335,147</u>	<u>\$1,328,398</u>	<u>\$1,321,649</u>	<u>\$1,314,900</u>	<u>\$1,308,151</u>	<u>\$1,301,402</u>	<u>n/a</u>
6 Average Net Investment		1,338,521	1,331,772	1,325,023	1,318,274	1,311,525	1,304,776	
7. Return on Average Net investment								
a Equity Component grossed up for taxes (C)		7,933	7,893	7,853	7,813	7,773	7,733	46,997
b Debt Component (Line 6 x 2.4358% x 1/12)		2,717	2,703	2,890	2,676	2,662	2,648	16,096
8. Investment Expenses								
a Depreciation (D)		6,749	6,749	6,749	6,749	6,749	6,749	40,494
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$17,399</u>	<u>\$17,345</u>	<u>\$17,292</u>	<u>\$17,238</u>	<u>\$17,184</u>	<u>\$17,130</u>	<u>\$103,588</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3 Less Accumulated Depreciation (B)	\$262,593	269,342	276,091	282,841	289,590	296,339	303,088	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$1,301,402</u>	<u>\$1,294,653</u>	<u>\$1,287,903</u>	<u>\$1,281,154</u>	<u>\$1,274,405</u>	<u>\$1,267,656</u>	<u>\$1,260,907</u>	<u>n/a</u>
6 Average Net Investment		1,298,027	1,291,278	1,284,529	1,277,780	1,271,031	1,264,282	
7 Return on Average Net Investment								
Equity Component grossed up for taxes (C)		7,693	7,653	7,613	7,573	7,533	7,493	92,555
Debt Component (Line 6 x 2.4358% x 1/12)		2,635	2,621	2,607	2,594	2,580	2,566	31,700
8 Investment Expenses								
a Depreciation (D)		6,749	6,749	6,749	6,749	6,749	6,749	80,988
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$17,077</u>	<u>\$17,023</u>	<u>\$16,969</u>	<u>\$16,916</u>	<u>\$16,862</u>	<u>\$16,808</u>	<u>\$205,243</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding.

REVISED

Form 42-4P
Page 21 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$694,142	694,142	694,142	694,142	694,142	694,142	694,142	n/a
3 Less: Accumulated Depreciation (B)	2,777	4,628	6,479	8,330	10,181	12,032	13,883	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$691,365	\$689,514	\$687,663	\$685,812	\$683,961	\$682,110	\$680,259	n/a
6 Average Net Investment		690,439	688,588	686,737	684,886	683,035	681,184	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		4,092	4,081	4,070	4,059	4,048	4,037	24,387
b Debt Component (Line 6 x 2.4358% x 1/12)		1,401	1,398	1,394	1,390	1,386	1,383	8,353
8 Investment Expenses								
a Depreciation (D)		1,851	1,851	1,851	1,851	1,851	1,851	11,106
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)		(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(8,724)
9 Total System Recoverable Expenses (Lines 7 & 8)		\$5,890	\$5,876	\$5,861	\$5,846	\$5,832	\$5,817	\$35,122

Notes.

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) Depreciation offset for base rate items.

Totals may not add due to rounding

REVISED

Form 42-4P
Page 22 of 28

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$694,142	694,142	694,142	694,142	694,142	694,142	694,142	n/a
3 Less Accumulated Depreciation (B)	\$13,883	15,734	17,585	19,436	21,287	23,138	24,989	n/a
4 CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$680,259	\$678,408	\$676,557	\$674,706	\$672,855	\$671,004	\$669,153	n/a
6 Average Net Investment		679,333	677,482	675,631	673,780	671,929	670,078	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		4,026	4,015	4,004	3,993	3,982	3,971	48,379
b Debt Component (Line 6 x 2.4358% x 1/12)		1,379	1,375	1,371	1,368	1,364	1,360	16,570
8 Investment Expenses								
a Depreciation (D)		1,851	1,851	1,851	1,851	1,851	1,851	22,212
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)		(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(1,454)	(17,448)
9 Total System Recoverable Expenses (Lines 7 & 8)		\$5,802	\$5,787	\$5,773	\$5,758	\$5,743	\$5,728	\$69,713

Notes

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant in Service during the month

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity

(E) Depreciation offset for base rate items

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management Program (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$810,000	\$0	\$810,000
c Retirements								
d Other (A)								
2. Plant-In-Service/Depreciation Base	\$0	0	0	0	0	810,000	810,000	n/a
3 Less Accumulated Depreciation (B)	0	0	0	0	0	1,215	3,645	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$808,785	\$806,355	n/a
6 Average Net Investment		0	0	0	0	404,393	807,570	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		0	0	0	0	2,397	4,786	7,183
b Debt Component (Line 6 x 2.4358% x 1/12)		0	0	0	0	821	1,639	2,460
8 Investment Expenses								
a Depreciation (D)		0	0	0	0	1,215	2,430	3,645
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$4,433	\$8,855	\$13,288

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of .35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project Pipeline Integrity Management Program (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$810,000
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$810,000	810,000	810,000	810,000	810,000	810,000	810,000	n/a
3 Less Accumulated Depreciation (B)	\$3,645	6,075	8,505	10,935	13,365	15,795	18,225	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$806,355</u>	<u>\$803,925</u>	<u>\$801,495</u>	<u>\$799,065</u>	<u>\$796,635</u>	<u>\$794,205</u>	<u>\$791,775</u>	<u>n/a</u>
6 Average Net Investment		805,140	802,710	800,280	797,850	795,420	792,990	
7 Return on Average Net Investment								
Equity Component grossed up for taxes (C)		4,772	4,757	4,743	4,729	4,714	4,700	35,597
Debt Component (Line 6 x 2.4358% x 1/12)		1,634	1,629	1,624	1,620	1,615	1,610	12,192
8 Investment Expenses								
a Depreciation (D)		2,430	2,430	2,430	2,430	2,430	2,430	18,225
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$8,836</u>	<u>\$8,817</u>	<u>\$8,797</u>	<u>\$8,778</u>	<u>\$8,759</u>	<u>\$8,739</u>	<u>\$66,014</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Return on Capital Investments, Depreciation and Taxes
For Project Spill Prevention, Control, and Countermeasures (SPCC) (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Cleanings to Plant		\$0	\$0	\$502,250	\$200,000	\$0	\$622,250	\$1,324,500
c Retirements								
d Other (A)								
2. Plant-In-Service/Depreciation Base	\$0	0	0	502,250	702,250	702,250	1,324,500	n/a
3 Less. Accumulated Depreciation (B)	0	0	0	460	1,789	3,526	5,876	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$501,790	\$700,461	\$698,724	\$1,318,624	n/a
6. Average Net Investment		0	0	250,895	601,125	699,592	1,008,674	
7. Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		0	0	1,487	3,563	4,146	5,978	15,174
b. Debt Component (Line 6 x 2.4358% x 1/12)		0	0	509	1,220	1,420	2,047	5,197
8. Investment Expenses								
a Depreciation (D)		0	0	460	1,329	1,737	2,350	5,876
b. Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$2,457	\$6,112	\$7,303	\$10,375	\$26,247

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant in Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Return on Capital Investments, Depreciation and Taxes
For Project Spill Prevention, Control, and Countermeasures (SPCC) (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	Twelve Month Amount
1. Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$660,000	\$50,000	\$537,250	\$0	\$0	\$12,768,250	\$15,340,000
c. Retirements								
d. Other (A)								
2. Plant-In-Service/Depreciation Base	\$1,324,500	1,984,500	2,034,500	2,571,750	2,571,750	2,571,750	15,340,000	n/a
3. Less Accumulated Depreciation (B)	\$5,876	9,719	14,551	20,017	26,009	32,001	62,495	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,318,624</u>	<u>\$1,974,781</u>	<u>\$2,019,949</u>	<u>\$2,551,733</u>	<u>\$2,545,741</u>	<u>\$2,539,749</u>	<u>\$15,277,505</u>	<u>n/a</u>
6. Average Net Investment		1,646,702	1,997,365	2,285,841	2,548,737	2,542,745	8,908,627	
7. Return on Average Net Investment								
Equity Component grossed up for taxes (C)		9,759	11,838	13,547	15,105	15,070	52,798	133,291
Debt Component (Line 6 x 2.4358% x 1/12)		3,343	4,054	4,640	5,174	5,161	18,083	45,652
8. Investment Expenses								
a. Depreciation (D)		3,843	4,832	5,466	5,992	5,992	30,494	62,495
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$16,945</u>	<u>\$20,724</u>	<u>\$23,653</u>	<u>\$26,271</u>	<u>\$26,223</u>	<u>\$101,375</u>	<u>\$241,438</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2003

Schedule of Amortization of and Negative Return on
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	January Projected	February Projected	March Projected	April Projected	May Projected	June Projected	End of Period Amount
1 Working Capital Dr (Cr)								
a 158 100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158 200 Allowances Withheld	0	0	0	0	0	0	0	0
c 182 300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	0
d 254 900 Other Regulatory Liabilities-Gains	(1,506,826)	(1,463,637)	(1,420,448)	(1,377,259)	(1,334,070)	(1,290,881)	(1,647,692)	
2 Total Working Capital	<u>(\$1,506,826)</u>	<u>(\$1,463,637)</u>	<u>(\$1,420,448)</u>	<u>(\$1,377,259)</u>	<u>(\$1,334,070)</u>	<u>(\$1,290,881)</u>	<u>(\$1,647,692)</u>	
3 Average Net Working Capital Balance		(1,485,231)	(1,442,042)	(1,398,853)	(1,355,664)	(1,312,475)	(1,469,286)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(8,802)	(8,546)	(8,290)	(8,034)	(7,779)	(8,708)	(50,160)
b Debt Component (Line 3 x 2.4358% x 1/12)		(3,015)	(2,927)	(2,839)	(2,752)	(2,664)	(2,982)	(17,180)
5 Total Return Component		<u>(\$11,817)</u>	<u>(\$11,474)</u>	<u>(\$11,130)</u>	<u>(\$10,786)</u>	<u>(\$10,443)</u>	<u>(\$11,690)</u>	<u>(\$67,340)</u> (D)
6 Expense Dr (Cr)								
a 411.800 Gains from Dispositions of Allowances		(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(259,134)
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	-
c 509.000 Allowance Expense		0	0	0	0	0	0	-
7 Net Expense (Lines 6a+6b+6c)		<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$259,134)</u> (E)
8 Total System Recoverable Expenses (Lines 5+7)		(55,006)	(54,663)	(54,319)	(53,975)	(53,632)	(54,879)	
a Recoverable Costs Allocated to Energy		(55,006)	(54,663)	(54,319)	(53,975)	(53,632)	(54,879)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10 Demand Jurisdictional Factor		97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11 Retail Energy-Related Recoverable Costs (B)		(54,202)	(53,863)	(53,525)	(53,186)	(52,847)	(54,077)	(321,700)
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$54,202)</u>	<u>(\$53,863)</u>	<u>(\$53,525)</u>	<u>(\$53,186)</u>	<u>(\$52,847)</u>	<u>(\$54,077)</u>	<u>(\$321,700)</u>

Notes:

- (A) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (B) Line 8a times Line 9
 (C) Line 8b times Line 10
 (D) Line 5 is reported on Capital Schedule
 (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2003

Schedule of Amortization of and Negative Return on
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	July Projected	August Projected	September Projected	October Projected	November Projected	December Projected	End of Period Amount
1 Working Capital Dr (Cr)								
a 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 158.200 Allowances Withheld	0	0	0	0	0	0	0	0
c 182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	0
d 254.900 Other Regulatory Liabilities-Gains	(1,647,692)	(1,604,503)	(1,561,313)	(1,518,124)	(1,474,935)	(1,431,746)	(1,388,557)	
2 Total Working Capital	<u>(\$1,647,692)</u>	<u>(\$1,604,503)</u>	<u>(\$1,561,313)</u>	<u>(\$1,518,124)</u>	<u>(\$1,474,935)</u>	<u>(\$1,431,746)</u>	<u>(\$1,388,557)</u>	
3 Average Net Working Capital Balance		(1,626,097)	(1,582,908)	(1,539,719)	(1,496,530)	(1,453,341)	(1,410,152)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(9,637)	(9,381)	(9,125)	(8,869)	(8,613)	(8,357)	(104,144)
b Debt Component (Line 6 x 2.358% x 1/12)		(3,301)	(3,213)	(3,125)	(3,038)	(2,950)	(2,862)	(35,669)
5 Total Return Component		<u>(\$12,938)</u>	<u>(\$12,594)</u>	<u>(\$12,251)</u>	<u>(\$11,907)</u>	<u>(\$11,563)</u>	<u>(\$11,220)</u>	<u>(\$139,813)</u>
6 Expense Dr (Cr)								
a 411.800 Gains from Dispositions of Allowances		(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(43,189)	(518,269)
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	-
c 509.000 Allowance Expense		0	0	0	0	0	0	-
7 Net Expense (Lines 6a+6b+6c)		<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$43,189)</u>	<u>(\$518,269)</u>
8 Total System Recoverable Expenses (Lines 5+7)		<u>(\$56,127)</u>	<u>(\$55,783)</u>	<u>(\$55,440)</u>	<u>(\$55,096)</u>	<u>(\$54,752)</u>	<u>(\$54,409)</u>	
a Recoverable Costs Allocated to Energy		(56,127)	(55,783)	(55,440)	(55,096)	(54,752)	(54,409)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10 Demand Jurisdictional Factor		97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11 Retail Energy-Related Recoverable Costs (B)		(55,306)	(54,968)	(54,629)	(54,290)	(53,952)	(53,613)	(648,458)
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$55,306)</u>	<u>(\$54,968)</u>	<u>(\$54,629)</u>	<u>(\$54,290)</u>	<u>(\$53,952)</u>	<u>(\$53,613)</u>	<u>(\$648,458)</u>

Notes:

- (A) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (B) Line 8a times Line 9
 (C) Line 8b times Line 10
 (D) Line 5 is reported on Capital Schedule
 (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Air Operating Permit Fees – O&M

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Florida Statutes 403.0872, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. It is calculated by multiplying the applicable annual operation license fee factor (\$25 per ton for both Florida and Georgia) by the tons of each air pollutant emitted by the unit during the previous year and regulated in each unit's air operating permit, up to a total of 4,000 tons per pollutant. The major regulated pollutants at the present time are sulfur dioxide (SO₂), nitrogen oxides (NO_x) and particulate matter. The fee covers units in FPL's service area, as well as Unit 4 of Plant Scherer located in Juliette, Georgia, within the Georgia Power Company service area. Scherer Unit 4's annual air operating permit fee is approximately \$ 96,000. FPL's share of ownership of that unit is 76.36%. The fees for FPL's units are paid to the Florida Department of Environmental Protection (FDEP) generally in February of each year, whereas FPL pays its share of the fees for Scherer Unit 4 to Georgia Power Company on a monthly basis.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The monthly fees for 2001 emissions at Scherer have been paid and continue to be paid in 2002. 2001 air operating permit fees for the Florida facilities were calculated in January 2002 utilizing 2001 operating information. They were paid to the FDEP in March 2002.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$33,567 or 1.7% higher than previously projected. This variance is primarily due to fluctuations in permit fees for 2002, which are based on tons of pollutants discharged from the fossil fuel fired power plants during the previous year. These emissions are proportionate to the type of fuel used at each plant. These variables fluctuate daily, based on weather conditions and fuel type.

