



PEOPLES GAS

March 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2003[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER-DATE
02707 MAR 20 03
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: FEBRUARY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$136,506	\$164,614	\$28,108	17.08	\$441,556	\$359,868	(\$81,688)	(22.70)	
2	NO NOTICE SERVICE	\$51,461	\$51,461	\$0	0.00	\$112,248	\$112,248	\$0	0.00	
3	SWING SERVICE	\$8,830,601	\$0	(\$8,830,601)	#DIV/0!	\$9,125,450	\$0	(\$9,125,450)	#DIV/0!	
4	COMMODITY (Other)	\$841,314	\$8,823,259	\$7,981,945	90.46	\$20,894,775	\$19,223,484	(\$1,671,291)	(8.69)	
5	DEMAND	\$3,194,929	\$3,429,755	\$234,826	6.85	\$6,925,852	\$7,240,428	\$314,576	4.34	
6	OTHER	\$85,989	\$100,000	\$14,011	14.01	\$175,305	\$200,000	\$24,695	12.35	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$56,845	\$65,456	\$8,611	13.15	\$127,056	\$136,877	\$9,821	7.18	
8	DEMAND	\$450,224	\$516,010	\$65,786	12.75	\$1,008,087	\$1,062,196	\$54,109	5.09	
9	OTHER	\$251,047	\$202,480	(\$48,567)	(23.99)	\$508,808	\$392,658	(\$116,150)	(29.58)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,382,683	\$11,785,143	(\$597,540)	(5.07)	\$36,031,235	\$25,544,297	(\$10,486,938)	(41.05)	
12	NET UNBILLED	(\$219,834)	\$0	\$219,834	0.00	\$2,274,242	\$0	(\$2,274,242)	0.00	
13	COMPANY USE	\$5,198	\$0	(\$5,198)	0.00	\$12,886	\$0	(\$12,886)	0.00	
14	TOTAL THERM SALES (11)	\$18,681,105	\$11,785,143	(\$6,895,962)	(58.51)	\$39,776,372	\$25,544,297	(\$14,232,075)	(55.72)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	31,803,310	37,886,929	6,083,619	16.06	85,962,780	81,393,758	(4,569,022)	(5.61)	
16	NO NOTICE SERVICE	8,722,280	8,722,280	0	0.00	19,025,130	19,025,130	0	0.00	
17	SWING SERVICE	16,897,010	0	(16,897,010)	#DIV/0!	17,580,340	-	(17,580,340)	#DIV/0!	
18	COMMODITY (Other)	4,481,431	17,842,789	13,361,358	74.88	45,370,780	39,383,820	(5,986,960)	(15.20)	
19	DEMAND	71,369,185	74,938,080	3,568,895	4.76	155,188,158	158,112,320	2,924,162	1.85	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,073,462	13,926,835	1,853,373	13.31	27,125,782	28,652,800	1,527,018	5.33	
22	DEMAND	12,158,302	13,926,835	1,768,533	12.70	27,222,022	28,652,800	1,430,778	4.99	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,378,441	17,842,789	(3,535,652)	(19.82)	62,951,120	39,383,820	(23,567,300)	(59.84)	
25	NET UNBILLED	(727,423)	0	727,423	0.00	2,880,810	-	(2,880,810)	0.00	
26	COMPANY USE	7,846	0	(7,846)	0.00	19,871	-	(19,871)	0.00	
27	TOTAL THERM SALES (24)	27,571,090	17,842,789	(9,728,301)	(54.52)	58,010,117	39,383,820	(18,626,297)	(47.29)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00429	0.00434	0.00005	1.21	0.00514	0.00442	(0.00072)	(16.18)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.52261	#DIV/0!	#DIV/0!	#DIV/0!	0.51907	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.18773	0.49450	0.30677	62.04	0.46053	0.48811	0.02757	5.65
32	DEMAND	(5/19)	0.04477	0.04577	0.00100	2.19	0.04463	0.04579	0.00116	2.54
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00471	0.00470	(0.00001)	(0.18)	0.00468	0.00478	0.00009	1.95
35	DEMAND	(8/22)	0.03703	0.03705	0.00002	0.06	0.03703	0.03707	0.00004	0.11
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57921	0.66050	0.08129	12.31	0.57237	0.64860	0.07623	11.75
38	NET UNBILLED	(12/25)	0.30221	0.00000	(0.30221)	0.00	0.78945	0.00000	(0.78945)	0.00
39	COMPANY USE	(13/26)	0.66255	0.00000	(0.66255)	0.00	0.64847	0.00000	(0.64847)	0.00
40	TOTAL THERM SALES	(11/27)	0.44912	0.66050	0.21138	32.00	0.62112	0.64860	0.02748	4.24
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.42898	0.64036	0.21138	33.01	0.60098	0.62846	0.02748	4.37
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43114	0.64358	0.21244	33.01	0.60400	0.63162	0.02762	4.37
45	PGA FACTOR ROUNDED TO NEAREST .001		43.114	64.358	21.24400	33.01	60.400	63.162	2.76200	4.37

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 2 of 3		
		CURRENT MONTH: FEBRUARY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$70,656	\$70,702	\$46	0.07	\$227,940	\$153,509	(\$74,431)	(48.49)	
2	NO NOTICE SERVICE	\$22,339	\$22,339	\$0	0.00	\$48,727	\$48,727	\$0	0.00	
3	SWING SERVICE	\$4,570,719	\$0	(\$4,570,719)	#DIV/0!	\$4,722,743	\$0	(\$4,722,743)	#DIV/0!	
4	COMMODITY (Other)	\$435,464	\$3,789,590	\$3,354,126	88.51	\$10,775,028	\$8,200,325	(\$2,574,703)	(31.40)	
5	DEMAND	\$1,386,919	\$1,488,857	\$101,938	6.85	\$3,006,513	\$3,143,070	\$136,557	4.34	
6	OTHER	\$44,508	\$42,950	(\$1,558)	(3.63)	\$90,559	\$85,360	(\$5,199)	(6.09)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$29,423	\$28,113	(\$1,310)	(4.66)	\$65,623	\$58,403	(\$7,220)	(12.36)	
8	DEMAND	\$195,442	\$224,000	\$28,558	12.75	\$437,610	\$461,099	\$23,489	5.09	
9	OTHER	\$129,942	\$86,965	(\$42,977)	0.00	\$262,843	\$167,619	(\$95,224)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,175,798	\$5,075,360	(\$1,100,438)	(21.68)	\$18,105,434	\$10,943,870	(\$7,161,564)	(65.44)	
12	NET UNBILLED	(\$82,388)	\$0	\$82,388	0.00	\$1,460,442	\$0	(\$1,460,442)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,335,685	\$5,075,360	(\$2,260,325)	(44.54)	\$16,461,363	\$10,943,870	(\$5,517,493)	(50.42)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,461,393	16,272,436	(188,957)	(1.16)	44,386,016	34,723,682	(9,662,334)	(27.83)	
16	NO NOTICE SERVICE	3,786,342	3,786,342	0	0.00	8,258,809	8,258,809	0	0.00	
17	SWING SERVICE	8,745,892	0	(8,745,892)	#DIV/0!	9,098,217	0	(9,098,217)	#DIV/0!	
18	COMMODITY (Other)	2,319,589	7,663,478	5,343,889	69.73	23,402,137	16,799,029	(6,603,108)	(39.31)	
19	DEMAND	30,981,363	32,530,621	1,549,258	4.76	67,367,179	68,636,559	1,269,380	1.85	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,249,224	5,981,576	(267,648)	(4.47)	14,010,200	12,226,858	(1,783,342)	(14.59)	
22	DEMAND	5,277,919	6,045,639	767,720	12.70	11,817,080	12,438,180	621,100	4.99	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,065,481	7,663,478	(3,402,003)	(44.39)	32,500,354	16,799,029	(15,701,325)	(93.47)	
25	NET UNBILLED	(317,130)	0	317,130	0.00	2,162,347	0	(2,162,347)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	11,552,112	7,663,478	(3,888,634)	(50.74)	23,738,484	16,799,029	(6,939,455)	(41.31)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00429	0.00434	0.00005	1.21	0.00514	0.00442	(0.00071)	(16.16)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.52261	#DIV/0!	#DIV/0!	#DIV/0!	0.51908	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.18773	0.49450	0.30677	62.04	0.46043	0.48814	0.02771	5.68
32	DEMAND	(5/19)	0.04477	0.04577	0.00100	2.19	0.04463	0.04579	0.00116	2.54
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00471	0.00470	(0.00001)	(0.18)	0.00468	0.00478	0.00009	1.94
35	DEMAND	(8/22)	0.03703	0.03705	0.00002	0.06	0.03703	0.03707	0.00004	0.11
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55811	0.66228	0.10417	15.73	0.55708	0.65146	0.09437	14.49
38	NET UNBILLED	(12/25)	0.25979	0.00000	(0.25979)	0.00	0.67540	0.00000	(0.67540)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.53460	0.66228	0.10417	15.73	0.76270	0.65146	(0.11125)	(17.08)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.51446	0.64214	0.12768	19.88	0.74256	0.63132	(0.11125)	(17.62)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51705	0.64537	0.12832	19.88	0.74630	0.63449	(0.11180)	(17.62)
45	PGA FACTOR ROUNDED TO NEAREST .001		51.705	64.537	12.83177	19.88	74.630	63.449	(11.18050)	(17.62)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 3 of 3		
		CURRENT MONTH: FEBRUARY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$65,850	\$93,912	\$28,062	29.88	\$213,616	\$206,359	(\$7,257)	(3.52)	
2	NO NOTICE SERVICE	\$29,122	\$29,122	\$0	0.00	\$63,521	\$63,521	\$0	0.00	
3	SWING SERVICE	\$4,259,882	\$0	(\$4,259,882)	#DIV/0!	\$4,402,707	\$0	(\$4,402,707)	#DIV/0!	
4	COMMODITY (Other)	\$405,850	\$5,033,669	\$4,627,819	91.94	\$10,119,747	\$11,023,159	\$903,412	8.20	
5	DEMAND	\$1,808,010	\$1,940,898	\$132,888	6.85	\$3,919,339	\$4,097,358	\$178,019	4.34	
6	OTHER	\$41,481	\$57,050	\$15,569	27.29	\$84,746	\$114,640	\$29,894	26.08	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$27,422	\$37,343	\$9,921	26.57	\$61,432	\$78,474	\$17,042	21.72	
8	DEMAND	\$254,782	\$292,010	\$37,228	12.75	\$570,477	\$601,097	\$30,620	5.09	
9	OTHER	\$121,105	\$115,515	(\$5,590)	0.00	\$245,964	\$225,039	(\$20,925)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,206,886	\$6,709,783	\$502,897	7.49	\$17,925,803	\$14,600,427	(\$3,325,376)	(22.78)	
12	NET UNBILLED	(\$137,446)	\$0	\$137,446	0.00	\$813,800	\$0	(\$813,800)	0.00	
13	COMPANY USE	\$5,198	\$0	(\$5,198)	0.00	\$12,886	\$0	(\$12,886)	0.00	
14	TOTAL THERM SALES (11)	\$11,345,420	\$6,709,783	(\$4,635,637)	(69.09)	\$23,315,008	\$14,600,427	(\$8,714,581)	(59.69)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	15,341,917	21,614,493	6,272,576	29.02	41,576,764	46,670,076	5,093,312	10.91	
16	NO NOTICE SERVICE	4,935,938	4,935,938	0	0.00	10,766,321	10,766,321	0	0.00	
17	SWING SERVICE	8,151,118	0	(8,151,118)	#DIV/0!	8,482,123	0	(8,482,123)	#DIV/0!	
18	COMMODITY (Other)	2,161,842	10,179,311	8,017,469	78.76	21,968,643	22,584,791	616,148	2.73	
19	DEMAND	40,387,822	42,407,459	2,019,637	4.76	87,820,979	89,475,761	1,654,782	1.85	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,824,238	7,945,259	2,121,021	26.70	13,115,582	16,425,942	3,310,360	20.15	
22	DEMAND	6,880,383	7,881,196	1,000,813	12.70	15,404,942	16,214,620	809,678	4.99	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,312,960	10,179,311	(133,649)	(1.31)	30,450,766	22,584,791	(7,865,975)	(34.83)	
25	NET UNBILLED	(410,293)	0	410,293	0.00	718,463	0	(718,463)	0.00	
26	COMPANY USE	7,846	0	(7,846)	0.00	19,871	0	(19,871)	0.00	
27	TOTAL THERM SALES (24)	16,018,978	10,179,311	(5,839,667)	(57.37)	34,271,633	22,584,791	(11,686,842)	(51.75)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00429	0.00434	0.00005	1.21	0.00514	0.00442	(0.00072)	(16.20)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.52261	#DIV/0!	#DIV/0!	#DIV/0!	0.51906	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.18773	0.49450	0.30677	62.04	0.46065	0.48808	0.02743	5.62
32	DEMAND	(5/19)	0.04477	0.04577	0.00100	2.19	0.04463	0.04579	0.00116	2.54
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00471	0.00470	(0.00001)	(0.17)	0.00468	0.00478	0.00009	1.96
35	DEMAND	(8/22)	0.03703	0.03705	0.00002	0.06	0.03703	0.03707	0.00004	0.11
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.60185	0.65916	0.05731	8.69	0.58868	0.64647	0.05779	8.94
38	NET UNBILLED	(12/25)	0.33499	0.00000	(0.33499)	0.00	1.13270	0.00000	(1.13270)	0.00
39	COMPANY USE	(13/26)	0.66255	0.00000	(0.66255)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.38747	0.65916	0.05731	8.69	0.52305	0.64647	0.12342	19.09
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.36733	0.63902	0.27169	42.52	0.50291	0.62633	0.12342	19.71
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.36918	0.64223	0.27305	42.52	0.50544	0.62948	0.12404	19.71
45	PGA FACTOR ROUNDED TO NEAREST .001		36.918	64.223	27.30547	42.52	50.544	62.948	12.40417	19.71

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: February 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,257,790	\$108,421	\$0.00447
2 Commodity Pipeline (SNG./SO GA)	5,967,650	\$30,950	\$0.00519
3 Commodity Pipeline (Gulfstream)	760,500	\$30,352	\$0.03991
4 Commodity Pipeline-(FGT)-JAN'03 Accrual Adj.	503,720	\$14,821	\$0.02942
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	(79,850)	(\$48,375)	\$0.60582
6 Commodity Pipeline- (Gulfstream)Prior Month Adj.	400,000	\$365	\$0.00091
7 Billing Adj. Marketer Prior Period Adj.	(6,500)	(\$28)	\$0.00434
8			
9 TOTAL COMMODITY (Pipeline)	31,803,310	\$136,506	\$0.00429
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$8,750	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	6,962,220	\$3,927,695	\$0.56414
12 Swing Service-Demand-3rd Party Suppliers-Jan'03 Accrual Adj.		\$9,688	#DIV/0!
13 Swing Service-Commodity-3rd Party Suppliers-Jan'03 Accr. Adj.	9,934,790	\$4,884,469	\$0.49165
14 TOTAL SWING SERVICE	16,897,010	\$8,830,601	\$0.52261
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	13,217,740	\$5,905,596	\$0.44679
16 City of Sunrise	23,079	\$14,777	\$0.64026
17 Okaloosa	255,750	\$43,850	\$0.17145
18 Purchases-3rd Party Suppliers-Jan'03 Accrual Adj.	(9,764,960)	(\$4,840,254)	\$0.49568
19 Purchases-3rd Party Suppliers-Prior Period Adj	419,650	\$110,557	\$0.26345
20 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	(32,930)	(\$49,563)	\$1.50510
21 Cashouts-Peoples' Transportation Customers	46,442	\$24,530	\$0.52819
22 Imbalance Cashout (FGT)	578,310	\$275,333	\$0.47610
23 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	1,020,460	\$53,602	\$0.05253
24 Bookouts-Dec'02- Prior Month Adj.	(235,940)	(\$114,087)	\$0.48354
25 Bookouts-Jan'03	(1,046,170)	(\$583,026)	\$0.55730
26 TOTAL COMMODITY (Other)	4,481,431	\$841,314	\$0.18773
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	98,799,960	\$4,330,870	\$0.04383
28 Demand (SNG/SO GA)	9,996,000	\$463,076	\$0.04633
29 Demand (Gulfstream)	4,200,000	\$231,000	\$0.05500
30 Billing Adj. Marketer Prior Period Adj.	(6,500)	(\$244)	\$0.03753
31 Temporary Relinquishment Credit-(FGT)	(43,560,280)	(\$1,841,548)	\$0.04228
32 Capacity Discount-Transportation Customer	2,162,405	\$20,024	\$0.00926
33 Volumetric Relinquishment Credit-(FGT)	(223,240)	(\$8,280)	\$0.03709
34 Volumetric Relinquishment Credit-(FGT)-Jan'03 Accrual Adj.	840	\$31	\$0.03710
35 TOTAL DEMAND	71,369,185	\$3,194,929	\$0.04477
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$45,542	\$0.00000
37 Odorant	0	\$32,585	\$0.00000
38 Transportation Trailer Charges	0	\$7,862	\$0.00000
39 TOTAL OTHER	0	\$85,989	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH: FEBRUARY 03				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$9,666,717	\$8,823,259	(\$843,458)	(\$0.09559)	\$30,007,339	\$19,223,484	(\$10,783,855)	(\$0.56097)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,710,768	2,961,884	251,116	0.08478	\$6,011,010	\$6,320,813	309,803	0.04901
3 TOTAL	12,377,485	11,785,143	(592,342)	(0.05026)	\$36,018,349	\$25,544,297	(10,474,052)	(0.41003)
4 FUEL REVENUES (NET OF REVENUE TAX)	18,681,105	11,785,143	(6,895,962)	(0.58514)	\$39,776,372	\$25,544,297	(14,232,075)	(0.55715)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$639,286	\$639,286	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	19,000,748	12,104,786	(6,895,962)	(0.56969)	\$40,415,658	\$26,183,583	(14,232,075)	(0.54355)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,623,263	319,643	(6,303,620)	(19.72081)	\$4,397,309	\$639,286	(3,758,023)	(5.87847)
8 INTEREST PROVISION-THIS PERIOD (21)	(3,186)	2,344	5,531	2.35927	(\$8,422)	\$4,723	13,145	2.78317
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,186,514)	2,232,605	8,419,119	3.77098	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$639,286)	(\$639,286)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	113,920	2,234,949	2,121,029	0.94903	113,920	2,234,949	2,121,029	0.94903
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	113,920	2,234,949	2,121,029	0.94903	\$113,920	\$2,234,949	\$2,121,029	\$0.94903
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,186,514)	2,232,605	8,419,119	3.77098				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	117,106	2,232,605	2,115,499	0.94755				
15 TOTAL (13+14)	(6,069,408)	4,465,210	10,534,617	2.35927				
16 AVERAGE (50% OF 15)	(3,034,704)	2,232,605	5,267,309	2.35927				
17 INTEREST RATE - FIRST DAY OF MONTH	1.27	1.27	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.25	1.25	0	0.00000				
19 TOTAL (17+18)	2.520	2.520	0	0.00000				
20 AVERAGE (50% OF 19)	1.260	1.260	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.105	0.105	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$3,186)	\$2,344	\$5,531	\$2.35927				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			February'03									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February'03	FGT	PGS	FTS-1 COMM. PIPELINE		20,969,450		\$98,556.41			\$0.47	
2	February'03	FGT	PGS	FTS-1 COMM. PIPELINE	11,466,962	11,466,962		53,538.26			\$0.47	
3	February'03	FGT	PGS	FTS-2 COMM. PIPELINE	3,288,340	3,288,340		9,865.02			\$0.30	
4	February'03	FGT	PGS	FTS-1 DEMAND	43,444,560	43,444,560			\$1,608,738.63		\$3.70	
5	February'03	FGT	PGS	FTS-1 DEMAND		11,551,802			427,815.65		\$3.70	
6	February'03	FGT	PGS	FTS-2 DEMAND	11,571,880	11,571,880			872,303.14		\$7.54	
7	February'03	FGT	PGS	NO NOTICE	8,722,280	8,722,280			51,461.45		\$0.59	
8	February'03	SONAT/SO GA	PGS	COMM. PIPELINE	5,967,650	5,967,650		30,949.99			\$0.52	
9	February'03	SONAT/SO GA	PGS	DEMAND	9,996,000	9,996,000			463,076.05		\$4.63	
10	February'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	760,500	760,500		30,351.90			\$3.99	
11	February'03	GULFSTREAM PIPELINE	PGS	DEMAND	4,200,000	4,200,000			231,000.00		\$5.50	
12	February'03	ANADARKO	PGS	SWING	1,400,000	1,400,000	795,900.00		1,050.00		\$56.93	
13	February'03	BP ENERGY	PGS	SWING	2,641,220	2,641,220	1,485,686.27		2,800.00		\$56.36	
14	February'03	BP ENERGY	PGS	COMM. OTHER	664,330	664,330	452,865.54				\$68.17	
15	February'03	CONOCO	PGS	COMM. OTHER	1,363,310	1,363,310	766,180.22		0.00		\$56.20	
16	February'03	CROSSTEX	PGS	COMM. OTHER	332,730	332,730	207,038.90				\$62.22	
17	February'03	EXXON	PGS	COMM. OTHER	5,600,000	5,600,000	3,175,200.00				\$56.70	
18	February'03	FLORIDA POWER	PGS	COMM. OTHER	53,860	53,860	33,312.41				\$61.85	
19	February'03	OXYDENTAL	PGS	SWING	2,921,000	2,921,000	1,646,108.32		4,900.00		\$56.52	
20	February'03	OXYDENTAL	PGS	COMM. OTHER	397,500	397,500	241,816.28				\$60.83	
21	February'03	PRIOR ENERGY	PGS	COMM. OTHER	4,300,000	4,300,000	2,415,400.00				\$56.17	
22	February'03	PROLIANCE	PGS	COMM. OTHER	406,010	406,010	227,162.63				\$55.95	
23	February'03	UNOCAL	PGS	COMM. OTHER	100,000	100,000	62,000.00		0.00		\$62.00	
24	February'03	MORGAN STANLEY	PGS	COMM. OTHER	0	0	(1,321,600.00)				#DIV/0!	
25	February'03	UBS WARBURG	PGS	COMM. OTHER	0	0	(353,780.00)				#DIV/0!	
26	February'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405	2,162,405			20,023.57		\$0.93	
27	February'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	46,442	46,442	24,530.11		0.00		\$52.82	
28	Totals	**This report excludes prior month/period adjustments.			131,309,467	23,018,764	154,328,231	\$9,857,820.68	\$223,261.58	\$3,683,168.49	\$0.00	\$8.92

