

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 12, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
04 MAR 12 PM 1:59
COMMISSION
CLERK

060001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of January 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

Sincerely,

Lee L. Willis

3.25-06
CONFIDENTIAL
(entire DN)

LLW/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

03433 MAR 12 3

FPSC-COMMISSION CLERK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

DECLASSIFIED

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	01/09/04	F02	*	*	720.24	\$45.1168
2.	Polk	BP/ Polk	Tampa	MTC	Polk	01/10/04	F02	*	*	180.57	\$45.1174
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/11/04	F02	*	*	1,623.95	\$45.1170
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/12/04	F02	*	*	2,699.86	\$45.1589
5.	Polk	BP/ Polk	Tampa	MTC	Polk	01/13/04	F02	*	*	1,808.48	\$44.0879
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/14/04	F02	*	*	721.43	\$32.4941
7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/15/04	F02	*	*	723.71	\$41.6942
8.	Polk	BP/ Polk	Tampa	MTC	Polk	01/16/04	F02	*	*	1,259.17	\$43.9198
9.	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/04	F02	*	*	541.05	\$43.9198
10.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/04	F02	*	*	900.79	\$45.5998
11.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/04	F02	*	*	542.60	\$46.1036
12.	Polk	BP/ Polk	Tampa	MTC	Polk	01/22/04	F02	*	*	893.40	\$46.2722
13.	Polk	BP/ Polk	Tampa	MTC	Polk	01/23/04	F02	*	*	1,595.07	\$45.3710
14.	Polk	BP/ Polk	Tampa	MTC	Polk	01/24/04	F02	*	*	180.93	\$45.6419
15.	Polk	BP/ Polk	Tampa	MTC	Polk	01/26/04	F02	*	*	1,072.76	\$44.4030
16.	Polk	BP/ Polk	Tampa	MTC	Polk	01/27/04	F02	*	*	540.79	\$44.1086
17.	Polk	BP/ Polk	Tampa	MTC	Polk	01/28/04	F02	*	*	356.33	\$43.2274
18.	Polk	BP/ Polk	Tampa	MTC	Polk	01/29/04	F02	*	*	542.45	\$41.8412
19.	Polk	BP/ Polk	Tampa	MTC	Polk	01/30/04	F02	*	*	361.46	\$41.4803
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/05/04	F06	*	*	306.21	\$30.1690
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/06/04	F06	*	*	310.59	\$30.1690
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/07/04	F06	*	*	314.19	\$30.1690
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/08/04	F06	*	*	311.36	\$30.1690
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/09/04	F06	*	*	615.76	\$30.1690
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/12/04	F06	*	*	314.23	\$31.3890

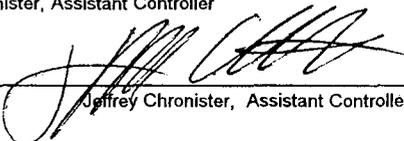
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/13/04	F06	*	*	628.22	\$31.3890
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/14/04	F06	*	*	472.50	\$31.3890
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/15/04	F06	*	*	629.58	\$31.3890
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/16/04	F06	*	*	623.74	\$31.3890
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/20/04	F06	*	*	786.29	\$31.0690
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/21/04	F06	*	*	472.07	\$31.0690
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/22/04	F06	*	*	626.35	\$31.0690
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/23/04	F06	*	*	311.41	\$31.0690
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/04	F06	*	*	475.00	\$31.2390
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/04	F06	*	*	947.60	\$31.2390
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/04	F06	*	*	621.40	\$31.2390
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/29/04	F06	*	*	612.86	\$31.2391
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/30/04	F06	*	*	613.73	\$31.2390