Project Progress Summary:

2001 air operating permit fees for the Florida facilities were calculated in January 2002 utilizing 2001 operating information. They were paid to the FDEP in March 2002.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$2,208,755.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Continuous Emission Monitoring Systems - O & M
Project No. 3a
Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO₂, NO_x and carbon dioxide (CO₂) emissions, as well as volumetric flow and opacity data from affected air pollution sources. FPL has 33 units which are affected and which have installed CEMS to comply with these requirements.

40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity and volumetric flow. Periodically, these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability. Operation and maintenance of these systems in accordance with the provisions of 40 CFR Part 75 will be an ongoing activity following their installation.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

Relative Accuracy Tests and Linearity Tests continue to be performed as scheduled. Maintenance has been performed on the analyzers. Calibration gases and CEMS parts have been purchased. Analysis of the fuel oil for sulfur content continues to be performed.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$121,334 or 29.7% lower than previously projected. This variance is primarily due to the delay in the payment of the CEMS software support service contract. The original software vendor, KVB-Entertec has been acquired by GE Energy Services. FPL is in the final stages of the negotiations with GE Energy Services to determine the terms and conditions of the software support contract, therefore the scheduled payment has not yet been made.

Project Progress Summary:

This is an ongoing project. Each reporting period will include the cost of quality assurance activities, training, spare parts, calibration gas, and software support.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$643,524. The increase in cost for 2003 is due to the increase in number of analyzers required by the repowering at Sanford, Fort Myers and peaking units at Martin Plant.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks - O&M
Project No. 5a
Project Description:

Florida Administrative Code (F.A.C.) Chapter 62-761, previously 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks.

The required base line internal inspections have been completed and the future internal inspections have been scheduled based on the established corrosion rate of the tank bottoms. Future costs will be incurred for required 5 year external inspections and repairs.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

Work continued on miscellaneous maintenance of above ground fuel storage tank and pipe systems. All required tank registration fees have been paid for 2002.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$3,991 or 8.3% higher than previously projected. The majority of the storage tank work was performed at the beginning of the year versus the latter part of the year, as originally projected.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$179,000.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Oil Spill Cleanup/Response Equipment - O&M

Project No. 8a

Project Description:

The Oil Pollution Act of 1990 (OPA '90) mandates that all liable parties in the petroleum handling industry file plans by August 18, 1993. In these plans, a liable party must identify (among other items) its spill management team, organization, resources and training. Within this project, FPL developed the plans for ten power plants, five fuel oil terminals, three pipelines, and one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst case discharge at each site.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

Plan updates have continued to be performed and filed for all sites as required, routine maintenance of oil spill equipment has been on-going throughout the year, spill management team drill, equipment deployment drills have been performed throughout the system as well as oil spill training for team members.

Project Fiscal Expenditures:

REVISED:

**PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002
ESTIMATES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – DECEMBER 2002**

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$6,480 or 9.8% lower than previously projected.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$150,000.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

**Form 42-5P
Page 5 of 27**

Project Title: RCRA Corrective Action - O & M

Project No. 13

Project Description:

Under the Hazardous and Solid Waste Amendments of 1984 (amending the Resource Conservation and Recovery Act, or RCRA), the U.S. EPA has the authority; to require hazardous waste treatment facilities to investigate whether there have been releases of hazardous waste or constituents from non-regulated units on the facility site. If contamination is found to be present at levels that represent a threat to human health or the environment, the facility operator can be required to undertake "corrective action" to remediate the contamination. In April 1994, the U.S. EPA advised FPL that it intended to initiate RCRA Facility Assessments (RFA's) at FPL's nine former hazardous waste treatment facility sites. The RFA is the first step in the RCRA Corrective Action process. At a minimum, FPL will be responding to the agency's requests for information concerning the operation of these power plants, their waste streams, their former hazardous waste treatment facilities and their non-regulated Solid Waste Management Units (SWMU's). FPL may also conduct assessments of human health risk resulting from possible releases from the SWMU's in order to demonstrate that any residual contamination does not represent an undue threat to human health or the environment. Other response actions could include a voluntary clean-up or compliance with the agency's imposition of the full gamut of RCRA Corrective Action requirements, including RCRA Facility Investigation, Corrective Measures Study and Corrective Measures Implementation.

Project Accomplishments:

No further action has been received for Ft. Myers. Visual Site Inspections have been conducted at Martin, Cape Canaveral, and Putnam. The following is the completion status of source removal activities at each site: St. Lucie 100%, Martin 100%, Fort Myers 100%, Port Everglades 100%, Cape Canaveral 100%, Manatee 100%, Sanford 90%. Additional source removal activity was identified at Putnam and Turkey Point.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$35,000 or 100.0% lower than previously projected. This variance is primarily due to a decrease in projected cost associated with the preparation of a facility for an expected assessment by the EPA, which did not occur. These expenditures are contingent upon receiving notification from EPA of its intent to move forward with the process.

Project Progress Summary:

This is an ongoing project. The next Visual Site Inspection date is pending. Completion of the RFA reports for Martin, Cape Canaveral, and Putnam is being negotiated.

Project Projection:

Estimated project expenditures for the period of January 2003 through December 2003 are expected to be \$50,000.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: NPDES Permit Fees - O & M

Project No. 14

Project Description:

In compliance with State of Florida Rule 62-4.052, Florida Power & Light Company (FPL) is required to pay annual regulatory program and surveillance fees for any permits it requires to discharge wastewater to surface waters under the National Pollution Discharge Elimination System. These fees effect the Florida legislature's intent that the Florida Department of Environmental Protection's (FDEP) costs for administering the NPDES program be borne by the regulated parties, as applicable. The fees for each permit type are as set forth in the rule, with an effective date of May 1, 1995, for their implementation. After the first year, annual fees are due and payable to the FDEP by January 15th of each year.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The NPDES permit fees were paid to the FDEP during the month of January. Fees associated with the Industrial wastewater permit renewal application have been paid for Port Everglades Plant.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$13,500 or 45.0% higher than previously projected. This variance is primarily due to incurring costs for a permit renewal for Cape Canaveral Plant in 2002 rather than 2003 as originally projected. Additionally, payments were made for sodium exemptions at Cape Canaveral Plant, Fort Myers Plant, and Port Everglades Plant that were not included in the original projections.

Project Progress Summary:

The NPDES permit fees were paid to the FDEP during the month of January. Fees associated with the Industrial Wastewater Permit renewal application fees have been paid for Port Everglades Plant, and will be paid for Cape Canaveral, Lauderdale, Riviera and Fort Myers Plants.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$112,900.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Disposal of Noncontainerized Liquid Waste - O&M

Project 17a

Project Description:

FPL manages ash from heavy oil fired power plants using a wet ash system. Ash from the dust collector and economizer is sluiced to surface ash basins. The ash sludge is then pH adjusted to precipitate metals. In order to comply with Florida Administrative Code 62-701.300 (10), the ash is then de-watered using a plate/frame filter-press in order to dispose of it in a Class I landfill or ship by railcar to a processing facility for beneficial reuse.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

Ash de-watering has been completed at the following sites at the Cape Canaveral and Ft. Myers Plants. Currently processing material at Port Everglades. Ash de-watering at Manatee Plant was completed before April 16, 2002.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY - SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$77,588 or 29.7% lower than previously projected. This variance is primarily due to the deferral of the ash-processing project at Riviera Plant to 2003 due to conflicts in scheduling the ash press. This equipment separates ash from the water and is integral to the job. The ash press will not be available for use at the Riviera Plant until late December 2002.

Project Progress Summary:

This is an ongoing project. The frequency of basin clean out is a function of basin capacity and rate of sludge/ash generation. Typically, FPL generates 5,000 tons (@ 50% solids) of sludge per year.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$269,000.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Substation Pollutant Discharge Prevention & Removal - O&M
Project No. 19a, 19b, 19c

Project Description:

Florida Statute Chapter 376 Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant, defined as any commodity made from oil or gas, shall immediately undertake to contain, remove and abate the discharge to the satisfaction of the department. Florida Statute Chapter 403 holds it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. Additionally, the majority of activities will be conducted in Dade and Broward counties which adhere to county regulations as defined in municipal codes. This project includes the prevention and removal of pollutant discharges at FPL substations and will prevent further environmental degradation.

Project Accomplishments:

Plan development started in 1997 and field work is planned to continue through 2003. The majority of the completed work has been in Dade and Broward counties. Regasketing and encapsulation work has started in Palm Beach County and remediation work is being performed throughout the FPL service territory.

A total of 709 transformer locations have been remediated since 1997, this completes the remediation phase of the project. A total of 369 transformers have been regasketed and 777 transformers have been encapsulated.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$395,984 or 21% lower than originally projected.

Personnel resources were reassigned to perform critical system reliability activities. This project was affected by these reliability activities, extending the required work to 2003.

Project Progress Summary:

Remediation phase of the project is complete. The regasketing and encapsulation phase of the project continues.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$1,117,968.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Wastewater/Stormwater Discharge Elimination Project – O & M
Project 20a

Project Description:

Pursuant to 33 U.S.C. Section 1342 and 40 CFR 122, FPL is required to obtain NPDES permits for each power plant facility. The last permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants, including fuel oil and ash, to surface waters. In addition, the 1997 Federal Ambient Water Quality Criteria requires FPL to meet surface water standards for any wastewater discharges to groundwater at all plants and the Dade County DERM requires Turkey Point and Cutler Plant wastewater discharges into canals to meet county water quality standards found in Section 24-11, Code of Metropolitan Dade County.

In order to address these requirements, FPL has undertaken a multifaceted project which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ashwater systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

Facility specific BMP3 Action Plans have been approved by the Florida Department of Environmental Protection. The agency has also determined that a BMP3 Plan is not required for the Turkey Point Plant. Remediation of ash basin is 100% complete, ash waste water chemical treatment system is 100% complete, major surface water discharges at two facilities have been reduced, recycling systems at four facilities have been installed. The Martin Plant wastewater treatment system was completed in 2000.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$0.

Project Progress Summary:

During detailed engineering and design, industry research revealed that there is limited information regarding the minimum quality of reuse water needed so as not to adversely affect the performance and/or reliability of the power generating equipment. Furthermore, bench testing at our Putnam Plant to make demineralized water from stormwater proved unsuccessful and the water treatment vendor could not readily suggest a workable alternative to the original proposal. Because of these limitations and unknowns, FPL feels it would be prudent to construct reuse systems on a limited basis and monitor the effects of the reuse water on plant equipment. It is expected that the trial implementation would need to operate for at least two (2) years before accurate conclusions could be drawn regarding acceptable reuse water quality. Accordingly, the majority of the expenditures for field-erected storage tanks and reuse pump & piping systems have been pushed beyond the year 2001.

FPL will continue to work with the FDEP to evaluate the compliance risk associated with its wastewater systems and effect additional future upgrades as necessary.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$85,000.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Pipeline Integrity Management (PIM) – O&M

Project No.22

Project Description:

FPL is required to develop a written pipeline integrity management program for its hazardous liquid pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and, (9) record keeping.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The PIM project is in its early stages and FPL has put together a cost estimate and a Request For Proposal (RFP) with detailed specifications. The RFP will be issued for program development and will be awarded to the lowest or best qualified bidder. In-house resources and current contracted resources will be utilized where practical and cost effective. Capital improvement bids will also be awarded through RFPs based on cost effectiveness.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$80,000 of O&M to be spent late in the year. This is for identifying which pipeline segments could affect a high consequence area and a baseline assessment.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$200,000 of O&M.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

**Form 42-5P
Page 11 of 27**

Project Title: SPCC (Spill Prevention, Control, and Countermeasures) – O&M

Project No.23

Project Description:

The SPCC Program was first established by the EPA in 1973 when the agency issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act). The purpose of the regulation was to prevent discharges of oil from reaching the navigable waters of the U.S. or adjoining shorelines and to prepare facility personnel to respond to oil spills. The SPCC regulation requires certain facilities to prepare and implement SPCC Plans and address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. Specifically, the rule applies to any owner or operator of a non-transportation related facility that:

- Has a combined aboveground oil storage capacity of more than 1320 gallons, or a total underground oil storage capacity exceeding 42,000 gallons (Note: the underground storage capacity does not apply to those tanks subject to all of the technical requirements of the federal underground storage tank rule found in 40 CFR 280 or a State approved program); and
- Which due to its location, could be reasonably expected to discharge oil in quantities that may be harmful into or upon the navigable waters of the United States or adjoining shorelines.