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: February-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1 ANADARKO	DRN# 7995	5,000	4,875	140,000	136,486	5.68500	5.83137
2 BP ENERGY	DRN# 716	357	348	10,000	9,749	6.40000	6.56478
3 BP ENERGY	DRN# 716	259	253	7,257	7,075	6.36500	6.52887
4 BP ENERGY	DRN# 7995	198	193	5,539	5,400	5.80000	5.94933
5 BP ENERGY	DRN# 7995	107	104	3,000	2,925	6.36000	6.52375
6 BP ENERGY	DRN# 25809	9,433	9,196	264,122	257,493	5.62500	5.76982
7 CONOCO	DRN# 337605	4,869	4,747	136,331	132,909	5.62000	5.76469
8 CROSSTEX	DRN# 337605	357	348	10,000	9,749	6.25000	6.41091
9 CROSSTEX	DRN# 337605	356	347	9,967	9,717	6.30000	6.46220
10 CROSSTEX	DRN# 337605	323	315	9,051	8,824	6.15000	6.30834
11 CROSSTEX	DRN# 337605	152	148	4,255	4,148	6.13000	6.28782
12 EXXON	DRN# 321465	15,000	14,624	420,000	409,458	5.69000	5.83650
13 FLORIDA POWER	DRN# 7995	192	188	5,386	5,251	6.18500	6.34424
14 OCCIDENTAL	DRN# 6489	223	218	6,250	6,093	6.35000	6.51349
15 OCCIDENTAL	DRN# 6489	259	253	7,264	7,082	6.18500	6.34424
16 OCCIDENTAL	DRN# 7995	2,575	2,510	72,100	70,290	5.68250	5.82880
17 OCCIDENTAL	DRN# 23422	7,857	7,660	220,000	214,478	5.62000	5.76469
18 OCCIDENTAL	DRN# 23422	96	94	2,700	2,632	5.71000	5.85701
19 OCCIDENTAL	DRN# 23422	161	157	4,500	4,387	6.08500	6.24167
20 OCCIDENTAL	DRN# 23422	43	42	1,196	1,166	6.18500	6.34424
21	SUBTOTAL	47,819	46,618	1,338,918	1,305,311	5.70302	5.84985

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 337,324 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 560,000 dth's moved on the Southern Natural Gas pipeline shown on line 45 THRU 46, and 40,637 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 29 THRU 44

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
February-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 OCCIDENTAL	DRN# 25809	255	249	7,151	6,972	5.71000	5.85701
23 OCCIDENTAL	DRN# 25809	196	191	5,500	5,362	6.08500	6.24167
24 OCCIDENTAL	DRN# 25809	132	129	3,700	3,607	6.35000	6.51349
25 OCCIDENTAL	DRN# 25809	53	52	1,489	1,452	6.18500	6.34424
26 PRIOR	DRN# 7995	357	348	10,000	9,749	6.34000	6.50323
27 PROLIANCE	DRN# 179841	1,450	1,414	40,601	39,582	5.59500	5.73905
28 UNOCAL	DRN# 7995	357	348	10,000	9,749	6.20000	6.35963
29 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.40000	6.56478
30 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.34000	6.50323
31 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.23000	6.39040
32 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.21500	6.37501
33 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	5.77000	5.91856
34 BP ENERGY	DRN# 8505175	260	254	7,292	7,109	5.84000	5.99036
35 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.07500	6.23141
36 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.05000	6.20576
37 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	6.36000	6.52375
38 BP ENERGY	DRN# 8505175	195	190	5,469	5,332	6.58000	6.74941
39 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	11.86000	12.16535
40	SUBTOTAL	3,843	3,747	107,609	104,908	5.70302	5.84985

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 337,324 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 560,000 dth's moved on the Southern Natural Gas pipeline shown on line 45 THRU 46, and 40,637 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 29 THRU 44

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
February-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	17.32500	17.77105
42 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	9.12500	9.35993
43 BP ENERGY	DRN# 8505175	65	63	1,823	1,777	8.08500	8.29316
44 BP ENERGY	DRN# 8505175	214	209	6,000	5,849	6.36500	6.52887
45 EXXON	DRN# 18450	5,000	4,875	140,000	136,486	5.61000	5.75444
46 PRIOR	DRN# 18300	15,000	14,624	420,000	409,458	5.60000	5.74418
47		0	0	0	0	0.00000	#DIV/0!
48		0	0	0	0	0.00000	#DIV/0!
49		0	0	0	0	0.00000	#DIV/0!
50		0	0	0	0	0.00000	#DIV/0!
51		0	0	0	0	0.00000	#DIV/0!
52		0	0	0	0	0.00000	#DIV/0!
53		0	0	0	0	0.00000	#DIV/0!
54		0	0	0	0	0.00000	#DIV/0!
55		0	0	0	0	0.00000	#DIV/0!
56		0	0	0	0	0.00000	#DIV/0!
57		0	0	0	0	0.00000	#DIV/0!
58	SUBTOTAL	20,410	19,897	571,469	557,125	5.70302	5.84985
59	TOTAL	72,071	70,262	2,017,996	1,967,344	5.70302	5.84985

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 337,324 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 560,000 dth's moved on the Southern Natural Gas pipeline shown on line 45 THRU 46, and 40,637 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 29 THRU 44

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

February-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	11,552,112	9,668,284	(1,883,828)	(0.16307)	23,738,484	20,245,831	(3,492,653)	(0.14713)
2 SMALL COMM. SERVICE	363,632	164,854	(198,778)	(0.54665)	744,996	317,767	(427,229)	(0.57346)
3 GENERAL SERVICE-1	6,012,874	7,996,509	1,983,635	0.32990	12,941,684	16,533,679	3,591,996	0.27755
4 GENERAL SERVICE-2	2,393,369	2,970,484	577,115	0.24113	3,778,713	6,180,534	2,401,822	0.63562
5 GENERAL SERVICE-3	1,179,569	1,572,592	393,023	0.33319	3,266,835	3,145,791	(121,044)	(0.03705)
6 GENERAL SERVICE-4	143,743	92,510	(51,233)	(0.35642)	179,993	185,718	5,725	0.03181
7 GENERAL SERVICE-5	261,692	0	(261,692)	(1.00000)	311,287	0	(311,287)	(1.00000)
8 NATURAL GAS VEH. SALES	14,275	60,477	46,202	3.23666	28,562	110,746	82,184	2.87736
9 COMM. ST. LIGHTING	20,184	57,787	37,604	1.86308	27,557	110,365	82,808	3.00500
10 WHOLESALE	55,193	12,884	(42,309)	(0.76657)	101,561	22,180	(79,381)	(0.78161)
10A OFF SYSTEM SALES	5,251,860	0	(5,251,860)	(1.00000)	12,055,850	0	(12,055,850)	(1.00000)
11 TOTAL FIRM SALES	27,248,502	22,596,381	(4,652,121)	(0.17073)	57,175,522	46,852,611	(10,322,911)	(0.18055)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	80,402	0	(80,402)	(1.00000)	114,106	0	(114,106)	(1.00000)
13 INTERRUPTIBLE LV-1	242,185	0	(242,185)	(1.00000)	214,019	0	(214,019)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	322,587	0	(322,587)	(1.00000)	834,595	0	(834,595)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	22,498	15,329	(7,169)	(0.31864)	54,315	30,481	(23,834)	(0.43881)
16 GENERAL SERVICE-1	5,117,173	4,444,854	(672,319)	(0.13138)	11,795,011	8,856,989	(2,938,022)	(0.24909)
17 GENERAL SERVICE-2	5,568,210	4,727,941	(840,269)	(0.15090)	8,410,018	9,732,451	1,322,433	0.15724
18 GENERAL SERVICE-3	6,342,392	4,934,458	(1,407,934)	(0.22199)	16,083,117	9,679,788	(6,403,329)	(0.39814)
19 GENERAL SERVICE-4	3,874,824	3,772,563	(102,261)	(0.02639)	7,058,327	7,199,232	140,905	0.01996
20 GENERAL SERVICE-5	4,919,228	4,656,284	(262,944)	(0.05345)	10,621,895	8,707,627	(1,914,268)	(0.18022)
21 NATURAL GAS VEHICLE SALES	41,880	37,358	(4,522)	(0.10798)	85,531	59,990	(25,541)	(0.29862)
22 WHOLESALE	32,692	0	(32,692)	(1.00000)	69,283	0	(69,283)	(1.00000)
23 COMM. ST. LIGHTING	45,004	57,787	12,783	0.28403	143,889	110,365	(33,524)	(0.23298)
24 INTERRUPTIBLE SMALL	4,740,802	6,356,219	1,615,417	0.34075	10,586,499	12,331,872	1,745,373	0.16487
25 INTERRUPTIBLE LV-1	13,881,416	12,557,922	(1,323,494)	(0.09534)	28,831,553	26,009,250	(2,822,303)	(0.09789)
26 INTERRUPTIBLE LV-2	19,558,376	45,995,523	26,437,147	1.35170	53,347,801	90,830,997	37,483,196	0.70262
27 TOTAL TRANSPORTATION	64,144,494	87,556,238	23,411,744	0.36498	147,087,238	173,549,042	26,461,804	0.17991
28 TOTAL THROUGHPUT	91,715,584	110,152,619	18,437,035	0.20102	205,097,355	220,401,653	15,304,298	0.07462
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	259,703	260,655	952	0.00367	521,332	520,970	(362)	(0.00069)
30 SMALL COMMERCIAL	6,021	3,895	(2,126)	(0.35310)	11,444	7,799	(3,645)	(0.31851)
31 GENERAL SERVICE-1	11,295	13,363	2,068	0.18309	23,708	26,709	3,001	0.12658
32 GENERAL SERVICE-2	877	688	(189)	(0.21551)	1,305	1,375	70	0.05364
33 GENERAL SERVICE-3	141	159	18	0.12766	507	317	(190)	(0.37475)
34 GENERAL SERVICE-4	8	1	(7)	(0.87500)	10	2	(8)	(0.80000)
35 GENERAL SERVICE-5	7	0	(7)	(1.00000)	10	0	(10)	(1.00000)
36 NATURAL GAS VEH. SALES	17	19	2	0.11765	34	38	4	0.11765
37 COMM. ST. LIGHTING	41	44	3	0.07317	82	88	6	0.07317
38 WHOLESALE	3	2	(1)	(0.33333)	6	4	(2)	(0.33333)
38A OFF SYSTEM SALES	7	0	(7)	(1.00000)	20	0	(20)	(1.00000)
39 TOTAL FIRM	278,120	278,826	706	0.00254	558,458	557,302	(1,156)	(0.00207)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	(1)	(1.00000)
43 TOTAL INT.	2	0	(2)	(1.00000)	5	0	(5)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	304	216	(88)	(0.28947)	589	433	(156)	(0.26486)
44 GENERAL SERVICE-1	6,794	7,993	1,199	0.17648	14,057	15,923	1,866	0.13275
45 GENERAL SERVICE-2	1,963	1,644	(319)	(0.16251)	2,897	3,273	376	0.12979
46 GENERAL SERVICE-3	601	613	12	0.01997	1,756	1,220	(536)	(0.30524)
47 GENERAL SERVICE-4	126	88	(38)	(0.30159)	213	176	(37)	(0.17371)
48 GENERAL SERVICE-5	85	63	(22)	(0.25882)	168	126	(42)	(0.25000)
49 NATURAL GAS VEHICLE SALES	3	3	0	0.00000	6	6	0	0.00000
50 WHOLESALE	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
51 COMM. ST. LIGHTING	49	44	(5)	(0.10204)	98	88	(10)	(0.10204)
52 INTERRUPTIBLE SMALL	32	37	5	0.15625	62	74	12	0.19355
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	38	28	(10)	(0.26316)
54 INTERRUPTIBLE LV-2	7	6	(1)	(0.14286)	14	12	(2)	(0.14286)
55 TOTAL TRANSP. CUSTOMERS	9,984	10,721	737	0.07382	19,900	21,359	1,459	0.07332
56 TOTAL CUSTOMERS	288,106	289,547	1,441	0.00500	578,363	578,661	298	0.00052

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

February-03

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
57 RESIDENTIAL	44	37	(7)	(0.16613)	46	39	(7)	(0.14654)
58 SMALL COMMERCIAL	60	42	(18)	(0.29919)	65	41	(24)	(0.37412)
59 GENERAL SERVICE-1	532	598	66	0.12409	546	619	73	0.13401
60 GENERAL SERVICE-2	2,729	4,318	1,589	0.58208	2,896	4,495	1,599	0.55235
61 GENERAL SERVICE-3	8,366	9,891	1,525	0.18226	6,443	9,924	3,480	0.54011
62 GENERAL SERVICE-4	17,968	92,510	74,542	4.14864	17,999	92,859	74,860	4.15903
63 GENERAL SERVICE-5	37,385	#DIV/0!	#DIV/0!	#DIV/0!	31,129	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	840	3,183	2,343	2.79069	840	2,914	2,074	2.46922
65 COMM. ST. LIGHTING	492	1,313	821	1.66787	336	1,254	918	2.73193
66 WHOLESALE	18,398	6,442	(11,956)	(0.64985)	16,927	5,545	(11,382)	(0.67241)
66A OFF SYSTEM SALES	750,266	#DIV/0!	#DIV/0!	#DIV/0!	602,793	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	80,402	#DIV/0!	#DIV/0!	#DIV/0!	57,053	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	242,185	#DIV/0!	#DIV/0!	#DIV/0!	107,010	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	74	71	(3)	(0.04106)	92	#DIV/0!	#DIV/0!	#DIV/0!
71 GENERAL SERVICE-1(TRANSP.)	753	556	(197)	(0.26168)	839	556	(283)	(0.33709)
72 GENERAL SERVICE-2(TRANSP.)	2,837	2,876	39	0.01385	2,903	2,974	71	0.02430
73 GENERAL SERVICE-3(TRANSP.)	10,553	8,050	(2,503)	(0.23722)	9,159	7,934	(1,225)	(0.13372)
74 GENERAL SERVICE-4(TRANSP.)	30,753	42,870	12,117	0.39403	33,138	40,905	7,767	0.23439
75 GENERAL SERVICE-5(TRANSP.)	57,873	73,909	16,036	0.27709	63,226	69,108	5,883	0.09304
76 NATURAL GAS VEHICLES(TRANSP.)	13,960	12,453	(1,507)	(0.10798)	14,255	9,998	(4,257)	(0.29862)
77 WHOLESALE(TRANSP.)	32,692	#DIV/0!	#DIV/0!	#DIV/0!	34,641	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	918	1,313	395	0.42995	1,468	1,254	(214)	(0.14582)
79 INTERRUPTIBLE SMALL (TRANSP.)	148,150	171,790	23,640	0.15957	170,750	166,647	(4,103)	(0.02403)
80 INTERRUPTIBLE LV-1 (TRANSP.)	730,601	896,994	166,394	0.22775	758,725	928,902	170,177	0.22429
81 INTERRUPTIBLE LV-2 (TRANSP.)	2,794,054	7,665,921	4,871,867	1.74366	3,810,557	7,569,250	3,758,693	0.98639

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,722,280	16	51,461.45	2
2 FTS-1 RESERVATION CHARGE	DEMAND	43,667,800	19	1,617,018.65	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(223,240)	19	(8,280.02)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jan'03 Accrual Adj.	DEMAND	840	19	31.16	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,571,880	19	872,303.14	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,969,450	15	98,556.41	1
5a FTS-1 USAGE CHARGE-Jan'03 Accrual Adj.	COMM. PIPELINE	(14,210)	15	(66.79)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,288,340	15	9,865.02	1
6a FTS-2 USAGE CHARGE-Jan'03 Accrual Adj.	COMM. PIPELINE	17,410	15	(2,229.89)	1
7 ITS-1 USAGE CHARGE-Jan'03 Accrual Adj.	COMM. PIPELINE	500,520	15	17,117.79	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	578,310	18	\$275,333.39	4
9 TOTAL FGT		<u>89,079,380</u>		<u>\$2,931,110.31</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,967,650	15	30,949.99	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	9,996,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	760,500	15	30,351.90	1
13 GULFSTREAM PIPELINE	DEMAND	4,200,000	19	231,000.00	5
14 CITY OF SUNRISE	COMM. OTHER	23,079	18	14,776.54	4
15 OKALOOSA	COMM. OTHER	255,750	18	43,849.50	4
16 ADMINISTRATIVE COSTS	OTHER			45,541.60	6
17 ODORANT CHARGES	OTHER			32,584.81	6
18 BOOKOUTS	COMM. OTHER	(1,046,170)	18	(583,025.64)	4
19 BOOKOUTS	COMM. OTHER*	(235,940)	18	(114,087.14)	4
20 TRANSPORT TRAILER CHARGES	OTHER			7,862.15	6
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	46,442	18	24,530.11	4
22 ANADARKO	SWING-DEMAND			1,050.00	3
23 ANADARKO	SWING-COMM.	1,400,000	17	795,900.00	3
24 BP ENERGY	SWING-DEMAND			2,800.00	3
25 BP ENERGY	SWING-COMM.	2,641,220	17	1,485,686.27	3
26 BP ENERGY	COMM. OTHER	664,330	18	452,865.54	4
27 CONOCO	COMM. OTHER	1,363,310	18	766,180.22	4
28 CROSSTEX	COMM. OTHER	332,730	18	207,038.90	4
29 EXXON	COMM. OTHER	5,600,000	18	3,175,200.00	4
30 FLORIDA POWER AND LIGHT	COMM. OTHER	53,860	18	33,312.41	4
31 OXYDENTAL	SWING-DEMAND			4,900.00	3
32 OXYDENTAL	SWING-COMM.	2,921,000	17	1,646,108.32	3
33 OXYDENTAL	COMM. OTHER	397,500	18	241,816.28	4
34 PRIOR	COMM. OTHER	4,300,000	18	2,415,400.00	4
35 PROLIANCE	COMM. OTHER	406,010	18	227,162.63	4
36 UNOCAL	COMM. OTHER	100,000	18	62,000.00	4
37 MORGAN STANLEY	COMM. OTHER	0	18	(1,321,600.00)	4
38 UBS WARBURG	COMM. OTHER	0	18	(353,780.00)	4
39 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,023.57	5
40 BILLING ADJ.-MARKETER	DEMAND**	(6,500)	19	(243.94)	5
41 BILLING ADJ.-MARKETER	COMM. PIPELINE**	(6,500)	15	(28.22)	1
42 JAN'03 ACCRUAL ADJ.	SWING-DEMAND			9,687.50	3
43 JAN'03 ACCRUAL ADJ.	SWING-COMM.	9,934,790	17	4,884,468.51	3
44 JAN'03 ACCRUAL ADJ.	COMM. OTHER	(9,764,960)	18	(4,840,254.15)	4
45 BP ENERGY	COMM. OTHER**	307,590	18	93,814.95	4
46 PRIOR ENERGY	COMM. OTHER**	80,000	18	4,480.00	4
47 PROLIANCE	COMM. OTHER**	32,060	18	12,261.66	4
48 GULFSTREAM PIPELINE	COMM. OTHER*	(32,930)	18	(49,562.89)	4
49 GULFSTREAM PIPELINE	COMM. PIPELINE*	400,000	15	365.00	1
50 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	1,020,460	18	53,601.69	4
51 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	(79,850)	15	(48,375.08)	1
52 TOTAL		<u>133,273,216</u>		<u>\$13,140,799.35</u>	

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		22		\$108,421.43	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$30,949.99	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$30,351.90	
4 Commodity Pipeline (FGT)-January'03 Accrual Adj:					
Invoice-FGT-----	91-93(excl.line 1)		\$177,390.27		
Invoice-FGT-----	94		(\$10,644.80)		
Invoice-FGT-----	95-96		\$27,117.09		
Invoice-FGT-----	97		\$206.05		
Invoice-FGT-----	98		\$17,117.79		
Less Prior Month's Accrual of Usage Charges (FGT)-----		21	(\$196,365.29)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	89			\$14,821.11	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		103	\$1,564.21		
Invoice-Southern Natural Gas Company-----		104	\$25,444.98		
Invoice-South Georgia Facilities-----		108	\$8,216.58		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)---		9	(\$83,600.85)		
		99		(\$48,375.08)	
6 Commodity Pipeline-FT/IT (Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----		111-112(exc.line 1 & 2)	\$796.14		
Invoice-Gulfstream Natural Gas System-----		113	\$495.00		
Invoice-Gulfstream Natural Gas System-----		114	\$27,296.71		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		10	(\$28,222.85)		
		109		\$365.00	
7 Billing Adj. Marketer Prior Period Adj.-----		117,Lines 2,4		(\$28.22)	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$136,506.13</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
SWING SERVICE					
10 Swing Service-Demand-3rd Party Suppliers-----	24-25,32			\$8,750.00	
11 Swing Service-Commodity-3rd Party Suppliers-----	24-25,32			\$3,927,694.59	
12 Swing Service-Demand-3rd Party Suppliers-January'03 Accrual Adj:					
Invoice-----	54,Line 1		\$1,162.50		
Invoice-----	56,Line 1		\$3,100.00		
Invoice-----	70,Line 1		\$5,425.00		
Less Prior Month's Accrual of Swing Service-Demand-----			\$0.00		
Sub-Total (Detailed Worksheet)-----	53(Lines 1,8,15,16)			\$9,687.50	
13 Swing Service-Commodity-3rd Party Suppliers-Jan'03 Accrual Adj:					
Invoice-----	54(excl. line 1)		\$764,140.34		
Invoice-----	56(excl. line 1)		\$1,475,418.50		
Invoice-----	70-73(excl. line 1-4)		\$2,555,145.32		
Invoice-----	75,Lines 1-2		\$89,764.35		
Less Prior Month's Accrual of Swing Service-Commodity-----			\$0.00		
Sub-Total (Detailed Worksheet)-----	53(Lines 3-4,10-11,17-18)			\$4,884,468.51	
14 TOTAL SWING SERVICE-----					<u>\$8,830,600.60</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	26-31,33-36		\$7,580,975.98		
Hedge Settlement-----	20-21		(\$1,675,380.00)	\$5,905,595.98	
16 City of Sunrise-----	11-13			\$14,776.54	
17 Okaloosa-----	14-15			\$43,849.50	
18 Purchases-3rd Party Suppliers-January'03 Accrual Adj :					
Supplier Invoices-----	55,57-69,74,76-88		\$16,320,239.90		
Supplier Invoices-----	70-73,Lines 2-4		\$60,370.47		
Less Prior Month's Accruals for Gas Purchased-----		23-43	(\$21,220,864.52)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	52(Lines 1-6),53(Lines 6,12-13,19-20)			(\$4,840,254.15)	
19 Purchases-3rd Party Suppliers-Prior Period Adj.	118-123			\$110,556.61	
20 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice-Gulfstream Nat. Gas System-----	115		(\$12,969.04)		
Invoice-Gulfstream Nat. Gas System-----	116		(\$36,593.85)		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		10	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)----	109			(\$49,562.89)	
21 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$24,530.11	
22 Imbalance Cashout (FGT)-----	124-125			\$275,333.39	
23 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	105		\$240.00		
Invoice-Sonat Nat. Gas Co.-----	106		\$53,361.69		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		9	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)----	99			\$53,601.69	
24 Bookouts-Dec'02,Prior Month Adjustment-----	131-132			(\$114,087.14)	
25 Bookouts-January'03-----	126-130			(\$583,025.64)	
26 TOTAL COMMODITY (Other)-----					<u>\$841,314.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
27 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,006,390.16		
Invoice-FGT					
Line 1-----		5	\$910,698.70		
Line 2-----		5	\$6,873.46		
Line 3-----		5	\$385,806.40		
Invoice-FGT-----		8	\$21,100.80		
Total Demand (FGT)-----				\$4,330,869.52	
28 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$463,076.05	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$231,000.00	
30 Billing Adj. Marketer Prior Period Adj.-----		117,Lines 1,3		(\$243.94)	
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,389,371.51)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$452,176.22)		
Total Temporary Relinquishment Credit (FGT)				(\$1,841,547.73)	
32 Capacity Discount-----	N/A	N/A		\$20,023.57	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		23		(\$8,280.02)	
34 Volumetric Relinquishment Credit (FGT)-January'03 Accrual Adj.:					
Invoice-FGT-----	92(Line 1)		(\$9,167.16)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		22	\$9,198.32		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	90			\$31.16	
35 TOTAL DEMAND-----					<u>\$3,194,928.61</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: FEBRUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
OTHER					
36 Administrative Costs-----	N/A	N/A		\$45,541.60	
37 Odorant Charges-----		16-17		\$32,584.81	
38 Transportation Trailer Charges-----		18-19		\$7,862.15	
39 TOTAL OTHER-----					<u>\$85,988.56</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 13, 2003

