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JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

March 12, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 040001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of February 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James McGee /sc

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of February 2004 have been furnished to the following individuals by regular U.S. Mail this 12th day of March 2004.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2004

		$ ACTUAL	$ ESTIMATED	$ DIFFERENCE AMOUNT	$ DIFFERENCE %	MWH ACTUAL	MWH ESTIMATED	MWH DIFFERENCE AMOUNT	MWH DIFFERENCE %	CENTS/KWH ACTUAL	CENTS/KWH ESTIMATED	CENTS/KWH DIFFERENCE AMOUNT	CENTS/KWH DIFFERENCE %
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	67,657,331	75,089,019	(7,431,688)	(9.9)	2,521,826	2,656,282	(134,456)	(5.1)	2.6829	2.8268	(0.1439)	(5.1)
2	SPENT NUCLEAR FUEL DISPOSAL COST	517,587	498,370	19,217	3.9	551,445	533,016	18,429	3.5	0.0939	0 0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0 0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,016,591	3,558,220	(541,629)	(15 2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0 0	0	0	0	0.0	0.0000	0.0000	0 0000	0.0
5	TOTAL COST OF GENERATED POWER	71,195,503	79,145,609	(7,950,106)	(10 0)	2,521,826	2,656,282	(134,456)	(5.1)	2.8232	2.9796	(0.1564)	(5.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,305,301	4,351,881	953,420	21.9	265,156	252,631	12,525	5.0	2.0008	1.7226	0.2782	16.2
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0 0000	0 0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	775,804	1,088,738	(312,934)	(28 7)	15,022	28,651	(13,629)	(47.6)	5.1644	3.8000	1 3644	35.9
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,926,751	10,318,080	608,671	5.9	426,717	436,163	(9,446)	(2.2)	2 5607	2.3656	0.1951	8.3
12	TOTAL COST OF PURCHASED POWER	17,007,856	15,758,699	1,249,157	7.9	706,894	717,445	(10,551)	(1.5)	2 4060	2.1965	0.2095	9 5
13	TOTAL AVAILABLE MWH					3,228,720	3,373,727	(145,007)	(4.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0 0	3.5994	0 0000	3.5994	0 0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0 9950	0 0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(4,434,579)	(6,098,788)	1,664,209	(27 3)	(141,826)	(187,655)	45,829	(24 4)	3.1268	3.2500	(0.1232)	(3 8)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,086,440)	(451,804)	(634,636)	140.5	(141,826)	(187,655)	45,829	(24.4)	0.7660	0 2408	0.5252	218 1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0 0	0	0	0	0 0	0.0000	0 0000	0 0000	0 0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0 0000	0 0000	0 0
17	FUEL COST OF STRATIFIED SALES	(4,779,011)	(6,911,892)	2,132,881	(30.9)	(187,856)	(177,228)	(10,628)	6.0	2.5440	3.9000	(1.3560)	(34.8)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(10,301,133)	(13,462,484)	3,161,351	(23.5)	(329,706)	(364,883)	35,177	(9.6)	3.1243	3.6895	(0.5652)	(15.3)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,821	0	2,821					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	77,902,225	81,441,824	(3,539,599)	(4.4)	2,901,835	3,008,844	(107,009)	(3 6)	2.6846	2.7067	(0.0221)	(0 8)
21	NET UNBILLED	(847,899)	(4,277,772)	3,429,873	(80.2)	31,584	158,041	(126,457)	(80.0)	(0.0310)	(0 1434)	0.1124	(78 4)
22	COMPANY USE	269,742	324,810	(55,068)	(17.0)	(10,048)	(12,000)	1,952	(16.3)	0.0098	0.0109	(0.0011)	(10.1)
23	T & D LOSSES	4,938,751	4,638,094	300,657	6 5	(183,967)	(171,353)	(12,614)	7.4	0.1803	0.1555	0 0248	16.0
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	77,902,225	81,441,824	(3,539,599)	(4.4)	2,739,404	2,983,532	(244,128)	(8.2)	2.8438	2.7297	0 1141	4.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,994,297)	(2,618,121)	623,824	(23.8)	(70,018)	(95,912)	25,894	(27.0)	2.8483	2.7297	0.1186	4.3
26	JURISDICTIONAL KWH SALES	75,907,928	78,823,703	(2,915,774)	(3.7)	2,669,386	2,887,620	(218,234)	(7.6)	2.8436	2 7297	0.1139	4 2
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	76,192,583	79,123,233	(2,930,650)	(3.7)	2,669,386	2,887,620	(218,234)	(7 6)	2.8543	2.7401	0.1142	4.2
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,669,386	2,887,620	(218,234)	(7.6)	0.6569	0.6073	0.0496	8 2
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,669,386	2,887,620	(218,234)	(7.6)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,669,386	2,887,620	(218,234)	(7.6)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	93,728,105	96,658,755	(2,930,650)	(3.0)	2,669,386	2,887,620	(218,234)	(7.6)	3 5112	3.3474	0.1638	4.9
30	REVENUE TAX FACTOR									1.00072	1 00072	0.0000	0 0
31	FUEL COST ADJUSTED FOR TAXES									3.5137	3 3498	0 1639	4 9
32	GPIF	231,769	231,769			2,669,386	2,887,620			0.0087	0.0080	0.0007	8.8
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.522	3.358	0 165	4.9