In January 1988, a large storage tank owned by Ashland Oil Company at a site in western Pennsylvania collapsed, releasing approximately 750,000 gallons of diesel fuel to the Monongahela River. Following calls for new tank legislation, an EPA task force recommended expanded regulation of aboveground tanks within the framework of existing legislative authority. The result was EPA's SPCC rulemaking package, the first phase of which was proposed in 1991. Due to a series of agency delays primarily resulting from the 1989 Exxon Valdez oil spill that required EPA to issue the Facility Response Plan rule under the Oil Pollution Act of 1990, the final SPCC Rule was not published until July of 2002.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The SPCC project is in its early stages and FPL has put together cost estimates and the company will be performing a more detailed analysis in the coming months to examine the cost and effectiveness of other construction alternatives.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are for the pre-engineering and are projected to be \$36,000 of O&M. This will be spent late in the year for 2002.

Project Progress Summary:

FPL has conducted a preliminary analysis of its affected facilities and has developed a cost estimate to bring these facilities into compliance with the final rule. The company will be fine tuning its cost projections in the coming months.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$175,000 of O&M.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Reburn NOx Control Technology at Manatee Plant – O&M

Project No.24

Project Description:

This project involves installation of reburn technology in Manatee Units 1 and 2. Reburn is an advanced nitrogen oxides (NOx) control technology that has been developed for, and applied successfully in, commercial applications to utility and large industrial boilers. The process is a proven advanced technology, with applications of a reburn-like flue gas incineration technique dating back to the late 1960s, and developments for applications to large coal fired power plants in the United States dating back to the early to mid 1980s.

Reburn is an in-furnace NOx control technology that employs fuel staging in a configuration where a portion of the fuel is injected downstream of the main combustion zone to create a second combustion zone, called the reburning zone. The reburning zone is operated under conditions where NOx from the main combustion zone is converted to elemental nitrogen (which makes up 79% of the atmosphere). The basic front wall-fired boiler reburning process is shown conceptually in Figure 1 (see below), and divides the furnace into three zones.

In the 1996-97 time period, FPL invested a considerable effort evaluating the Manatee Units for the application of reburn technology. FPL has recently reviewed the reburn system designs previously proposed for the Manatee units, and concluded that a design for either oil or gas reburn would require very similar characteristics. This will require reburn fuel injectors to be located at the elevation of the present top row of burners, with reburn injectors on the boiler front and rear walls. For the present application the injectors will be required to have a dual fuel (oil and gas) capability. In order to provide adequate residence time for the reburn process, it is proposed to locate the reburn overfire air (OFA) ports between the boiler wing walls and to angle them slightly to provide better mixing with the boiler flow. Because of the complexity of the boiler flow field and the port location, it was determined that OFA booster fans would be required to assist the air-fuel mixing and complete the burnout process. Installation of reburn technology for Manatee Units 1 and 2 offers the potential to reduce NOx emissions through a "pollution prevention" approach that does not require the use of reagents, catalysts, pollution reduction or removal equipment. FDEP and FPL agree that reburn technology is the most cost-effective alternative to achieve significant reductions in NOx emissions from Manatee Units 1 and 2.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The Manatee Reburn project is in its early stages and FPL has put together cost estimates, looked at alternatives for NOx control technology, and worked with the Florida Department of Environmental Protection to reach an agreement to ensure compliance with ozone ambient air quality standards in the Tampa Bay Airshed.

Project Fiscal Expenditures:

REVISED:

PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

None

Project Progress Summary:

The engineers are in the process of preparing and reviewing the request for proposals for the Manatee Reburn project.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$0 of O&M.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Low NO_x Burner Technology (LNBT) – Capital
Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments of 1990, Public Law 101-349, utilities with units located in areas designated as "non-attainment" for ozone will be required to reduce NO_x emissions. The Dade, Broward and Palm Beach county areas were classified as "moderate non-attainment" by the EPA. FPL has six units in this affected area.

LNBT meets the requirement to reduce NO_x emissions by delaying the mixing of the fuel and air at the burner, creating a staged combustion process along the length of the flame. NO_x formation is reduced because peak flame temperatures and availability of oxygen for combustion is reduced in the initial stages.

Project Accomplishments:

All six units are in service and operational.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$6,218 or 0.4% higher than originally projected. The variance is not significantly different from the projection.

Project Progress Summary:

Dade, Broward and Palm Beach Counties have now been redesignated as "attainment" for ozone with air quality maintenance plans. This redesignation still requires that all controls, such as LNBT, placed in effect during the "non-attainment" be maintained.

The LNBT burners are installed at all of the six units and design enhancements are complete.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$2,072,617.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Continuous Emission Monitoring System (CEMS) – Capital

Project No. 3b

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping and reporting of SO₂, NO_x and carbon dioxide (CO₂) emissions, as well as volumetric flow, heat input, and opacity data from affected air pollution sources. FPL has 36 units which are affected and which have installed CEMS to comply with these requirements.

40 CFR Part 75 includes the general requirements for the installation, certification, operation and maintenance of CEMS and specific requirements for the monitoring of pollutants, opacity, heat input, and volumetric flow. These regulations are very comprehensive and specific as to the requirements for CEMS, and in essence, they define the components needed and their configuration. Periodically, these systems extract and analyze gaseous samples for each power plant stack and have automated data acquisition and reporting capability.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

NO_x Continuous Emission Monitoring systems were installed at Martin Plant Units # 1 and #2. The analyzers for all other plants will be installed in 2003.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

- NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$176,011 or 13.9% lower than originally projected due to the retirements resulting from the Ft. Myers and Sanford repowering projects that were not included in the original projections. By reducing net plant, these retirements caused both the annual depreciation and return on investment to be lower than projected.

Project Progress Summary:

NO_x Continuous Emission Monitoring systems were installed at Martin Plant Units # 1 and #2.

Project Projections:

REVISED:

- NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$1,523,756.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Clean Closure Equivalency Demonstration (CCED) – Capital

Project No. 4b

Project Description:

In compliance with 40 CFR 270.1(c)(5) and (6), FPL developed CCED's for nine FPL power plants to demonstrate to the U.S. EPA that no hazardous waste or hazardous constituents remain in the soil or water beneath the basins which had been used in the past to treat corrosive hazardous waste. The basins, which are still operational as part of the wastewater treatment systems at these plants, are no longer used to treat hazardous waste.

To demonstrate clean closure, soil sampling and ground water monitoring plans, implementation schedules, and related reports must be submitted to the EPA. Capital costs are for the installation of monitoring wells (typically four per site) necessary to collect ground water samples for analysis.

(April 15, 2002 to December 31, 2002)

Project Accomplishments:

No additional wells were installed and the activities are complete.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$17 or 0.4% higher than originally projected. The variance is not significantly different from the projection.

Project Progress Summary:

In September 1995, FPL discontinued CCED activities based on the FDEP's final decision to approve FPL's request for facility status change to generator. The approval was based on FDEP's previous acceptance of FPL's 40 CFR 264 clean closures, which were completed in 1988. Prior to September 1995, monitoring wells were completed at eight of the plants.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$6,132.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks – Capital

Project No. 5b

Project Description:

Florida Administrative Code (F.A.C.) Chapter 17-762, which became effective on March 12, 1991, provides standards for the maintenance of stationary above ground fuel storage tank systems. These standards impose various implementation schedules for inspections/repairs and upgrades to fuel storage tanks.

The capital project associated with complying with the new standards includes the installation of items for each tank such as liners, cathodic protection systems and tank high-level alarms.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

Initial preparation for the installation of a double bottom on Tank 901 at the Port Everglades Terminal has begun. This project should be completed by the end of the year.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

- NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS

(April 15, 2002 to December 31, 2002)

Project expenditures are estimated to be \$243,755 or 18.2% lower than originally projected due to the retirements resulting from the Ft. Myers and Sanford repowering projects that were not included in the original projections. By reducing net plant, these retirements caused both the annual depreciation and return on investment to be lower than projected.

Project Progress Summary:

FPL has completed initial inspections and upgrades for all of its tanks. Two of the storage tanks located at the Port Everglades Terminal need to be retrofitted with new double bottoms because the initial FDEP approved method for double bottom leak detection system used by FPL has failed over the past two years. FPL has obtained alternate procedures from the Florida Department of Environmental Protection to install these double bottom leak detection systems along with additional alarms and valve containment systems for the light oil tanks in lieu of secondary containment dike liners. The alternate procedures may be rescinded by FDEP in the next couple of years. FPL planned to install an internal storage tank liner in Tank B at the Riviera plant in 2002, but the project has been postponed until 2003.

Project Projections:

REVISED:

- NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$1,633,262.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Relocate Turbine Lube Oil Underground Piping to Above Ground - Capital

Project No. 7

Project Description:

In accordance with criteria contained in Chapter 62-762 of the Florida Administrative Code (F.A.C.) for storage of pollutants, FPL initiated the replacement of underground Turbine Lube Oil piping to above ground installations at the St. Lucie Nuclear Power Plant.

Project Accomplishments:

The piping relocation on Unit 1 was completed in May 1993. Approximately 200 feet of small bore pipe was installed above ground. The Unit 2 piping relocation project was cancelled after a system review. The analysis identified the turbine lube oil piping system as piping associated with a flow through process storage tank system, rendering it exempt from Chapter 17-762 F.A.C. requirements.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY - SEPTEMBER 2002

Project expenditures are estimated to be \$10 or 0.4% higher than originally projected. The variance is not significantly different from the projection.

Project Progress Summary:

This project is complete.

Project Projections:

Estimated project fiscal expenditures (depreciation and return) for the period of January 2003 through December 2003 are expected to be \$3,391.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Oil Spill Cleanup/Response Equipment – Capital

Project No. 8b

Project Description:

The Oil Pollution Act of 1990 (OPA '90) mandates that all liable parties in the petroleum handling industry file plans by August 18, 1993. In these plans, a liable party must identify (among other items) its spill management team, organization, resources and training. Within this project, FPL developed the plans for ten power plants, five fuel oil terminals, three pipelines, and one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst case discharge at each site.

Project Accomplishments:

Oil spill equipment has been maintained, upgraded and replaced to meet federal and state requirements.

Project Fiscal Expenditures:

REVISED:

- *PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002*
- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

(April 15, 2002 to June 30, 2002)

Expenditures are estimated to be \$150 or 0.1% higher than previously projected. The variance is not significantly different from the projection.

Project Progress Summary:

(April 15, 2002 to December 31, 2002)

All deadlines, both state and federal, have been met. Ongoing annual costs will consist of equipment upgrades/replacements.

Project Projections:

REVISED:

- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

Estimated project fiscal expenditures (depreciation and return) for the period January 2003 through December 2003 are expected to be \$167,578.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Relocate Storm Water Runoff - Capital

Project No. 10

Project Description:

The new National Pollutant Discharge Elimination System (NPDES) permit, Permit No. FL0002206, for the St. Lucie Plant, issued by the United States Environmental Protection Agency contains new effluent discharge limitations for industrial-related storm water from the paint and land utilization building areas. The new requirements become effective on January 1, 1994. As a result of these new requirements, the effected areas will be surveyed, graded, excavated and paved as necessary to clean and redirect the storm water runoff. The storm water runoff will be collected and discharged to existing water catch basins on site.

Project Accomplishments:

The rerouting of the storm water runoff was completed in April 1994.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY - SEPTEMBER 2002

Project expenditures are estimated to be \$35 or 0.4% more than previously projected. No significant variance is anticipated.

Project Progress Summary:

The rerouting of the storm water runoff project is complete.

Project Projections:

Estimated project fiscal expenditures (depreciation and return) for the period January 2003 through December 2003 are expected to be \$11,898.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Sulfur Dioxide (SO₂) Allowances - Capital

Project No. NA

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549 Section 416, established a U.S. Environmental Protection Agency (EPA) tracking system for managing domestic air pollution sources emitting sulfur dioxide, a regulated pollutant. In brief, historical power plant operating data regarding fuel type and quantity burned are used to determine the tons of annual SO₂ emissions that may be emitted from a facility or generating system. Each ton of SO₂ to be emitted corresponds to one EPA SO₂ emissions "allowance". These allowances may be freely bought and sold, within certain constraints, to minimize the cost of environmental compliance using a free market-based approach. FPL was allocated allowances for its use beginning in the year 2000. However, the law established a mechanism for an annual auction to assure the availability of these required allowances to parties that had no historical emissions or that needed to increase their total annual emissions now or in the future. To establish a "pool" of available allowances for the auction, EPA withheld a percentage of all allowances, with compensation for the original allowance holder to be made following their sale to the highest bidder at the annual auction.

Project Accomplishments:

Auctions of emission allowances were conducted by the U.S. EPA in March of 1993 through and including March of 2000. FPL has received the revenues for the allowances sold at these auctions and is recording the proceeds as negative return on investment in accordance with the Commission's order dated April 6, 1994. In 2000 FPL began using SO₂ allowances in accordance with Phase II of the Clean Air Act Amendments.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$35,388 or 46.1% higher than originally projected, is due to higher than anticipated gains from the DOE sales of emission allowances in 2002.

Project Progress Summary:

Revenues from the eight auctions of allowances held to date have been received and are being recorded in accordance with the Commission's order.

Project Projections:

Estimated project expenditures (depreciation and return) for the period January 2003 through December 2003 are expected to be (\$139,813).

