Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Perisacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





CUMMISSION

RECEIVED-FPSC

January 23, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of November 2003 are an original and ten copies of Forms 423-1 and 423-2. The data for Plant Scherer for the month of October 2003 is also enclosed. These forms are filed pursuant to Order No. 13220.

Sincerely,

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record



### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2	SCHOLZ	PETROLEUM TRADERS	Bainbridge, GA		SCHOLZ		FO2	0.45	138500	177.74	34.545
3										·	
4	DANIEL	Plant Watson	Pascagoula, MS		DANIEL		FO2	0.45	138500	649.13	26.166
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

**\*PSC\*Form No. 423-1 (2/87)** Page of 19

1. Reporting Month: NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)		Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	PETROLEUM TRADERS	SCHOLZ		FO2	177.74	34.545	6,139.96	-	6,139.96	34.545	-	34.545	-	-	•	34.545
3																	
4	DANIEL	Plant Watson	DANIEL		FO2	649.13	26.166	16,985.16	•	16,985.16	26.166	-	26.166	-	•	-	26.166
5													•				
6																	
7																	
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9															•		

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No.	<u>Supplier Name</u>	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)	
1	PEABODY COAL SALES	10	IL	165	С	RB	74,174.40	34.957	2.39	37.347	1.01	12,041	6.26	11.75	
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	61,624.00	33.730	2.39	36.120	0.39	11,767	4.48	12.07	
3	INTEROCEAN COAL SALES	45	1M	999	s	RB	5,662.78	39.668	2.39	42.058	0.45	11,664	4.72	11.94	
4	PEABODY COAL SALES	10	IL	165	С	RB	42,429.00	28.331	9.24	37.571	0.98	11,975	6.21	12.22	

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1. Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocely 1 P. Peters

6. Date Completed:

January 22, 2004-

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	74,174.40	34.550	-	34.550	-	34.550	0.117	34.957
2	INTEROCEAN COAL SALES	45	IM	999	S	61,624.00	33.250	-	33.250	-	33.250	0.190	33.730
3	INTEROCEAN COAL SALES	45	IM	999	s	5,662.78	39.500	-	39.500	-	39.500	(0.122)	39.668
4	PEABODY COAL SALES	10	IL	165	С	42,429.00	28.390	-	28.390	-	28.390	(0.059)	28.331
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13													

1. Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

January 22, 2004

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	74,174.40	34.957	-	•	-	2.39	-	-	-	-	2.39	37.347
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	61,624.00	33.730	-	-	•	2.39	-	-	•	-	2.39	36.120
3	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	5,662.78	39.668	-	-	-	2.39	-	-	-	-	2.39	42.058
4	PEABODY COAL SALES	10	IL	165	COOK TERMINAL	RB	42,429.00	28.331	-	-	•	9.24	•	•	-	-	9.24	37.571

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

---

									Effective Transport	Total FOB	Sulfur		Ash	Moisture	
Line					O	Transport	T	Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	,
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<b>(I)</b>	(m)	
					_							10.011		44.55	
1	PEABODY COALSALES	10	IL	165	С	RB	21,977.40	34.707	3.65	38.357	1.01	12,041	6.26	11.75	
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	5,110.70	33.480	3.65	37.130	0.39	11,767	4.48	12.07	
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	39,398.30	33.003	3.70	36.703	0.43	11,599	4.31	13.06	
4	PEABODY COAL SALES	10	IL	165	С	RB	11,365.00	28.331	10.42	38.751	0.98	11,975	6.21	12.22	
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Reporting Month: 1.

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: **Gulf Power Company** 

(850)- 444-6332

3. Plant Name: Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	١L	165	С	21,977.40	34.550	-	34.550	-	34.550	0.117	34.707
2	INTEROCEAN COAL SALES	45	IM	999	s	5,110.70	33.250	-	33.250	-	33.250	0.190	33.480
3	INTEROCEAN COAL SALES	45	IM	999	s	39,398.30	33.250	-	33.250	-	33.250	(0.287)	33.003
4	PEABODY COAL SALES	10	IL	165	С	11,365.00	28.390	-	28.390	-	28.390	(0.059)	28.331
5													
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7													
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13													
14												CALO	
15												0.021	