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2004

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	143,291,147	160,773,895	(17,482,748)	(10 9)	5,490,349	5,539,418	(49,069)	(0 9)	2.6099	2.9024	(0 2925)	(10.1)
2	SPENT NUCLEAR FUEL DISPOSAL COST	1,070,676	1,030,765	39,911	3 9	1,140,715	1,102,422	38,293	3 5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0 0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,988	0	7,988	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,006,445	7,146,806	(1,140,361)	(16.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0 0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0 0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	150,376,256	168,951,466	(18,575,209)	(11.0)	5,490,349	5,539,418	(49,069)	(0.9)	2.7389	3.0500	(0.3111)	(10.2)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,902,329	8,917,233	1,985,096	22 3	550,193	520,353	29,840	5.7	1.9815	1.7137	0.2678	15.6
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5 5000	0 0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,388,966	2,719,175	(1,330,209)	(48.9)	24,946	71,000	(46,054)	(64.9)	5.5680	3.8298	1.7382	45 4
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0 0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0 0	0	0	0	0.0	0.0000	0.0000	0 0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	21,973,058	21,268,879	704,179	3.3	873,334	897,699	(24,365)	(2.7)	2.5160	2.3693	0.1467	6.2
12	TOTAL COST OF PURCHASED POWER	34,275,353	32,905,287	1,370,066	4.2	1,448,673	1,489,052	(40,379)	(2.7)	2.3660	2.2098	0.1562	7.1
13	TOTAL AVAILABLE MWH					6,939,022	7,028,470	(89,448)	(1.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0 0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0 0	0.9950	0 0000	0.9950	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(10,349,593)	(10,599,346)	249,753	(2 4)	(348,750)	(322,000)	(26,750)	8.3	2.9676	3.2917	(0.3241)	(9.9)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,301,465)	(748,072)	(2,553,393)	341 3	(348,750)	(322,000)	(26,750)	8 3	0.9467	0.2323	0.7144	307 5
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0 0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0 0000	0.0000	0 0
17	FUEL COST OF STRATIFIED SALES	(9,738,135)	(13,573,972)	3,835,837	(28.3)	(388,478)	(343,780)	(44,698)	13.0	2.5067	3.9484	(1.4417)	(36.5)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(23,390,296)	(24,921,390)	1,531,094	(6.1)	(737,252)	(665,780)	(71,472)	10.7	3.1726	3.7432	(0.5706)	(15.2)
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,288	0	3,288					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	161,261,313	176,935,363	(15,674,049)	(8.9)	6,205,058	6,362,690	(157,632)	(2.5)	2.5989	2.7808	(0.1819)	(6.5)
21	NET UNBILLED	(3,595,119)	(2,659,831)	(935,288)	35.2	138,334	101,217	37,117	36.7	(0.0613)	(0 0438)	(0.0175)	40.0
22	COMPANY USE	461,778	666,484	(204,706)	(30 7)	(17,768)	(24,000)	6,232	(26.0)	0.0079	0.0110	(0.0031)	(28.2)
23	T & D LOSSES	12,042,457	10,061,260	1,981,197	19.7	(463,373)	(361,821)	(101,552)	28.1	0.2054	0.1655	0.0399	24.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	161,261,313	176,935,363	(15,674,049)	(8.9)	5,862,250	6,078,086	(215,836)	(3 6)	2.7508	2.9110	(0.1602)	(5.5)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,736,502)	(5,622,266)	1,885,764	(33.5)	(135,201)	(193,264)	58,063	(30.0)	2.7637	2.9091	(0.1454)	(5 0)
26	JURISDICTIONAL KWH SALES	157,524,812	171,313,097	(13,788,285)	(8 1)	5,727,049	5,884,822	(157,773)	(2.7)	2.7505	2.9111	(0.1606)	(5 5)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00375	158,118,794	171,964,087	(13,845,293)	(8.1)	5,727,049	5,884,822	(157,773)	(2.7)	2.7609	2.9222	(0.1613)	(5.5)
28	PRIOR PERIOD TRUE-UP	35,071,043	35,071,044	(1)	0.0	5,727,049	5,884,822	(157,773)	(2 7)	0.6124	0 5960	0.0164	2.8
28a	MARKET PRICE TRUE-UP	0	0	0	0 0	5,727,049	5,884,822	(157,773)	(2.7)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,727,049	5,884,822	(157,773)	(2.7)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	193,189,838	207,035,131	(13,845,293)	(6.7)	5,727,049	5,884,822	(157,773)	(2.7)	3.3733	3.5182	(0.1449)	(4 1)
30	REVENUE TAX FACTOR									1.00072	1.00072	0 0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.3757	3.5207	(0.1450)	(4 1)
32	GPIF	463,537	463,538			5,727,049	5,884,822			0.0081	0.0079	0 0002	97 5
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH									3.384	3.529	(0.145)	(4.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2004