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

**Form 42-5P
Page 21 of 27**

Project Title: Scherer Discharge Pipeline – Capital

Project No. 12

Project Description:

On March 16, 1992, pursuant to the provisions of the Georgia Water Quality control Act, as amended, the Federal Clean Water Act, as amended, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources issued the National Pollutant Discharge Elimination System (NPDES) permit for Plant Scherer to Georgia Power Company. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855 which provided a schedule for compliance by April 1, 1994 with new facility discharge limitations to Berry Creek. As a result of these new limitations, and pursuant to the order, Georgia Power Company was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power Company for Scherer Unit 4, FPL is required to pay for its share of construction of the discharge pipeline which will constitute the alternate outfall.

Project Accomplishments:

The discharge pipeline was placed in-service in February 1994.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$265 or 0.4% higher than originally projected. No significant variance is anticipated.

Project Progress Summary:

Installation of the discharge pipeline is complete, and it was placed in-service in February 1994.

Project Projections:

Estimated project expenditures (depreciation and return) for the period January 2003 through December 2003 are expected to be \$90,844.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Disposal of Noncontainerized Liquid Waste – Capital

Project No. 17b

Project Description:

FPL manages ash from heavy oil fired power plants using a wet ash system. Ash from the dust collector and economizer is sluiced to surface ash basins. The ash sludge is then pH adjusted to precipitate metals. In order to comply with Florida Administrative Code 62-701.300 (10), the ash is then dewatered using a plate frame press to dispose in Class I landfill.

Project Accomplishments:

The Plate and Frame Press was purchased and outfitted with the associated support equipment, pumps and hardware. The frame press was then placed into service in January 1997.

Project Fiscal Expenditures:

REVISED:

- *PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002*
- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

Project expenditures are estimated to be \$2,645 or 6.9% lower than originally projected. No significant variance is anticipated.

Project Progress Summary:

This project is complete.

Project Projections:

REVISED:

- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$50,581.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Wastewater/Stormwater Discharge Elimination Project - Capital

Project 20b

Project Description:

Pursuant to 33 U.S.C. Section 1342 and 40 CFR 122, FPL is required to obtain NPDES permits for each power plant facility. The last permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants, including fuel oil and ash, to surface waters. In addition, the 1997 Federal Ambient Water Quality Criteria requires FPL to meet surface water standards for any wastewater discharges to groundwater at all plants and the Dade County DERM requires Turkey Point and Cutler Plant wastewater discharges into canals to meet county water quality standards found in Section 24-11, Code of Metropolitan Dade County.

In order to address these requirements, FPL has undertaken a multifaceted project which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ashwater systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

Facility specific BMP3 Action Plans have been approved by the Florida Department of Environmental Protection. The agency has also determined that a BMP3 Plan is not required for the Turkey Point Plant. Ash basin lining is 100% complete, ash waste water chemical treatment system is 90% complete, major surface water discharges at two facilities have been reduced, and recycling systems at four facilities have been installed.

Project Fiscal Expenditures:

REVISED:

- PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002

Project expenditures are estimated to be \$600 or 0.4% higher than originally projected. No significant variance is anticipated.

Project Progress Summary:

Developments since our last filing have resulted in an elongation in the timeframe required to complete the Wastewater/Stormwater Minimization and Reuse Project. During detailed engineering and design, industry research revealed that there is limited information regarding the minimum quality of reuse water needed so as not to adversely affect the performance and/or reliability of the power generating equipment. Furthermore, bench testing at our Putnam Plant to make demineralized water from stormwater proved unsuccessful and the water treatment vendor could not readily suggest a workable alternative to the original proposal. Because of these limitations and unknowns, FPL feels it would be prudent to construct reuse systems on a limited basis and monitor the effects of the reuse water on plant equipment. It is expected that the trial implementation would need to operate for at least two (2) years before accurate conclusions could be drawn regarding acceptable reuse water quality. Accordingly, the majority of the expenditures for field-erected storage tanks and reuse pump & piping systems have been pushed beyond the year 2001.

FPL will continue to work with the FDEP to evaluate the compliance risk associated with its wastewater systems and effect additional future upgrades as necessary.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$ 205,243.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Turtle Net at St Lucie Nuclear Plant – Capital
Project No.21
Project Description:

The Turtle Net project says that FPL is limited in the number of lethal turtle takings permitted at its St. Lucie Power Plant by the Incidental Take Statement contained in the Endangered Species Act Section 7 Consultation Biological Opinion, issued to FPL on May 4, 2001 by the National Marine Fisheries Service ("NMFS"). The number of lethal takings permitted in a given year is calculated by taking one percent of the total number of loggerhead and green turtles captured in that year. (The Incidental Take Statement separately limits the number of lethal takings of Kemp's ridley turtles to two per year over the next ten years, and the number of lethal takings of either hawksbill or leatherback turtles to one of those species every two years over the next ten years). Based on the number of captured turtles in 2001, the lethal take limit for loggerhead and green turtles in that year was six (references; Nuclear Regulatory Commission letter dated May 18, 2001 included as Exhibit 1, Document No. 1, Endangered Species Act Section 7 Consultation Biological Opinion Incidental Take Statement dated May 4, 2001 included as Exhibit 1, Document No. 2, Appendix B To Facility Operating License No. NPF-16 St. Lucie Unit 2, Environmental Protection Plan, Non-Radiological, Amendment No. 103 included as Exhibit 1, Document No. 3). In 2001, FPL experienced six lethal takings of loggerhead and green turtles at the St. Lucie Power Plant, indicating that its existing measures to limit such takings were performing marginally.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The Turtle Net Project has been fully developed and is currently being implemented. FPL expects to complete the installation of the Turtle Net Project in September 2002.

Project Fiscal Expenditures:

REVISED:

- *PER THE NOVEMBER 4, 2002 FILING, 2002 ESTIMATED/ACTUAL FIGURES HAVE BEEN REVISED TO REFLECT ADDITIONAL MONTHS OF ACTUAL DATA FOR JULY – SEPTEMBER 2002*
- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

(April 15, 2002 to December 31, 2002)

Project expenditures are projected to be \$8,957 of capital. This will be spent late in the year for 2002.

Project Progress Summary:

Request for proposals for the Turtle Net project have been issued and we are waiting on a final response from the vendors.

Project Projections:

REVISED:

- *NOVEMBER 14, 2002 REVISION REFLECTS THE DEPRECIATION RELATED ADJUSTMENTS*

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$69,713 of capital.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

**Form 42-5P
Page 25 of 27**

Project Title: Pipeline Integrity Management (PIM) – Capital

Project No.22

Project Description:

FPL is required to develop a written pipeline integrity management program for its hazardous liquid pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and, (9) record keeping.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The PIM project is in its early stages and FPL has put together a cost estimate and a Request For Proposal (RFP) with detailed specifications. The RFP will be issued for program development and will be awarded to the lowest or best qualified bidder. In-house resources and current contracted resources will be utilized where practical and cost effective. Capital improvement bids will also be awarded through RFPs based on cost effectiveness.

Project Fiscal Expenditures:

(April 15, 2002 to December 31, 2002)

Project expenditures will be \$0 for capital.

Project Projections:

Estimated project fiscal expenditures for the period January 2003 through December 2003 are expected to be \$66,014 of capital.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: SPCC (Spill Prevention, Control, and Countermeasures) – Capital

Project No.23

Project Description:

The SPCC Program was first established by the EPA in 1973 when the agency issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act). The purpose of the regulation was to prevent discharges of oil from reaching the navigable waters of the U.S. or adjoining shorelines and to prepare facility personnel to respond to oil spills. The SPCC regulation requires certain facilities to prepare and implement SPCC Plans and address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. Specifically, the rule applies to any owner or operator of a non-transportation related facility that:

- Has a combined aboveground oil storage capacity of more than 1320 gallons, or a total underground oil storage capacity exceeding 42,000 gallons (Note: the underground storage capacity does not apply to those tanks subject to all of the technical requirements of the federal underground storage tank rule found in 40 CFR 280 or a State approved program); and
- Which due to its location, could be reasonably expected to discharge oil in quantities that may be harmful into or upon the navigable waters of the United States or adjoining shorelines.

In January 1988, a large storage tank owned by Ashland Oil Company at a site in western Pennsylvania collapsed, releasing approximately 750,000 gallons of diesel fuel to the Monongahela River. Following calls for new tank legislation, an EPA task force recommended expanded regulation of aboveground tanks within the framework of existing legislative authority. The result was EPA's SPCC rulemaking package, the first phase of which was proposed in 1991. Due to a series of agency delays primarily resulting from the 1989 Exxon Valdez oil spill that required EPA to issue the Facility Response Plan rule under the Oil Pollution Act of 1990, the final SPCC Rule was not published until July of 2002.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The SPCC project is in its early stages and FPL has put together cost estimates and the company will be performing a more detailed analysis in the coming months to examine the cost and effectiveness of other construction alternatives.

Project Fiscal Expenditures:

(April 15, 2002 to December 31, 2002)

Project expenditures will be \$0 for capital.

Project Progress Summary:

FPL has conducted a preliminary analysis of its affected facilities and has developed a cost estimate to bring these facilities into compliance with the final rule. The company will be fine tuning its cost projections in the coming months.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$241,438 of Capital.

**FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS**

Project Title: Reburn NOx Control Technology at Manatee Plant – Capital

Project No.24

Project Description:

This project involves installation of reburn technology in Manatee Units 1 and 2. Reburn is an advanced nitrogen oxides (NOx) control technology that has been developed for, and applied successfully in, commercial applications to utility and large industrial boilers. The process is a proven advanced technology, with applications of a reburn-like flue gas incineration technique dating back to the late 1960s, and developments for applications to large coal fired power plants in the United States dating back to the early to mid 1980s.

Reburn is an in-furnace NOx control technology that employs fuel staging in a configuration where a portion of the fuel is injected downstream of the main combustion zone to create a second combustion zone, called the reburning zone. The reburning zone is operated under conditions where NOx from the main combustion zone is converted to elemental nitrogen (which makes up 79% of the atmosphere). The basic front wall-fired boiler reburning process is shown conceptually in Figure 1 (see below), and divides the furnace into three zones.

In the 1996-97 time period, FPL invested a considerable effort evaluating the Manatee Units for the application of reburn technology. FPL has recently reviewed the reburn system designs previously proposed for the Manatee units, and concluded that a design for either oil or gas reburn would require very similar characteristics. This will require reburn fuel injectors to be located at the elevation of the present top row of burners, with reburn injectors on the boiler front and rear walls. For the present application the injectors will be required to have a dual fuel (oil and gas) capability. In order to provide adequate residence time for the reburn process, it is proposed to locate the reburn overfire air (OFA) ports between the boiler wing walls and to angle them slightly to provide better mixing with the boiler flow. Because of the complexity of the boiler flow field and the port location, it was determined that OFA booster fans would be required to assist the air-fuel mixing and complete the burnout process. Installation of reburn technology for Manatee Units 1 and 2 offers the potential to reduce NOx emissions through a “pollution prevention” approach that does not require the use of reagents, catalysts, pollution reduction or removal equipment. FDEP and FPL agree that reburn technology is the most cost-effective alternative to achieve significant reductions in NOx emissions from Manatee Units 1 and 2.

Project Accomplishments:

(April 15, 2002 to June 30, 2002)

The Manatee Reburn project is in its early stages and FPL has put together cost estimates, looked at alternatives for NOx control technology, and worked with the Florida Department of Environmental Protection to reach an agreement to ensure compliance with ozone ambient air quality standards in the Tampa Bay Airshed.

Project Fiscal Expenditures:

(April 15, 2002 to December 31, 2002)

None

Project Progress Summary:

The engineers are in the process of preparing and reviewing the request for proposals for the Manatee Reburn project.

Project Projections:

Estimated project expenditures for the period January 2003 through December 2003 are expected to be \$0 of Capital.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Energy & Demand Allocation % By Rate Class
January 2003 to December 2003

Rate Class	(1) Avg 12 CP Load Factor at Meter (%)	(2) GCP Load Factor at Meter (%)	(3) Projected Sales at Meter (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Projected GCP at Meter (KW)	(6) Demand Loss Expansion Factor	(7) Energy Loss Expansion Factor	(8) Projected Sales at Generation (KWH)	(9) Projected Avg 12 CP at Generation (kW)	(10) Projected GCP Demand at Generation (kW)	(11) Percentage of KWH Sales at Generation (%)	(12) Percentage of 12 CP Demand at Generation (%)	(13) Percentage of GCP Demand at Generation (%)
RS1	62.616%	58.009%	51,146,355,126	9,324,494	10,065,043	1.094827488	1.073915762	54,926,876,939	10,208,712	11,019,486	52.79090%	57.91054%	56.36846%
GS1	68.676%	57.609%	5,871,479,632	975,974	1,163,462	1.094827488	1.073915762	6,305,474,523	1,068,523	1,273,790	6.06027%	6.06137%	6.51587%
GSD1	73.696%	66.863%	22,157,962,556	3,432,273	3,783,016	1.094723515	1.073838681	23,794,077,285	3,757,390	4,141,357	22.86878%	21.31439%	21.18447%
OS2	105.150%	26.201%	21,748,694	2,361	9,476	1.058079498	1.045886865	22,746,673	2,498	10,026	0.02186%	0.01417%	0.05129%
GSLD1/CS1	79.862%	68.285%	10,071,229,288	1,439,588	1,683,649	1.093047752	1.072600787	10,802,408,460	1,573,538	1,840,309	10.38233%	8.92614%	9.41381%
GSLD2/CS2	81.244%	72.422%	1,574,535,401	221,237	248,186	1.086373648	1.067208009	1,680,356,790	240,346	269,623	1.61501%	1.36340%	1.37921%
GSLD3/CS3	91.313%	78.567%	187,327,286	23,419	27,218	1.027640676	1.022546340	191,550,831	24,066	27,970	0.18410%	0.13652%	0.14308%
SST1T	121.750%	33.372%	158,721,737	14,882	54,294	1.027640676	1.022546340	162,300,331	15,293	55,795	0.15599%	0.08675%	0.28541%
SST1D	80.766%	66.089%	64,629,420	9,135	11,163	1.064343398	1.052972443	68,052,998	9,723	11,881	0.06541%	0.05516%	0.06078%
CILCD/CILCG	91.552%	84.170%	3,456,194,700	430,949	468,746	1.082801970	1.064967021	3,680,733,374	466,632	507,559	3.53760%	2.64704%	2.59634%
CILCT	100.265%	87.192%	1,598,896,594	182,040	209,335	1.027640676	1.022546340	1,634,945,860	187,072	215,121	1.57137%	1.06120%	1.10042%
MET	67.043%	56.592%	92,746,350	15,792	18,708	1.058079498	1.045886865	97,002,189	16,709	19,795	0.09323%	0.09478%	0.10126%
OL1/SL1/PL1	145.050%	46.921%	545,808,471	42,955	132,790	1.094827488	1.073915762	586,152,320	47,028	145,382	0.56336%	0.26677%	0.74368%
SL2	99.861%	99.442%	86,994,745	9,945	9,987	1.094827488	1.073915762	93,425,028	10,888	10,934	0.08979%	0.06176%	0.05593%
TOTAL			97,034,630,000	16,125,044	17,885,073			104,046,103,602	17,628,418	19,549,028	100.00%	100.00%	100.00%