Reporting Month;

NOVEMBER Year: 2003

Reporting Company: Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

										Rail C	harges	\	Vaterborne	Charges				
Line No. (a)	Supplier Name		Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(4)	(b)	(	(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	21,977.40	34.707	-	-	-	3.65			_		3.65	38.357
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	5,110.70	33.480	-		_	3.65		_	_		3.65	
3	INTEROCEAN COAL SALES	45	IM	999	BULK PLANT-ASD	RB	39,398.30	33.003				3.70			_			37.130
4	PEABODY COAL SALES	10	†L	165	COOK TERMINAL	RB	11,365.00	28.331			_	10.42	_	-	-	-	3.70	36.703
5											_	10.42	•	•	•	-	10.42	38.751

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)_	Form No.	& Title	Old Value	Value	Price_	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: 1.

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content
(a)	(b)	141111	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(%) (m)
(4)	(2)		(0)		(4)	(6)	(1)	(9)	(11)	(1)	U)	(K)	(1)	(m)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	UR	7,957.88	31.771	14.54	46.311	0.87	12,809	9.29	6.02
2														
3														
4														
5														
6														
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8														
9														
10														

1. Reporting Month: NOVEMBER Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No. (a)	Supplier Name (b)	Mine	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price /\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	7,957.88	29.850	-	29.850	-	29.850		31.771
2												
3											•	
4												
5												
6												
7												
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9												
10												

1. Reporting Month: NOVEMBER Year: 2003

Reporting Company: Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

			Efforther	Additional									
Line  No. Supplier Name Mine Location Shipping	Transport Point Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/ ron)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b) (c) (d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> )	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 BLACK MOUNTAIN RES. 8 KY 95/133 LYNCH, KY 2 3 4 5 6 7 8 9 10	UR	7,957.88	31.771	-	14.54	-	•	-	-	-	-	14.54	46.311

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVEFILES

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Data Submitted on this Form:

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

2

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

NOVMEBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No. (a)	Supplier Name	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EI	17	со	51	С	UR	78,500.00	15.824	22.10	37.924	0.48	11,829	8.70	8.79
2	CYPRUS 20 MILE	17	co	107	s	UR	32,600.00	17.338	21.37	38.708	0.49	11,486	9.20	9.35
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4													•	
5														
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Reporting Month:

NOVMEBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ARCH COAL-WEST E	17	со	51	С	78,500.00	13.250	-	13.250	-	13.250	-0.189	15.824
2	CYPRUS 20 MILE	17	CO	107	S	32,600.00	14.400	-	14.400	-	14.400	0.173	17.338
3												•	
4													
5													
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8													
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<sup>\*</sup>Buyout cost previously approved by FPSC included.

1. Reporting Month: NOVMEBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rive: £arge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	('0)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST E	17	co	51	West Elk Mine	UR	78,500.00	15.824		22.100	-	•	•	-	-		22.100	37.924
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	32,600.00	17.338	•	21.370	-	-	-	-	-	•	21.370	38.708
3																		
4																		
5																		
6																		

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: NOVMEBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Arudyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	<i>(</i> 1)	(m)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

No Monthly Receipts

2

3

5

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<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

													Effective	Transport	Add'i			
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/BЫ)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)	

1 No Monthly Receipts

2

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\*Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

							Purchase	Effective Transport	Total FOB	Sulfur	Btu	Ash	Moisture
Line					Transport			Charges	Plant Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	<u>ation</u>	Purchase Type	e Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08	KY 1	59 C	UR	252,496.47	51.507	14.190	65.697	0.68	12,552	8.09	7.50
2	JACOBS RANCH	19	WY 0	)5 S	UR	112,223.81	6.259	20.880	27.139	0.44	8,715	5.44	27.94
3	TRITON COAL	19	WY 0	05 S	UR	102,277.36	13.236	21.100	34.336	0.40	9,522	5.80	27.32
4	ARCH COAL SALES	19	WY 0	)5 S	UR	110,428.85	8.512	20.840	29.352	0.29	8,857	5.29	26.96
5	KENNECOTT ENERG	19	WY 0	05 S	UR	80,518.08	8.262	20.880	29.142	0.45	8,762	5.45	27.54
6	KENNECOTT ENERG	19	WY 0	)5 S	UR	108,883.54	8.445	20.960	29.405	0.29	8,889	5.13	27.20
7	ARCH COAL SALES	19	WY 0	05 S	UR	203,673.42	7.857	20.900	28.757	0.28	8,821	5.71	26.75
8	POWDER RIVER CO	19	WY 0	)5 S	UR	103,274.32	8.738	20.880	29.618	0.21	8,873	4.22	26.99
9													