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1	FUEL COST OF SYSTEM NET GENERATION	$67,657,331	75,089,019	($7,431,688)	(9.9)	$143,291,147	$160,773,895	($17,482,748)	(10 9)
1a	NUCLEAR FUEL DISPOSAL COST	517,587	498,370	19,217	3 9	1,070,676	1,030,765	39,911	3.9
1b.	NUCLEAR DECOM & DECON	3,994	0	3,994	100 0	7,988	0	7,988	100 0
2	FUEL COST OF POWER SOLD	(4,435,443)	(6,098,788)	1,663,345	(27.3)	(10,350,457)	(10,599,346)	248,889	(2.4)
2a	GAIN ON POWER SALES	(1,086,679)	(451,804)	(634,875)	140 5	(3,301,704)	(748,072)	(2,553,632)	341.4
3	FUEL COST OF PURCHASED POWER	5,305,301	4,351,881	953,420	21.9	10,902,329	8,917,233	1,985,096	22.3
3a	ENERGY PAYMENTS TO QUALIFYING FAC	10,926,751	10,318,080	608,671	5 9	21,973,058	21,268,879	704,179	3.3
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0 0
4.	ENERGY COST OF ECONOMY PURCHASES	775,804	1,088,738	(312,934)	(28.7)	1,399,966	2,719,175	(1,319,209)	(48.5)
5	TOTAL FUEL & NET POWER TRANSACTIONS	79,664,645	84,795,496	(5,130,851)	(6.1)	164,993,003	183,362,529	(18,369,525)	(10.0)
6	ADJUSTMENTS TO FUEL COST.								
6a	FUEL COST OF STRATIFIED SALES	(4,779,011)	(6,911,892)	2,132,881	(30.9)	(9,738,135)	(13,573,972)	3,835,837	(28 3)
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,016,591	3,558,220	(541,629)	(15.2)	6,006,445	7,146,806	(1,140,361)	(16.0)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7	ADJUSTED TOTAL FUEL & NET PWR TRNS	$77,902,225	$81,441,824	($3,539,599)	(4 4)	$161,261,313	$176,935,363	($15,674,049)	(8.9)