Notes:

- (1) AVG 12 CP load factor based on actual load research data
- (2) GCP load factor based on actual load research data
- (3) Projected KWH sales for the period January 2003 through December 2003
- (4) Calculated: (Col 3)/(8,760 * Col 1)
- (5) Calculated: (Col 3)/8,760 * Col 2
- (6) Based on 2001 demand losses
- (7) Based on 2001 energy losses
- (8) Col 3 * Col 7
- (9) Col 1 * Col 6
- (10) Col 2 * Col 6
- (11) Col 8 / total for Col 8
- (12) Col 9 / total for Col 9
- (13) Col 10 / total for Col 10

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
January 2003 to December 2003

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	52.79090%	57.91054%	56.36846%	\$5,943,800	\$3,094,503	\$861,915	\$9,900,218	51,146,355,126	0.00019
GS1	6.06027%	6.06137%	6.51587%	\$682,334	\$323,895	\$99,632	\$1,105,861	5,871,479,632	0.00019
GSD1	22.86878%	21.31439%	21.18447%	\$2,574,828	\$1,138,954	\$323,926	\$4,037,708	22,157,962,556	0.00018
OS2	0.02186%	0.01417%	0.05129%	\$2,461	\$757	\$784	\$4,002	21,748,694	0.00018
GSLD1/CS1	10.38233%	8.92614%	9.41381%	\$1,168,961	\$476,977	\$143,944	\$1,789,882	10,071,229,288	0.00018
GSLD2/CS2	1.61501%	1.36340%	1.37921%	\$181,836	\$72,855	\$21,089	\$275,780	1,574,535,401	0.00018
GSLD3/CS3	0.18410%	0.13652%	0.14308%	\$20,728	\$7,295	\$2,188	\$30,211	187,327,286	0.00016
SST1T	0.15599%	0.08675%	0.28541%	\$17,563	\$4,636	\$4,364	\$26,563	158,721,737	0.00017
SST1D	0.06541%	0.05516%	0.06078%	\$7,364	\$2,947	\$929	\$11,240	64,629,420	0.00017
CILC D/CILC G	3.53760%	2.64704%	2.59634%	\$398,303	\$141,447	\$39,700	\$579,450	3,456,194,700	0.00017
CILC T	1.57137%	1.06120%	1.10042%	\$176,922	\$56,706	\$16,826	\$250,454	1,598,896,594	0.00016
MET	0.09323%	0.09478%	0.10126%	\$10,497	\$5,065	\$1,548	\$17,110	92,746,350	0.00018
OL1/SL1/PL1	0.56336%	0.26677%	0.74368%	\$63,429	\$14,255	\$11,371	\$89,055	545,808,471	0.00016
SL2	0.08979%	0.06176%	0.05593%	\$10,110	\$3,300	\$855	\$14,265	86,994,745	0.00016
TOTAL				\$11,259,137	\$5,343,592	\$1,529,073	\$18,131,802	97,034,630,000	0.00019

Notes: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5b x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5b x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5b x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 2003 through December 2003

(9) Col 7 / Col 8 x 100

APPENDIX II

**REVISED
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1E THROUGH 42-8E**

**APRIL 15, 2002 – DECEMBER 31, 2002
ESTIMATED/ACTUAL TRUE-UP**

**KMD-6
DOCKET NO. 020007-EI
FPL WITNESS: K.M. DUBIN
EXHIBIT _____
PAGES 1-35**

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up for the
Period - April 15, 2002 through December 31, 2002

Line
No.

1	Over/(Under) Recovery for the Current Period (Form 42-2E, Page 2 of 2, Line 5)	\$ (7,271,601)
2	Interest Provision (Form 42-3E, Page 2 of 2, Line 10)	\$0
3	Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2, Line 10)	\$0
4	Estimated/Actual True-up to be refunded/(recovered) in January 2003 through December 2003 Period	<u>\$ (7,271,601)</u>

() Reflects Underrecovery

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2002

Line No.	January	February	March	April *	May	June
1 ECRC Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0
2 True-up Provision (Order No. PSC-01-2463-FOF-EI)	0	0	0	0	0	0
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	0	0	0	0	0	0
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5A, Line 9)	0	0	0	55,364	101,437	119,124
b - Capital Investment Projects (Form 42-7A, Line 9)	0	0	0	273,463	509,761	506,673
c - Total Jurisdictional ECRC Costs	0	0	0	328,827	611,198	625,797
5 Over/(Under) Recovery (Line 3 - Line 4c)	0	0	0	(328,827)	(611,198)	(625,797)
6 Interest Provision (Form 42-3A, Line 10)	0	0	0	0	0	0
7 Beginning Balance True-Up & Interest Provision	0	0	0	0	(328,827)	(940,025)
a - Deferred True-Up from Jan to Dec 2001 (Form 42-1A, Line 9)	0	0	0	0	0	0
8 True-Up Collected /(Refunded) (See Line 2)	0	0	0	0	0	0
9 End of Period True-Up (Lines 5+6+7+7a+8)	0	0	0	(328,827)	(940,025)	(1,565,822)
10 Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0
11 End of Period Total Net True-Up (Lines 9+10)	\$0	\$0	\$0	(\$328,827)	(\$940,025)	(\$1,565,822)
	0	0	0	(328,827)	(611,198)	(625,797)

* NOTE: In accordance with Order No. PSC-01-2463-FOF-EI only 16/30 of April's costs are recoverable the ECRC.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2002

Line No.	July	August	September	October	November	December	End of Period Amount
1 ECRC Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 True-up Provision (Order No. PSC-01-2463-FOF-EI)	0	0	0	0	0	0	0
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	0	0	0	0	0	0	0
4 Jurisdictional ECRC Costs							
a - O&M Activities (Form 42-5A, Line 9)	44,693	12,024	70,366	309,288	251,092	2,336,200	3,299,588
b - Capital Investment Projects (Form 42-7A, Line 9)	504,955	503,393	498,320	499,840	205,900	469,709	3,972,014
c - Total Jurisdictional ECRC Costs	549,648	515,417	568,686	809,128	456,992	2,805,909	7,271,602
5 Over/(Under) Recovery (Line 3 - Line 4c)	(549,648)	(515,417)	(568,686)	(809,128)	(456,992)	(2,805,909)	(7,271,602)
6 Interest Provision (Form 42-3A, Line 10)	0	0	0	0	0	0	0
7 Beginning Balance True-Up & Interest Provision	(1,565,822)	(2,115,470)	(2,630,887)	(3,199,573)	(4,008,701)	(4,465,693)	0
a - Deferred True-Up from Jan to Dec 2001 (Form 42-1A, Line 9)	0	0	0	0	0	0	0
8 True-Up Collected /(Refunded) (See Line 2)	0	0	0	0	0	0	0
9 End of Period True-Up (Lines 5+6+7+7a+8)	(2,115,470)	(2,630,887)	(3,199,573)	(4,008,701)	(4,465,693)	(7,271,601)	(7,271,601)
10 Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0
11 End of Period Total Net True-Up (Lines 9+10)	(2,115,470)	(2,630,887)	(3,199,573)	(4,008,701)	(4,465,693)	(7,271,601)	(7,271,601)
	(549,648)	(515,417)	(568,686)	(809,128)	(456,992)	(2,805,909)	

* NOTE: In accordance with Order No. PSC-01-2463-FOF-EI
only 16/30 of April's costs are recoverable the ECRC.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2002

Interest Provision (in Dollars) **

Line No.	January	February	March	April *	May	June
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$0	\$0	\$0	\$0	(\$328,827)	(\$940,025)
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	0	0	0	(328,827)	(940,025)	(1,565,822)
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$0	\$0	\$0	(\$328,827)	(\$1,268,852)	(\$2,505,847)
4 Average True-Up Amount (Line 3 x 1/2)	\$0	\$0	\$0	(\$164,414)	(\$634,426)	(\$1,252,924)
5 Interest Rate (First Day of Reporting Month)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
6 Interest Rate (First Day of Subsequent Month)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
8 Average Interest Rate (Line 7 x 1/2)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%
10 Interest Provision for the Month (Line 4 x Line 9)	\$0	\$0	\$0	\$0	\$0	\$0

** NOTE: In accordance with Order No. PSC-01-2463-FOF-EI no interest is to be calculated on the underrecovery during 2002.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2002

Interest Provision (in Dollars) **

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	(\$1,565,822)	(\$2,115,470)	(\$2,630,887)	(\$3,199,573)	(\$4,008,701)	(\$4,465,693)	(\$19,254,998)
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	(2,115,470)	(2,630,887)	(3,199,573)	(4,008,701)	(4,465,693)	(7,271,602)	(26,526,600)
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$3,681,292)	(\$4,746,357)	(\$5,830,460)	(\$7,208,274)	(\$8,474,394)	(\$11,737,295)	(\$45,781,598)
4 Average True-Up Amount (Line 3 x 1/2)	(\$1,840,646)	(\$2,373,179)	(\$2,915,230)	(\$3,604,137)	(\$4,237,197)	(\$5,868,648)	(\$22,890,799)
5 Interest Rate (First Day of Reporting Month)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

** NOTE: In accordance with Order No. PSC-01-2463-FOF-EI no interest is to be calculated on the underrecovery during 2002.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

Variance Report of O&M Activities
(in Dollars)

Line	(1)	(2)	(3)	(4)
	Estimated Actual *	Original Projections	Variance Amount	Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$2,050,567	\$2,017,000	\$33,567	1.7%
3a Continuous Emission Monitoring Systems-O&M	\$287,787	\$409,121	(\$121,334)	-29.7%
4a Clean Closure Equivalency-O&M	\$0	\$0	\$0	0.0%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$52,160	\$48,169	\$3,991	8.3%
8a Oil Spill Cleanup/Response Equipment-O&M	\$60,482	\$66,112	(\$5,630)	-8.5%
13 RCRA Corrective Action-O&M	\$0	\$35,000	(\$35,000)	-100.0%
14 NPDES Permit Fees-O&M	\$43,500	\$30,000	\$13,500	45.0%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$183,912	\$261,500	(\$77,588)	-29.7%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$994,940	\$1,214,250	(\$219,310)	-18.1%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$477,826	\$654,500	(\$176,674)	-27.0%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$420,174)	(\$420,174)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	100.0%
NA Amortization of Gains on Sales of Emissions Allowances	(\$490,349)	(\$456,561)	(\$33,788)	7.4%
21 St. Lucie Turtle Net	\$5,000	\$0	\$5,000	100.0%
22 Pipeline Integrity Management	<u>\$80,000</u>	<u>\$0</u>	<u>\$80,000</u>	<u>100.0%</u>
2 Total O&M Activities	\$3,325,651	\$3,858,917	(\$533,266)	-13.8%
3 Recoverable Costs Allocated to Energy	\$2,112,994	\$2,331,358	(\$218,364)	-9.4%
4a Recoverable Costs Allocated to CP Demand	\$427,804	\$523,396	(\$95,592)	-18.3%
4b Recoverable Costs Allocated to GCP Demand	\$784,853	\$1,004,163	(\$219,310)	-21.8%

* Revised November 14, 2002 to reflect additional months of actual data for July - September 2002

Notes:

Column(1) is the 12-Month Totals on Form 42-5E

Column(2) is the approved projected amount in accordance with
FPSC Order No. PSC-01-2463-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

O&M Activities
(in Dollars)