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

NOVEMBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 22, 2004

							FOB	Shorthaul	Original	Retroactive			Effective
1 !							Mine	& Loading	Invoice	Price	D D.J	Quality	Purchase
Line No.	Plant Name	Mino	Location		Purchase Type	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	- (b)	IMMISC	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
(a)	(0)		(0)		(u)	(6)	(1)	(9)	(11)	(1)	W	(11)	(1)
1	AEI COAL SALES	08	KY	159	С	252,496.47	44.590	-	44.590	•	44.590	2.051	51.507
2	JACOBS RANCH	19	WY	005	S	112,223.81	4.600	-	4.600	-	4.600	-0.031	6.259
3	TRITON COAL	19	WY	005	S	102,277.36	8.190	-	8.190	-	8.190	0.774	13.236
4	ARCH COAL SALES	19	WY	005	s	110,428.85	6.350	-	6.350	-	6.350	0.041	8.512
5	KENNECOTT ENERG	19	WY	005	s	80,518.08	6.110	-	6.110	-	6.110	0.044	8.262
6	KENNECOTT ENERG	19	WY	005	S	108,883.54	6.180	-	6.180	-	6.180	0.063	8.445
7	ARCH COAL SALES	19	WY	005	S	203,673.42	5.850	-	5.850	-	5.850	0.014	7.857
8	POWDER RIVER CO/	19	WY	005	S	103,274.32	6.500	-	6.500	-	6.500	0.054	8.738
9													
10													
11								-		-			

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: NOVEMBER Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

. Date Completed: <u>January 22, 2004</u>

										Rail C	harges	_						
									Additional			_					Total	
								Effective	Shorthaut				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	ation	FOB Plant
Line		Mina				Transport	A.S lade .	Price	_			Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.			<u>Location</u>		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	AEI COAL SALES	80	KY	159	Marion County, KY	UR	252,496.47	51.507	-	14.190	-	-	-	-	•	-	14.190	65.697
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	112,223.81	6.259	-	20.880	-	-	-	-	-	-	20.880	27.139
3	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	102,277.36	13.236	-	21.100	-	-	-	-	-	-	21.100	34.336
4	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	110,428.85	8.512	-	20.840	-	-	-	•	-	•	20.840	29.352
5	KENNECOTT ENERG)	19	WY	005	Campbell, Co. WY	UR	80,518.08	8.262	-	20.880	-	-	-	-	-	-	20.880	29.142
6	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	108,883.54	8.445	-	20.960	•	-	-	-	•	-	20.960	29.405
7	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	203,673.42	7.857	-	20.900	-	-	-	-	-		20.900	28.757
8	POWDER RIVER COA	19	WY	005	Campbell, Co. WY	UR	103,274.32	8.738	•	20.880	-	-	-	-	-	-	20.880	29.618
9																		
10																		
11									-		-	-	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	s	SCHERER	Oct-03	FO2	0.5	138500	59.07	40.61
2											
3											
4											
5											
6											
7											
8											
9				•							

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION OF ERE

DOCUMENT  $\infty$ ESC Form No. 423-1 (2/87)

Reporting Month:

OCTOBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'I Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbi)
1	SCHERER	PETROLEUM TRADERS	SCHERER	Oct-03	FO2	59.07	40.61	2,398.65	-		40.61	-	40.61	-	-	-	40.61
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
*Gulf's	25% ownership of S	Schoror whore applicable															

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

**OCTOBER** 

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2.