Invoice Identifier: 52587

Invoice Total Amount: \$1,668,480.10

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY
Wire 2/11/03

01-90-000-232-02-000

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0016		0.3703	8,118,796	3,006,390.16		
		RDM		0.0590			0.0590	872,228	51,461.45		
		NO NOTICE RESERVATION CHARGE									
		RD1		0.3687	0.0016		0.3703	-417,200	-154,439.16		RC2
		TEMP RELINQ CR - ACQ CTRC 5228 AT POI 16195 AWARD 3930									
		RD1		0.3687	0.0016		0.3703	-54,880	-20,322.06		RC2
		TEMP RELINQ CR - ACQ CTRC 5226 AT POI 16197 AWARD 10577									
		RD1		0.3687	0.0016		0.3703	-53,900	-19,959.17	612075846	RC2
		TEMP RELINQ CR - ACQ CTRC 5223 AT POI 16209 AWARD 10578									
		RD1		0.3687	0.0016		0.3703	-25,200	-9,331.56		RC2
		TEMP RELINQ CR - ACQ CTRC 100715 AT POI 28713 AWARD 10580									
		RD1		0.3687	0.0016		0.3703	-196,000	-72,578.80	361439698	RC2
		TEMP RELINQ CR - ACQ CTRC 5227 AT POI 16151 AWARD 10600									
		RD1		0.3687	0.0016		0.3703	-8,092	-2,996.47		RC2
		TEMP RELINQ CR - ACQ CTRC 101370 AT POI 16121 AWARD 10724									
		RD1		0.3687	0.0016		0.3703	-1,372	-508.05		RC2
		TEMP RELINQ CR - ACQ CTRC 101371 AT POI 16119 AWARD 10725									
		RD1		0.3687	0.0016		0.3703	-22,372	-8,284.35		RC2
		TEMP RELINQ CR - ACQ CTRC 101373 AT POI 16119 AWARD 10727									
		RD1		0.3687	0.0016		0.3703	-16,968	-6,283.25		RC2
		TEMP RELINQ CR - ACQ CTRC 101390 AT POI 16119 AWARD 10744									
		RD1		0.3687	0.0016		0.3703	-95,200	-35,252.56		RC2
		TEMP RELINQ CR - ACQ CTRC 101379 AT POI 16119 AWARD 10733									
		RD1		0.3687	0.0016		0.3703	-31,360	-11,612.61		RC2
		TEMP RELINQ CR - ACQ CTRC 101400 AT POI 16119 AWARD 10754									
		RD1		0.3687	0.0016		0.3703	-67,760	-25,091.51		RC2
		TEMP RELINQ CR - ACQ CTRC 101380 AT POI 16119 AWARD 10734									



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52587

Invoice Total Amount: \$1,668,480.10

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ CTRC 101398 AT POI 16119 AWARD 10752		RD1		0.3687	0.0016	0.3703	-952	-352.53		RC2
TEMP RELINQ CR - ACQ CTRC 101374 AT POI 16119 AWARD 10728		RD1		0.3687	0.0016	0.3703	-3,472	-1,285.68		RC2
TEMP RELINQ CR - ACQ CTRC 101381 AT POI 16113 AWARD 10735		RD1		0.3687	0.0016	0.3703	-175,616	-65,030.60		RC2
TEMP RELINQ CR - ACQ CTRC 101394 AT POI 16119 AWARD 10748		RD1		0.3687	0.0016	0.3703	-15,652	-5,795.94		RC2
TEMP RELINQ CR - ACQ CTRC 101388 AT POI 16202 AWARD 10742		RD1		0.3687	0.0016	0.3703	-43,316	-16,039.91		RC2
TEMP RELINQ CR - ACQ CTRC 101588 AT POI 16191 AWARD 10896		RD1		0.3687	0.0016	0.3703	-2,240	-829.47		RC2
TEMP RELINQ CR - ACQ CTRC 5220 AT POI 16173 AWARD 10924		RD1		0.3687	0.0016	0.3703	-44,800	-16,589.44	025715165	RC2
TEMP RELINQ CR - ACQ CTRC 5710 AT POI 59963 AWARD 10919		RD1		0.3687	0.0016	0.3703	-9,100	-3,369.73		RC2
TEMP RELINQ CR - ACQ CTRC 5225 AT POI 16208 AWARD 10911		RD1		0.3687	0.0016	0.3703	-13,328	-4,935.36	612075846	RC2
TEMP RELINQ CR - ACQ CTRC 6218 AT POI 16151 AWARD 10936		RD1		0.3687	0.0016	0.3703	-420,000	-155,526.00	361439698	RC2
TEMP RELINQ CR - ACQ CTRC 5233 AT POI 16119 AWARD 10945		RD1		0.3687	0.0016	0.3703	-125,132	-46,336.38	157220096	RC2
TEMP RELINQ CR - ACQ CTRC 5231 AT POI 16149 AWARD 10925		RD1		0.3687	0.0016	0.3703	-114,800	-42,510.44	361439698	RC2
TEMP RELINQ CR - ACQ CTRC 5232 AT POI 16208 AWARD 10915		RD1		0.3687	0.0016	0.3703	-93,436	-34,599.35	612075846	RC2
TEMP RELINQ CR - ACQ CTRC 5214 AT POI 16162 AWARD 10921		RD1		0.3687	0.0016	0.3703	-3,640	-1,347.89	781379557	RC2

9



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52587
Invoice Total Amount: \$1,668,480.10

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5344 AT POI 60953 AWARD 11009	RD1		0.3687	0.0016		0.3703	-848,400	-314,162.52		RC2
TEMP RELINQ CR - ACQ	CTRC 101595 AT POI 16203 AWARD 11032	RD1		0.3687	0.0016		0.3703	-11,200	-4,147.36		RC2
TEMP RELINQ CR - ACQ	CTRC 101593 AT POI 16203 AWARD 11086	RD1		0.3687	0.0016		0.3703	-39,200	-14,515.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16208 AWARD 11122	RD1		0.3687	0.0016		0.3703	-30,408	-11,260.08	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16208 AWARD 11139	RD1		0.3687	0.0016		0.3703	-19,824	-7,340.83	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16208 AWARD 11127	RD1		0.3687	0.0016		0.3703	-13,720	-5,080.52	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 11123	RD1		0.3687	0.0016		0.3703	-15,008	-5,557.46	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 11119	RD1		0.3687	0.0016		0.3703	-141,512	-52,401.89	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16119 AWARD 11144	RD1		0.3687	0.0016		0.3703	-308	-114.05	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16203 AWARD 11126	RD1		0.3687	0.0016		0.3703	-212,324	-78,623.58		RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 11142	RD1		0.3687	0.0016		0.3703	-28,616	-10,596.50	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16110 AWARD 11125	RD1		0.3687	0.0016		0.3703	-279,160	-103,372.96	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16208 AWARD 11134	RD1		0.3687	0.0016		0.3703	-30,436	-11,270.45	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16208 AWARD 11136	RD1		0.3687	0.0016		0.3703	-6,412	-2,374.36		RC2

W



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52587

Invoice Total Amount: \$1,668,480.10

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16119 AWARD 11131	RD1		0.3687	0.0016	0.3703	-13,468	-4,987.20	157220096	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16119 AWARD 11152	RD1		0.3687	0.0016	0.3703	-6,232	-2,307.71	157220096	RC2

Total for Contract 5047: | 5,239,008 | \$1,668,480.1

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	37544.75	1706024.8
1999	0.0076	32829.64	1701309.7
2000	0.0066	27590.63	1696070.7
2001	0.003	8730.20	1677210.3
2002	0.0022	4539.00	1673019.1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

F



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52785
Invoice Total Amount: \$851,202.34

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089

Citibank; New York NY

Wire 3/11/03
01-90-000-232-02-000

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1	Line 1	0.7618	0.0016	0.0082	0.7552	1,205,904	910,698.70	
		RD1	Line 2	0.7618		0.0224	0.7394	9,296	6,873.46	
		RD1	Line 3	0.7618		0.0170	0.7448	518,000	385,806.40	
		RD1		0.3887			0.3887	-23,800	-9,251.06	RC2
		RD1		0.7618	0.0016		0.7634	-1,260	-961.38	RC2
		RD1		0.7618	0.0016		0.7634	-20,664	-15,774.30	RC2
		RD1		0.7624	0.0016		0.7640	4,676	3,572.46	RC2
		RD1		0.7618	0.0016		0.7634	-39,816	-30,395.53	RC2
		RD1		0.7624	0.0016		0.7640	7,140	5,454.96	RC2
		RD1		0.7618	0.0016		0.7634	-15,596	-11,905.99	RC2
		RD1		0.7618	0.0016		0.7634	-87,500	-66,797.50	RC2
		RD1		0.7618	0.0016		0.7634	-28,840	-22,016.46	RC2
		RD1		0.7624	0.0016		0.7640	1,428	1,090.99	RC2
		RD1		0.7618	0.0016		0.7634	-62,244	-47,517.07	RC2
		RD1		0.7618	0.0016		0.7634	-868	-662.63	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Net Due Date: March 11, 2003

Invoice Identifier: 52785

Invoice Total Amount: \$851,202.34

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
TEMP RELINQ CR - ACQ CTRC 101399 AT POI 16195 AWARD 10753		RD1		0.7624	0.0016	0.7640	308	235.31		RC2
TEMP RELINQ CR - ACQ CTRC 101375 AT POI 16195 AWARD 10729		RD1		0.7618	0.0016	0.7634	-3,164	-2,415.40		RC2
TEMP RELINQ CR - ACQ CTRC 101384 AT POI 71403 AWARD 10738		RD1		0.7618	0.0016	0.7634	-161,364	-123,185.28		RC2
TEMP RELINQ CR - ACQ CTRC 101395 AT POI 71403 AWARD 10749		RD1		0.7618	0.0016	0.7634	-14,392	-10,986.85		RC2
TEMP RELINQ CR - ACQ CTRC 101395 AT POI 71403 AWARD 10749		RD1		0.7624	0.0016	0.7640	952	727.33		RC2
TEMP RELINQ CR - ACQ CTRC 101013 AT POI 16191 AWARD 10897		RD1		0.7618	0.0016	0.7634	-2,240	-1,710.02		RC2
TEMP RELINQ CR - ACQ CTRC 6064 AT POI 16115 AWARD 10907		RD1		0.7618	0.0016	0.7634	-22,400	-17,100.16	004328568	RC2
TEMP RELINQ CR - ACQ CTRC 5832 AT POI 16195 AWARD 11120		RD1		0.7618	0.0016	0.7634	-17,388	-13,274.00		RC2
TEMP RELINQ CR - ACQ CTRC 5786 AT POI 71403 AWARD 11124		RD1		0.7618	0.0016	0.7634	-10,696	-8,105.33		RC2
TEMP RELINQ CR - ACQ CTRC 5479 AT POI 16195 AWARD 11143		RD1		0.7618	0.0016	0.7634	-4,620	-3,526.91		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16102 AWARD 11128		RD1		0.7618	0.0016	0.7634	-56,000	-42,750.40		RC2
TEMP RELINQ CR - ACQ CTRC 5699 AT POI 16195 AWARD 11128		RD1		0.7618	0.0016	0.7634	-27,636	-21,097.32		RC2
TEMP RELINQ CR - ACQ CTRC 6222 AT POI 16195 AWARD 11140		RD1		0.7618	0.0016	0.7634	-7,140	-5,450.68		RC2
TEMP RELINQ CR - ACQ CTRC 101276 AT POI 16195 AWARD 11137		RD1		0.7618	0.0016	0.7634	-2,156	-1,645.89		RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
Net Due Date: March 11, 2003
Invoice Identifier: 52785
Invoice Total Amount: \$851,202.34

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 11132	RD1		0.7618	0.0016		0.7634	-5.964	-4.552 92		RC2
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 11153	RD1		0.7618	0.0016		0.7634	-2.788	-2.112 09		RC2
Total for Contract 5319:								1,129,188	\$851,202.34		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	10526.44	861728.78
1999	0.0076	9510.17	860712.51
2000	0.0066	8380.98	859583.32
2001	0.003	4315.90	855518.24
2002	0.0022	3412.55	854614.89

Late Payment Charges are assessed on past due balances paid after the invoice due date.

J



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 6035

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 02/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 02/28/2003

Contact Phone: (713) 648-1362

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52809

Invoice Total Amount: \$21,100.80

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742 *wire 3/11/03*
Payee Bank ABA No: 021000089
Citibank; New York NY
01-90-000-232-02-000

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618		0.0082	0.7536	28,000	21,100.80		
Total for Contract 6035:								28,000	\$21,100.80		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI unding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	238.00	21338.80
1999	0.0076	212.80	21313.60
2000	0.0066	184.80	21285.60
2001	0.003	84.00	21184.80
2002	0.0022	61.60	21162.40

∞

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR FEBRUARY 2003

11-Mar-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	596,765	\$0.05186	\$30,949.99
2	DEMAND	ACCRUED	999,600	\$0.46326	\$463,076.05
3	TOTAL	ACCRUED	1,596,365		\$494,026.04

PEOPLES GAS SYSTEM

11-Mar-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR FEBRUARY 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	11,925	\$0.02000	\$238.50
2	COMM.-P/L-IT	ACCRUED	40,125	\$0.74720	\$29,981.40
3	COMM.-P/L-PAL	ACCRUED	24,000	\$0.00550	\$132.00
4	TOTAL COMM.-P/L	ACCRUED	76,050	\$0.39910	\$30,351.90
5	DEMAND	ACCRUED	420,000	\$0.55000	\$231,000.00
6	TOTAL	ACCRUED	496,050		\$261,351.90



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jan 30, 2003	Feb 28, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3958.94	3958.94CR	0.00	0.00	0.00	7053.72	7053.72

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
 CO 1 VENDOR 1007587 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 INVOICE 1000174500 FEB 03 MAKE CHECK PAYABLE TO: CITY OF SUNRISE
 SP 32961 DUE 2-24



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION: For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED
SU

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

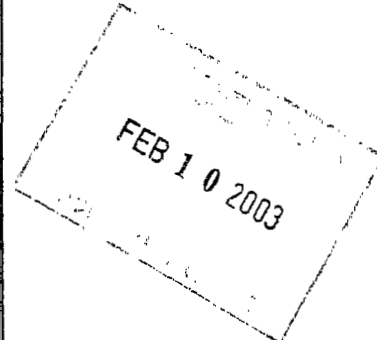
BILL DATE: 2/06/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 30, 2003	Feb 28, 2003	7053.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3958.94	3958.94CR	0.00	0.00	0.00	7053.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/30/02- 1/30/03	31	111821	100815 ✓	11006
TOTAL GAS USED						11006

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	7,053.72
	
Total Current Charges	7,053.72
Unpaid Balance	0.00
Total Amount Due	7,053.72
CURRENT CHARGES PAST DUE AFTER Feb 28, 2003	

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 12 - 14, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 12.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	Feb 07, 2003	Mar 06, 2003	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2708.80	2708.80CR	0.00	0.00	0.00	2841.88	2841.88

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
INVOICE # 132663128434 Feb 03
SP 37961 DUE 2-24
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION: For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 2/12/03

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	132663-128434	Feb 07, 2003	Mar 06, 2003	2841.88		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2708.80	2708.80CR	0.00	0.00	0.00	2841.88	2841.88

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/08/03- 2/07/03	30	28442	24076 ✓	4366
TOTAL GAS USED						4366

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
IAS	2,841.88

Total Current Charges 2,841.88
Unpaid Balance 0.00
Total Amount Due 2,841.88

CURRENT CHARGES PAST DUE AFTER Mar 06, 2003

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 12 - 14, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 12.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jan 15, 2003	Feb 13, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5392.84	5392.84CR	0.00	0.00	0.00	4880.94	4880.94

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

VENDOR 1007582

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 93305111588 JAN03
DUPLICATE
POST 32961 DUE 2-3

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN
ENTERED AUTH

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 1/22/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 15, 2003	Feb 13, 2003	4880.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5392.84	5392.84CR	0.00	0.00	0.00	4880.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/18/02- 1/15/03	28	74934	67551 ✓	7707
TOTAL GAS USED						7707

CURRENT PERIOD ACCOUNT ACTIVITY

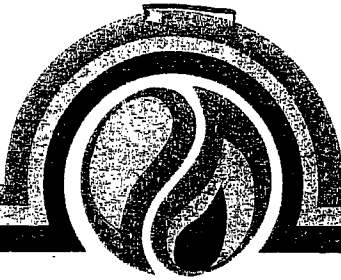
TYPE OF SERVICE	AMOUNT
GAS	4,880.94
Total Current Charges 4,880.94	
Unpaid Balance 0.00	
Total Amount Due 4,880.94	
CURRENT CHARGES PAST DUE AFTER Feb 13, 2003	

MESSAGES

NATURAL GAS SERVICE MAY BE AVAILABLE IN YOUR AREA. PLEASE CALL THE CITY OF SUNRISE GAS DEPARTMENT AT (954) 572-2299 FOR MORE INFORMATION.

JAN 24 2003

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Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 01/21/03

INVOICE NO: 121 *A*

SERVICE PERIOD: THROUGH DECEMBER 31, 2002

OK MSW

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

31 DAYS = \$32,550.00

CD 01 VENDOR 0016408

INVOICE # SP35088 1-21

ATT. _____
ENTERED _____ AUTH. [Signature]

AMOUNT DUE BY:

02/05/03

01 90 000 232 02 000
[Signature]

FEB 07 2003
ACCOUNTS PAYABLE

FEB 10 2003
ACCOUNTS PAYABLE



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 01/21/03
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 121
SERVICE PERIOD: THROUGH DECEMBER 31,2002

2,325 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.86 =	\$11,299.50
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$11,299.50</u>

OK MW

CO 01 VENDOR 0016408

AMOUNT DUE BY: 02/05/03

INVOICE SP 35088 Feb

ATTN TRAN

ENTERED AUTH

01 90 000 232 02 000

FEB 07 2003
ADMINISTRATIVE SERVICES

Gravel



YELLOW TRANSPORTATION, INC. (YFSY)
P. O. BOX 5901
TOPEKA, KS 66605-0901 0341333

SERVICE CHOICE
INVOICED

INVOICE

**Standard
Ground**

Freight Bill Number (CK) Amount Due
250-400095 8 **\$325.21**
U.S. Dollars

VO 1 VENDOR 9000013

Invoice Mailing Address

PEOPLES GAS
PO BOX 2562
TAMPA, FL 33601
ENTERED

DATE 2-6

TRAN

AUTH SP. 46063

019000023202000

Shipment Date 10/11/02
Charges PREPAID
Credit Terms NET 15 DAYS

Page 1 of 1

Shipper
TECO / PEOPLES GAS
1363 JUPITER PARK DR
JUPITER FL 33458

Consignee
NATURAL GAS ODORIZING
3601 DECKER DR
BAYTOWN TX 77520-1645

PC
2-3-03

Shipper Number 80
P.O. Number NONE JWR

Detail of Charges

Pieces	Description	Class	Weight	Rate	Charges
1	CY, FLAMMABLE LIQUIDS, N.O.S., [MERCAPTAN METHYL ETHYL SULFIDE], 3, UN1993, I		415	5979	2489.63
2	CY, FLAMMABLE LIQUIDS, N.O.S., [EMPTY CYLINDERS], 3, UN1993, I ///24 HR EMERGENCY #8007333665 ///HAZARDOUS		440	8063	3548.86
	AS 1000 WEIGHT DEFICIT		145	5979	101.20
	DISCOUNT			460.0	447.41GR
	FUEL SURCHARGE			304.0	11.93
	HAZARDOUS MATERIALS FEE-PPD				15.00
Total Pieces			Total Weight		Total Amount Due
3			855		325.21
* * * CUSTOMER SPECIFIC INFO * * *					
CUSTOMER SPECIFIC EDITS: BL 80					

- Mail Payments
YELLOW TRANSPORTATION, INC
P. O. BOX 905175
CHARLOTTE, NC 28290
- Mail Correspondence
YELLOW TRANSPORTATION, INC. (YFSY)
P. O. BOX 5901
TOPEKA, KS 66605-0901
Invoicing Question
Phone 1-800-610-6500
Web site www.myyellow.com
Invoice Resolution

Need a copy of the original bill of lading or delivery receipt (proof of delivery) for this shipment? Log on to www.myyellow.com
These support documents are now available via the internet. If you don't have internet access, the documentation can be obtained by calling our 24-hour Customer Service Center at 1-800-610-6500.
Bill of Lading (BOL)
Proof of Delivery (POD)

YELLOW FED. TAX ID # 44-0594706



Invoice Mailing Address
PEOPLES GAS
PO BOX 2562
TAMPA, FL 33601

Mail this stub and your payment to ▼

Payment Stub
Please detach and return this portion with your payment



YELLOW TRANSPORTATION, INC.
P. O. BOX 905175
CHARLOTTE, NC 28290

SERVICE CHOICE
INVOICED

INVOICE

**Standard
Ground**

Freight Bill Number (CK) Amount Due
250-400095 8 **\$325.21**
U.S. Dollars

NOTICE: Web-generated invoice is a re-time representation of the charges you owe based on your actual shipment and services requested/performed to date. Recent payments or pending adjustments may not be reflected on these web-generated