Line	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	End 6-Month Sub-Total
1 Description of O&M Activities							
1 Air Operating Permit Fees-O&M	\$0	\$0	\$0	\$ 3,562	\$ 6,145	\$ 6,145	\$ 15,852
3a Continuous Emission Monitoring Systems-O&M	0	0	0	7,490	20,980	16,204	44,674
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	0	0	0	2,253	3,786	28,766	34,805
8a Oil Spill Cleanup/Response Equipment-O&M	0	0	0	3,115	3,250	6,598	12,963
13 RCRA Corrective Action-O&M	0	0	0	0	0	0	0
14 NPDES Permit Fees-O&M	0	0	0	0	13,500	0	13,500
17a Disposal of Noncontainerized Liquid Waste-O&M	0	0	0	11,714	2,927	1,591	16,232
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	0	0	0	51,306	154,037	108,303	313,646
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	0	0	0	33,030	83,018	41,716	157,764
19c Substation Pollutant Discharge Prevention & Removal - Costs included in Base Rates	0	0	0	(46,686)	(46,686)	(46,686)	(140,058)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
NA Amortization of Gains on Sales of Emissions Allowances	0	0	0	(10,142)	(139,880)	(43,189)	(193,211)
21 St. Lucie Turtle Net	0	0	0	0	0	0	0
22 Pipeline Integrity Management	0	0	0	0	0	0	0
2 Total of O&M Activities	\$0	\$0	\$0	\$ 55,642	\$ 101,077	\$ 119,448	\$ 276,167
3 Recoverable Costs Allocated to Energy	\$0	\$0	\$0	\$16,484	(\$101,988)	(\$11,238)	\$ (96,741)
4a Recoverable Costs Allocated to CP Demand	\$0	\$0	\$0	\$11,195	\$72,371	\$45,726	\$ 129,291
4b Recoverable Costs Allocated to GCP Demand	\$0	\$0	\$0	\$ 27,963	\$ 130,694	\$ 84,960	\$243,617
5 Retail Energy Jurisdictional Factor	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	
6a Retail CP Demand Jurisdictional Factor	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 Jurisdictional Energy Recoverable Costs (A)	\$0	\$0	\$0	\$16,313	(\$100,929)	(\$11,121)	(\$95,737)
8a Jurisdictional CP Demand Recoverable Costs (B)	\$0	\$0	\$0	\$11,087	\$71,673	\$45,285	\$128,045
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$0	\$0	\$0	\$27,963	\$130,694	\$84,960	\$243,617
9 Total Jurisdictional Recoverable Costs for O&M Activities	\$0	\$0	\$0	\$ 55,363	\$ 101,438	\$ 119,124	\$ 275,925

Notes:

(A) Line 3 x Line 5

(B) Line 4a x Line 6a

(C) Line 4b x Line 6b

Totals may not tie due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

O&M Activities
(in Dollars)

Line	Actual JUL	Actual AUG	Actual SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification		
									CP Demand	GCP Demand	Energy
1 Description of O&M Activities											
1 Air Operating Permit Fees-O&M	\$ 5,785	\$ 5,965	\$ 5,965	\$ -	\$ -	\$ 2,017,000	\$ 2,034,715	\$ 2,050,567	-		\$ 2,050,567
3a Continuous Emission Monitoring Systems-O&M	12,094	23,824	19,959	71,268	37,106	78,862	243,113	287,787	-		287,787
4a Clean Closure Equivalency-O&M	0	0	0	0	0	0	0	0	-		-
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	339	0	10	5,666	5,666	5,674	17,355	52,160	52,160		-
8a Oil Spill Cleanup/Response Equipment-O&M	13,039	2,784	8,358	7,777	7,777	7,784	47,519	60,482	-		60,482
13 RCRA Corrective Action-O&M	0	0	0	0	0	0	0	0	0		-
14 NPDES Permit Fees-O&M	7,500	7,500	0	0	15,000	0	30,000	43,500	43,500		-
17a Disposal of Noncontainerized Liquid Waste-O&M	20,050	6,630	0	38,000	35,000	68,000	167,680	183,912			183,912
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	56,934	21,855	67,765	230,420	166,420	137,900	681,294	994,940		994,940	
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	48,478	37,689	62,651	47,084	75,080	49,080	320,062	477,826	441,070		36,756
19c Substation Pollutant Discharge Prevention & Removal - Costs included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(420,174)	(193,926)	(210,087)	(16,161)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0		
NA Amortization of Gains on Sales of Emissions Allowances	(72,747)	(47,412)	(47,412)	(43,189)	(43,189)	(43,189)	(297,138)	(490,349)			(490,349)
21 St. Lucie Turtle Net	0	0	0	0	0	5,000	5,000	5,000	5,000		
22 Pipeline Integrity Management	0	0	0	0	0	80,000	80,000	80,000	80,000		
2 Total of O&M Activities	\$ 44,786	\$ 12,149	\$ 70,610	\$ 310,340	\$ 252,174	\$ 2,359,425	\$ 3,049,484	\$ 3,325,651	\$ 427,804	\$ 784,853	\$ 2,112,994
3 Recoverable Costs Allocated to Energy	\$ (19,846)	\$ (7,105)	\$ (10,106)	\$ 75,682	\$ 40,674	\$ 2,130,437	\$ 2,209,735	\$ 2,112,994			
4a Recoverable Costs Allocated to CP Demand	\$ 31,041	\$ 20,742	\$ 36,294	\$ 27,581	\$ 68,423	\$ 114,431	\$ 298,513	\$ 427,804			
4b Recoverable Costs Allocated to GCP Demand	\$ 33,591	\$ (1,488)	\$ 44,422	\$ 207,077	\$ 143,077	\$ 114,557	\$ 541,236	\$ 784,853			
5 Retail Energy Jurisdictional Factor	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%					
6a Retail CP Demand Jurisdictional Factor	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%					
6b Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%					
7 Jurisdictional Energy Recoverable Costs (A)	\$ (19,639)	\$ (7,032)	\$ (10,001)	\$ 74,896	\$ 40,251	\$ 2,108,315	\$ 2,186,790	\$ 2,091,053			
8a Jurisdictional CP Demand Recoverable Costs (B)	\$ 30,741	\$ 20,542	\$ 35,944	\$ 27,315	\$ 67,764	\$ 113,328	\$ 295,634	\$ 423,679			
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$33,591	(\$1,488)	\$ 44,422	\$ 207,077	\$ 143,077	\$ 114,557	\$ 541,236	\$ 784,853			
9 Total Jurisdictional Recoverable Costs for O&M Activities	\$ 44,693	\$ 12,022	\$ 70,365	\$ 309,288	\$ 251,092	\$ 2,336,200	\$ 3,023,660	\$ 3,299,585			

Notes

(A) Line 3 x Line 5

(B) Line 4a x Line 6a

(C) Line 4b x Line 6b

Totals may not tie due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

Variance Report of Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	(1)	(2)	(3)	(4)
	Estimated Actual *	Original Projections	Variance Amount	Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 1,559,050	\$ 1,552,832	\$ 6,218	0.4%
3b Continuous Emission Monitoring Systems-Capital	1,087,793	1,263,804	(176,011)	-13.9%
4b Clean Closure Equivalency-Capital	4,561	4,544	17	0.4%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,096,399	1,340,154	(243,755)	-18.2%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	2,533	2,523	10	0.4%
8b Oil Spill Cleanup/Response Equipment-Capital	102,168	102,018	150	0.1%
10 Relocate Storm Water Runoff-Capital	8,751	8,716	35	0.4%
NA SO2 Allowances-Negative Return on Investment	(112,194)	(76,806)	(35,388)	46.1%
12 Scherer Discharge Pipeline-Capital	67,190	66,925	265	0.4%
17b Disposal of Noncontainerized Liquid Waste-Capital	35,711	38,356	(2,645)	-6.9%
20 Wastewater Discharge Elimination & Reuse	151,746	151,146	600	0.4%
21 St. Lucie Turtle Net	<u>8,957</u>	<u>0</u>	<u>8,957</u>	<u>100.0%</u>
2 Total Investment Projects-Recoverable Costs	\$ 4,012,665	\$ 4,454,212	\$ (441,547)	-9.9%
3 Recoverable Costs Allocated to Energy	\$ 2,648,343	\$ 2,871,706	\$ (223,363)	-7.8%
4 Recoverable Costs Allocated to Demand	\$ 1,364,322	\$ 1,582,506	\$ (218,184)	-13.8%

* Revised November 14, 2002 to reflect additional months of actual data for July - September 2002

Notes:

Column(1) is the 12-Month Totals on Form 42-7E

Column(2) is the approved projected amount in accordance with
FPSC Order No. PSC-01-2463-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1 Description of Investment Projects (A)							
2 Low NOx Burner Technology-Capital	\$0	\$0	\$0	\$99,471	\$185,606	\$184,703	\$469,780
3b Continuous Emission Monitoring Systems-Capital	0	0	0	77,110	143,967	143,392	364,469
4b Clean Closure Equivalency-Capital	0	0	0	290	540	539	1,369
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	0	0	0	82,596	154,634	154,394	391,624
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	0	0	0	161	301	300	762
8b Oil Spill Cleanup/Response Equipment-Capital	0	0	0	6,059	11,296	11,232	28,587
10 Relocate Storm Water Runoff-Capital	0	0	0	553	1,034	1,031	2,618
NA SO2 Allowances-Negative Return on Investment	0	0	0	(6,317)	(12,928)	(14,152)	(33,397)
12 Scherer Discharge Pipeline-Capital	0	0	0	4,254	7,952	7,928	20,134
17 Disposal of NonContainerized Liquid Waste-Capital	0	0	0	2,476	4,612	4,582	11,670
20 Wastewater Discharge Elimination and Reuse	0	0	0	9,606	17,958	17,903	45,467
21 St. Lucie Turtle Net Project	0	0	0	0	0	0	0
2 Total Investment Projects - Recoverable Costs	\$0	\$0	\$0	\$ 276,259	\$ 514,972	\$ 511,852	\$ 1,303,083
3 Recoverable Costs Allocated to Energy	\$0	\$0	\$0	\$ 178,417	\$ 331,901	\$ 329,167	\$ 839,485
4 Recoverable Costs Allocated to Demand	\$0	\$0	\$0	\$ 97,842	\$ 183,071	\$ 182,685	\$ 463,598
5 Retail Energy Jurisdictional Factor	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	
6 Retail Demand Jurisdictional Factor	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	
7 Jurisdictional Energy Recoverable Costs (B)	\$0	\$0	\$0	\$ 176,565	\$ 328,455	\$ 325,749	\$ 830,768
8 Jurisdictional Demand Recoverable Costs (C)	\$0	\$0	\$0	\$ 96,898	\$ 181,306	\$ 180,924	\$ 459,129
9 Total Jurisdictional Recoverable Costs for Investment Projects	\$0	\$0	\$0	\$ 273,463	\$ 509,761	\$ 506,673	\$ 1,289,897

Notes

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
April 15, 2002 - December 31, 2002

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Actual JUL	Actual AUG	Actual SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification	
									Demand	Energy
1 Description of Investment Projects (A)										
2 Low NOx Burner Technology-Capital	\$183,801	\$182,898	\$181,996	\$181,094	\$180,192	\$179,289	\$1,089,270	\$1,559,050	-	\$1,559,050
3b Continuous Emission Monitoring Systems-Capital	142,817	142,155	137,983	140,524	34,237	125,608	\$723,324	\$1,087,793	-	1,087,793
4b Clean Closure Equivalency-Capital	537	535	533	531	529	527	\$3,192	\$4,561	4,210	351
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	154,152	153,848	153,542	153,237	(42,065)	132,061	\$704,775	\$1,096,399	1,012,061	84,338
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	298	297	296	295	293	292	\$1,771	\$2,533	2,338	195
8b Oil Spill Cleanup/Response Equipment-Capital	11,168	11,157	11,146	11,082	16,440	12,588	\$73,581	\$102,168	94,309	7,859
10 Relocate Storm Water Runoff-Capital	1,029	1,026	1,023	1,021	1,018	1,016	\$6,133	\$8,751	8,078	673
NA SO2 Allowances-Negative Return on Investment	(13,989)	(13,572)	(13,191)	(12,809)	(12,618)	(12,618)	(\$78,797)	(\$112,194)	-	(112,194)
12 Scherer Discharge Pipeline-Capital	7,904	7,879	7,855	7,830	7,806	7,782	\$47,056	\$67,190	62,022	5,168
17 Disposal of Noncontainerized Liquid Waste-Capital	4,550	4,520	4,489	4,458	1,604	4,420	\$24,041	\$35,711	32,964	2,747
20 Wastewater Discharge Elimination and Reuse	17,849	17,795	17,740	17,686	17,632	17,577	\$106,279	\$151,746	140,073	11,673
21 St. Lucie Turtle Net	0	0	0	0	2,988	5,969	\$8,957	\$8,957	8,268	689
2 Total Investment Projects - Recoverable Costs	\$ 510,116	\$ 508,538	\$ 503,412	\$ 504,949	\$ 208,056	\$ 474,511	\$ 2,709,582	\$ 4,012,665	\$ 1,364,322	\$ 2,648,343
3 Recoverable Costs Allocated to Energy	\$ 327,820	\$ 326,639	\$ 321,913	\$ 323,897	\$ 202,291	\$ 306,297	\$ 1,808,857	\$ 2,648,343		
4 Recoverable Costs Allocated to Demand	\$ 182,296	\$ 181,899	\$ 181,499	\$ 181,052	\$ 5,765	\$ 168,214	\$ 900,725	\$ 1,364,322		
5 Retail Energy Jurisdictional Factor	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%	98.96163%				
6 Retail Demand Jurisdictional Factor	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%	99.03598%				
7 Jurisdictional Energy Recoverable Costs (B)	\$ 324,416	\$ 323,248	\$ 318,570	\$ 320,533	\$ 200,191	\$ 303,116	\$ 1,790,075	\$ 2,620,843		
8 Jurisdictional Demand Recoverable Costs (C)	\$ 180,538	\$ 180,145	\$ 179,749	\$ 179,307	\$ 5,709	\$ 166,593	\$ 892,041	\$ 1,351,170		
9 Total Jurisdictional Recoverable Costs for Investment Projects	\$ 504,955	\$ 503,393	\$ 498,320	\$ 499,840	\$ 205,900	\$ 469,709	\$ 2,682,116	\$ 3,972,013		