FOOTNOTE DETAIL OF LINE 6b ABOVE

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	$1,762	$0	$1,762	$4,085	$0	$4,085
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,560	0	2,560	4,650	0	4,650
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(7,988)	0	(7,988)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	(158,361)	19,000	(177,361)	(137,626)	38,000	(175,626)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,174,624	3,539,220	(364,596)	6,143,324	7,108,806	(965,482)
SUBTOTAL LINE 6b SHOWN ABOVE	$3,016,591	$3,558,220	($541,629)	$6,006,445	$7,146,806	($1,140,361)

		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B	KWH SALES								
1.	JURISDICTIONAL SALES	2,669,385,720	2,887,620,000	(218,234,280)	(7.6)	5,727,049,570	5,884,822,000	(157,772,430)	(2.7)
2.	NON JURISDICTIONAL (WHOLESALE) SALES	70,018,052	95,912,000	(25,893,948)	(27.0)	135,201,060	193,264,000	(58,062,940)	(30.0)
3.	TOTAL SALES	2,739,403,772	2,983,532,000	(244,128,228)	(8.2)	5,862,250,630	6,078,086,000	(215,835,370)	(3 6)
4	JURISDICTIONAL SALES % OF TOTAL SALES	97.44	96.79	0.65	0.7	97 69	96.82	0.87	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2004

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE	$91,320,638	$99,626,240	($8,305,602)	(8.3)	$195,612,425	$203,033,185	($7,420,760)	(3.7)
2	ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(35,071,043)	(35,071,044)	1	0.0
2b	INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(463,537)	(463,538)	1	0.0
2c	OTHER. MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	73,553,347	81,858,949	(8,305,601)	(10.2)	160,077,845	167,498,603	(7,420,759)	(4.4)
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	77,902,225	81,441,824	(3,539,599)	(4.4)	161,261,313	176,935,363	(15,674,049)	(8.9)
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.44	96.79	0.65	0.7	97.69	96.82	0.87	0.9
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	76,192,583	79,123,233	(2,930,650)	(3.7)	158,118,794	171,964,087	(13,845,293)	(8.1)
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,639,236)	2,735,716	(5,374,951)	(196.5)	1,959,051	(4,465,483)	6,424,534	(143.9)
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	(152,729)	(167,318)	14,589	(8.7)	(326,869)	(347,944)	21,075	(6.1)
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(189,268,020)	(200,272,563)	11,004,543	(5.5)	(211,227,688)	(210,426,260)	(801,428)	0.4
10	TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	35,071,043	35,071,044	(1)	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(174,524,462)	(180,168,643)	5,644,181	(3.1)	(174,524,462)	(180,168,643)	5,644,181	(3.1)
12	OTHER								
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	($174,524,462)	(180,168,643)	5,644,181	(3.1)	($174,524,462)	(180,168,643)	5,644,181	(3.1)

		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	YEAR TO DATE
D	INTEREST PROVISION					
1.	BEGINNING TRUE UP (LINE C9)	($189,268,020)	N/A	--	--	
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(174,371,734)	N/A	--	--	
3	TOTAL OF BEGINNING & ENDING TRUE UP	(363,639,753)	N/A	--	--	NOT
4.	AVERAGE TRUE UP (50% OF LINE D3)	(181,819,877)	N/A	--	--	
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.030	N/A	--	--	
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.980	N/A	--	--	
7	TOTAL (LINE D5 + LINE D6)	2.010	N/A	--	--	APPLICABLE
8	AVERAGE INTEREST RATE (50% OF LINE D7)	1.005	N/A	--	--	
9.	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.084	N/A	--	--	
10	INTEREST PROVISION (LINE D4 * LINE D9)	($152,729)	N/A	--	--	