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2-3

Mail to:
 PEOPLES GAS SYSTEMS INC
 ACCOUNTS PAYABLE
 PO BOX 2562
 TAMPA FL 33601 33601

Remit to:
 Natural Gas Odorizing Inc
 P.O. Box 99221
 Chicago, Il 60693

Customer P.O.	Customer Part no.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Quantity Shipped	Unit Price	U/M	Test Factor	Frts. Basis	Mode or Railcar	Total Value
SP32043		JACKSONVI FL	80944239	RP CAPTAN (V)	466	01/03/2003	6,589	1.74	LB			Tanktruck	\$11,464.86
SP32043		TAMPA FL	80944215	RP CAPTAN (V)	466	01/04/2003	3,378	1.74	LB			Tanktruck	\$ 5,877.72
SP32043		ORLANDO FL	80944216	RP CAPTAN (V)	466	01/04/2003	2,764	1.74	LB			Tanktruck	\$ 4,809.36
SP32043		PANAMA CI FL	80948212	RP CAPTAN (V)	466	01/04/2003	5,809	1.74	LB			Tanktruck	\$10,107.66
Total Taxes													\$ 0.00

01-90-000-804-03-00-0

(CPH)
RECEIVED
 JAN 16 2003
 ACCOUNTS PAYABLE

Total invoice amount: USD \$ 32,259.60
 Payment Due : 02/14/2003

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INVOICE

INVOICE NUMBER: 030122

0018998

N GAS TRANSPORT, INC.
 5238 State Road 54
 New Port Richey, FL 34652

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

Companes Gas System
 Engineering P-7
 Box 2562
 Tampa, FL 33601

CO 0018998 - VENDOR 0018998
 INVOICE _____
 PO _____
 ATT _____
 ENTERED _____ AUTH _____

Handwritten:
 019080403000
 1/30/03
 2-3-03

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Companes	SP 43118-03	
Payment Terms	INVOICE DATE	DUE DATE
10 Days	1/22/03	2/1/03
DESCRIPTION	AMOUNT	

DESCRIPTION	AMOUNT
***Service thru January 8, 2002	
2 to Jax switchout M218, load in Brdtn, return to NPR or Usage = 1 day @ \$95/day mileage = 568 miles @ \$1.50/mile HAZMAT Driver - 14 hours @ \$95/hour per = \$161.50 per trip	\$ 2,438.50 ✓
18 to Clermont, drop, setup station b-tail to NPR or Usage = 1 day @ \$95/day mileage = 199 miles @ \$1.50/mile HAZMAT Driver = 7 hours @ \$95/hour per = N/A	1,058.50 ✓
17 to Kissimmee, drop setup unload station, b-tail to NPR or Usage = 1 day @ \$95/day mileage = 112 miles @ \$1.50/mile HAZMAT Driver = 8.5 hours @ \$95/hour per = N/A	1,070.50 ✓
mail to Jaxville pick up J632 or Usage = 1 day @ \$95/day mileage = 469 miles @ \$1.50/mile HAZMAT Driver = 9.25 hours @ \$95/hour per = N/A	1,677.25 ✓

RECEIVED
 FEB 04 2003

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment Received	Continued
Check No:	TOTAL DUE
	Continued

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INVOICE

N GAS TRANSPORT, INC.

ssroads Drive
ND, IN 46184

INVOICE NUMBER: **030122**

PAGE: **2**

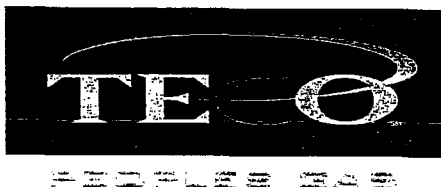
oples Gas System
ngineering P-7
Box 2562
npa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
oples	SP-43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
10 Days	1/22/03	2/1/03

DESCRIPTION	AMOUNT
****Continued****	
ail to Clermont move trailer, put in line heater, b-tail to NPR or Usage = 1 day @ \$95/day ge = 199 miles @ \$1.50/mile HAZMAT Driver = 5.5 hours @ \$95/hour <i>397.5</i> er = N/A	\$ 916.00 ✓
vice truck to Jaxville to pickup line heater/regulation station ge = 525 miles @ \$.85/mile item for meals	446.25 ✓ 86.00
vice truck to Clermont to install line heater ge = 199 miles @ \$.85/mile	169.15 ✓

Subtotal	\$ 7,862.15
Sales Tax	
Total Invoice Amount	\$ 7,862.15
Payment Received	0.00
Check No: TOTAL DUE	\$ 7,862.15 ✓

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INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
 1585 BROADWAY
 4TH FLOOR-COMMODITIES
 NEW YORK, NEW YORK 10036

INVOICE DATE: 04-Feb-03
 PAYMENT DUE DATE: 10-Feb-03

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR FEBRUARY 2003 SWAP AND OPTIONS

SWAPS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10272557	07/25/2002	280,000	3.3600	5.6200	•	03/31/2003	2.2600	\$632,800.00

*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

OPTIONS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
10263324 Version 2 Call	06/13/2002	420,000	4.0300	5.6700	**	03/31/2003	1.6400	\$688,800.00
10263333 Version 2 Put	06/13/2002	420,000	4.0300	5.6700	**	03/31/2003	0.0000	\$0.00

**Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 3

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$1,321,600.00

FOR PAYMENT BY CHECK:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attn: Customer Accounting
 TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
 BANK OF AMERICA, DALLAS, TEXAS
 ABA #111000012
 ACCOUNT #375 082 9318

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

h:\gas_acct\hedge\invoices,morgan stanley.xls

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INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
 Acting as agent for UBS AG, London Branch
 1500 LOUISIANA STREET
 HOUSTON, TEXAS 77002

INVOICE DATE: 04-Feb-03
 PAYMENT DUE DATE: 10-Feb-03

ATTN: MECHELLE STEVENS, FAX# (713)584-2112

SETTLEMENT INVOICE FOR FEBRUARY 2003 COMMODITY SWAP

SWAPS:

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Termination Date	Settlement Price	Amount Due
Swap AFY261.1	11/13/2002	196,000	3.8750	5.6800	*	02/28/2003	1.8050	\$353,780.00

*Natural Gas-inside FERC for Florida Gas Transmission Co., Zone 2

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$353,780.00

FOR PAYMENT BY CHECK:

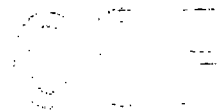
Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attn: Customer Accounting
 TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
 BANK OF AMERICA, DALLAS, TEXAS
 ABA #111000012
 ACCOUNT #375 082 9318

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or elliott@peoplesgas.com

h:\gas_acct\hedge/invoices,ubs warburg.xls



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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2003

11-Mar-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,121,532	0.04700	\$99,712.00
2	FTS-1-NO NOTICE	ACCRUED	(24,587)	0.04700	(\$1,155.59)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,096,945</u>		<u>\$98,556.41</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>328,834</u>	<u>0.03000</u>	<u>\$9,865.02</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,425,779</u>		<u>\$108,421.43</u>

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PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2003

11-Mar-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,324)	0.37090	(\$8,280.02)
2	TOTAL		(22,324)		(\$8,280.02)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ANADARKO	1,400,000.0	0.00075	\$1,050.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,400,000.0</u>		<u>\$1,050.00</u>

SWING SERVICE-COMMODITY

9	ANADARKO	1,400,000.0	0.56850	\$795,900.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,400,000.0</u>		<u>\$795,900.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-03**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	2,800,000.0	0.00100	\$2,800.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,800,000.0</u>		<u>\$2,800.00</u>

SWING SERVICE-COMMODITY

9	BP ENERGY	2,641,220.0	0.56250	\$1,485,686.27
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,641,220.0</u>		<u>\$1,485,686.27</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	100,000.0	0.64000	\$64,000.00
2 BP ENERGY	72,570.0	0.63650	\$46,190.81
3 BP ENERGY	55,390.0	0.58000	\$32,126.20
4 BP ENERGY	30,000.0	0.63600	\$19,080.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>257,960.0</u>		<u>\$161,397.01</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY (WESTERN)	18,230.0	0.64000	\$11,667.20
2 BP ENERGY (WESTERN)	18,230.0	0.63400	\$11,557.82
3 BP ENERGY (WESTERN)	18,230.0	0.62300	\$11,357.29
4 BP ENERGY (WESTERN)	18,230.0	0.62150	\$11,329.95
5 BP ENERGY (WESTERN)	18,230.0	0.57700	\$10,518.71
6 BP ENERGY (WESTERN)	72,920.0	0.58400	\$42,585.28
7 BP ENERGY (WESTERN)	18,230.0	0.60750	\$11,074.73
8 BP ENERGY (WESTERN)	18,230.0	0.60500	\$11,029.15
9 BP ENERGY (WESTERN)	18,230.0	0.63600	\$11,594.28
10 BP ENERGY (WESTERN)	54,690.0	0.65800	\$35,986.02
11 BP ENERGY (WESTERN)	18,230.0	1.18600	\$21,620.78
12 BP ENERGY (WESTERN)	18,230.0	1.73250	\$31,583.48
13 BP ENERGY (WESTERN)	18,230.0	0.91250	\$16,634.88
14 BP ENERGY (WESTERN)	18,230.0	0.80850	\$14,738.96
15 BP ENERGY (WESTERN)	60,000.0	0.63650	\$38,190.00
16	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
17 TOTAL:	<u>406,370.0</u>		<u>\$291,468.53</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	1,363,310.0	0.56200	\$766,180.22
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,363,310.0</u>		<u>\$766,180.22</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	100,000.0	0.62500	\$62,500.00
2 CROSSTEX	99,670.0	0.63000	\$62,792.10
3 CROSSTEX	90,510.0	0.61500	\$55,663.65
4 CROSSTEX	42,550.0	0.61300	\$26,083.15
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>332,730.0</u>		<u>\$207,038.90</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	1,400,000.0	0.56900	\$796,600.00
2 EXXON	2,800,000.0	0.56900	\$1,593,200.00
3 EXXON (SONAT)	1,400,000.0	0.56100	\$785,400.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>5,600,000.0</u>		<u>\$3,175,200.00</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FLORIDA POWER AND LIGHT	53,860.0	0.61850	\$33,312.41
2	0.0	0.00000	\$0.00
3		0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>53,860.0</u>		<u>\$33,312.41</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OXYDENTAL	2,800,000.0	0.00075	\$2,100.00
2	OXYDENTAL	2,800,000.0	0.00100	\$2,800.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>5,600,000.0</u>		<u>\$4,900.00</u>

SWING SERVICE-COMMODITY

9	OXYDENTAL	721,000.0	0.56825	\$409,708.32
10	OXYDENTAL	2,200,000.0	0.56200	\$1,236,400.00
11		0.0	0.42650	\$0.00
12		0.0	0.42700	\$0.00
13		0.0	0.42300	\$0.00
14		0.0	0.42500	\$0.00
15		0.0	0.46400	\$0.00
16	TOTAL:	<u>2,921,000.0</u>		<u>\$1,646,108.32</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	99,500.0	0.63500	\$63,182.50
2 OXYDENTAL	99,490.0	0.61850	\$61,534.57
3 OXYDENTAL	98,510.0	0.57100	\$56,249.21
4 OXYDENTAL	100,000.0	0.60850	\$60,850.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>397,500.00</u>		<u>\$241,816.28</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PRIOR	100,000.0	0.63400	\$63,400.00
2 PRIOR (SONAT)	4,200,000.0	0.56000	\$2,352,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,300,000.0</u>		<u>\$2,415,400.00</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PROLIANCE	406,010.0	0.55950	\$227,162.63
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>406,010.0</u>		<u>\$227,162.63</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 February-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	100,000.0	0.62000	\$62,000.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.0</u>		<u>\$62,000.00</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	1,548,410.0	0.49350	\$764,140.34
2	ACTUAL:	1,548,410.0	0.49425	\$765,302.84
3 BP ENERGY	ACCRUED:	466,170.0	0.51600	\$240,543.72
4	ACTUAL:	466,170.0	0.51600	\$240,543.72
5 BP ENERGY	ACCRUED:	500,000.0	0.53000	\$265,000.00
6	ACTUAL:	500,000.0	0.53000	\$265,000.00
7 BP ENERGY	ACCRUED:	200,000.0	0.53500	\$107,000.00
8	ACTUAL:	200,000.0	0.53500	\$107,000.00
9 BP ENERGY	ACCRUED:	383,380.0	0.62000	\$237,695.60
10	ACTUAL:	383,380.0	0.62000	\$237,695.60
11 BP ENERGY	ACCRUED:	703,010.0	0.62300	\$437,975.23
12	ACTUAL:	703,010.0	0.62300	\$437,975.23
13 BP ENERGY	ACCRUED:	28,000.0	0.56300	\$15,764.00
14	ACTUAL:	28,000.0	0.56300	\$15,764.00
15 BP ENERGY	ACCRUED:	200,000.0	0.60000	\$120,000.00
16	ACTUAL:	100,000.0	0.52277	\$52,277.00
17 BP ENERGY	ACCRUED:	1,197,510.0	0.70000	\$838,257.00
18	ACTUAL:	1,197,510.0	0.70000	\$838,257.00
19 BP ENERGY	ACCRUED:	1,200,000.0	0.64500	\$774,000.00
20	ACTUAL:	1,200,000.0	0.64500	\$774,000.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	50,000.0	0.49800	\$24,900.00
22	ACTUAL:	50,000.0	0.52277	\$26,138.50
23 BP ENERGY	ACCRUED:	100,000.0	0.51200	\$51,200.00
24	ACTUAL:	100,000.0	0.51200	\$51,200.00
25 BP ENERGY	ACCRUED:	100,000.0	0.62500	\$62,500.00
26	ACTUAL:	100,000.0	0.62500	\$62,500.00
27 BP ENERGY	ACCRUED:	64,170.0	0.63000	\$40,427.10
28	ACTUAL:	64,170.0	0.61689	\$39,585.83
29 BP ENERGY	ACCRUED:	102,570.0	0.52000	\$53,336.40
30	ACTUAL:	102,570.0	0.52277	\$53,620.52
31 BP ENERGY	ACCRUED:	140,000.0	0.63500	\$88,900.00
32	ACTUAL:	140,000.0	0.61689	\$86,364.60
33 BP ENERGY	ACCRUED:	200,000.0	0.53800	\$107,600.00
34	ACTUAL:	200,000.0	0.61689	\$123,378.00
35 BP ENERGY	ACCRUED:	30,000.0	0.56000	\$16,800.00
36	ACTUAL:	30,000.0	0.56000	\$16,800.00
37 BP ENERGY	ACCRUED:	90,000.0	0.45500	\$40,950.00
38	ACTUAL:	90,000.0	0.45500	\$40,950.00
39 BP ENERGY	ACCRUED:	42,010.0	0.47800	\$20,080.78
40	ACTUAL:	42,010.0	0.47800	\$20,080.78
41 BP ENERGY	ACCRUED:	3,070,590.0	0.48050	\$1,475,418.55

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
42	ACTUAL:	3,070,590.0	0.48151	\$1,478,518.50
43 BP ENERGY	ACCRUED:	300,000.0	0.57000	\$171,000.00
44	ACTUAL:	300,000.0	0.57000	\$171,000.00
45 BP ENERGY	ACCRUED:	150,000.0	0.62500	\$93,750.00
46	ACTUAL:	150,000.0	0.62500	\$93,750.00
47 BP ENERGY	ACCRUED:	100,000.0	0.73500	\$73,500.00
48	ACTUAL:	100,000.0	0.73846	\$73,846.00
49 BP ENERGY	ACCRUED:	30,000.0	0.75000	\$22,500.00
50	ACTUAL:	30,000.0	0.73846	\$22,153.80
51 BP ENERGY	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	100,000.0	0.53800	\$53,800.00
53 BRIDGELINE	ACCRUED:	111,060.0	0.45500	\$50,532.30
54	ACTUAL:	111,060.0	0.45500	\$50,532.30
55 BRIDGELINE	ACCRUED:	50,000.0	0.51200	\$25,600.00
56	ACTUAL:	50,000.0	0.51200	\$25,600.00
57 BRIDGELINE	ACCRUED:	200,000.0	0.49300	\$98,600.00
58	ACTUAL:	200,000.0	0.49300	\$98,600.00
59 BRIDGELINE	ACCRUED:	92,580.0	0.48900	\$45,271.62
60	ACTUAL:	92,580.0	0.48900	\$45,271.62
61 BRIDGELINE	ACCRUED:	190,800.0	0.51900	\$99,025.20

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	190,800.0	0.51900	\$99,025.20
63 BRIDGELINE	ACCRUED:	150,000.0	0.52250	\$78,375.00
64	ACTUAL:	150,000.0	0.52250	\$78,375.00
65 BRIDGELINE	ACCRUED:	161,570.0	0.52600	\$84,985.82
66	ACTUAL:	161,570.0	0.52600	\$84,985.82
67 BRIDGELINE	ACCRUED:	182,060.0	0.52100	\$94,853.26
68	ACTUAL:	182,060.0	0.52100	\$94,853.26
69 BRIDGELINE	ACCRUED:	382,500.0	0.55100	\$210,757.50
70	ACTUAL:	382,500.0	0.55100	\$210,757.50
71 BRIDGELINE	ACCRUED:	1,115,880.0	0.57500	\$641,631.00
72	ACTUAL:	1,115,880.0	0.57500	\$641,631.00
73 BRIDGELINE	ACCRUED:	250,000.0	0.58000	\$145,000.00
74	ACTUAL:	250,000.0	0.58000	\$145,000.00
75 BRIDGELINE	ACCRUED:	328,960.0	0.62500	\$205,600.00
76	ACTUAL:	328,960.0	0.62500	\$205,600.00
77 BRIDGELINE	ACCRUED:	138,480.0	0.60000	\$83,088.00
78	ACTUAL:	138,480.0	0.60000	\$83,088.00
79 BRIDGELINE	ACCRUED:	142,580.0	0.49700	\$70,862.26
80	ACTUAL:	142,580.0	0.49700	\$70,862.26
81 BRIDGELINE	ACCRUED:	100,000.0	0.53500	\$53,500.00
82	ACTUAL:	100,000.0	0.53500	\$53,500.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 BRIDGELINE	ACCRUED:	163,600.0	0.52150	\$85,317.40
84	ACTUAL:	163,600.0	0.52150	\$85,317.40
85 BRIDGELINE	ACCRUED:	102,570.0	0.52450	\$53,797.97
86	ACTUAL:	102,570.0	0.52450	\$53,797.97
87 BRIDGELINE	ACCRUED:	307,720.0	0.51800	\$159,398.96
88	ACTUAL:	307,720.0	0.51800	\$159,398.96
89 BRIDGELINE	ACCRUED:	202,570.0	0.50200	\$101,690.14
90	ACTUAL:	202,570.0	0.50200	\$101,690.14
91 BRIDGELINE	ACCRUED:	5,130.0	0.52050	\$2,670.17
92	ACTUAL:	5,130.0	0.52050	\$2,670.17
93 BRIDGELINE	ACCRUED:	5,110.0	0.56100	\$2,866.71
94	ACTUAL:	5,110.0	0.56100	\$2,866.71
95 BRIDGELINE	ACCRUED:	19,090.0	0.58100	\$11,091.29
96	ACTUAL:	19,090.0	0.58100	\$11,091.29
97 BRIDGELINE	ACCRUED:	5,130.0	0.54450	\$2,793.29
98	ACTUAL:	5,130.0	0.54450	\$2,793.29
99 BRIDGELINE	ACCRUED:	5,130.0	0.58800	\$3,016.44
100	ACTUAL:	5,130.0	0.58800	\$3,016.44
101 BRIDGELINE	ACCRUED:	5,120.0	0.67750	\$3,468.80
102	ACTUAL:	5,120.0	0.67750	\$3,468.80

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 BRIDGELINE	ACCRUED:	14,610.0	0.61350	\$8,963.24
104	ACTUAL:	14,610.0	0.61350	\$8,963.24
105 BRIDGELINE	ACCRUED:	5,130.0	0.60300	\$3,093.39
106	ACTUAL:	5,130.0	0.60300	\$3,093.39
107 BRIDGELINE	ACCRUED:	5,130.0	0.54750	\$2,808.68
108	ACTUAL:	5,130.0	0.54750	\$2,808.68
109 BRIDGELINE	ACCRUED:	5,130.0	0.54900	\$2,816.37
110	ACTUAL:	5,130.0	0.54900	\$2,816.38
111 BRIDGELINE	ACCRUED:	5,130.0	0.57750	\$2,962.58
112	ACTUAL:	5,130.0	0.57750	\$2,962.58
113 BRIDGELINE	ACCRUED:	263,600.0	0.52500	\$138,390.00
114	ACTUAL:	263,600.0	0.52500	\$138,390.00
115 BRIDGELINE	ACCRUED:	100,000.0	0.56200	\$56,200.00
116	ACTUAL:	100,000.0	0.56200	\$56,200.00
117 BRIDGELINE	ACCRUED:	50,000.0	0.53000	\$26,500.00
118	ACTUAL:	50,000.0	0.53000	\$26,500.00
119 CINERGY	ACCRUED:	150,000.0	0.49400	\$74,100.00
120	ACTUAL:	150,000.0	0.49400	\$74,100.00
121 CINERGY	ACCRUED:	59,060.0	0.52400	\$30,947.44
122	ACTUAL:	59,060.0	0.52400	\$30,947.44
123 CONOCO	ACCRUED:	1,514,510.0	0.48000	\$726,964.80

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
124	ACTUAL:	1,514,510.0	0.48000	\$726,964.80
125 CORAL	ACCRUED:	307,710.0	0.52800	\$162,470.88
126	ACTUAL:	307,710.0	0.52800	\$162,470.88
127 CROSSTEX	ACCRUED:	98,690.0	0.47550	\$46,927.10
128	ACTUAL:	98,690.0	0.47550	\$46,927.10
129 CROSSTEX	ACCRUED:	177,410.0	0.49500	\$87,817.95
130	ACTUAL:	177,410.0	0.49500	\$87,817.95
131 CROSSTEX	ACCRUED:	286,080.0	0.51600	\$147,617.28
132	ACTUAL:	286,080.0	0.51600	\$147,617.28
133 CROSSTEX	ACCRUED:	94,600.0	0.51100	\$48,340.60
134	ACTUAL:	94,600.0	0.51100	\$48,340.60
135 CROSSTEX	ACCRUED:	93,120.0	0.51300	\$47,770.56
136	ACTUAL:	93,120.0	0.51300	\$47,770.56
137 CROSSTEX	ACCRUED:	47,080.0	0.54600	\$25,705.68
138	ACTUAL:	47,080.0	0.54600	\$25,705.68
139 CROSSTEX	ACCRUED:	85,900.0	0.69000	\$59,271.00
140	ACTUAL:	85,900.0	0.69000	\$59,271.00
141 CROSSTEX	ACCRUED:	148,410.0	0.58800	\$87,265.08
142	ACTUAL:	148,410.0	0.58800	\$87,265.08
143 CROSSTEX	ACCRUED:	66,670.0	0.54000	\$36,001.80