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

** SPECIFIED CONFIDENTIAL **

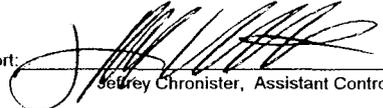
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjus. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	01/09/04	F02	720.24	\$45.1168	32,494.96	\$0.0000	32,494.96	\$45.1168	\$0.0000	\$45.1168	\$0.0000	\$0.0000	\$0.0000	\$45.1168
2.	Polk	BP/ Polk	Polk	01/10/04	F02	180.57	\$45.1174	8,146.84	\$0.0000	8,146.84	\$45.1174	\$0.0000	\$45.1174	\$0.0000	\$0.0000	\$0.0000	\$45.1174
3.	Polk	BP/ Polk	Polk	01/11/04	F02	1,623.95	\$45.1170	73,267.78	\$0.0000	73,267.78	\$45.1170	\$0.0000	\$45.1170	\$0.0000	\$0.0000	\$0.0000	\$45.1170
4.	Polk	BP/ Polk	Polk	01/12/04	F02	2,699.86	\$45.1589	121,922.75	\$0.0000	121,922.75	\$45.1589	\$0.0000	\$45.1589	\$0.0000	\$0.0000	\$0.0000	\$45.1589
5.	Polk	BP/ Polk	Polk	01/13/04	F02	1,808.48	\$44.0879	79,732.03	\$0.0000	79,732.03	\$44.0879	\$0.0000	\$44.0879	\$0.0000	\$0.0000	\$0.0000	\$44.0879
6.	Polk	BP/ Polk	Polk	01/14/04	F02	721.43	\$32.4941	23,442.22	\$0.0000	23,442.22	\$32.4941	\$0.0000	\$32.4941	\$0.0000	\$0.0000	\$0.0000	\$32.4941
7.	Polk	BP/ Polk	Polk	01/15/04	F02	723.71	\$41.6942	30,174.51	\$0.0000	30,174.51	\$41.6942	\$0.0000	\$41.6942	\$0.0000	\$0.0000	\$0.0000	\$41.6942
8.	Polk	BP/ Polk	Polk	01/16/04	F02	1,259.17	\$43.9198	55,302.55	\$0.0000	55,302.55	\$43.9198	\$0.0000	\$43.9198	\$0.0000	\$0.0000	\$0.0000	\$43.9198
9.	Polk	BP/ Polk	Polk	01/19/04	F02	541.05	\$43.9198	23,762.81	\$0.0000	23,762.81	\$43.9198	\$0.0000	\$43.9198	\$0.0000	\$0.0000	\$0.0000	\$43.9198
10.	Polk	BP/ Polk	Polk	01/20/04	F02	900.79	\$45.5998	41,075.80	\$0.0000	41,075.80	\$45.5998	\$0.0000	\$45.5998	\$0.0000	\$0.0000	\$0.0000	\$45.5998
11.	Polk	BP/ Polk	Polk	01/21/04	F02	542.60	\$46.1036	25,015.79	\$0.0000	25,015.79	\$46.1036	\$0.0000	\$46.1036	\$0.0000	\$0.0000	\$0.0000	\$46.1036
12.	Polk	BP/ Polk	Polk	01/22/04	F02	893.40	\$46.2722	41,339.60	\$0.0000	41,339.60	\$46.2722	\$0.0000	\$46.2722	\$0.0000	\$0.0000	\$0.0000	\$46.2722
13.	Polk	BP/ Polk	Polk	01/23/04	F02	1,595.07	\$45.3710	72,369.91	\$0.0000	72,369.91	\$45.3710	\$0.0000	\$45.3710	\$0.0000	\$0.0000	\$0.0000	\$45.3710
14.	Polk	BP/ Polk	Polk	01/24/04	F02	180.93	\$45.6419	8,257.98	\$0.0000	8,257.98	\$45.6419	\$0.0000	\$45.6419	\$0.0000	\$0.0000	\$0.0000	\$45.6419
15.	Polk	BP/ Polk	Polk	01/26/04	F02	1,072.76	\$44.4030	47,633.79	\$0.0000	47,633.79	\$44.4030	\$0.0000	\$44.4030	\$0.0000	\$0.0000	\$0.0000	\$44.4030
16.	Polk	BP/ Polk	Polk	01/27/04	F02	540.79	\$44.1086	23,853.48	\$0.0000	23,853.48	\$44.1086	\$0.0000	\$44.1086	\$0.0000	\$0.0000	\$0.0000	\$44.1086
17.	Polk	BP/ Polk	Polk	01/28/04	F02	356.33	\$43.2274	15,403.22	\$0.0000	15,403.22	\$43.2274	\$0.0000	\$43.2274	\$0.0000	\$0.0000	\$0.0000	\$43.2274
18.	Polk	BP/ Polk	Polk	01/29/04	F02	542.45	\$41.8412	22,696.75	\$0.0000	22,696.75	\$41.8412	\$0.0000	\$41.8412	\$0.0000	\$0.0000	\$0.0000	\$41.8412
19.	Polk	BP/ Polk	Polk	01/30/04	F02	361.46	\$41.4803	14,993.48	\$0.0000	14,993.48	\$41.4803	\$0.0000	\$41.4803	\$0.0000	\$0.0000	\$0.0000	\$41.4803
20.	Phillips	Transmontaigne	Phillips	01/05/04	F06	306.21	\$30.1690	9,238.06	\$0.0000	9,238.06	\$30.1690	\$0.0000	\$30.1690	\$0.0000	\$0.0000	\$0.0000	\$30.1690
21.	Phillips	Transmontaigne	Phillips	01/06/04	F06	310.59	\$30.1690	9,370.20	\$0.0000	9,370.20	\$30.1690	\$0.0000	\$30.1690	\$0.0000	\$0.0000	\$0.0000	\$30.1690
22.	Phillips	Transmontaigne	Phillips	01/07/04	F06	314.19	\$30.1690	9,478.80	\$0.0000	9,478.80	\$30.1690	\$0.0000	\$30.1690	\$0.0000	\$0.0000	\$0.0000	\$30.1690
23.	Phillips	Transmontaigne	Phillips	01/08/04	F06	311.36	\$30.1690	9,393.41	\$0.0000	9,393.41	\$30.1690	\$0.0000	\$30.1690	\$0.0000	\$0.0000	\$0.0000	\$30.1690
24.	Phillips	Transmontaigne	Phillips	01/09/04	F06	615.76	\$30.1690	18,576.85	\$0.0000	18,576.85	\$30.1690	\$0.0000	\$30.1690	\$0.0000	\$0.0000	\$0.0000	\$30.1690
25.	Phillips	Transmontaigne	Phillips	01/12/04	F06	314.23	\$31.3890	9,863.37	\$0.0000	9,863.37	\$31.3890	\$0.0000	\$31.3890	\$0.0000	\$0.0000	\$0.0000	\$31.3890