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

02-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)					
1	HEAVY OIL	18,389,259	17,274,481	1,114,778	6.5%
2	LIGHT OIL	1,794,065	1,732,075	61,990	3.6%
3	COAL	21,879,348	27,226,014	-5,346,666	-19.6%
4	GAS	23,642,324	26,955,261	-3,312,937	-12.3%
5	NUCLEAR	1,952,334	1,901,188	51,146	2.7%
6					
7					
8	TOTAL ($)	67,657,331	75,089,019	-7,431,688	-9.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	471,383	378,329	93,054	24.6%
10	LIGHT OIL	22,890	21,032	1,858	8.8%
11	COAL	967,904	1,286,876	-318,972	-24.8%
12	GAS	508,204	437,029	71,175	16.3%
13	NUCLEAR	551,445	533,016	18,429	3.5%
14					
15					
16	TOTAL (MWH)	2,521,826	2,656,282	-134,456	-5.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	728,209	602,877	125,332	20.8%
18	LIGHT OIL (BBL)	45,548	44,642	906	2.0%
19	COAL (TON)	381,406	491,506	-110,100	-22.4%
20	GAS (MCF)	3,986,978	3,542,390	444,588	12.6%
21	NUCLEAR (MMBTU)	5,598,825	5,431,966	166,859	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,814,222	3,918,700	895,522	22.9%
25	LIGHT OIL	264,142	258,923	5,219	2.0%
26	COAL	9,391,604	12,354,695	-2,963,091	-24.0%
27	GAS	4,110,160	3,542,390	567,770	16.0%
28	NUCLEAR	5,598,825	5,431,966	166,859	3.1%
29					
30					
31	TOTAL (MILLION BTU)	24,178,953	25,506,674	-1,327,721	-5.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.7	14.24	4.4	31.2%
33	LIGHT OIL	0.9	0.79	0.1	14.6%
34	COAL	38.4	48.45	-10.1	-20.8%
35	GAS	20.2	16.45	3.7	22.5%
36	NUCLEAR	21.9	20.07	1.8	9.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT ($)					
40	HEAVY OIL ($/BBL)	25.25	28.65	-3.40	-11.9%
41	LIGHT OIL ($/BBL)	39.39	38.80	0.59	1.5%
42	COAL ($/TON)	57.36	55.39	1.97	3.6%
43	GAS ($/MCF)	5.93	7.61	-1.68	-22.1%
44	NUCLEAR ($/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU ($/MILLION BTU)					
47	HEAVY OIL	3.82	4.41	-0.59	-13.3%
48	LIGHT OIL	6.79	6.69	0.10	1.5%
49	COAL	2.33	2.20	0.13	5.7%
50	GAS	5.75	7.61	-1.86	-24.4%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM ($/MBTU)	2.80	2.94	-0.15	-4.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,213	10,358	-145	-1.4%
56	LIGHT OIL	11,540	12,311	-771	-6.26%
57	COAL	9,703	9,601	103	1.1%
58	GAS	8,088	8,106	-18	-0.2%
59	NUCLEAR	10,153	10,191	-38	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,588	9,602	-15	-0.2%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.90	4.57	-0.66	-14.6%
64	LIGHT OIL	7.84	8.24	-0.40	-4.8%
65	COAL	2.26	2.12	0.14	6.8%
66	GAS	4.65	6.17	-1.52	-24.6%
67	NUCLEAR	0.35	0.36	0.00	-0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.68	2.83	-0.14	-5.1%

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PROGRESS ENERGY FLORIDA, INC.

SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

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(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Steam													
Anclote													
UNIT 1	510	147,363.00	42			10,060				1,482,450	5,829,258	3.956	
		147,008.65					#6	222,762	6.639	1,478,885	5,819,685	3.959	26.125
		197.66					GS	1,923	1.034	1,988	-1,436	-0.727	-0.747
		156.70					#2	272	5.795	1,576	11,009	7.026	40.474
UNIT 2	509	179,808.00	51			10,021				1,801,870	7,112,598	3.956	
		179,587.66					#6	271,661	6.625	1,799,662	7,097,178	3.952	26.125
		220.34					#2	381	5.795	2,208	15,421	6.999	40.475
Bartow													
UNIT 1	122	44,766.00	53			10,788				482,942	1,715,129	3.831	
		44,712.58					#6	73,438	6.568	482,366	1,711,515	3.828	23.306
		53.42					#2	99	5.821	576	3,614	6.765	36.505
UNIT 2	120	46,969.00	56			10,970				515,253	1,828,205	3.892	
		46,969.00					#6	78,445	6.568	515,253	1,828,205	3.892	23.306
UNIT 3	206	50,632.00	35			10,153				514,057	1,823,976	3.602	
		50,631.39					#6	78,262	6.568	514,051	1,823,941	3.602	23.306
		0.61					GS	6	1.034	6	35	5.738	5.833
Crystal River 1 & 2													
UNIT 1	381	204,585.00	77			10,062				2,058,497	4,373,458	2.138	
		59.88					#2	104	5.793	602	3,743	6.251	35.990
		204,525.12					CA	82,866	24.834	2,057,894	4,369,715	2.137	52.732
UNIT 2	477	13,730.00	4			10,959				150,466	354,012	2.578	
		770.19					#2	1,457	5.793	8,440	52,436	6.808	35.989
		12,959.81					CA	5,719	24.834	142,026	301,576	2.327	52.732
Crystal River 4 & 5													
UNIT 4	717	322,485.00	65			9,615				3,100,776	7,715,318	2.392	
		6,104.91					#2	10,119	5.801	58,700	436,327	7.147	43.120
		316,380.09					CA	123,863	24.560	3,042,075	7,278,992	2.301	58.766
UNIT 5	725	437,398.00	87			9,560				4,181,723	10,167,775	2.325	
		3,359.08					#2	5,536	5.801	32,114	238,710	7.106	43.120
		434,038.92					CA	168,958	24.560	4,149,608	9,929,066	2.288	58.766

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

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FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Suwannee Plant													
UNIT 3	81	2,517.00	4			9,702				24,421	111,342	4.424	
		2,474.15					#6	3,641	6.593	24,005	108,736	4.395	29.864
		42.85					#2	71	5.856	416	2,606	6.082	36.704
TOTAL	3,913	1,450,253.00				9,869				14,312,454	41,031,071	2.829	
Nuclear													
Crystal River 3													
UNIT 3	794	551,445.00	100			10,153				5,599,017	1,953,845	0.354	
		0					NF	5,598,825	1.000	5,598,825	1,952,334	0.000	0.349
		0					#2	33	5.807	192	1,511	0.000	45.788
TOTAL	794	551,445.00				10,153				5,599,017	1,953,845	0.354	
Gas Turbine													
Avon Park Peaker	56	229.00	1			21,181				4,850	28,564	12.473	
		4.10					#2	15	5.784	87	593	14.476	39.533
		224.90					GS	4,607	1.034	4,764	27,971	12.437	6.071
Bartow Peaker	205	1,723.00	1			17,906				30,852	180,563	10.480	
		262.94					#2	809	5.820	4,708	29,536	11.233	36.509
		1,460.06					GS	25,284	1.034	26,144	151,027	10.344	5.973
Bayboro Peaker	200	1,645.00	1			13,143				21,620	142,594	8.668	
		1,645.00					#2	3,712	5.824	21,620	142,594	8.668	38.414
Debary Peaker	644	16,322.00	4			13,628				222,435	1,309,199	8.021	
		3,370.87					#2	7,957	5.773	45,938	297,492	8.825	37.387
		12,951.13					GS	170,364	1.036	176,497	1,011,707	7.812	5.939
Higgins Peaker	126	885.00	1			16,322				14,445	83,190	9.400	
		885.00					GS	13,970	1.034	14,445	83,190	9.400	5.955
Hines Energy	1,068	324,116.00	44			7,385				2,393,734	15,786,729	4.871	
		324,116.00					GS	2,326,272	1.029	2,393,734	15,786,729	4.871	6.786
Intercession City Peaker	1,056	27,108.00	4			12,809				347,221	2,216,847	8.178	
		4,858.20					#2	10,756	5.785	62,228	403,350	8.302	37.500
		22,249.80					GS	276,961	1.029	284,993	1,813,497	8.151	6.548