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

January 22, 2004

Line No. (a)	<u>Plant Name</u> (b)	Mine Locat	<u>tion</u>	Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	AEI COAL SALES	08 K	(Y 159	С	UR	274,077.47	51.157	14.170	65.327	0.71	12,486	8.63	7.36
2	JACOBS RANCH	19 W	VY 005	S	UR	111,061.88	6.453	20.890	27.343	0.44	8,775	5.25	27.58
3	JACOBS RANCH	19 W	VY 005	S	UR	40,816.30	5.871	20.900	26.771	0.46	8,709	5.63	27.61
4	TRITON COAL	19 W	VY 005	S	UR	260,045.85	10.443	20.850	31.293	0.26	8,746	5.14	27.19
5	ARCH COAL SALES	19 W	VY 005	S	UR	110,679.88	8.550	20.910	29.460	0.28	8,868	5.36	26.64
6	KENNECOTT ENERG	19 W	YY 005	s	UR	40,132.74	8.277	20.920	29.197	0.45	8,768	5.45	27.47
7	KENNECOTT ENERG	19 W	YY 005	s	UR	142,361.74	8.387	20.900	29.287	0.21	8,875	4.94	26.34
8	ARCH COAL SALES	19 W	YY 005	S	UR	104,613.24	7.563	21.340	28.903	0.33	8,855	5.41	26.96
9	AEI COAL SALES	17 C	O 029	С	UR	91,359.16	35.158	26.320	61.478	0.43	12,045	8.12	8.78
10	POWDER RIVER CO/	19 W	/Y 005	S	UR	101,297.27	8.899	21.040	29.939	0.21	8,921	4.33	26.62

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

January 22, 2004

Line No.	<u>Plant Name</u>	Min	e Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	AEI COAL SALES	08	KY	159	С	274,077.47	44.590	-	44.590	-	44.590	1.806	51.157
2	JACOBS RANCH	19	WY	005	s	111,061.88	4.600	-	4.600	-	4.600		6.453
3	JACOBS RANCH	19	WY	005	S	40,816.30	4.250	-	4.250	-	4.250	-0.032	5.871
4	TRITON COAL	19	WY	005	s	260,045.85	8.190	-	8.190	-	8.190	0.043	10.443
5	ARCH COAL SALES	19	WY	005	s	110,679.88	6.350	-	6.350	•	6.350	0.049	8.550
6	KENNECOTT ENERG	19	WY	005	s	40,132.74	6.110	-	6.110	-	6.110	0.048	8.277
7	KENNECOTT ENERG	19	WY	005	S	142,361.74	6.180	-	6.180	-	6.180	0.053	8.387
8	ARCH COAL SALES	19	WY	005	s	104,613.24	5.800	-	5.800	-	5.800	0.036	7.563
9	AEI COAL SALES	17	CO	029	С	91,359.16	32.060	-	32.060	-	32.060	0.120	35.158
10	POWDER RIVER CO/	19	WY	005	s	101,297.27	6.500	-	6.500	-	6.500	0.089	8.899
11								-		-			

<sup>\*</sup>Guif's 25% ownership of Scherer where applicable.

1. Reporting Month: OCTOBER Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed: <u>January 22, 2004</u>

Line						Transport		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail C	harges Other Rail Charges	! River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges		FOB Plant Price
No.	Plant Name	Mine_	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	274,077.47	51.157	-	14.170	-	-	-	-	-		14.170	65.327
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	111,061.88	6.453	-	20.890	•	•	•	-	•	•	20.890	27.343
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	40,816.30	5.871	-	20.900	-	•	-	-	-	-	20.900	26.771
4	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	260,045.85	10.443	-	20.850	-	-	-	-	-	-	20.850	31.293
5	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	110,679.88	8.550	-	20.910	-	•	-	-	•	-	20.910	29.460
6	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	40,132.74	8.277	-	20.920	-	-	-	-	-	-	20.920	29.197
7	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	142,361.74	8.387	-	20.900	•	-	-	-	-	. •	20.900	29.287
8	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	104,613.24	7.563	-	21.340	-	-	-	-	-	-	21.340	28.903
9	AEI COAL SALES	17	co	029	Converse, CO	UR	91,359.16	35.158	-	26.320	•	-	-	-	-	-	26.320	61.478
10	POWDER RIVER COA	19	WY	005	Campbell, Co. WY	UR	101,297.27	8.899	-	21.040	-		-	-	-	-	21.040	29.939
11									-		-	•	-	-	-	-		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

Reporting Company: Gulf Power Company