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
144	ACTUAL:	66,670.0	0.54000	\$36,001.80
145 EXXON	ACCRUED:	4,648,840.0	0.50000	\$2,324,420.00
146	ACTUAL:	4,648,840.0	0.50000	\$2,324,420.00
147 EXXON	ACCRUED:	1,550,000.0	0.48800	\$756,400.00
148	ACTUAL:	1,550,000.0	0.48800	\$756,400.00
149 FLORIDA POWER	ACCRUED:	55,000.0	0.48400	\$26,620.00
150	ACTUAL:	55,000.0	0.48400	\$26,620.00
151 FLORIDA POWER	ACCRUED:	30,770.0	0.54500	\$16,769.65
152	ACTUAL:	30,770.0	0.54500	\$16,769.65
153 FLORIDA POWER	ACCRUED:	101,290.0	0.56500	\$57,228.85
154	ACTUAL:	101,290.0	0.56500	\$57,228.85
155 NOBLE	ACCRUED:	0.0	0.00000	\$0.00
156	ACTUAL:	100,000.0	0.52500	\$52,500.00
157 OUC	ACCRUED:	80,000.0	0.76500	\$61,200.00
158	ACTUAL:	80,000.0	0.76500	\$61,200.00
159 OUC	ACCRUED:	240,000.0	0.66500	\$159,600.00
160	ACTUAL:	240,000.0	0.66500	\$159,600.00
161 OCCIDENTAL	ACCRUED:	63,600.0	0.49900	\$31,736.40
162	ACTUAL:	63,600.0	0.49900	\$31,736.40
163 OCCIDENTAL	ACCRUED:	100,000.0	0.52000	\$52,000.00
164	ACTUAL:	100,000.0	0.52000	\$52,000.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
165 OCCIDENTAL	ACCRUED:	6,130.0	0.54800	\$3,359.24
166	ACTUAL:	6,130.0	0.54800	\$3,359.24
167 OCCIDENTAL	ACCRUED:	24,520.0	0.57400	\$14,074.48
168	ACTUAL:	24,520.0	0.57400	\$14,074.48
169 OCCIDENTAL	ACCRUED:	63,610.0	0.67500	\$42,936.75
170	ACTUAL:	63,610.0	0.67500	\$42,936.75
171 OCCIDENTAL	ACCRUED:	37,000.0	0.54100	\$20,017.00
172	ACTUAL:	100,000.0	0.54100	\$54,100.00
173 OCCIDENTAL	ACCRUED:	3,091,220.0	0.48000	\$1,483,785.60
174	ACTUAL:	3,091,220.0	0.48000	\$1,483,785.60
175 OCCIDENTAL	ACCRUED:	97,260.0	0.57250	\$55,681.35
176	ACTUAL:	97,260.0	0.57250	\$55,681.35
177 OCCIDENTAL	ACCRUED:	200,000.0	0.44100	\$88,200.00
178	ACTUAL:	200,000.0	0.44100	\$88,200.00
179 OCCIDENTAL	ACCRUED:	100,000.0	0.47450	\$47,450.00
180	ACTUAL:	100,000.0	0.47550	\$47,550.00
181 OCCIDENTAL	ACCRUED:	300,000.0	0.49450	\$148,350.00
182	ACTUAL:	300,000.0	0.49450	\$148,350.00
183 OCCIDENTAL	ACCRUED:	100,000.0	0.47650	\$47,650.00
184	ACTUAL:	100,000.0	0.47650	\$47,650.00
185 OCCIDENTAL	ACCRUED:	100,000.0	0.46950	\$46,950.00
186	ACTUAL:	100,000.0	0.46950	\$46,950.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
187 OCCIDENTAL	ACCRUED:	100,000.0	0.49150	\$49,150.00
188	ACTUAL:	100,000.0	0.49150	\$49,150.00
189 OCCIDENTAL	ACCRUED:	100,000.0	0.50650	\$50,650.00
190	ACTUAL:	100,000.0	0.50650	\$50,650.00
191 OCCIDENTAL	ACCRUED:	100,000.0	0.51450	\$51,450.00
192	ACTUAL:	100,000.0	0.51450	\$51,450.00
193 OCCIDENTAL	ACCRUED:	100,000.0	0.51550	\$51,550.00
194	ACTUAL:	100,000.0	0.51550	\$51,550.00
195 OCCIDENTAL	ACCRUED:	93,870.0	0.54800	\$51,440.76
196	ACTUAL:	93,870.0	0.54800	\$51,440.76
197 OCCIDENTAL	ACCRUED:	369,230.0	0.57400	\$211,938.02
198	ACTUAL:	369,230.0	0.57400	\$211,938.02
199 OCCIDENTAL	ACCRUED:	35,880.0	0.67500	\$24,219.00
200	ACTUAL:	35,880.0	0.67500	\$24,219.00
201 OCCIDENTAL	ACCRUED:	164,730.0	0.59800	\$98,508.54
202	ACTUAL:	164,730.0	0.59800	\$98,508.54
203 OCCIDENTAL	ACCRUED:	134,950.0	0.59800	\$80,700.10
204	ACTUAL:	134,950.0	0.59800	\$86,125.10
205 PRIOR	ACCRUED:	100,000.0	0.61100	\$61,100.00
206	ACTUAL:	100,000.0	0.61100	\$61,100.00
207 PRIOR	ACCRUED:	100,000.0	0.56250	\$56,250.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
208	ACTUAL:	100,000.0	0.56250	\$56,250.00
209 PRIOR	ACCRUED:	383,580.0	0.61200	\$234,750.96
210	ACTUAL:	383,580.0	0.61200	\$234,750.96
211 PRIOR	ACCRUED:	99,480.0	0.71050	\$70,680.54
212	ACTUAL:	99,480.0	0.71050	\$70,680.53
213 PRIOR	ACCRUED:	4,279,320.0	0.48700	\$2,084,028.84
214	ACTUAL:	4,186,150.0	0.48700	\$1,988,434.71
215 PRIOR	ACCRUED:	146,120.0	0.58200	\$85,041.84
216	ACTUAL:	146,120.0	0.58200	\$85,041.84
217 PRIOR	ACCRUED:	52,180.0	0.56000	\$29,220.80
218	ACTUAL:	52,180.0	0.560000	\$29,220.80
219 PRIOR	ACCRUED:	41,650.0	0.57350	\$23,886.28
220	ACTUAL:	41,650.0	0.57950	\$24,136.17
221 PRIOR	ACCRUED:	41,650.0	0.67600	\$28,155.40
222	ACTUAL:	41,650.0	0.67350	\$28,051.28
223 PRIOR	ACCRUED:	234,540.0	0.59900	\$140,489.46
224	ACTUAL:	234,540.0	0.59550	\$139,668.57
225 PROLIANCE	ACCRUED:	485,800.0	0.47750	\$231,969.58
226	ACTUAL:	485,800.0	0.47750	\$231,969.50
227 RELIANT	ACCRUED:	136,530.0	0.61500	\$83,965.95
228	ACTUAL:	136,530.0	0.61500	\$83,965.95

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
229 RELIANT	ACCRUED:	8,890.0	0.58000	\$5,156.20
230	ACTUAL:	8,890.0	0.58000	\$5,156.20
231 RELIANT	ACCRUED:	50,000.0	0.49000	\$24,500.00
232	ACTUAL:	50,000.0	0.49000	\$24,500.00
233 RELIANT	ACCRUED:	88,500.0	0.52300	\$46,285.50
234	ACTUAL:	88,500.0	0.52300	\$46,285.50
235 RELIANT	ACCRUED:	65,650.0	0.52200	\$34,269.30
236	ACTUAL:	65,650.0	0.52200	\$34,269.30
237 RELIANT	ACCRUED:	14,950.0	0.59500	\$8,895.25
238	ACTUAL:	14,950.0	0.59500	\$8,895.25
239 RELIANT	ACCRUED:	95,000.0	0.62500	\$59,375.00
240	ACTUAL:	95,000.0	0.62500	\$59,375.00
241 RELIANT	ACCRUED:	60,290.0	0.74500	\$44,916.05
242	ACTUAL:	60,290.0	0.74500	\$44,916.05
243 RELIANT	ACCRUED:	285,000.0	0.63000	\$179,550.00
244	ACTUAL:	285,000.0	0.63000	\$179,550.00
245 RELIANT	ACCRUED:	100,000.0	0.52300	\$52,300.00
246	ACTUAL:	100,000.0	0.52300	\$52,300.00
247 RELIANT	ACCRUED:	50,000.0	0.51200	\$25,600.00
248	ACTUAL:	50,000.0	0.51200	\$25,600.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
249 RELIANT	ACCRUED:	100,000.0	0.53000	\$53,000.00
250	ACTUAL:	100,000.0	0.53000	\$53,000.00
251 RELIANT	ACCRUED:	70,000.0	0.56200	\$39,340.00
252	ACTUAL:	70,000.0	0.56200	\$39,340.00
253 RELIANT	ACCRUED:	0.0	0.00000	\$0.00
254	ACTUAL:	100,000.0	0.53800	\$53,800.00
255 TAMPA ELECTRIC	ACCRUED:	20,000.0	0.61000	\$12,200.00
256	ACTUAL:	20,000.0	0.61000	\$12,200.00
257 TAMPA ELECTRIC	ACCRUED:	50,000.0	0.72500	\$36,250.00
258	ACTUAL:	50,000.0	0.72500	\$36,250.00
259 TAMPA ELECTRIC	ACCRUED:	21,900.0	0.70000	\$15,330.00
260	ACTUAL:	21,900.0	0.70000	\$15,330.00
261 UNOCAL	ACCRUED:	50,000.0	0.51000	\$25,500.00
262	ACTUAL:	50,000.0	0.51000	\$25,500.00
263 UNOCAL	ACCRUED:	50,000.0	0.50800	\$25,400.00
264	ACTUAL:	50,000.0	0.50800	\$25,400.00
265 UNOCAL	ACCRUED:	147,810.0	0.59500	\$87,946.95
266	ACTUAL:	147,810.0	0.59500	\$87,946.95
267 UNOCAL	ACCRUED:	36,190.0	0.56500	\$20,447.35
268	ACTUAL:	36,190.0	0.56500	\$20,447.35
269 UNOCAL	ACCRUED:	37,000.0	0.60900	\$22,533.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
270	ACTUAL:	37,000.0	0.60900	\$22,533.00
271 UNOCAL	ACCRUED:	36,860.0	0.70850	\$26,115.32
272	ACTUAL:	36,860.0	0.70850	\$26,115.31
273 UNOCAL	ACCRUED:	111,000.0	0.62800	\$69,708.00
274	ACTUAL:	111,000.0	0.62800	\$69,708.00
275 UNOCAL	ACCRUED:	36,980.0	0.55800	\$20,634.84
276	ACTUAL:	36,980.0	0.55800	\$20,634.84
277 UNOCAL	ACCRUED:	77,000.0	0.54500	\$41,965.00
278	ACTUAL:	77,000.0	0.54500	\$41,965.00
279 UNOCAL	ACCRUED:	302,840.0	0.59500	\$180,189.80
280	ACTUAL:	302,840.0	0.59500	\$180,189.80
281 WESTERN	ACCRUED:	55,390.0	0.48300	\$26,753.37
282	ACTUAL:	55,390.0	0.48300	\$26,753.37
283 WESTERN	ACCRUED:	100,000.0	0.51000	\$51,000.00
284	ACTUAL:	100,000.0	0.51000	\$51,000.00
285 WESTERN	ACCRUED:	60,000.0	0.56500	\$33,900.00
286	ACTUAL:	60,000.0	0.56500	\$33,900.00
287 WESTERN	ACCRUED:	100,000.0	0.52000	\$52,000.00
288	ACTUAL:	100,000.0	0.52000	\$52,000.00
289 WESTERN	ACCRUED:	207,220.0	0.51600	\$106,925.52

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

January-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
290	ACTUAL:	207,220.0	0.51600	\$106,925.52
291 WESTERN	ACCRUED:	35,000.0	0.55800	\$19,530.00
292	ACTUAL:	35,000.0	0.55800	\$19,530.00
293 WESTERN	ACCRUED:	35,000.0	0.59000	\$20,650.00
294	ACTUAL:	35,000.0	0.59000	\$20,650.00
295 WESTERN	ACCRUED:	34,870.0	0.72000	\$25,106.40
296	ACTUAL:	34,870.0	0.72000	\$25,106.40
297 WESTERN	ACCRUED:	105,000.0	0.61000	\$64,050.00
298	ACTUAL:	<u>105,000.0</u>	0.61000	<u>\$64,050.00</u>
299 TOTAL ACCRUED:		39,978,520.0		\$21,220,864.52
300 TOTAL ACTUAL:		40,148,350.0		\$21,274,766.38
301	ADJUSTMENT:	<u>169,830.0</u>		<u>\$53,901.86</u>

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Line No.

ANADARKO	COST	\$764,140.34	\$765,302.84	\$1,162.50
(Difference-See Below)	THERMS	1,548,410.0	1,548,410.0	0.0
BP ENERGY	COST	\$5,379,098.38	\$5,382,199.08	\$3,100.70
(Difference-See Below)	THERMS	9,447,410.0	9,447,410.0	0.0
BRIDGELINE	COST	\$2,655,527.39	\$2,655,527.40	\$0.01
(Difference is Comm.-Other)	THERMS	4,866,370.0	4,866,370.0	0.0
CINERGY	COST	\$105,047.44	\$105,047.44	\$0.00
	THERMS	209,060.0	209,060.0	0.0
CONOCO	COST	\$726,964.80	\$726,964.80	\$0.00
	THERMS	1,514,510.0	1,514,510.0	0.0
CORAL	COST	\$162,470.88	\$162,470.88	\$0.00
	THERMS	307,710.0	307,710.0	0.0
CROSTEX	COST	\$586,717.05	\$586,717.05	\$0.00
	THERMS	1,097,960.0	1,097,960.0	0.0
EXXON	COST	\$3,080,820.00	\$3,080,820.00	\$0.00
	THERMS	6,198,840.0	6,198,840.0	0.0
FLORIDA POWER	COST	\$100,618.50	\$100,618.50	\$0.00
	THERMS	187,060.0	187,060.0	0.0
NOBLE	COST	\$0.00	\$52,500.00	\$52,500.00
(Difference is Comm.-Other)	THERMS	0.0	100,000.0	100,000.0
OUC	COST	\$220,800.00	\$220,800.00	\$0.00
	THERMS	320,000.0	320,000.0	0.0
OXYDENTAL	COST	\$2,751,797.24	\$2,791,405.24	\$39,608.00
(Difference-See Below)	THERMS	5,482,000.0	5,545,000.0	63,000.0
PRIOR ENERGY	COST	\$2,813,604.12	\$2,717,334.86	(\$96,269.26)
(Difference is Comm.-Other)	THERMS	5,478,520.0	5,385,350.0	(93,170.0)
PROLIANCE	COST	\$231,969.58	\$231,969.50	(\$0.08)
(Difference is Comm.-Other)	THERMS	485,800.0	485,800.0	0.0
RELIANT ENERGY	COST	\$657,153.25	\$710,953.25	\$53,800.00
(Difference is Comm.-Other)	THERMS	1,124,810.0	1,224,810.0	100,000.0
TAMPA ELECTRIC	COST	\$63,780.00	\$63,780.00	\$0.00
	THERMS	91,900.0	91,900.0	0.0
UNOCAL	COST	\$520,440.26	\$520,440.25	(\$0.01)
(Difference is Comm.-Other)	THERMS	885,680.0	885,680.0	0.0
WESTERN GAS	COST	\$399,915.29	\$399,915.29	\$0.00
	THERMS	732,480.0	732,480.0	0.0
TOTAL	COST	\$21,220,864.52	\$21,274,766.38	\$53,901.86
	THERMS	39,978,520.0	40,148,350.0	169,830.0

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3

4

5

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S2

	Terms	Price	Amount	Line No.
ANADARKO				
Swing Demand-Actual	1,550,000.0	0.00075	\$1,162.50	1
Swing Demand-Accrued	0.0	0.00075	\$0.00	2
Swing Commodity -Actual	1,548,410.0	0.49350	\$764,140.34	3
Swing Commodity -Accrued	0.0	0.49350	\$0.00	4
Commodity-Actual	0.0	0.49350	\$0.00	5
Commodity-Accrued	(1,548,410.0)	0.49350	(\$764,140.34)	6
	0.0		\$1,162.50	7
BP ENERGY				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	8
Swing Demand-Accrued	0.0	0.00000	\$0.00	9
Swing Commodity -Actual	3,070,590.0	0.48050	\$1,475,418.50	10
Swing Commodity -Accrued	0.0	0.00000	\$0.00	11
Commodity-Actual	6,376,820.0	0.61217 Average	\$3,903,680.58	12
Commodity-Accrued	<u>(9,447,410.0)</u>	0.56937 Average	(\$5,379,098.38)	13
	0.0		\$3,100.70	14
OCCIDENTAL				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	15
Swing Demand-Accrued	3,100,000.0	0.00075	\$2,325.00	16
Swing Commodity -Actual	5,315,790.0	0.49756 Average	\$2,644,909.67	17
Swing Commodity -Accrued	0.0	0.00000	\$0.00	18
Commodity-Actual	229,210.0	0.61546 Average	\$141,070.57	19
Commodity-Accrued	<u>(5,482,000.0)</u>	0.50197 Average	(\$2,751,797.24)	20
	63,000.0		\$39,608.00	21

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Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0302S0014
 Invoice Date: 02/11/2003
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 02/25/2003	When paying, please refer to invoice #: A0302S0014	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank <i>Wire 2/25/03</i> ABA #: 043000261 Account #: 1157237 <i>01-90-000-232-02-000</i>
--------------------------------	--	--

FOR NATURAL GAS SOLD DURING THE MONTH OF JANUARY 2003

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
		<i>Line 1</i>	02112003000001 0002	01	31	0	MMBTU	0.0075	\$1,162.50
			02112003000002 0002	01	18	90,000	MMBTU	4.9350	\$444,150.00
			02112003000002 0002	19	19	4,867	MMBTU	4.9350	\$24,018.65
			02112003000002 0002	20	23	20,000	MMBTU	4.9350	\$98,700.00
			02112003000002 0002	24	24	4,974	MMBTU	4.9350	\$24,546.69
			02112003000002 0002	25	31	35,000	MMBTU	4.9350	\$172,725.00
			Total Volume:			154,841			\$765,302.84

INVOICE TOTALS: 154,841 \$765,302.84

COPY

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Gas Sales Invoice



COPY

BP Energy Company
Tax ID 36-3421804

Invoice Number 1044179
Invoice Date 02/04/2003
Contract # 143286
Delivery Month Jan 2003
Due Date 02/14/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire Trf 2/14/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

01-90-000-232-02-000

Natural Gas delivered during Jan 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025308)		546,481	6.1607	3,366,698.35
CS #7 EUNICE (0025306)		13,201 ✓	4.6232	61,030.78 ✓
CS #8 ZACHARY (0025412)		20,000 ✓	5.7750	115,500.00 ✓
DESTIN - Gulfstream (998900)		58,000	6.2198	360,749.80 ✓
		<i>Charged for Rate Revision 4th 16th - see detail</i>		<i>(3366698.35)</i>
Total Amount Due		637,682		<i>3,266,400.00</i> 3,903,678.93 <i>83,903,680.58</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

662,279.74+			
53,800.00+		19 US	
53,500.00+		13 US	
26,500.00+	3,366,400.00+	10 US	3,903,978.93+
16,800.00+	61,030.78+	23 US	662,578.07-
124,000.00+	115,500.00+	30 US	662,279.74+
437,975.23+	360,749.80+	30 US	3,903,680.58*
62,500.00+	3,903,680.58*	30 US	
33,008.80+		39 US	
18,686.80+		00 US	
15,764.00+		00 US ✓	
249,328.43+	avg 13,000 MMBTU	48 US \$	
418,257.00+			
420,000.00+			
774,000.00+			
3,366,400.00*			

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Contact: Troy Melancon at (281) 366-4265
#5313

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1044659
Invoice Date 02/06/2003
Contract # 1700356
Delivery Month Jan 2003
Due Date 02/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI *Wire Trf 2/25/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000
01-90-000-232-02-000

Natural Gas delivered during Jan 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
MOPS-REFUGIO FGT (0000611)		307,059 ✓	4.8050	1,475,418.50
Supply Reservation Charge			<i>Line 1</i>	3,100.00
Total Amount Due		307,059		1,478,518.50

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 1 IF 4.8000

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If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265



Bridgeline Gas Marketing LLC

SAP ID: 3000011735

SALES INVOICE

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>Wire Trf 2/25/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062087 <i>01-90-000-232-02-000</i> Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 2651SA Invoice Date: February 4, 2003 Due Date: February 25, 2003 Payment Method: Wire
---	--	---

Delivery Date

Ref.	Start	End	Description	Deal #	EOL #	Exchange/Tiers	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period			Jan-03	Contract: 96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A			
117	01/30	01/30	Cost of Gas	SA-1217449			513	513	MMBtu	\$5.49000 USD	MMBtu	\$2,816.37	\$2,816.37
Pre-tax Sub-total:							19,826	19,826	<i>486,124 MMBtu's = 2,102,454.37</i>				\$100,812.38
Invoice Total:							486,124	486,124	<i>MMBtu 486,124 MMBtu's = 2,655,527.40</i>				\$2,637,796.83
												USD	

COPY

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74158775181 . C @ 1101111 DT 147 70: C 0007/5/7 PAGE: 00/00/