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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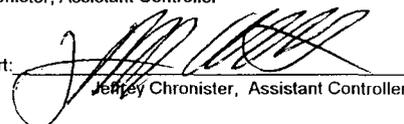
** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	01/13/04	F06	628.22	\$31.3890	19,719.22	\$0.0000	19,719.22	\$31.3890	\$0.0000	\$31.3890	\$0.0000	\$0.0000	\$0.0000	\$31.3890
27.	Phillips	Transmontaigne	Phillips	01/14/04	F06	472.50	\$31.3890	14,831.29	\$0.0000	14,831.29	\$31.3890	\$0.0000	\$31.3890	\$0.0000	\$0.0000	\$0.0000	\$31.3890
28.	Phillips	Transmontaigne	Phillips	01/15/04	F06	629.58	\$31.3890	19,761.89	\$0.0000	19,761.89	\$31.3890	\$0.0000	\$31.3890	\$0.0000	\$0.0000	\$0.0000	\$31.3890
29.	Phillips	Transmontaigne	Phillips	01/16/04	F06	623.74	\$31.3890	19,578.56	\$0.0000	19,578.56	\$31.3890	\$0.0000	\$31.3890	\$0.0000	\$0.0000	\$0.0000	\$31.3890
30.	Phillips	Transmontaigne	Phillips	01/20/04	F06	786.29	\$31.0690	24,429.26	\$0.0000	24,429.26	\$31.0690	\$0.0000	\$31.0690	\$0.0000	\$0.0000	\$0.0000	\$31.0690
31.	Phillips	Transmontaigne	Phillips	01/21/04	F06	472.07	\$31.0690	14,666.75	\$0.0000	14,666.75	\$31.0690	\$0.0000	\$31.0690	\$0.0000	\$0.0000	\$0.0000	\$31.0690
32.	Phillips	Transmontaigne	Phillips	01/22/04	F06	626.35	\$31.0690	19,460.07	\$0.0000	19,460.07	\$31.0690	\$0.0000	\$31.0690	\$0.0000	\$0.0000	\$0.0000	\$31.0690
33.	Phillips	Transmontaigne	Phillips	01/23/04	F06	311.41	\$31.0690	9,675.20	\$0.0000	9,675.20	\$31.0690	\$0.0000	\$31.0690	\$0.0000	\$0.0000	\$0.0000	\$31.0690
34.	Phillips	Transmontaigne	Phillips	01/26/04	F06	475.00	\$31.2390	14,838.53	\$0.0000	14,838.53	\$31.2390	\$0.0000	\$31.2390	\$0.0000	\$0.0000	\$0.0000	\$31.2390
35.	Phillips	Transmontaigne	Phillips	01/27/04	F06	947.60	\$31.2390	29,602.05	\$0.0000	29,602.05	\$31.2390	\$0.0000	\$31.2390	\$0.0000	\$0.0000	\$0.0000	\$31.2390
36.	Phillips	Transmontaigne	Phillips	01/28/04	F06	621.40	\$31.2390	19,411.93	\$0.0000	19,411.93	\$31.2390	\$0.0000	\$31.2390	\$0.0000	\$0.0000	\$0.0000	\$31.2390
37.	Phillips	Transmontaigne	Phillips	01/29/04	F06	612.86	\$31.2391	19,145.20	\$0.0000	19,145.20	\$31.2391	\$0.0000	\$31.2391	\$0.0000	\$0.0000	\$0.0000	\$31.2391
38.	Phillips	Transmontaigne	Phillips	01/30/04	F06	613.73	\$31.2390	19,172.32	\$0.0000	19,172.32	\$31.2390	\$0.0000	\$31.2390	\$0.0000	\$0.0000	\$0.0000	\$31.2390