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

02-2004
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Rio Pinar Peaker	15	0.00	0			0				17	110	0.000	
		0.00					#2	3	5.768	17	110	0.000	36.667
Suwannee Peaker	173	1,707.00	1			14,185				24,214	151,865	8.897	
		1,707.00					#2	4,135	5.856	24,214	151,778	8.892	36.706
		0.00					GS	0	0.000	0	87	0.000	0.000
Tiger Bay Cogen	215	117,429.00	78			7,637				896,780	3,388,047	2.885	
		117,429.00					GS	867,292	1.034	896,780	3,388,047	2.885	3.906
Turner Peaker	166	0.00	0			0				505	3,237	0.000	
		0.00					#2	87	5.801	505	3,237	0.000	37.207
Univ of Florida Cogen	48	28,964.00	87			10,731				310,809	1,381,471	4.770	
		28,964.00					GS	300,299	1.035	310,809	1,381,471	4.770	4.600
TOTAL	3,972	520,128.00				8,205				4,267,482	24,672,415	4.744	
SYSTEM TOTAL	8,679	2,521,826.00				9,588				24,178,953	67,657,331	2.683	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

02-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	300,027	602,877	-302,850	-50.2%
	3	Unit Cost ($/BBL)	25.20	28.65	-3.45	-12.0%
	4	Amount ($)	7,560,949	17,274,481	-9,713,532	-56.2%
	5	BURNED				
	6	Units (BBL)	728,209	602,877	125,332	20.8%
	7	Unit Cost ($/BBL)	25.25	28.65	-3.40	-11.9%
	8	Amount ($)	18,389,259	17,274,481	1,114,778	6.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,297			
	11	Amount ($)	-41,479			
	12	ENDING INVENTORY				
	13	Units (BBL)	560,735	800,000	-239,265	-29.9%
	14	Unit Cost ($/BBL)	26.77	28.65	-1.88	-6.6%
	15	Amount ($)	15,012,674	22,922,720	-7,910,046	-34.5%
	16					
	17	DAYS SUPPLY	22	39	-17	-43.6%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	28,128	44,642	-16,514	-37.0%
	20	Unit Cost ($/BBL)	44.27	38.80	5.47	14.1%
	21	Amount ($)	1,245,109	1,732,075	-486,966	-28.1%
	22	BURNED				
	23	Units (BBL)	45,548	44,642	906	2.0%
	24	Unit Cost ($/BBL)	39.39	38.80	0.59	1.5%
	25	Amount ($)	1,794,065	1,732,075	61,990	3.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3			
	28	Amount ($)	-138			
	29	ENDING INVENTORY				
	30	Units (BBL)	806,061	550,000	256,061	46.6%
	31	Unit Cost ($/BBL)	37.11	38.80	-1.69	-4.3%
	32	Amount ($)	29,916,339	21,340,000	8,576,339	40.2%
	33					
	34	DAYS SUPPLY	513	369	144	39.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