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062087 Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 2651 SA Invoice Date: February 4, 2003 Due Date: February 25, 2003 Payment Method: Wire
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Period Jan-03			Contract: 96071098		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT						
83	01/06	01/06	Cost of Gas	SA-1217322			5,000	5,000	MMBtu	\$5.12000 USD	MMBtu	\$25,600.00	\$25,600.00
92	01/07	01/07		SA-1217322			20,000	20,000	MMBtu	\$4.93000 USD	MMBtu	\$98,600.00	\$98,600.00
94	01/07	01/07		SA-1217322			20,257	20,257	MMBtu	\$5.02000 USD	MMBtu	\$101,690.14	\$101,690.14
93	01/07	01/07		SA-1217322			14,258	14,258	MMBtu	\$4.97000 USD	MMBtu	\$70,862.26	\$70,862.26
84	01/08	01/08		SA-1217322			9,258	9,258	MMBtu	\$4.89000 USD	MMBtu	\$45,271.62	\$45,271.62
85	01/11	01/13		SA-1217322			19,080	19,080	MMBtu	\$5.19000 USD	MMBtu	\$99,025.20	\$99,025.20
86	01/15	01/15		SA-1217322			5,000	5,000	MMBtu	\$5.30000 USD	MMBtu	\$26,500.00	\$26,500.00
96	01/16	01/16		SA-1217322			17,693	17,693	MMBtu	\$5.21000 USD	MMBtu	\$92,180.53	\$92,180.53
97	01/16	01/16		SA-1217322			10,000	10,000	MMBtu	\$5.62000 USD	MMBtu	\$56,200.00	\$56,200.00
95	01/16	01/16		SA-1217322			30,772	30,772	MMBtu	\$5.18000 USD	MMBtu	\$159,398.96	\$159,398.96
87	01/17	01/17		SA-1217322			38,248	38,248	MMBtu	\$5.51000 USD	MMBtu	\$210,746.48	\$210,746.48
88	01/18	01/21		SA-1217322			111,445	111,445	MMBtu	\$5.75000 USD	MMBtu	\$640,808.75	\$640,808.75
89	01/23	01/23		SA-1217322			25,000	25,000	MMBtu	\$5.80000 USD	MMBtu	\$145,000.00	\$145,000.00
90	01/25	01/27		SA-1217322			32,818	32,818	MMBtu	\$5.80000 USD	MMBtu	\$190,344.40	\$190,344.40
91	01/28	01/28		SA-1217322			13,848	13,848	MMBtu	\$6.00000 USD	MMBtu	\$83,088.00	\$83,088.00
98	01/13	01/13		SA-1217441			10,000	10,000	MMBtu	\$5.35000 USD	MMBtu	\$53,500.00	\$53,500.00
100	01/14	01/14		SA-1217441			16,360	16,360	MMBtu	\$5.21500 USD	MMBtu	\$85,317.40	\$85,317.40
99	01/14	01/14		SA-1217441			15,000	15,000	MMBtu	\$5.22500 USD	MMBtu	\$78,375.00	\$78,375.00
119	01/15	01/15		SA-1217489			10,257	10,257	MMBtu	\$5.24500 USD	MMBtu	\$53,797.97	\$53,797.97
120	01/15	01/15		SA-1217489			26,360	26,360	MMBtu	\$5.25000 USD	MMBtu	\$138,390.00	\$138,390.00
118	01/15	01/15		SA-1217489			15,644	15,644	MMBtu	\$5.26000 USD	MMBtu	\$82,287.44	\$82,287.44
Pre-tax Sub-total:							466,298	466,298		<i>466,531 mmbtu's @ 5.51 = 2,553,073.03</i>		\$2,536,084.16	

Delivery Period Jan-03			Contract: 96071098		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A		
81	01/01	01/01	Cost of Gas	SA-1217235			5,553	5,553	MMBtu	\$4.55000 USD	MMBtu	\$25,266.15	\$25,266.15

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2003011359-1
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 10-Feb-2003
 Due Date: 25-Feb-2003
 Production Month: 1/2003

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 1 ProdYear = 2003)						
FGT	7995	Zone 2-CS #8 Zachary	Nom	20,906 Dth	\$5.02475	\$105,047.44
				<u>Current Totals</u>	20,906 Dth	<u>\$105,047.44</u>

Recap: Commodity Total \$105,047.44
 Net Amount Due \$105,047.44 *(initials)*

COPY

Wire 2/25/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003011359-1 *(signature)* Customer ID: PEOPLES

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Page 1



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0301-0373
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 02/06/2003
 Due Date: 02/25/2003
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description
1/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
30,771	\$5.2800	\$162,470.88
30,771		\$162,470.88 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$162,470.88
Net Amount Due in U.S. \$	\$162,470.88

SP
Wire 2/25/02

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#:323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

01-90-000-232-02-000

*114) 953-9564 - Shipments
b/w (weekly) they will connect
bill to info*

Crosstex Gulf Coast Marketing, Ltd.

CCNU

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
TAMPA, FLA. 33601

Sales Invoice

Bill To: Tampa Electric Company
PO Box 141

Tampa, FL 33601
Attn: Thelma Daniels *Dee Wilkerson*
Fax: (813) 228-1545

Invoice Nbr: G0302S0101
Invoice Date: 02/12/2003
Contract Nbr: SL500371
Contract Date: 12/01/2002
Customer #: 521
Currency: US DOLLAR

813-228-4194

COPY

SOLD DURING THE MONTH OF JANUARY 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL 0012732	FGT DRN 337605		Downstream K #: ?					
						Prod Type: GAS		
		BASE COMMODITY	01	07	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	08	08	0	MMBTU	\$4.7550	\$0.00
		BASE COMMODITY	09	09	5,184	MMBTU	\$4.9500	\$25,660.80
		BASE COMMODITY	10	10	12,557	MMBTU	\$4.9500	\$62,157.15
		BASE COMMODITY	11	13	28,608	MMBTU	\$5.1600	\$147,617.28
		BASE COMMODITY	14	14	0	MMBTU	\$5.1100	\$0.00
		BASE COMMODITY	15	16	0	MMBTU	\$5.1300	\$0.00
		BASE COMMODITY	17	23	0	MMBTU	\$5.4600	\$0.00
		BASE COMMODITY	24	24	0	MMBTU	\$6.9000	\$0.00
		BASE COMMODITY	25	28	0	MMBTU	\$5.8800	\$0.00
		BASE COMMODITY	29	29	6,667	MMBTU	\$5.4000	\$36,001.80
		BASE COMMODITY	30	31	0	MMBTU	\$5.4000	\$0.00

Total Base Commodity 53,016 Net Amount Due \$271,437.03

TERMS: Pay by Wire Transfer on or before February 25, 2003

Please Indicate Invoice Number on Payment

Wire 2/25/03

END PAYMENT TO:

WRITTEN CORRESPONDENCE: *63*

Crosstex Gulf Coast Marketing, Ltd.

Union Bank of California

BA #: 122000496

Account #: 8910000005

Attn: *01-90-000-23202-000* *EC*

Crosstex Gulf Coast Marketing, Ltd.

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
TAMPA, FLA. 33601

Sales Invoice

Bill To: Tampa Electric Company
PO Box 111
Tampa, FL 33601
Attn: Delfina Daniels
Fax: (813) 228-1545

Invoice Nbr: G0302S0101A
Invoice Date: 02/20/2003
Contract Nbr: SLS00371
Contract Date: 12/01/2002
Customer #: 521
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JANUARY 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605	Downstream K #: ?						
		BASE COMMODITY	29	29	6,667	MMBTU	\$5.4000	\$36,001.80
		BASE COMMODITY	29	29	-6,667	MMBTU	\$5.4000	(\$36,001.80)
		BASE COMMODITY	30	31	0	MMBTU	\$5.4000	\$0.00
		BASE COMMODITY	30	31	0	MMBTU	\$5.4000	\$0.00

Total Base Commodity 56,780 Net Amount Due \$315,280.02

TERMS: Pay by Wire Transfer on or before March 2, 2003

Please indicate Invoice Number on Payment

64

SEND PAYMENT TO: *Wire Trf 2/25/03*

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
Union Bank of California
ABA #: 12200496
Account #: 8910000005
Attn:

Chg 01-90-000-232-02-000

Crosstex Gulf Coast Marketing, Ltd.

~~PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
TAMPA, FLA. 33601~~

Sales Invoice

~~Bill To: Tampa Electric Company
PO Box 111
Tampa, FL 33601
Attn: Thelma Daniels
Fax: (813) 228-1545~~

Invoice Nbr: G0302S0101A
Invoice Date: 02/20/2003
Contract Nbr: S1S00371
Contract Date: 12/01/2002
Customer #: S21
Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
			Downstream K #: ?					Prod Type: GAS
		BASE COMMODITY	01	07	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	01	07	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	08	08	0	MMBTU	\$4.7550	\$0.00
		BASE COMMODITY	08	08	9,869	MMBTU	\$4.7550	\$46,927.10
		BASE COMMODITY	09	09	5,184	MMBTU	\$4.9500	\$25,660.80
		BASE COMMODITY	09	09	-5,184	MMBTU	\$4.9500	(\$25,660.80)
		BASE COMMODITY	10	10	12,557	MMBTU	\$4.9500	\$62,157.15
		BASE COMMODITY	10	10	-12,557	MMBTU	\$4.9500	(\$62,157.15)
		BASE COMMODITY	11	13	-28,608	MMBTU	\$5.1600	(\$147,617.28)
		BASE COMMODITY	11	13	28,608	MMBTU	\$5.1600	\$147,617.28
		BASE COMMODITY	14	14	0	MMBTU	\$5.1100	\$0.00
		BASE COMMODITY	14	14	9,460	MMBTU	\$5.1100	\$48,340.60
		BASE COMMODITY	15	15	9,312	MMBTU	\$5.1300	\$47,770.56
		BASE COMMODITY	15	16	0	MMBTU	\$5.1300	\$0.00
		BASE COMMODITY	16	16	0	MMBTU	\$5.1300	\$0.00
		BASE COMMODITY	17	17	4,708	MMBTU	\$5.4600	\$25,705.68
		BASE COMMODITY	17	23	0	MMBTU	\$5.4600	\$0.00
		BASE COMMODITY	18	23	0	MMBTU	\$5.4600	\$0.00
		BASE COMMODITY	24	24	8,590	MMBTU	\$6.9000	\$59,271.00
		BASE COMMODITY	24	24	0	MMBTU	\$6.9000	\$0.00
		BASE COMMODITY	25	25	4,913	MMBTU	\$5.8800	\$28,888.44
		BASE COMMODITY	25	28	0	MMBTU	\$5.8800	\$0.00
		BASE COMMODITY	26	26	4,957	MMBTU	\$5.8800	\$29,147.16
		BASE COMMODITY	27	27	4,971	MMBTU	\$5.8800	\$29,229.48
		BASE COMMODITY	28	28	0	MMBTU	\$5.8800	\$0.00

TERMS: Pay by Wire Transfer on or before March 2, 2003

Please Indicate Invoice Number on Payment

65

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:


Crosstex Gulf Coast Marketing, Ltd.
Union Bank of California
ABA #: 122000496
Account #: 8910000005
Attn:

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

COPY

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

Wire Trf 2/21/03
 REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217
01-90-000-232-02-000


INVOICE # GS03010157 / 0
 INVOICE DATE 02/13/03
 CUSTOMER # 175406
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 CONTRACT # A251NGD
 PAYMENT DUE DATE 02/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2003	50283/1	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	155,000	\$4.880000	\$756,400.00

TOTAL *66*

PLEASE DIRECT INQUIRIES TO:
 Matthew B. Seely
 713 656-6927

155,000

\$756,400.00

Q

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

P. 002/003
(FAX) 713 656 8292
ACCTG
EXXONMOBIL GAS MARKETING
15:03
FEB-11-2003 (TUE)

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

REMIT PAYMENT TO: *Wire 2/24/03*
Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

COPY

01-90-000-232-02-000

INVOICE # GS03010069 / 0

INVOICE DATE 02/11/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 02/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2003	49496/2	FLORIDA	MOBILE BAY		ACTUAL	0	\$5.000000	\$0.00
Jan/2003	50948/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	464,961	\$5.000000	\$2,324,805.00

Volume Revision (461,961) (\$5.00) (\$2,324,805.00)
Revised Volume 464,884 \$2,324,420.00
Total Due \$2,324,420.00

69
TOTAL

464,961

\$2,324,805.00

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



Dee Wilkerson

813-228-4194

Invoice Number: 19180
Invoice Month: 01/2003
Invoice Date: February 07, 2003
Invoice Due Date: February 25, 2003
Contract Number: GISB

COPY

INVOICE

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
Attn: Futral, Joyce
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory A 813/228-4677

Billing Inquiries
Futral, Joyce (919)546-7566

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
19542	GAS Firm Natural Gas Fixed Sales # 19542 From 17-JAN-03 Through 17-JAN-03 <i>GULFSTREAM</i>	(10,129)	MMBTU	\$5.8500	\$57,228.85	USD
19588	GAS Firm Natural Gas Fixed Sales # 19588 From 22-JAN-03 Through 22-JAN-03 <i>FGT</i>	(3,077)	MMBTU	\$5.4500	\$16,769.65	USD
		(SALES) SUB TOTAL:			\$73,998.50	
		(GAS) SUB TOTAL:			\$73,998.50	
SALES						
19392	GASIDX Firm Natural Gas Index Sales # 19392 From 03-JAN-03 Through 03-JAN-03 <i>FGT</i>	(5,500)	MMBTU	\$4.8400	\$26,620.00	USD
		(SALES) SUB TOTAL:			\$26,620.00	
		(GASIDX) SUB TOTAL:			\$26,620.00	
TOTAL:					\$100,618.50	

OK

OK

OK

Q

Sales Only
68

350 Glenborough Drive
Suite 180
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 03010087-00
INVOICE DATE.....: 2/10/03
DUE DATE.....: 02/20/03
PRODUCTION MONTH.: JAN-03
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

COPY

Wired 2/20/03

Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Energy Marketing, Inc. - Gas
ABA # 113000609
ACCT # 088-00944330

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-00.
[Signature]

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL-ZN 1		10,000 ✓	\$5.2500 ✓	\$52,500.00 ✓
	INVOICE TOTAL	10,000		\$52,500.00

[Signature]

69

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

T-302 P. 01/04 F-034

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jan-2003

Invoice Number: SAL-22837 - Florida

Invoice Date: February 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4742

7132157488
From OXY ENERGY MARKETING

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
as Revenue - Fixed									
S-Peoples_Gas_Systems_(1JOHNSONS or Release)		Gas Revenue - Fixed	JOHNSONS BAYOU	01/01/03	01/31/03	31	310,000 ✓	\$0.0075 ✓	\$2,325.00 ✓
S-Peoples_Gas_Systems_T JOHNSONS		Gas Revenue - Fixed	JOHNSONS BAYOU	01/01/03	01/31/03	31	310,000 ✓	\$0.0100 ✓	\$3,100.00 ✓
							<i>Line 1</i>	<u>620,000</u>	<u>\$5,425.00</u> ✓
as Revenue - Fixed									
as Sales									
S-Peoples_Gas_Systems-1C JOHNSONS		Gas Sales	JOHNSONS BAYOU	01/01/03	01/12/03	12	6,360 ✓✓	\$4.9900 ✓	\$31,736.40 ✓✓
S-Peoples_Gas_Systems-1C JOHNSONS		Gas Sales	JOHNSONS BAYOU	01/13/03	01/16/03	4	10,000 ✓✓	\$5.2000 ✓	\$52,000.00 ✓✓
S-Peoples_Gas_Systems-1C JOHNSONS		Gas Sales	JOHNSONS BAYOU <i>Line 2</i> <i>DESTIN</i>	01/17/03	01/17/03	1	613 ✓✓	\$5.4800 ✓	\$3,359.24 ✓✓
S-Peoples_Gas_Systems-1C JOHNSONS		Gas Sales	JOHNSONS BAYOU <i>Line 3</i> <i>DESTIN</i>	01/18/03	01/21/03	4	2,452 ✓✓	\$5.7400 ✓	\$14,074.48 ✓✓

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Base Bank
ABA 021000021
acct 323-010709
New York, NY
Branch # 24318

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

T-302 P.02/04 F-034

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jan-2003

Invoice Number: SAL-22837 - Florida

Invoice Date: February 07, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.

COPY

Invoice Faxed To: (813) 228-4742

7132157488
From-OXY ENERGY MARKETING

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<u>as Sales</u>									
3	S-Peoples_Gas_Systems-1124139	Gas Sales	DESTIN-FLORIDA <i>Line 4</i>	01/24/03	01/24/03	1	<u>6,394</u> ✓ <i>s/m 6361</i>	\$6.7500	<u>\$43,159.50</u> ✓ <i>s/m 42,936.75</i>
7	S-Peoples_Gas_Systems-120025306	Gas Sales	FGTZ1-POOL	01/22/03	01/22/03	1	<u>10,000</u> <i>s/m 3700</i>	\$5.4100	<u>\$54,100.00</u> ✓ <i>\$20,017.00</i>
8	S-Peoples_Gas_Systems-120025306	Gas Sales	FGTZ1-POOL	01/23/03	01/23/03	1	<u>10,000</u> <i>s/m 0</i>	\$5.7250	<u>\$57,250.00</u> ✓ <i>s/m 0</i>
9	S-Peoples_Gas_Systems-7 JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/01/03	01/31/03	31	<u>309,821</u> <i>s/m 309,122</i>	\$4.8000	<u>\$1,487,140.80</u> ✓ <i>s/m 1,483,785.60</i>
10	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/01/03	01/02/03	2	20,000 ✓	\$4.4100 ✓	\$88,200.00 ✓ ✓
11	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/03/03	01/03/03	1	10,000 ✓	<u>\$4.7550</u> OK	\$47,550.00 ✓
12	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/04/03	01/06/03	3	30,000 ✓	\$4.9450 ✓	\$148,350.00 ✓ ✓

Feb-10-03 10:36

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
BA 021000021
acct 323-010709
New York, NY
Branch # 24318

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
 Ed Elliott, Gas Accounting
 702 N. Franklin
 Tampa, FL33601

Delivery Period: Jan-2003

Invoice Number: SAL-22837 - Florida

Invoice Date: February 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4742

T-302 P.03/04 F-034

7132157488

From-OXY ENERGY MARKETING

Feb-10-03 10:36

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
as Sales									
2	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/07/03	01/07/03	1	10,000 ✓	\$4.7650 ✓ \$47,650.00 ✓ ✓
3	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/08/03	01/08/03	1	10,000 /	\$4.6950 / \$46,950.00 - ✓
4	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/09/03	01/09/03	1	10,000 /	\$4.9150 / \$49,150.00 - ✓
7	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/14/03	01/14/03	1	10,000 /	\$5.0650 / \$50,650.00 - ✓
3	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/15/03	01/15/03	1	10,000 -	\$5.1450 - \$51,450.00 ✓
1	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/16/03	01/16/03	1	10,000 /	\$5.1550 / \$51,550.00 ✓
1	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/17/03	01/17/03	1	9,185	\$5.4800 \$50,333.80

She 9387

She 51,440.76 ✓

Remit Wire Transfer To:
 Occidental Energy Marketing, Inc.
 Chase Bank
 BA 021000021
 acct 323-010709
 New York, NY
 Branch # 24318

Direct Correspondance To:
 Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:
 Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

COPY

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jan-2003

Invoice Number: SAL-22837 - Florida

Invoice Date: February 07, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice Faxed To: (813) 228-4742

T-302 P. 04/04 F-034

7132157488

From-OXY ENERGY MARKETING

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<u>Gas Sales</u>									
1	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/18/03	01/21/03	4	36,286 S/M 36,923	\$5.7400 \$208,281.64 S/M 211,938.02 ✓
4	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/24/03	01/24/03	1	3,577 S/M 3,588	\$6.7500 \$24,144.75 S/M 24,219.00 ✓
5	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	01/25/03	01/27/03	3	16,474 S/M 16,473	\$5.9800 \$98,514.57 S/M 98,508.54 ✓
							541,162	S/M 2,615,515.70*	\$2,705,595.13
Total For Invoice #: SAL-22837							S/M 524,979		\$2,711,020.13

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Total = \$ 2,620,940.79

2,615,515.70+
5,425.00+
2,620,940.70*

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
CHASE Bank
ABA 021000021
acct 323-010709
New York, NY
branch # 24318

Wire Trf 2/14/03

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Feb-10-03 10:36

01-90-000-232-02-000 Page 4 of 4

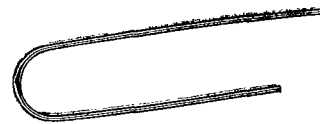
02/07/03 04:38 PM

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele



F-264 P 001/001 T-376

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Delivery Period: Jan-2003
Invoice Number: SAL-22837 - NGPL
Invoice Date: February 07, 2003
Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4742

713 2157571

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales									
5	S-Peoples_Gas_Systems-163618	Gas Sales	FLORIDA JEFFERSON	01/25/03	01/27/03	3	13,500	\$5.9800	\$80,730.00
							<i>S/M 13,495</i>		<i>S/M 80,700.10</i>
							13,500		\$80,730.00
Total For Invoice #: SAL-22837									\$80,730.00

For questions on this invoice, contact Nancy Friday @ 713-215-7062 or Email at Nancy_Friday@OXY.COM

Pay \$ 80,700.10

COPY

5.98 x
13,495. =
80,700.10 *

HL

From-OEVC Feb-10-03 12:26pm

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY

Wire Trf 2/14/03

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Batch # 24318

Page 1 of 1

02/07/03 04:38 PM

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

* Gas Day 22+23 (JB vs FGT 21 Pool)

Per conversations with Evette @ Peoples
It was decided that on these two days, the 10,000 swing deal from Johnsons Day could be covered with FGT zone 1 pool gas. see below

Delivery Period: Jan-2003

Invoice Number: SAL-22837 - Florida

Invoice Date: February 07, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

COPY

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales								
1	S-Peoples_Gas_Systems-1124139	Gas Sales	01/24/03	01/24/03	1	6,394	\$6.7500	\$43,159.50
						6,300		\$42,936.75
7	S-Peoples_Gas_Systems-120025306	Gas Sales	01/22/03	01/22/03	1	10,000	\$5.4100	\$54,100.00
						3,700		\$20,017.00
1	S-Peoples_Gas_Systems-120025306	Gas Sales	01/23/03	01/23/03	1	10,000	\$5.7250	\$57,250.00
						0		0
1	S-Peoples_Gas_Systems-7 JOHNSONS	Gas Sales	01/01/03	01/31/03	31	309,821	\$4.8000	\$1,487,140.80
						309,122		\$1,483,785.60
1	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	01/01/03	01/02/03	2	20,000	\$4.4100	\$88,200.00
1	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	01/03/03	01/03/03	1	10,000	\$4.7550	\$47,550.00
1	S-Peoples_Gas_Systems_T JOHNSONS	Gas Sales	01/04/03	01/06/03	3	30,000	\$4.9450	\$148,350.00

Line 1
5,410
6,300
34,083.00

Line 2
5,725
9,726
55,681.35

55,681.35 +
34,083.00 +
89,764.35 *

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Base Bank
BA 021000021
Acct 323-010709
New York, NY