DECLASSIFIED

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

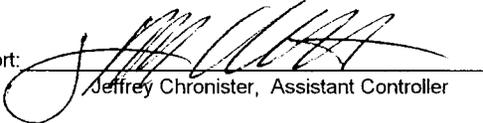
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	October 2003	Phillips	Transmontaigne	19.	1,093.09	423-1 (a)	Col. (h) Invoice Price	26.3487	30.7890	\$ 30.7890	Price Adjustment

DECLASSIFIED

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

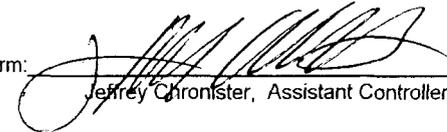
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	88,071.90	\$37.950	\$7.480	<i>Coke</i> \$45.430	2.88	11,038	8.30	13.95
2.	Dodge Hill Mining	9,KY,225	LTC	RB	48,674.60	\$30.307	\$6.740	<i>Corryville</i> \$37.047	2.49	12,642	8.43	7.33
3.	Synthetic American Fuel	10, IL,165	LTC	RB	89,678.60	\$25.844	\$6.810	<i>Shawnee</i> \$32.654	2.59	12,143	7.47	10.06
4.	American Coal	4, OH, 13	S	RB	27,450.86	\$24.750	\$10.650	<i>Polk Station</i> \$35.400	4.55	12,687	8.45	6.14
5.	Dodge Hill Mining	9,KY,225	LTC	RB	13,469.30	\$29.951	\$6.740	\$36.691	2.51	12,699	8.30	7.01
6.	Dodge Hill Mining	9,KY,225	LTC	RB	4,873.80	\$30.061	\$8.170	<i>DeHaven</i> \$38.231	3.00	11,735	7.26	12.40
7.	Dodge Hill Mining	9,KY,225	LTC	RB	2,088.90	\$29.491	\$8.170	\$37.661	3.06	11,640	7.26	12.63
8.	American Coal	10,IL,165	LTC	RB	34,978.00	\$29.560	\$5.980	<i>Coke</i> \$35.540	1.21	12,129	6.79	11.02