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9

(B) Line 3 x Line 5

(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3 Less. Accumulated Depreciation (B)	7,974,043	8,086,134	8,198,226	8,310,318	8,422,410	8,534,502	8,646,593	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$9,637,425</u>	<u>\$9,525,334</u>	<u>\$9,413,242</u>	<u>\$9,301,150</u>	<u>\$9,189,058</u>	<u>\$9,076,966</u>	<u>\$8,964,875</u>	<u>n/a</u>
6 Average Net Investment		9,581,380	9,469,288	9,357,196	9,245,104	9,133,012	9,020,920	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		56,785	56,121	55,456	54,792	54,128	53,463	330,745
b Debt Component (Line 6 x 2.5471% x 1/12)		20,337	20,099	19,861	19,624	19,386	19,148	118,455
8 Investment Expenses								
a Depreciation (D)		112,092	112,092	112,092	112,092	112,092	112,092	672,551
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$189,214</u>	<u>\$188,312</u>	<u>\$187,410</u>	<u>\$186,507</u>	<u>\$185,605</u>	<u>\$184,703</u>	<u>\$1,121,751</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	17,611,468	n/a
3 Less. Accumulated Depreciation (B)	8,646,593	8,758,685	8,870,777	8,982,869	9,094,961	9,207,053	9,319,144	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$8,964,875</u>	<u>\$8,852,783</u>	<u>\$8,740,691</u>	<u>\$8,628,599</u>	<u>\$8,516,507</u>	<u>\$8,404,415</u>	<u>\$8,292,324</u>	<u>n/a</u>
6 Average Net Investment		8,908,829	8,796,737	8,684,645	8,572,553	8,460,461	8,348,370	
7. Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		52,799	52,135	51,470	50,806	50,142	49,477	637,575
b Debt Component (Line 6 x 2.5471% x 1/12)		18,910	18,672	18,434	18,196	17,958	17,720	228,344
8. Investment Expenses								
a Depreciation (D)		112,092	112,092	112,092	112,092	112,092	112,092	1,345,102
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$183,801</u>	<u>\$182,898</u>	<u>\$181,996</u>	<u>\$181,094</u>	<u>\$180,192</u>	<u>\$179,289</u>	<u>\$2,211,021</u>

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$44	\$4,310	\$5,294	(\$7,267)		\$0	\$2,380
c Retirements				\$1,946,624	\$5,718		\$16,321	
d Other (A)					\$1,923			
2 Plant-In-Service/Depreciation Base	\$14,961,390	14,961,434	14,965,743	13,024,413	13,011,428	13,011,428	12,995,106	0
3 Less Accumulated Depreciation (B)	5,183,308	5,257,914	5,332,532	3,336,898	3,396,151	3,462,993	3,513,475	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$9,778,082	\$9,703,520	\$9,633,211	\$9,687,515	\$9,615,276	\$9,548,435	\$9,481,631	n/a
6 Average Net Investment		9,740,801	9,668,365	9,660,363	9,651,396	9,581,856	9,515,033	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		57,730	57,301	57,253	57,200	56,788	56,392	342,663
b Debt Component (Line 6 x 2.5471% x 1/12)		20,676	20,522	20,505	20,486	20,338	20,196	122,723
8 Investment Expenses								
a Depreciation (D)		74,606	74,618	(49,010)	66,895	66,841	66,804	300,754
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$153,012	\$152,440	\$28,748	\$144,580	\$143,967	\$143,392	\$766,140

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

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Form 42-8E
Page 4 of 23

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No 3b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant			\$265	\$3,042				\$5,687
c Retirements			\$49,973	\$390,798				
d Other (A)						\$1,453,318		
2 Plant-In-Service/Depreciation Base	\$12,995,106	12,995,106	12,945,398	12,557,643	12,557,643	12,557,643	12,557,643	n/a
3 Less Accumulated Depreciation (B)	3,513,475	3,580,242	3,596,909	3,269,088	3,335,112	4,854,043	4,920,196	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$9,481,631	\$9,414,865	\$9,348,489	\$9,288,555	\$9,222,530	\$7,703,599	\$7,637,447	n/a
6. Average Net Investment		9,448,248	9,381,677	9,318,522	9,255,542	8,463,065	7,670,523	
7. Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		55,996	55,601	55,227	54,854	50,157	45,460	659,959
b Debt Component (Line 6 x 2.5471% x 1/12)		20,055	19,913	19,779	19,646	17,964	16,281	236,361
c Adjustment to reduce return March to November (A)						(82,276)		(82,276)
8 Investment Expenses								
a Depreciation (D) & (E)		66,766	66,640	62,977	66,024	65,613	66,153	694,927
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)						(17,221)	(2,286)	(19,507)
9 Total System Recoverable Expenses (Lines 7 & 8)		\$142,817	\$142,155	\$137,983	\$140,524	\$34,237	\$125,608	\$1,489,464

Notes:

- (A) Adjustment to move negative balance in accumulated depreciation reserve related to the Fort Meyers and Sanford asset retirements recorded in March 2002 to base.
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates Half month depreciation is calculated on additions closing to Plant In Service during the month
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
 (E) The adjustment in November is the depreciation offset for retirements made from base for 2002. In December it is the monthly depreciation offset.
 Depreciation expense for November includes an negative adjustment of \$540 to correct a depreciation rate error in a prior months

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3 Less. Accumulated Depreciation (B)	20,950	21,194	21,439	21,683	21,927	22,172	22,416	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$37,916	\$37,672	\$37,427	\$37,183	\$36,939	\$36,694	\$36,450	n/a
6 Average Net Investment		37,794	37,550	37,305	37,061	36,817	36,572	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		224	223	221	220	218	217	1,322
b Debt Component (Line 6 x 2.5471% x 1/12)		80	80	79	79	78	78	474
8 Investment Expenses								
a Depreciation (D)		244	244	244	244	244	244	1,466
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$549	\$547	\$545	\$543	\$541	\$539	\$3,264

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$58,866	58,866	58,866	58,866	58,866	58,866	58,866	n/a
3 Less: Accumulated Depreciation (B)	22,416	22,660	22,905	23,149	23,393	23,638	23,882	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$36,450	\$36,206	\$35,961	\$35,717	\$35,473	\$35,228	\$34,984	n/a
6 Average Net Investment		36,328	36,084	35,839	35,595	35,351	35,106	
7 Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		215	214	212	211	210	208	2,592
b. Debt Component (Line 6 x 2.5471% x 1/12)		77	77	76	76	75	75	928
8. Investment Expenses								
a Depreciation (D)		244	244	244	244	244	244	2,932
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$537	\$535	\$533	\$531	\$529	\$527	\$6,456

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1	Investments							
a.	Expenditures/Additions							
b.	Clearings to Plant	\$212,601	\$221,881	(\$4)				\$434,478
c.	Retirements			\$3,404,519				
d.	Other (A)							
2	Plant-In-Service/Depreciation Base	\$15,630,479	15,843,080	16,064,961	12,660,438	12,660,438	12,660,438	n/a
3	Less: Accumulated Depreciation (B)	1,522,480	1,565,911	1,610,177	(1,918,889)	(1,881,221)	(1,805,683)	n/a
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 - 3 + 4)	\$14,107,999	\$14,277,169	\$14,454,784	\$14,579,327	\$14,541,659	\$14,503,922	\$14,466,121 n/a
6	Average Net Investment		14,192,584	14,365,977	14,517,055	14,560,493	14,522,790	14,485,021
7	Return on Average Net Investment							
a	Equity Component grossed up for taxes (C)		84,114	85,141	86,037	86,294	86,071	85,847 513,504
b	Debt Component (Line 6 x 2.5471% x 1/12)		30,125	30,493	30,814	30,906	30,826	30,746 183,909
8	Investment Expenses							
a	Depreciation (D)		43,431	44,266	(124,547)	37,668	37,737	37,801 76,356
b	Amortization							
c	Dismantlement							
d	Property Expenses							
e	Other (E)							
9	Total System Recoverable Expenses (Lines 7 & 8)	\$157,670	\$159,901	(\$7,696)	\$154,868	\$154,634	\$154,393	\$773,770

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$860,000	\$1,294,478
c Retirements				\$237,306				
d Other (A)						\$3,215,816		
2 Plant-In-Service/Depreciation Base	\$12,660,438	12,660,438	12,660,438	12,423,132	12,423,132	12,423,132	13,283,132	n/a
3 Less: Accumulated Depreciation (B)	(1,805,683)	(1,767,819)	(1,729,955)	(1,929,397)	(1,891,534)	1,362,145	1,401,873	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$14,466,121</u>	<u>\$14,428,257</u>	<u>\$14,390,392</u>	<u>\$14,352,529</u>	<u>\$14,314,666</u>	<u>\$11,060,987</u>	<u>\$11,881,259</u>	<u>n/a</u>
6 Average Net Investment		14,447,189	14,409,325	14,371,461	14,333,598	12,687,827	11,471,123	
7. Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		85,623	85,398	85,174	84,950	75,196	67,985	997,829
b Debt Component (Line 6 x 2.5471% x 1/12)		30,665	30,585	30,505	30,424	26,931	24,348	357,368
c Adjustment to reduce return March to November (A)						(182,055)		(182,055)
8 Investment Expenses								
a Depreciation (D)		37,864	37,864	37,864	37,863	37,863	39,728	305,402
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$154,152</u>	<u>\$153,848</u>	<u>\$153,542</u>	<u>\$153,237</u>	<u>(\$42,065)</u>	<u>\$132,061</u>	<u>\$1,478,545</u>

Notes:

- (A) Adjustment to move negative balance in accumulated depreciation reserve related to the Fort Meyers and Sanford asset retirements recorded in March 2002 to base
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3 Less Accumulated Depreciation (B)	11,934	12,086	12,239	12,392	12,544	12,697	12,849	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$19,096	\$18,944	\$18,791	\$18,639	\$18,486	\$18,333	\$18,181	n/a
6 Average Net Investment		19,020	18,867	18,715	18,562	18,410	18,257	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		113	112	111	110	109	108	663
b Debt Component (Line 6 x 2.5471% x 1/12)		40	40	40	39	39	39	237
8 Investment Expenses								
a Depreciation (D)		153	153	153	153	153	153	915
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$306	\$304	\$303	\$302	\$301	\$300	\$1,816

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2 Plant-In-Service/Depreciation Base	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3 Less. Accumulated Depreciation (B)	12,849	13,002	13,154	13,307	13,459	13,612	13,765	n/a
4. CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$18,181</u>	<u>\$18,028</u>	<u>\$17,876</u>	<u>\$17,723</u>	<u>\$17,571</u>	<u>\$17,418</u>	<u>\$17,265</u>	<u>n/a</u>
6 Average Net Investment		18,105	17,952	17,799	17,647	17,494	17,342	
7 Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		107	106	105	105	104	103	1,293
b. Debt Component (Line 6 x 2.5471% x 1/12)		38	38	38	37	37	37	463
8 Investment Expenses								
a. Depreciation (D)		153	153	153	153	153	153	1,831
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$298</u>	<u>\$297</u>	<u>\$296</u>	<u>\$295</u>	<u>\$293</u>	<u>\$292</u>	<u>\$3,587</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
(E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements				\$3,907				
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$719,530	719,530	719,530	715,623	715,623	715,623	715,623	n/a
3 Less Accumulated Depreciation (B)	268,756	276,712	284,668	288,716	296,672	304,628	312,584	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net investment (Lines 2 - 3 + 4)	\$450,774	\$442,818	\$434,863	\$426,907	\$418,951	\$410,995	\$403,039	n/a
6 Average Net Investment		446,796	438,841	430,885	422,929	414,973	407,017	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		2,648	2,601	2,554	2,507	2,459	2,412	15,181
b Debt Component (Line 6 x 2.5471% x 1/12)		948	931	915	898	881	864	5,437
8 Investment Expenses								
a Depreciation (D)		7,956	7,956	7,956	7,956	7,956	7,956	47,735
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$11,552	\$11,488	\$11,424	\$11,360	\$11,296	\$11,232	\$68,352

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

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Form 42-8E
Page 12 of 23

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$5,368	\$0	\$0	\$61,959	\$0	\$67,327
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$715,623	715,623	720,992	720,992	720,992	782,951	782,951	n/a
3 Less: Accumulated Depreciation (B)	312,584	320,540	328,527	336,547	344,567	357,781	366,984	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$403,039	\$395,084	\$392,464	\$384,444	\$376,425	\$425,170	\$415,967	n/a
6. Average Net Investment		399,061	393,774	388,454	380,435	400,797	420,568	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		2,365	2,334	2,302	2,255	2,375	2,493	29,304
b Debt Component (Line 6 x 2.5471% x 1/12)		847	836	825	808	851	893	10,495
8 Investment Expenses								
a Depreciation (D)		7,956	7,988	8,020	8,020	9,203	9,203	98,124
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)						4,011		4,011
9. Total System Recoverable Expenses (Lines 7 & 8)		\$11,168	\$11,157	\$11,146	\$11,082	\$16,440	\$12,588	\$141,933

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) Correction due to incorrect amortization formula being used for amortization of 5 and 7 year property in 2002

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3 Less: Accumulated Depreciation (B)	26,997	27,312	27,626	27,940	28,254	28,568	28,882	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$90,797	\$90,482	\$90,168	\$89,854	\$89,540	\$89,226	\$88,912	n/a
6 Average Net Investment		90,639	90,325	90,011	89,697	89,383	89,069	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		537	535	533	532	530	528	3,195
b Debt Component (Line 6 x 2.5471% x 1/12)		192	192	191	190	190	189	1,144
8 Investment Expenses								
a Depreciation (D)		314	314	314	314	314	314	1,885
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,044	\$1,041	\$1,039	\$1,036	\$1,034	\$1,031	\$6,225

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
 (E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Storm Water Runoff (Project No. 10)
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3 Less: Accumulated Depreciation (B)	28,882	29,196	29,510	29,824	30,139	30,453	30,767	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$88,912	\$88,598	\$88,284	\$87,970	\$87,655	\$87,341	\$87,027	n/a
6 Average Net Investment		88,755	88,441	88,127	87,812	87,498	87,184	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		526	524	522	520	519	517	6,323
b Debt Component (Line 6 x 2.5471% x 1/12)		188	188	187	186	186	185	2,265
8 Investment Expenses								
a Depreciation (D)		314	314	314	314	314	314	3,769
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,029	\$1,026	\$1,023	\$1,021	\$1,018	\$1,016	\$12,358