02-26-03 11:23
Feb-10-03 10:38

OK to Day 22 @ 89,764.35

Day 22
700 @ JB GDD
300 @ FGT Pool GDD
1,000 total deal

Day 23
0 - @ JB
9726 @ FGT Pool
total deal

pipe capacity cut 274

02/07/03 04:38 PM

7132157486
T-513 P 002/002 F-408

From-DEM

From-DEM

From-DEM

Vertical text on right edge

Remit To:
Power Resources Company



Date: 02/05/03
Account: 52557
Page: 1

The Reliable One

Div of Billing Address: *PEOPLES GAS SYSTEM*
Tampa Electric Company
702 N Franklin St
Attn: ~~Pat Halpin~~ *Ed Elliott*
Tampa FL 33609

Customer Address:
Tampa Electric Company *PEOPLES GAS SYSTEM*
702 N Franklin St *Div. of TAMPA ELECTRIC*
Attn: Pat Halpin
Tampa FL 33609

COPY

Please be advised that your account has been debited or back-charged as follows:

Date	Number	Type	Item	Due Date	Remark	Amount
02/05/03	1019	Invoice	001	02/15/03	Delivered Gas Sales - 1/2003	220,800.00
Total Amount Invoiced						220,800.00
Balance Due						220,800.00

Wire 2/14/03

Please make payment to OUC by Bank WIRE to:
Bank of America
Orlando Utilities Commission
ABA# 083100277
Acct# 005481576528

01-90-000-232-02-000

76

Invoice Detail

TECO Peoples Gas

Production Month: 1/2003

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
1/24/2003	1/24/2003		8,000	\$7.6500	\$61,200.00	
1/25/2003	1/27/2003		24,000	\$6.6500	\$159,600.00	
SubTotal			<u>32,000</u>		<u>\$220,800.00</u>	
Invoice Total:			<u>32,000</u>		<u>\$220,800.00</u>	

*Detail for
page 76*



INVOICE

RMS Process Date:02/17/2003-Run Date:02/17/2003 11:59:40

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

COPY

Invoice Information:

Production Month: 200301
Invoice Month: 01/2003
Invoice Due Date: 02/27/03
Invoice Date: 02/17/03
Invoice Number: 14661
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
15065	FGT	716	CS #11 MOUNT VERNON <i>She 58306</i>	<u>58,348</u>	MMBTU	R	<u>\$6.1894790</u>		\$0.0000	\$361,938.54
15065	FGT	7995	CS #8 ZACHARY	10,000	MMBTU	✓ R	<u>\$6.1894790</u>	<i>6.189522</i>	\$0.0000	\$61,100.00 ✓

68,348

\$423,038.54

Total Sales

\$423,038.54

INVOICE TOTAL: *422,781.49*

58,306.00+
10,000.00+
68,306.00*

68,306.00*
6.189522=
422,781.49*

Chg: 01-90-000-232-02-000

78

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Acct. #: 3751873622
Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

P. 01/02



INVOICE

RMS Process Date: 02/17/2003 - Run Date: 02/17/2003 04:07:07

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

COPY

Invoice Information:

Production Month: 200301
Invoice Month: 01/2003
Invoice Due Date: 02/27/03
Invoice Date: 02/17/03
Invoice Number: 14681
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
16322	SNG	PSNG1268	PRIOR TIER 1 POOL	14,612	MMBTU	R	\$5.8200000		\$0.0000	\$85,041.84
15066	SNG	PSNG1268	PRIOR TIER 1 POOL	37,002	MMBTU	R	\$5.9747260		\$0.0000	\$221,076.82
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	465,000	MMBTU	R	\$4.8700000		\$0.0000	\$2,240,228.84
<i>CR PGS FOR EXCESS DELIVERY PENALTY CHARGED BY SOUTHERN NAT' - SEE ATTACHED</i>										(240.00)
										479,546
										2,389,907.50
10395			CASH OUT for Sale # 10395 From 01-J	-9,317	MMBTU	R	\$5.2300000	CASH OUT	\$0.0000	(\$48,727.91)
10394			TRANSPORT for Sale # 10394 From 01	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$46,626.22)
										-9,317
										(\$95,354.13)

Total Sales

2,294,553.37

INVOICE TOTAL:

2,294,553.37

Wire Tot 2/27/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30304 9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Acct. #: 3751873622
Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

P. 01

99%

0703

2514

17:22

FEB-17-2003

PRIOR

FEB-17-2003 15:10

bl

Q

Q

Invoice Date: 17-Feb-2003
Due Date: 03-Mar-2003
Production Month: 1/2003

Invoice Number: 200301-I-000697
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 1	ProdYear = 2003)			48,580		8231,969 ⁵⁰
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	67,380 Dth	\$4.77500	\$321,739.57
Current Totals				67,380 Dth		\$321,739.57
Recap:				Actual	Total	\$321,739.57
				Net Amount Due		\$321,739.57

Wire 2/29/03

Please Wire Transactions To:
LaSalle Bank
Chicago, IL
Account #: 5800281411
ABA# 071000505

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

80

chg: 01-90-000-232-02-000

Invoice Number: 200301-I-000697

Customer ID: PEOPLEGASSYS

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 01-3145438
Invoice Date: 2/14/2003
Due Date: 2/25/2003
Page: 2

Fax Number: (813) - 228 - 4194

COPY

Total Amount Due

122,481 MMBTL

710,953.25 US\$

Wire 2/25/03

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
ABA No. 043000261
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

01-90-000-232-000

If you have any questions please contact Jerry Winborg at (713) 497-5213 or fax (713) 497-9344.

81

FEB 14 2003 12:18 713 207 9344

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
 702 N. FRANKLIN, PLAZA 7
 TAMPA FL 33601-9990
 ED ELLIOTT

Contract No: 1963-GSI-0007
 Invoice No: 01-3145438
 Invoice Date: 2/14/2003
 Due Date: 2/25/2003
 Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - KOCH/FGT ST.HELENA - Meter: 10109 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/23/2003	240388	200301	Nom	9,500	6.2500	0	59,375.00 US\$
1/24/2003	240388	200301	Nom	6,029	7.4500	0	44,916.05 US\$
1/25/2003	240388	200301	Nom	28,500	6.3000	0	179,550.00 US\$
Amount Due				44,029			283,841.05-US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/3/2003	239750	200301	Nom	0	5.2300	1	0.00 US\$
1/6/2003	239750	200301	Nom	0	5.1200	1	0.00 US\$
1/10/2003	239750	200301	Nom	0	5.3800	1	0.00 US\$
1/13/2003	239750	200301	Nom	0	5.3000	1	0.00 US\$
1/14/2003	239750	200301	Nom	0	5.3800	1	0.00 US\$
1/16/2003	239750	200301	Nom	0	5.6200	1	0.00 US\$
1/20/2003	239750	200301	Nom	889	5.8000	1	5,156.20 US\$
Amount Due				889			5,156.20 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/20/2003	240285	200301	Nom	13,653	6.1500	0	83,965.95 US\$
Amount Due				13,653			83,965.95 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/8/2003	239880	200301	Nom	5,000	4.9000	1	24,500.00 US\$
1/14/2003	239880	200301	Nom	8,850	5.2300	1	46,285.50 US\$
1/16/2003	239880	200301	Nom	6,565	5.2200	1	34,289.30 US\$
1/20/2003	239880	200301	Nom	1,495	5.9500	1	8,895.25 US\$
Amount Due				21,910			113,950.05 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
1/3/2003	239750	200301	Nom	10,000	5.2300	1	52,300.00 US\$
1/6/2003	239750	200301	Nom	5,000	5.1200	1	25,600.00 US\$
1/10/2003	239750	200301	Nom	0	5.3800	1	0.00 US\$
1/13/2003	239750	200301	Nom	10,000	5.3000	1	53,000.00 US\$
1/14/2003	239750	200301	Nom	10,000	5.3800	1	53,800.00 US\$
1/16/2003	239750	200301	Nom	7,000	5.6200	1	39,340.00 US\$
1/20/2003	239750	200301	Nom	0	5.8000	1	0.00 US\$
Amount Due				42,000			224,040.00 US\$

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TAMPA ELECTRIC
Fuels Department
P.O. BOX 111
TAMPA, FL 33601-0111
PHONE: (813) 228-1582 FAX: (813) 228-1545

INVOICE

INVOICE NO: 249
DATE: 02/06/03
DUE DATE: 02/17/03

CUSTOMER:

Peoples Gas
Ed Elliott
P.O. Box 2562
Tampa, FL 33601-2562
FAX: (813) 228-4194

CONTACT:

Tampa Electric Company
Thelma Daniels
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

COPY

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Jude Campbell		1/1-31/03	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
01/23/03	DELIVERED GAS SALE	2,000	\$6.100	\$12,200.00
01/24/03	DELIVERED GAS SALE	7,190	\$7.174	\$51,580.00
SUBTOTAL		9,190		\$63,780.00
TOTAL		9,190		\$63,780.00

Wiring instructions: *Wire Tot 2/14/03*

Bank: Bank of America, Dallas, Texas
Bank Address: 1401 Elm Street, Dallas, TX 75202
ABA #: 111000012
Account #: 3750144213
Company Name: Tampa Electric Company
Reference: Attn Fuels, Thelma Daniels, (Sending Company Name)

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

01-90-000-232-02-000
If you have any questions concerning this invoice, call: Thelma Daniels (813) 228-1582

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THANK YOU FOR YOUR BUSINESS!

Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551	Invoice Number: 200301-I-0066 Customer ID: TECOPEOPLES Customer Number: GMS Contract Number: S-TECOPEOPLES-S-0001 Invoice Date: 07-Feb-2003 Due Date: 25-Feb-2003 Production Month: 1/2003
Teco Peoples Gas System, Inc. Attn: Gas Acctg./Dec Wilkerson P. O. Box 2562 Tampa, FL 33601-2562 Fax: (813) 228-4194	

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 1	ProdYear = 2003)					
UTOS	FGT	UTOS DEL TO FGT	Nom	35,500 ^{37,984} Dch	\$5.85000	207,225.00 ^{222,154.80}
Current Totals				38,500 Dch		\$228,225.00

Recap:
 Commodity Total \$228,225.00
 Net Amount Due \$222,154.80

\$222,154.80

COPY

For Questions Please Contact:
 Wuhb Worken @ 281-287-7517
 Fax (281)287-7327

Wuhb Twp 2/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P. O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1710
 Chicago, IL 60675-1710

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P. O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

01-90-000-222-02-000

Invoice Number: 200301-I-0066

Customer ID: TECOPEOPLES

Page 1

CA

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200301-I-0085
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 10-Feb-2003
 Due Date: 25-Feb-2003
 Production Month: 1/2003

Teco Peoples Gas System, Inc.
 Attn: Gas Acctg./Dec Wilkerson
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth - 1 ProdYear - 2003)						
FGT	25309	Station 11	Act	5,000 Dth	\$5.10000	\$25,500.00
FGT	25412	Station 8	Act	5,000 Dth	\$5.08000	\$25,400.00
				<u>Current Totals</u>	10,000 Dth	<u>\$50,900.00</u>

Recap:
 Commodity Total \$50,900.00
Net Amount Due \$50,900.00

COPY

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire Trf 2/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit/Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200301-I-0085

Customer ID: TECOPEOPLES

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Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200301-I-0176
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 21-Feb-2003
 Due Date: 05-Mar-2003
 Production Month: 1/2003

Teco Peoples Gas System, Inc.
 Attn: Gas Acctg./Dee Wilkerson
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 1 ProdYear = 2003)						
TENNESSEE	020366	FGT Carnes I/C	Acc	40,584 Dth	\$6.09564	\$247,385.45
				Current Totals	40,584 Dth	\$247,385.45

Recap:
 Commodity Total \$247,385.45
 Net Amount Due \$247,385.45

COPY

*Wire Trf 2/27/03
 OK to Pay
 \$247,385.45 @
 Chq 01-90-000-232-02-00*

For Questions Please Contact:
 Darren Ayles @ (281) 287-7343
 Fax (281) 287-5388

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Renaissance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

Invoice Number: 200301-I-0176

Customer ID: TECOPEOPLES

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Page 1



Western Gas Resources, Inc.

Invoice No 151535
 Invoice Date 02/10/03
 Due Date 02/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire Twp 2/25/03
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922

COPY

ABA #1110-00012

01-90-000-232-02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of January 2003	
FGT 716 5,539 dry mmbtu X 4.830000 price =	26,753.37
FGT 716 10,000 dry mmbtu X 5.100000 price =	51,000.00
FGT 716 10,000 dry mmbtu X 5.200000 price =	52,000.00
FGT 716 6,000 dry mmbtu X 5.650000 price =	33,900.00
Sub-total \$163,653.37 Volume Sub-total: 31,539	
FGT 7995 20,722 dry mmbtu X 5.160000 price = ✓	106,925.52 ✓
Sub-total \$106,925.52 Volume Sub-total: 20,722	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DENISE KIRSCH	Total \$270,578.89 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

87



Western Gas Resources, Inc.

Invoice No 151622
Invoice Date 02/11/03
Due Date 02/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Please wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct #0180352922

ABA #1110-00012

COPY

Wire Transfer 2/25/02
01-90-000-232-02-000

Table with 2 columns: DESCRIPTION and AMOUNT. Rows include: Natural gas sale for month of January 2003, KOCH SLN 3064 (3,500, 2,008, 4,992, 1,004, 5,996, 3,500), Sub-total \$133,280.00, Volume Sub-total: 21,000, and handwritten revisions for 1/25, 1/27, 1/24, and 1/25.

* This is the original invoice for this transaction.
An additional copy will NOT follow, unless
specifically requested by you.

Billing Inquiries: SUSAN SANTISTEVAN

Total \$133,280.00 USD

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2003

11-Mar-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,774,261	0.04700	\$177,390.27
2		ACTUAL	3,774,261	0.04700	\$177,390.27
3	FTS-1-NO NOTICE	ACCRUED	(225,064)	0.04700	(\$10,578.01)
4		ACTUAL	(226,485)	0.04700	(\$10,644.80)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,549,197		\$166,812.26
8		ACTUAL	3,547,776		\$166,745.47
9		DIFFERENCE	(1,421)		(\$66.79)
10	FTS-2-USAGE	ACCRUED	986,554	0.02996	\$29,553.03
11		ACTUAL	988,295	0.02765	\$27,323.14
12		DIFFERENCE	1,741		(\$2,229.89)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	50,052	0.00000	\$17,117.79
15		DIFFERENCE	50,052		\$17,117.79
16	GRAND TOTAL	ACCRUED	4,535,751		\$196,365.29
17		ACTUAL	4,586,123		\$211,186.40
18		DIFFERENCE	50,372		\$14,821.11

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2003

11-Mar-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37090	(\$9,198.32)
2		ACTUAL	(24,716)	0.37090	(\$9,167.16)
3		DIFFERENCE	84		\$31.16
4	TOTAL	ACCRUED	(24,800)		(\$9,198.32)
5		ACTUAL	(24,716)		(\$9,167.16)
6		DIFFERENCE	84		\$31.16

90



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

COPY

Invoice

Stnt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52342

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

01-90-000-232-02-000

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0158	0.0470	466,511	21,926.02		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0158	0.0470	2,500	117.50		
	3005 PGS-MIAMI	COT		0.0312	0.0158	0.0470	143,945	6,765.42		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0158	0.0470	285,032	13,396.50		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0158	0.0470	108,570	5,102.79		
179802 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0158	0.0470	20,238	951.19		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0158	0.0470	43,908	2,063.68		
	3117 PGS-OCALA	COT		0.0312	0.0158	0.0470	241,435	11,347.45		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0158	0.0470	119,752	5,628.34		
	3131 PGS-ORLANDO NORTH	COT		0.0312	0.0158	0.0470	195,378	9,182.77		
	3134 PGS-ORLANDO	COT		0.0312	0.0158	0.0470	213,563	10,037.46		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0158	0.0470	20,087	944.09		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158	0.0470	159,393	7,491.47		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158	0.0470	85,152	4,002.14		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158	0.0470	194,051	9,120.40		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0158	0.0470	11,686	549.24		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0158	0.0470	250,377	11,767.72		
	3176 PGS-ST PETERSBURG	COT		0.0312	0.0158	0.0470	28,700	1,348.90		
	3229 GEORGIA PACIFIC	COT		0.0312	0.0158	0.0470	15,819	743.49		
	2972 OUC-INDIAN RIVER	COT		0.0312	0.0158	0.0470	12,046	566.16		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0158	0.0470	42,502	1,997.59		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0158	0.0470	31,822	1,495.63		
	68141 ST. JOE OVERSTREET	COT		0.0312	0.0158	0.0470	2,973	139.73		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0158	0.0470	37,621	1,768.19		
10034 KOCH-ST. LANDRY FGT	90297 HARDEE POWER	COT		0.0312	0.0158	0.0470	30,834	1,449.20		
9906 KOCH-ST. HELENA FGT	90297 HARDEE POWER	COT		0.0312	0.0158	0.0470	40,391	1,898.38		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0158	0.0470	3,313	155.71		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0158	0.0470	344,169	16,175.94		

16



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Not Due Date: February 20, 2003

Payee Duns: 006924518

Invoice Identifier: 52342

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

Invoice Total Amount: \$16,228.16

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
7995 CS #8 ZACHARY	90297 HARDEE POWER	COT		0.0312	0.0158		132,336	6,219.79			
241390 DESTIN PIPELINE/FGT	90297 HARDEE POWER	COT		0.0312	0.0158		9,749	458.20			
313370 EGAN HUB RECP/FGT	90297 HARDEE POWER	COT		0.0312	0.0158		15,125	710.88			
179802 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0158		159,392	7,491.42			
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0158		75,467	3,546.95			
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0158		193,857	9,111.28			
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0158		16,349	768.40			
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0158		3,500	164.50			
	295310 RELIANT HOLOPAW	COT		0.0312	0.0158		16,718	785.75			
		COT		0.3693	0.0016		Line 1	0.3709	-24,716	-9,167.16	VRA

VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198

16,228.16
9,167.16
177,390.27

fb



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

TAMPA FL 33601

Invoice Identifier: 52342

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Ply ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5047: 3,749,545 \$168,223.11											

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	18156.01	186379.12
1999	0.0075	13249.47	181472.58
2000	0.0072	12117.19	180340.30
2001	0.007	11382.34	179585.45
2002	0.0055	5700.95	173924.06

0.*

3,749,545.00+ assessed on past due balances paid

24,716.00+

3,774,261.00*

93



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Please note this is a credit

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION

Invoice Identifier: 52344

Payee Duns: 006924518

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5064

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 006922736

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

01-90-000-232-02-000

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Ply ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0158		0.0470	-226,485	-10,644.80		

Total for Contract 5064: -226,485 - \$10,644.80

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-10644.80
1999	0.0075	0.00	-10644.80
2000	0.0072	0.00	-10644.80
2001	0.007	0.00	-10644.80
2002	0.0055	0.00	-10644.80

hb Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmnt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52537

Invoice Total Amount: \$2,710.99

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank; New York NY

Wire Trf 2/20/03

@ 01-90-000-232-02-000

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	3152 PGS-PALM BEACH	COT		0.0142	0.0158		0.0300	25,900	777.00		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0158		0.0300	44,985	1,349.55		
	3117 PGS-OCALA	COT		0.0142	0.0158		0.0300	85,371	2,561.13		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0158		0.0300	28,036	841.08		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		0.0260	98,619	2,564.09		
	3092 PGS-MT DORA	COT		0.0142	0.0158		0.0300	3,106	93.18		
	3134 PGS-ORLANDO	COT		0.0142	0.0158		0.0300	2,221	66.63		
	3132 LAKE APOPKA-WINTER	COT		0.0142	0.0158		0.0300	12,000	360.00		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0158		0.0300	211	6.33		
	USAGE CHARGE POI 10188	COT		0.0142	0.0118		0.0260	85,854	2,232.20		
	3046 PGS-AVON PARK	COT		0.0142	0.0158		0.0300	4,581	137.43		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0118		0.0260	147,978	3,847.43		
	3053 CUC-PLANT CITY/FGT	COT		0.0142	0.0158		0.0300	2,631	78.93		
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0158		0.0300	7,946	238.38		
	3229 GEORGIA PACIFIC	COT		0.0142	0.0158		0.0300	8,966	268.98		
	3200 CITRUS WORLD-LAKE	COT		0.0142	0.0158		0.0300	8,399	251.97		
	3048 PGS-SEBRING	COT		0.0142	0.0158		0.0300	21,966	658.98		
716 CS #11 MOUNT VERNON	3048 PGS-SEBRING	COT		0.0142	0.0158		0.0300	1,950	58.50		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0158		0.0300	40,278	1,208.34		
	99449 OKALOOSA COUNTY	COT		0.0142	0.0158		0.0300	9,000	270.00		
	68141 ST. JOE OVERSTREET	COT		0.0142	0.0158		0.0300	1,984	59.52		
	112689 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0158		0.0300	36,180	1,085.40		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0158		0.0300	56,968	1,709.04		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0118		0.0260	111,684	2,903.78		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0118		0.0260	129,365	3,363.49		
	310450 CONSTELLATION	COT		0.0142	0.0158		0.0300	4,191	125.73		

95



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Start D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMLB

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								980,370	\$27,117.09		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	6999.82	34116.91
1999	0.0075	5725.34	32842.43
2000	0.0072	5431.22	32548.31
2001	0.007	5235.15	32352.24
2002	0.0055	3764.60	30881.69

96



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52547

Invoice Total/Amount: \$206.05

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Wire Trf 2/20/03
01-90-000-232-02-000

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (paper)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		0.0260	7,925	206.05		
Total for Contract 6035:								7,925	\$206.05		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	69.74	275.79
1999	0.0075	59.44	265.49
2000	0.0072	57.06	263.11
2001	0.007	55.48	261.53
2002	0.0055	43.59	249.64



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Net Due Date: February 20, 2003

Invoice Identifier: 52500

Invoice Due Amount: [REDACTED]

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742 *Wire Trf 2/20/03*
Payee Bank ABA No: 021000089
Citibank; New York NY

01-90-000-232-02-000

Svc Req K: 101483 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: IT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
323611 GULFSTREAM OSCEOLA	3051 PGS-LAKELAND NORTH	COT		0.3262	0.0158		0.3420	14,438 ✓	4,937.80		
323584 GULFSTREAM HARDEE	184282 PGS-HUDSON TECO/FGT	COT		0.3262	0.0158		0.3420	35,614 ✓	12,179.99		
Total for Contract 101483:								50,052	\$17,117.79		

Note: Go to <http://www.fgl.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	240.25	17358.04
1999	0.0075	175.18	17292.97
2000	0.0072	160.16	17277.95
2001	0.007	150.15	17267.94
2002	0.0055	75.08	17192.87

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR JANUARY 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	102,046	0.52527	\$53,601.69
3		DIFFERENCE	102,046		\$53,601.69
4	COMMODITY-PIPELINE	ACCRUED	754,947	\$0.11074	\$83,600.85
5		ACTUAL	746,962	0.04716	\$35,225.77
6		DIFFERENCE	(7,985)		(\$48,375.08)
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,861,647		\$546,676.90
11		ACTUAL	1,955,708		\$551,903.51
12		DIFFERENCE	94,061		\$5,226.61

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : JAN

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	177,957.83
SOUTHERN NATURAL GAS COMPANY	006922736	373,945.68
TOTAL		551,903.51

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 2/21/03

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA # 061000104
A/C # 8800598453

01-90-000-232-02-000

8

Q

BILLING SUMMARY

Invoice No. : 002200302006922736
Invoice Date: FEB 10 2003

Billing Year: 2003
Billing Month: JAN

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation 804-05	320,343.99
3	Excess Delivery Penalty 801-01	240.00
4	Cash Out 801-01	53,361.69
Subtotal		373,945.68
Grand Total		373,945.68

*Purchased under FGS contract FSNG87 by
PRIOR. We will take the CR against PRIOR's
INVOICE FOR THIS AND PAY SOUTHERN
@ 2/18/03*

Please Pay this Amount By 23-FEB-03 373,945.68

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS M. TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ATLANTA
ABA # 061000104
A/C # 8800598453

101

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JAN.
Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80

102

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87
 Billing Month : JAN.
 Billing Year : 2003
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	1,200	0.14500	174.00
0	1	2,265	0.20000	453.00
1	1	814	0.11900	96.87
2	2	4,332	0.17700	766.76
Total Deliveries		8,611		1,490.63

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	1,200	-0.00400	-4.80
GRI COMMODITY	8,611	0.00400	34.45
SCRM	8,611	0.00300	25.84
ACA	8,611	0.00210	18.09
Total Surcharges			73.58
Total Commodity & Surcharges			1,564.21

103

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JAN.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : RESERVATION FT
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	23,389	0.00800	187.11
0	1	124,696	0.01100	1,371.66
0	2	679,597	0.01900	12,912.34
1	1	16,451	0.00300	49.36
2	2	203,082	0.00800	1,624.66
Total Deliveries		1,047,215		16,145.13

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	55,698	-0.00400	-222.80
GRI COMMODITY	1,045,459	0.00400	4,181.84
SCRM	1,047,215	0.00300	3,141.66
ACA	1,047,215	0.00210	2,199.15
Total Surcharges			9,299.85
Total Commodity & Surcharges			25,444.98

104

EXCESS DELIVERY PENALTY

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : JAN.
 Billing Year : 2003

Date	Level	Point ID.	Point Description	Type of Measurement	Daily Entitlement	Tolerance %	Gross Entitlement	Allocated Deliveries	Penalty Quantity	Rate (\$)	Amount
25-Jan-2003	2	832900	BLUE CIRCLE	SCADA	175	2.00	179	195	16	\$15.00	\$240.00
Total							179	195	16		\$ 240.00

Foot Note :

* Penalty Quantity can be less than difference between your Allocated deliveries and Gross Entitlement because the Penalty Quantity is calculated at the point level for all shippers and pro-rated back to those shippers who have exceeded their entitlement.