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

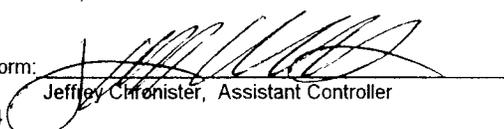
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	88,071.90	N/A	\$0.000	\$37.950	\$0.000	\$37.950	\$0.000	\$37.950
2.	Dodge Hill Mining	9,KY,225	LTC	48,674.60	N/A	\$0.000	\$29.014	(\$0.009)	\$29.005	\$1.302	\$30.307
3.	Synthetic American Fuel	10, IL,165	LTC	89,678.60	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	27,450.86	N/A	\$0.000	\$24.750	\$0.000	\$24.750	\$0.000	\$24.750
5.	Dodge Hill Mining	9,KY,225	LTC	13,469.30	N/A	\$0.000	\$28.535	(\$0.074)	\$28.461	\$1.490	\$29.951
6.	Dodge Hill Mining	9,KY,225	LTC	4,873.80	N/A	\$0.000	\$28.500	(\$0.009)	\$28.491	\$1.570	\$30.061
7.	Dodge Hill Mining	9,KY,225	LTC	2,088.90	N/A	\$0.000	\$28.010	(\$0.009)	\$28.001	\$1.490	\$29.491
8.	American Coal	10,IL,165	LTC	34,978.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

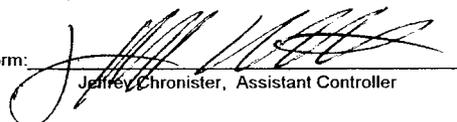
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	88,071.90	\$37.950	\$0.000	\$0.000	\$0.000	\$7.480	\$0.000	\$0.000	\$0.000	\$0.000	\$7.480	\$45.430
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	48,674.60	\$30.307	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$37.047
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	89,678.60	\$25.844	\$0.000	\$0.000	\$0.000	\$6.810	\$0.000	\$0.000	\$0.000	\$0.000	\$6.810	\$32.654
4.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	27,450.86	\$24.750	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$35.400
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	13,469.30	\$29.951	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$36.691
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,873.80	\$30.061	\$0.000	\$0.000	\$0.000	\$8.170	\$0.000	\$0.000	\$0.000	\$0.000	\$8.170	\$38.231
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	2,088.90	\$29.491	\$0.000	\$0.000	\$0.000	\$8.170	\$0.000	\$0.000	\$0.000	\$0.000	\$8.170	\$37.661
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	34,978.00	\$29.560	\$0.000	\$0.000	\$0.000	\$5.980	\$0.000	\$0.000	\$0.000	\$0.000	\$5.980	\$35.540

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller
6. Date Completed: March 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

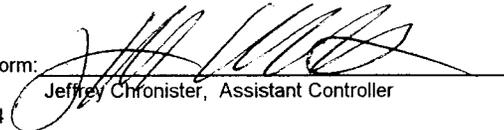
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

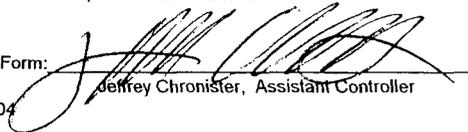
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

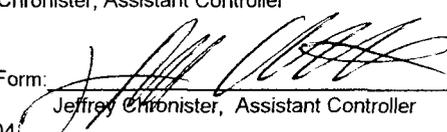
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	21,241.01	\$11.750	\$2.750	\$14.500	4.95	13,686	0.37	9.84

*↑
CORRECTION
IN \$/TON
clears this
up
see 423-2b)*

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	21,241.01	N/A	\$0.000	\$11.750	\$0.000	\$11.750	\$0.000	\$11.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