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. the monthly Equity Component of 4.3685% reflects a 11% return on equity
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
- (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3 Less Accumulated Depreciation (B)	238,961	241,990	245,019	248,048	251,077	254,106	257,134	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$625,299	\$622,270	\$619,241	\$616,212	\$613,183	\$610,154	\$607,126	n/a
6 Average Net Investment		623,785	620,756	617,727	614,698	611,669	608,640	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		3,697	3,679	3,661	3,643	3,625	3,607	21,912
b Debt Component (Line 6 x 2.5471% x 1/12)		1,324	1,318	1,311	1,305	1,298	1,292	7,848
8. Investment Expenses								
a Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	18,173
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,050	\$8,025	\$8,001	\$7,977	\$7,952	\$7,928	\$47,933

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3 Less: Accumulated Depreciation (B)	257,134	260,163	263,192	266,221	269,250	272,279	275,308	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$607,126</u>	<u>\$604,097</u>	<u>\$601,068</u>	<u>\$598,039</u>	<u>\$595,010</u>	<u>\$591,981</u>	<u>\$588,952</u>	<u>n/a</u>
6. Average Net Investment		605,611	602,582	599,553	596,524	593,496	590,467	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		3,589	3,571	3,553	3,535	3,517	3,499	43,178
b Debt Component (Line 6 x 2.5471% x 1/12)		1,285	1,279	1,273	1,266	1,260	1,253	15,464
8. Investment Expenses								
a Depreciation (D)		3,029	3,029	3,029	3,029	3,029	3,029	36,347
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$7,904</u>	<u>\$7,879</u>	<u>\$7,855</u>	<u>\$7,830</u>	<u>\$7,806</u>	<u>\$7,782</u>	<u>\$94,989</u>

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.3685% reflects a 11% return on equity
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity
 (E) N/A

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line		Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1	Investments								
a	Expenditures/Additions								
b	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Retirements								
d	Other (A)								
2	Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3	Less Accumulated Depreciation (B)	195,425	199,245	203,065	206,885	210,705	214,525	218,345	n/a
4	CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 - 3 + 4)	\$115,584	\$111,764	\$107,944	\$104,124	\$100,304	\$96,484	\$92,664	n/a
6	Average Net Investment		113,674	109,854	106,034	102,214	98,394	94,574	
7	Return on Average Net Investment								
a.	Equity Component grossed up for taxes (C)		674	651	628	606	583	561	3,703
b	Debt Component (Line 6 x 2.5471% x 1/12)		241	233	225	217	209	201	1,326
8	Investment Expenses								
a	Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	22,920
b	Amortization								
c	Dismantlement								
d	Property Expenses								
e	Other (E)								
9	Total System Recoverable Expenses (Lines 7 & 8)		\$4,735	\$4,704	\$4,673	\$4,643	\$4,612	\$4,581	\$27,948

Notes

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month. Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) N/A

Totals may not add due to rounding

REVISED

Form 42-8E
Page 18 of 23

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2. Plant-In-Service/Depreciation Base	\$311,009	311,009	311,009	311,009	311,009	311,009	311,009	n/a
3 Less Accumulated Depreciation (B)	218,345	222,164	225,984	229,804	233,624	234,609	238,429	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$92,664	\$88,845	\$85,025	\$81,205	\$77,385	\$76,400	\$72,580	n/a
6 Average Net Investment		90,755	86,935	83,115	79,295	76,892	74,490	
7 Return on Average Net Investment								
a Equity Component grossed up for taxes (C)		538	515	493	470	456	441	6,615
b Debt Component (Line 6 x 2.5471% x 1/12)		193	185	176	168	163	158	2,369
8 Investment Expenses								
a Depreciation (D)		3,820	3,820	3,820	3,820	3,820	3,820	45,840
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)						(2,835)		(2,835)
9 Total System Recoverable Expenses (Lines 7 & 8)		\$4,550	\$4,520	\$4,489	\$4,458	\$1,604	\$4,420	\$51,989

Notes

(A) N/A

(B) N/A

(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity

(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month

Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.

(E) Adjustment for timing error in recording effect of change to amortization.

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Wasterwater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Investments								
a. Expenditures/Additions								
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements								
d. Other (A)								
2 Plant-In-Service/Depreciation Base	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3 Less, Accumulated Depreciation (B)	141,111	147,860	154,609	161,358	168,107	174,856	181,605	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	<u>\$1,422,884</u>	<u>\$1,416,135</u>	<u>\$1,409,386</u>	<u>\$1,402,637</u>	<u>\$1,395,888</u>	<u>\$1,389,139</u>	<u>\$1,382,390</u>	<u>n/a</u>
6 Average Net Investment		1,419,510	1,412,761	1,406,012	1,399,263	1,392,514	1,385,765	
7 Return on Average Net Investment								
a. Equity Component grossed up for taxes (C)		8,413	8,373	8,333	8,293	8,253	8,213	49,877
b. Debt Component (Line 6 x 2.5471% x 1/12)		3,013	2,999	2,984	2,970	2,956	2,941	17,863
8 Investment Expenses								
a. Depreciation (D)		6,749	6,749	6,749	6,749	6,749	6,749	40,494
b. Amortization								
c. Dismantlement								
d. Property Expenses								
e. Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		<u>\$18,175</u>	<u>\$18,121</u>	<u>\$18,066</u>	<u>\$18,012</u>	<u>\$17,958</u>	<u>\$17,903</u>	<u>\$108,235</u>

Notes:

- (A) N/A
(B) N/A
(C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
(D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
(E) N/A

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	1,563,995	n/a
3 Less Accumulated Depreciation (B)	\$181,605	188,354	195,103	201,852	208,601	215,350	222,099	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$1,382,390	\$1,375,641	\$1,368,892	\$1,362,143	\$1,355,394	\$1,348,645	\$1,341,896	n/a
6 Average Net Investment		1,379,016	1,372,266	1,365,517	1,358,768	1,352,019	1,345,270	
7 Return on Average Net Investment								
Equity Component grossed up for taxes (C)		8,173	8,133	8,093	8,053	8,013	7,973	98,315
Debt Component (Line 6 x 2.5471% x 1/12)		2,927	2,913	2,898	2,884	2,870	2,855	35,211
8 Investment Expenses								
a Depreciation (D)		6,749	6,749	6,749	6,749	6,749	6,749	80,988
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)								
9 Total System Recoverable Expenses (Lines 7 & 8)		\$17,849	\$17,795	\$17,740	\$17,686	\$17,632	\$17,577	\$214,514

Notes:

- (A) N/A
 (B) N/A
 (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month.
 Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
 (E) N/A

Totals may not add due to rounding

REVISED

Form 42-8E
Page 21 of 23

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Twelve Month Amount
1 Investments								
a Expenditures/Additions								
b Clearings to Plant		\$0	\$0	\$0	\$0	\$694,142	\$0	\$694,142
c Retirements								
d Other (A)								
2 Plant-In-Service/Depreciation Base	\$0	0	0	0	0	694,142	694,142	n/a
3 Less Accumulated Depreciation (B)	\$0	0	0	0	0	926	2,777	n/a
4 CWIP - Non Interest Bearing	0	0	0	0	0	0	0	0
5 Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$693,216	\$691,365	n/a
6 Average Net Investment		0	0	0	0	346,608	692,291	
7 Return on Average Net Investment								
Equity Component grossed up for taxes (C)		0	0	0	0	2,054	4,103	6,157
Debt Component (Line 6 x 2.5471% x 1/12)		0	0	0	0	736	1,469	2,205
8 Investment Expenses								
a Depreciation (D)						926	1,851	2,777
b Amortization								
c Dismantlement								
d Property Expenses								
e Other (E)						(727)	(1,454)	(2,181)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$2,988	\$5,969	\$8,957

Notes:

- (A) N/A
- (B) N/A
- (C) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity
- (D) Depreciation expense is calculated using the appropriate site and account rates. Half month depreciation is calculated on additions closing to Plant In Service during the month
- Depreciation and return are calculated and recorded on a one month lag due to the timing of the month end closing. Amounts recorded and shown above apply to prior month activity.
- (E) Depreciation offset for base rate items

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2002

Schedule of Amortization of and Negative Return on
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	End of Period Amount
1	Working Capital Dr (Cr)							
a	158 100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	158 200 Allowances Withheld	0	0	0	0	0	0	0
c	182 300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0
d	254.900 Other Regulatory Liabilities-Gains	(1,538,080)	(1,519,063)	(1,500,047)	(1,481,031)	(1,462,015)	(1,750,340)	(1,765,960)
2	Total Working Capital	(\$1,538,080)	(\$1,519,063)	(\$1,500,047)	(\$1,481,031)	(\$1,462,015)	(\$1,750,340)	(\$1,765,960)
3	Average Net Working Capital Balance		(1,528,571)	(1,509,555)	(1,490,539)	(1,471,523)	(1,606,177)	(1,758,150)
4	Return on Average Net Working Capital Balance							
a	Equity Component grossed up for taxes (A)		(9,059)	(8,947)	(8,834)	(8,721)	(9,519)	(10,420)
b	Debt Component (Line 3 x 2.5471% x 1/12)		(3,245)	(3,204)	(3,164)	(3,123)	(3,409)	(3,732)
5	Total Return Component		(\$12,304)	(\$12,151)	(\$11,998)	(\$11,845)	(\$12,928)	(\$14,152)
6	Expense Dr (Cr)							
a	411 800 Gains from Dispositions of Allowances		(19,016)	(19,016)	(19,016)	(19,016)	(139,880)	(43,189)
b	411 900 Losses from Dispositions of Allowances		0	0	0	0	0	0
c	509 000 Allowance Expense		0	0	0	0	0	0
7	Net Expense (Lines 6a+6b+6c)		(\$19,016)	(\$19,016)	(\$19,016)	(\$19,016)	(\$139,880)	(\$43,189)
8	Total System Recoverable Expenses (Lines 5+7)		(31,320)	(31,167)	(31,014)	(30,861)	(152,809)	(57,341)
a	Recoverable Costs Allocated to Energy		(31,320)	(31,167)	(31,014)	(30,861)	(152,809)	(57,341)
b	Recoverable Costs Allocated to Demand		0	0	0	0	0	0
9	Energy Jurisdictional Factor		98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%
10	Demand Jurisdictional Factor		97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%
11	Retail Energy-Related Recoverable Costs (B)		(30,862)	(30,711)	(30,560)	(30,410)	(150,574)	(56,502)
12	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$30,862)	(\$30,711)	(\$30,560)	(\$30,410)	(\$150,574)	(\$56,502)

Notes:

- (A) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (B) Line 8a times Line 9
 (C) Line 8b times Line 10
 (D) Line 5 is reported on Capital Schedule
 (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2002

Schedule of Amortization of and Negative Return on
Deferred Gain on Sales of Emission Allowances
(In Dollars)

Line	Beginning of Period Amount	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	End of Period Amount
1 Working Capital Dr (Cr)								
a 158 100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b 158 200 Allowances Withheld	0	0	0	0	0	0	0	0
c 182 300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	0
d 254 900 Other Regulatory Liabilities-Gains	(1,765,960)	(1,709,866)	(1,662,455)	(1,615,043)	(1,567,632)	(1,567,632)	(1,567,632)	
2 Total Working Capital		<u>(\$1,765,960)</u>	<u>(\$1,709,866)</u>	<u>(\$1,662,455)</u>	<u>(\$1,615,043)</u>	<u>(\$1,567,632)</u>	<u>(\$1,567,632)</u>	<u>(\$1,567,632)</u>
3 Average Net Working Capital Balance		(1,737,913)	(1,686,161)	(1,638,749)	(1,591,337)	(1,567,632)	(1,567,632)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(10,300)	(9,993)	(9,712)	(9,431)	(9,291)	(9,291)	(113,518)
b Debt Component (Line 6 x 2.5471% x 1/12)		(3,689)	(3,579)	(3,478)	(3,378)	(3,327)	(3,327)	(40,656)
5 Total Return Component		<u>(\$13,989)</u>	<u>(\$13,572)</u>	<u>(\$13,191)</u>	<u>(\$12,809)</u>	<u>(\$12,618)</u>	<u>(\$12,618)</u>	<u>(\$154,174)</u>
6 Expense Dr (Cr)								
a 411 800 Gains from Dispositions of Allowances		(72,747)	(47,412)	(47,412)	(47,412)	-	-	(474,116)
b 411 900 Losses from Dispositions of Allowances		0	0	0	0	0	0	-
c 509 000 Allowance Expense		0	0	0	0	0	0	-
7 Net Expense (Lines 6a+6b+6c)		<u>(\$72,747)</u>	<u>(\$47,412)</u>	<u>(\$47,412)</u>	<u>(\$47,412)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$474,116)</u>
8 Total System Recoverable Expenses (Lines 5+7)		<u>(\$86,736)</u>	<u>(\$60,984)</u>	<u>(\$60,602)</u>	<u>(\$60,221)</u>	<u>(\$12,618)</u>	<u>(\$12,618)</u>	
a Recoverable Costs Allocated to Energy		(86,736)	(60,984)	(60,602)	(60,221)	(12,618)	(12,618)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	98.53755%	
10 Demand Jurisdictional Factor		97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	
11 Retail Energy-Related Recoverable Costs (B)		(85,467)	(60,092)	(59,716)	(59,340)	(12,434)	(12,434)	(619,101)
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$85,467)</u>	<u>(\$60,092)</u>	<u>(\$59,716)</u>	<u>(\$59,340)</u>	<u>(\$12,434)</u>	<u>(\$12,434)</u>	<u>(\$619,101)</u>

Notes:

- (A) The gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.3685% reflects a 11% return on equity.
 (B) Line 8a times Line 9
 (C) Line 8b times Line 10
 (D) Line 5 is reported on Capital Schedule
 (E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.