105-

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2003
Billing Month : JAN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,045,623	1,055,826	0	0	0	(10,203)	0.92581000	56,435
ESTIMATED IMBALANCE	1,045,628	1,052,929	0	0	0	(7,301)	0.67186000	41,053

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	10,203	6.010	100.000	5.23	53,361.69
Total	1.00000	10,203				53,361.69

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	1,045,623	1,055,826	(10,203)	0	0
Total		1,045,623	1,055,826		0	0
Less Pool Transaction		0	0			
Net		1,045,623	1,055,826	(10,203)		

106

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JAN.
 Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

107

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JAN.
 Billing Year : 2003
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	746,962	0.01100	8,216.58
Total Deliveries		746,962		8,216.58
Net Commodity & Surcharges				8,216.58

108

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR JANUARY 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(3,293)	15.05098	(\$49,562.89)
3		DIFFERENCE	(3,293)		(\$49,562.89)
4	COMM.-P/L-FT	ACCRUED	29,807	0.02000	\$596.14
5		ACTUAL	39,807	0.02000	\$796.14
6		DIFFERENCE	10,000		\$200.00
7	COMM.-P/L-IT	ACCRUED	36,532	0.74720	\$27,296.71
8		ACTUAL	36,532	0.74720	\$27,296.71
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	66,339		\$27,892.85
11		ACTUAL	76,339		\$28,092.85
12		DIFFERENCE	10,000		\$200.00
13	COMM.-P/L-PAL	ACCRUED	60,000	0.00550	\$330.00
14		ACTUAL	90,000	0.00550	\$495.00
15		DIFFERENCE	30,000		\$165.00
16	DEMAND	ACCRUED	465,000	0.55000	\$255,750.00
17		ACTUAL	465,000	0.55000	\$255,750.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	591,339		\$283,972.85
20		ACTUAL	628,046		\$234,774.96
21		DIFFERENCE	36,707		(\$49,197.89)

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Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
Accounting Period: Jan, 2003

Invoice Date: 02/10/2003
Net Due Date: 02/20/2003

Service Requester (Duns): 000000000
Service Requester (Prop): 5417
 PEOPLES GAS

COPY

Contact Name: STACEY WOOLCOCK
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT 804-05	\$256,546.14 ✓
2	9000022	PK 804-05	\$495.00 ✓
3	9000020	IT 804-05	\$27,296.71 ✓
4	9000386	OT 801-01	(\$12,969.04) ✓
5	9000028	OB 801-01	(\$36,593.85) ✓
Invoice Total Amount			\$234,774.96 ✓

Please make wire transfer payments *Wire 2/20/03*
 on Net Due Date: 02/20/2003 By Noon Central Standard Time

Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043
 ABA # 021000089
 Account # 30458119

01-90-000-232-02-000 ✓

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

110



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
 Accounting Period: Jan, 2003
 Invoice Date: 02/10/2003
 Net Due Date: 02/20/2003
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	8205201				01/17/2003 -	10,000	0.02000	200.00
		Destin - Pascagoula Plant	FPC - Hines Plant				01/17/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205175	8205183				01/23/2003 -	21,721	0.02000	434.42
		Destin - Pascagoula Plant	FGT Hardee - Fort Green				01/24/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205175	9000020				01/23/2003 -	5,924	0.02000	118.48
		Destin - Pascagoula Plant	Peoples - Reunion				01/24/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205175	8205183	TECO			01/24/2003 -	2,162	0.02000 ✓	43.24
		Destin - Pascagoula Plant	FGT Hardee - Fort Green				01/24/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00005	828 Reservation		8205223				01/01/2003 -	300,000	0.55000 ✓	165,000.00

Line 1



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
 Accounting Period: Jan, 2003
 Invoice Date: 02/10/2003
 Net Due Date: 02/20/2003
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
			FGT - Osceola - East Green Swamp				01/20/2003			
1.00006	10720 5720 (Price Tier: 1) 828 Reservation		GZN1 9000020 Peoples - Reunion		Line 2		01/21/2003 - 01/31/2003	165,000	0.55000 ✓	90,750.00 ✓
	10720 5720 (Price Tier: 1)		GZN1							
Contract Total Amount:								504,807Dth		<u>\$256,546.14</u> ✓

FF



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
 Accounting Period: Jan, 2003
 Invoice Date: 02/10/2003
 Net Due Date: 02/20/2003
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com
 Service Requester Contract Number: 9000022
 Service Code: PK

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.00550)		8205229 GS PAL				01/22/2003 -	90,000 ✓	0.00550 ✓	495.00 ✓
	11720 6680 (Price Tier: 1)		GZN1				01/24/2003			
Contract Total Amount:								90,000Dth ✓		<u>\$495.00</u> ✓

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Gulfstream Natural Gas System, LLC

1
LIVE

Invoice Detail Statement

Final

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
 Accounting Period: Jan, 2003
 Invoice Date: 02/10/2003
 Net Due Date: 02/20/2003
 Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com
 Service Requester Contract Number: 9000020
 Service Code: IT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1	8205183 FGT Hardee - Fort Green GZN1	TECO			01/23/2003 - 01/24/2003	6,912 ✓	0.74720	5,164.65
3.00002	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205229 GS PAL GZN1	8205183 FGT Hardee - Fort Green GZN1	PAL			01/24/2003 - 01/24/2003	14,810 ✓	0.74720	11,066.03
3.00003	1 Current Business (Transportation) (COT 0.74720) (Price Tier: 1)	8205229 GS PAL GZN1	8205223 FGT - Osceola - East Green Swamp GZN1	PAL			01/24/2003 - 01/24/2003	14,810 ✓	0.74720	11,066.03
Contract Total Amount:								36,532Dth ✓		<u>\$27,296.71</u> ✓

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
Accounting Period: Jan, 2003
Invoice Date: 02/10/2003
Net Due Date: 02/20/2003
Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requester Contract Number: 9000386
Service Code: OT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	822 Cashout Majority BUY (MJB 4.92932) (Price Tier: 1)						12/31/2002 - 12/31/2002	(2,631)	4.92932	(12,969.04)
Contract Total Amount:								(2,631)Dth		<u><u>(\$12,969.04)</u></u>



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 668
Accounting Period: Jan, 2003
Invoice Date: 02/10/2003
Net Due Date: 02/20/2003
Contact Name: STACEY WOOLCOCK

Service Requester (Duns): 000000000
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requestor Contract Number: 9000028
Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 6.17722) (Price Tier: 1)						01/01/2003 - 01/31/2003	(5,924)	6.17722	(36,593.85)
Contract Total Amount:								(5,924)Dth		<u>(\$36,593.85)</u>

Rate to be corrected next mo's billing.



PEOPLES GAS

INVOICE

TECO Gas Services, Inc.
702 North Franklin Street
P. O. Box 2562
Tampa, FL 33601-2562

Invoice Date: 25-Apr-2000
Due Date: Upon Receipt

Invoice for Use of Peoples Gas Capacity Contract For: March, 2000
(Please see attached memo)

DATE	DESCRIPTION	(DTH) VOLUME		X	RATE	=	AMOUNT
03-01-00	RESERVATION	325	<i>Line Nos.</i>	1	X	0.3753	= \$121.97
03-01-00	USAGE FTS-1	325	2	X	0.0434	= <u>14.11</u>	
03-02-00	RESERVATION	325	3	X	0.3753	= 121.97	
03-02-00	USAGE FTS-1	325	4	X	0.0434	= <u>14.11</u>	
Amount Due Peoples Gas System							<u>\$272.16</u>

COPY

For Payment by Wire Transfer:

Peoples Gas System
NationsBank, Dallas, Texas
ABA # 111000012
Account # 375 082 9318

For Payment by Check:

Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-9990
Attention: Shannon Howerton
Ybor Data Center-1st Floor

For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

h:\gas_acct\invoices\miscinv.wk4

*Please call + 801-99-000-192-10-00-0
when funds are received. Thanks.
Ed Elliott 117*



Gas Sales Invoice - Revised

BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1018909
Invoice Date 02/19/2003
Contract # 143296
Delivery Month Oct 2001 ←
Due Date 03/03/2003

Wire Trf 2/20/03

To: Ed Elliott
PEOPLES GAS SYTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

01-90-000-232-02-000

Natural Gas delivered during Oct 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309) <i>S/lt 25,119</i>	<u>25,120</u>	3.1419	78,925.50
CS #7 EUNICE (0025306)	10,000	3.1800	31,800.00
CS #8 ZACHARY (0025412)	45,759	2.7840	131,114.95
Net Change Amount			93,814.95
Previous Amount			148,025.50
Total Amount Due			<u>80,879</u> 241,840.45

Less wired 11/9/2001 *\$ 148,022.41*

Less adj due Pgs for 1 dth mtr - mtr 716 *3.09*

Total amt due *30,759 dth* *\$ 93,814.95*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances.***

If you have any questions, please contact: Troy Meloncon at (281) 366-4265
or send a facsimile to: (281) 366-5313
Or Email: melonctt@bp.com

For BP use only: 1494400 00

118

Please note credit attached



COPY

INVOICE

RMS Process Date: 01/21/2003 - Run Date: 01/21/2003 05:42:00

Adj: Dec 02
8000 dth \$4,480.00

Billing Inquiries:
Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

Bill To:
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acclq.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

COPY

Invoice Information:
Production Month: 200212
Invoice Month: 12/2002
Invoice Due Date: 01/30/03
Invoice Date: 01/20/03
Invoice Number: 14224
Payment Term: WIRE
Customer #: 11620

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
16159	FGT	716	CS #11 MOUNT VERNON	4,113	MMBTU	✓ R	\$4.1800000 ✓		\$0.0000	\$17,192.34 ✓
15512	FGT	716	CS #11 MOUNT VERNON	8,000	MMBTU	✓ R ↔	\$5.3100000 <i>5/bc 4.75</i>		\$0.0000	\$42,480.00 ✓
15065	FGT	716	CS #11 MOUNT VERNON	70,500	MMBTU	✓ R	\$4.9219150 ✓		\$0.0000	\$346,995.00 ✓

82,613

\$406,667.34

Total Sales

\$406,667.34

INVOICE TOTAL:

\$406,667.34

*Rate Revision (8,000) mmbtu's @ 5.31 (\$42,480.00) -
Revised Rate 8,000 " " 4.75 \$38,000.00 ✓
Total Due this invoice - \$402,187.34 ✓*

Wire Trf

2/6/03 - \$4,480.00 for difference in what was originally pd & orig. billed on 8,000 mmbtu's

Wire 1/30/03

Please Wire Payment To:

Bank of America
ABA: 111000012
Acc. #: 3751873622

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 36606

01-90-000-232-02-000 (3)

PRIOR ENERGY CORPORATION

P.01

Invoice Date: 15-Jan-2003
 Due Date: 29-Jan-2003
 Production Month: 12/2002 *ppa*

Invoice Number: 200212-I-000833
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

COPY

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
<i>(Prodmonth = 12 ProdYear = 2002)</i>						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	50,820 <i>49,109</i> Dth	\$4.06500	\$206,585.99 <i>\$ 199,628.09</i>
Current Totals				50,820 <i>49,109</i> Dth		\$206,585.99 <i>\$ 199,628.09</i>
Recap:						
				Actual	Total	\$206,585.99
				Net Amount Due		\$206,585.99

*OK to pay add'l 1,711 dth
 confirmed via ltr ppa
 dated Jan '03*

*Wire Trf 2/21/03
 \$ 6,955.22 @
 (9)*

50,820.00+
 49,109.00-
 1,711.00*
 1,711.00*
 4.065=
 6,955.22*

\$ 199,628.09
 @

Wire Trf 1/29/03

120

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #: 5800281411
 ABA# 071000505

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Chq: 01-90-000-232-02-000
 Invoice Number: 200212-I-000833

Customer ID: PEOPLEGASSYS

Invoice Date: 19-Dec-2002
 Due Date: 02-Jan-2003
 Production Month: 11/2002 *ppa*

Invoice Number: 200211-I-000834
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

COPY

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat	Quantity	Price	AmountDue
(Prodmonth = 11 ProdYear = 2002)						
NORTHERNATL	0062310	MUSTANG 759/738 SS I/C	Act	45,109 Dth	\$4.08500	\$184,270.36
				Current Totals	45,109 Dth	\$184,270.36

COPY

Recap: ~~Actual Total \$184,270.36~~
~~Net Amount Due \$184,270.36~~

<i>Volume Revised Nov '02</i>	<i>(45,109)</i>	<i>(8184,270.36)</i>
<i>Revised Volumes</i>	<i>44,715</i>	<i>8182,660.7</i>
<i>Revised Total Due</i>		<i>8182,660.7</i>

OK to pay add'l
 394 dth per 39t ppa
 dated Jan '03.
 Wire Trf 2/21/03
 \$ 1609.49

45,109.00 +
 44,715.00 -
 394.00 *
 394.00 x
 4.085 =
 1,609.49 *

016 [Signature]

121

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #: 5800281411
 ABA# 071000505

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204
 Phone: (317) 231-6800

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

01-90-000-222-02-000
 Invoice Number: 200211-I-000834

Customer ID: PEOPLEGASSYS

Attn: Del 813-228-4194

Invoice Date: 18-Nov-2002	Invoice Number: 200210-I-000951
Due Date: 02-Dec-2002	Customer ID: PEOPLEGASSYS
Production Month: 10/2002 - Ppa	GMS Contract Number: S-PEOPLEGASSYS-T-0001
COPY	Customer Number: 40376

People's Gas System (Florida) Inc. Attn: Accounts Payable 702 N. Franklin Street Tampa, FL 33601-0111	Please Remit to: ProLiance Energy LLC 135 South LaSalle Department 3756 Chicago, IL 60674-3756
--	--

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Prodmonth = 10 ProdYear = 2002)						
NORTHERNATL	0062310	MUSTANG 739/738 SS I/C	Act	32,930 dth	\$3.60500	\$118,712.74
				<u>Current Totals</u>	32,930 dth	<u>\$118,712.74</u>
Recap:						
				Actual	Total	\$118,712.74
<u>Net Amount Due</u>						<u>\$118,712.74</u>

Volume Revisions per Sept legal Entity (32,930) (\$118,712.74)

Revised Volumes 32,477 \$117,079.59

Less gas Adj for Prod Mo Aug per Sept (72) (209.88)

Total due ProLiance \$116,869.71

Okay to pay add'l 453 dth
 as per Sept Ppa dated Jan '03

Wire Trf 2/21/03
 \$1633.07

Wire 11/27/02

32,930.00 +
 32,477.00 -
 453.00 *
 453.00 *
 3.605 =
 1,633.07 *

122

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #: 5800281411
 ABAW 071000505

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-5800

Correspondence To:
 ProLiance Energy LLC
 Circle
 46204-5178
 1-6800

01-90-000-232-02-000

Invoice Number: 200210-I-000951 Custo

Invoice Date: 21-Oct-2002

Invoice Number: 200209-I-000689

Due Date: 04-Nov-2002

Customer ID: PEOPLEGASSYS

Production Month: 9/2002 - *ppa*

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

COPY COPY

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 9 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	22,285 Dth	\$3.18500	\$70,977.74
				Current Totals	22,285 Dth	\$70,977.74
				Recap:	<u>Actual</u>	<u>Total</u>
						\$70,977.74
				<u>Net Amount Due</u>		\$70,977.74

Volume Correction
Revised Volumes

(22,285) \$ 70,977.74
21,637 \$ 68,913.8

22,285.00 +
21,637.00 -
648.00 *

648.00 x
3.185 =
→ 2,063.88 *

*OKay to pay 648
Add'l dth confirmed
by Sgt via their ppa
report of Jan '2003.
Pay \$2,063.88
Wire Trf 2/21/03
01-90-000-232-01*

Wire Trf 10/31/02

Please Wire Transactions To:
LaSalle Bank
Chicago, IL
Account #: 5800281411
ABA# 071000305

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

1d3

01-90-000-232-02-000

Invoice Number: 200209-I-000689

Customer ID: PEOPLEGASSYS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52302
Invoice Total Amount: \$275,333.39

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: Cash In/Cash Out Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cynthia Rivers
Svc Code: Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-1591

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
CIO - NET NO NOTICE IMBALANCE		NNI		4.7610			57,831	275,333.39			
Total Cash In / Cash Out:								57,831	\$275,333.39		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

COPY

Late Payment Charges are assessed on past due balances paid after the invoice due date.

124

CASHRPT1
03-03-03
03:52 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - December 2002

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(54,963)	0	11,797	11,797	0	8,837,093	(43,166)	0	1.00	Yes
FIS-1						7,654,321				
FIS-2						1,989,805				
No Notice	100,997	0	0	0	0	0	100,997	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(43,166)					
No Notice	43,166					
NETTING						
CASH-IN-CASH-OUT						
No Notice	57,831	1.0000	4.7610			275,333.39
TOTAL AMOUNT:						275,333.39

COPY

(+) Due Transporter
(-) Due Shipper

125

93%

P.02



Invoice

Reliant Energy Services
1111 Louisiana Street
Suite 600
Houston, T. 77002
Attn: Chris Spears

Statement Date: 02/27/2003

Invoice for Imbalance Book-Out for the Month of January 2003

COPY

Description	Volume (in DTH)	Price	Amount Due
Receipt Point	14,639	\$5.5640	\$81,451.40
Total Amount Due Payable Upon Receipt			<u>\$81,451.40</u>

For Payment by Check:

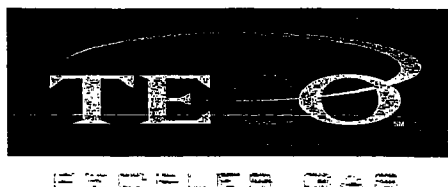
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

FPL Energy Services
700 Universe Blvd.
Juno Beach, FL 33408
Attn: Shirley Steff

Statement Date: 02/28/2003

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
No Notice <i>copy</i>	19,087	\$5.5640	\$106,200.07
Total Amount Due Payable Upon Receipt			<u>\$106,200.07</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Seminole Electric Cooperative, Inc
16133 North Dale Mabry Highway
Tampa, FL 33688

Statement Date:

02/24/2003

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
Market Area	11,225	\$5.5600	\$62,411.00
Total Amount Due Payable Upon Receipt			<u>\$62,411.00</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

128



Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 02/24/2003

Attention: Barry Porter

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
No-Notice	32,952	\$5.5640	\$183,344.93
Total Amount Due Payable Upon Receipt			<u>\$183,344.93</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

129



PEOPLES GAS

Invoice

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date: 02/24/2003

Attention: Jesse Eisner

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
Receipt	19,703	\$5.5640	\$109,627.49
Market area	7,011	\$5.7040	\$39,990.74
Total Amount Due Payable Upon Receipt			<u>\$149,618.24</u>

For Payment by Check:

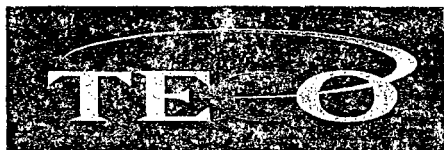
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Bank of America, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

130



Invoice

Revised

Infinite Energy
7001 SW 24th Ave.
Gainesville, FL 32607-3704

Statement Date: 02/12/2003

Attention: J.D. Eisner

Invoice for Imbalance Book-Out for the Month of Dec. 2002

Description	Volume (in DTH)	Price	Amount Due
Market Area	10,000	\$4.8400	\$48,400.00

Total Amount Due Payable Upon Receipt \$48,400.00

Jan '03' YGA showed these funds due to Infinite Energy in error

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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Invoice

Revised

Prior Energy
605 Bel Air Blvd.
Mobile, AL 36606

Statement Date: 02/12/2003

Attention: Rebecca Wade

Invoice for Imbalance Book-Out for the Month of Dec. 2002

Description	Volume (in DTH)	Price	Amount Due
Market Area	1,797	\$4.8100	\$8,643.57

Total Amount Due Payable Upon Receipt \$8,643.57

*Jan '03's P&A filing showed these
funds due Prior Energy in error*

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 375-082-9318
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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