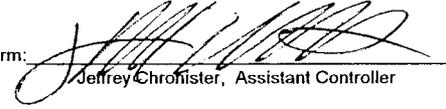
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	SSM Petcoke	N/A	N/A	RB	21,241.01	\$11.750	\$0.000	\$0.000	\$0.000	\$2.530	\$0.000	\$0.000	\$0.000	\$0.000	\$2.530	\$14.280

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

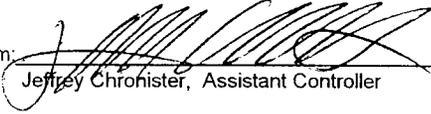
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	281,570.00	\$36.752	\$11.457	\$48.209	2.26	11,812	8.33	10.27
2.	Beneficiated Coal	N/A	S	OB	5,857.69	\$19.533	\$3.450	\$22.983	1.41	5,397	31.90	30.10

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FPSC FORM 423-2 (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

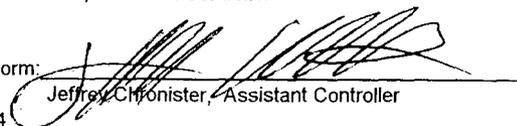
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	281,570.00	N/A	\$0.000	\$36.752	\$0.000	\$36.752	\$0.000	\$36.752
2.	Beneficiated Coal	N/A	S	5,857.69	N/A	\$0.000	\$19.533	\$0.000	\$19.533	\$0.000	\$19.533

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FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

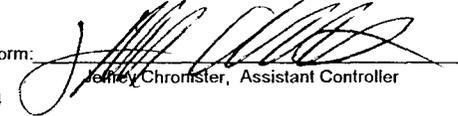
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	N/A	OB	281,570.00	\$36.752	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.457	\$0.000	\$0.000	\$11.457	\$48.209
2.	Beneficiated Coal	N/A	N/A	OB	5,857.69	\$19.533	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$22.983

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

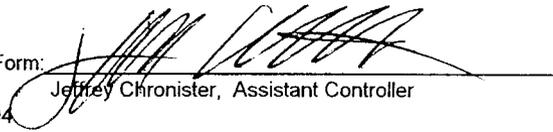
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	0.00	0	0.00	0.00

DECLASSIFIED

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

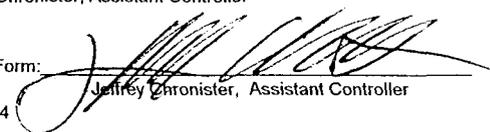
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

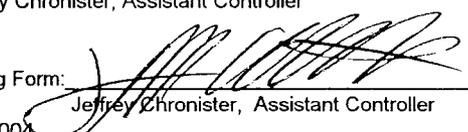
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	36,843.00	\$24.124	\$14.651	\$38.775	3.05	13,137	3.37	9.04

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FPSC FORM 423-2 (2/87)

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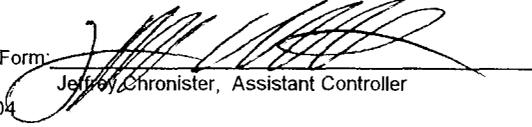
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	36,843.00	N/A	\$0.000	\$24.124	\$0.000	\$24.124	\$0.000	\$24.124

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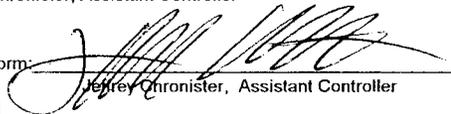
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	36,843.00	\$24.124	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.441	\$0.000	\$3.210	\$14.651	\$38.775

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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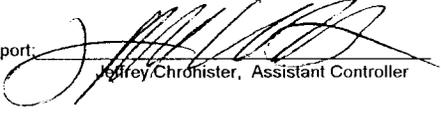
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	33,341.77	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.329	\$15.329	Quality Adjustment ✓
2.	December 2003	Transfer Facility	Polk	SSM Petcoke	2.	47,952.32	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.318)	\$14.682	Quality Adjustment ✓

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