02-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	452,367	491,506	-39,139	-8.0%
	37	Unit Cost ($/TON)	58.14	55.39	2.75	5.0%
	38	Amount ($)	26,300,053	27,226,014	-925,961	-3.4%
	39	BURNED				
	40	Units (TON)	381,406	491,506	-110,100	-22.4%
	41	Unit Cost ($/TON)	57.36	55.39	1.97	3.6%
	42	Amount ($)	21,879,348	27,226,014	-5,346,666	-19.6%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount ($)	-553			
	46	ENDING INVENTORY				
	47	Units (TON)	702,586	550,000	152,586	27.7%
	48	Unit Cost ($/TON)	56.64	55.39	1.24	2.2%
	49	Amount ($)	39,791,944	30,466,150	9,325,794	30.6%
	50					
	51	DAYS SUPPLY	53	33	20	60.6%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,986,978	3,542,390	444,588	12.6%
	68	Unit Cost ($/MCF)	5.93	7.61	-1.68	-22.1%
	69	Amount ($)	23,642,324	26,955,261	-3,312,937	-12.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,598,825	5,431,966	166,859	3.1%
	72	Unit Cost ($/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount ($)	1,952,334	1,901,188	51,146	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,297)	($40,271.85)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	($1,206.73)	Non recoverable expense of fuel additives.
(1,297)	($41,478.58)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	($2.34)	Non recoverable expense of fuel additives.
(3)	($135.30)	Crystal River #3 Participant's share of light oil burned.
(3)	($137.64)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(552.53)	Non recoverable expense of inspection reports.
0	($552.53)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004 Thru 02-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)					
1	HEAVY OIL	36,066,156	38,717,044	-2,650,888	-6.8%
2	LIGHT OIL	2,642,356	5,792,096	-3,149,740	-54.4%
3	COAL	52,546,802	55,200,996	-2,654,194	-4.8%
4	GAS	47,996,634	57,131,586	-9,134,952	-16.0%
5	NUCLEAR	4,039,200	3,932,174	107,026	2.7%
6					
7					
8	TOTAL ($)	143,291,147	160,773,896	-17,482,749	-10.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	909,625	842,323	67,302	8.0%
10	LIGHT OIL	34,163	67,276	-33,113	-49.2%
11	COAL	2,385,847	2,610,794	-224,947	-8.6%
12	GAS	1,019,999	916,603	103,396	11.3%
13	NUCLEAR	1,140,715	1,102,422	38,293	3.5%
14					
15					
16	TOTAL (MWH)	5,490,349	5,539,418	-49,069	-0.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,411,659	1,347,766	63,893	4.7%
18	LIGHT OIL (BBL)	68,624	149,013	-80,389	-53.9%
19	COAL (TON)	922,635	998,020	-75,385	-7.6%
20	GAS (MCF)	7,990,195	7,495,641	494,554	6.6%
21	NUCLEAR (MMBTU)	11,583,451	11,234,783	348,668	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004 Thru 02-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	9,339,934	8,760,478	579,456	6.6%
25	LIGHT OIL	398,041	864,272	-466,231	-53.9%
26	COAL	22,906,837	25,087,178	-2,180,341	-8.7%
27	GAS	8,260,741	7,495,641	765,100	10.2%
28	NUCLEAR	11,583,451	11,234,783	348,668	3.1%
29					
30					
31	TOTAL (MILLION BTU)	52,489,003	53,442,352	-953,349	-1.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.6	15.21	1.4	9.0%
33	LIGHT OIL	0.6	1.21	-0.6	-48.8%
34	COAL	43.5	47.13	-3.7	-7.8%
35	GAS	18.6	16.55	2.0	12.3%
36	NUCLEAR	20.8	19.90	0.9	4.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004 Thru 02-2004
FINAL

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
	FUEL COST PER UNIT ($)				
40	HEAVY OIL ($/BBL)	25.55	28.73	-3.18	-11.1%
41	LIGHT OIL ($/BBL)	38.50	38.87	-0.36	-0.9%
42	COAL ($/TON)	56.95	55.31	1.64	3.0%
43	GAS ($/MCF)	6.01	7.62	-1.62	-21.2%
44	NUCLEAR ($/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	3.86	4.42	-0.56	-12.6%
48	LIGHT OIL	6.64	6.70	-0.06	-0.9%
49	COAL	2.29	2.20	0.09	4.3%
50	GAS	5.81	7.62	-1.81	-23.8%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM ($/MBTU)	2.73	3.01	-0.28	-9.3%
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	10,268	10,400	-132	-1.3%
56	LIGHT OIL	11,651	12,847	-1,195	-9.30%
57	COAL	9,601	9,609	-8	-0.1%
58	GAS	8,099	8,178	-79	-1.0%
59	NUCLEAR	10,155	10,191	-36	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,560	9,648	-87	-0.9%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.96	4.60	-0.63	-13.7%
64	LIGHT OIL	7.73	8.61	-0.87	-10.2%
65	COAL	2.20	2.11	0.09	4.2%
66	GAS	4.71	6.23	-1.53	-24.5%
67	NUCLEAR	0.35	0.36	0.00	-0.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.61	2.90	-0.29	-10.1%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2004 Thru 02-2004
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Steam													
Anclote													
UNIT 1	510	286,031.00	39			10,074				2,881,603	11,495,851	4.019	
		284,975.26					#6	432,449	6.639	2,870,967	11,478,141	4.028	26.542
		678.94					GS	6,606	1.035	6,840	-8,317	-1.225	-1.259
		376.79					#2	655	5.795	3,796	26,027	6.908	39.736
UNIT 2	509	312,641.00	43			10,125				3,165,417	12,666,914	4.052	
		312,023.14					#6	476,879	6.625	3,159,161	12,635,037	4.049	26.495
		131.89					GS	1,289	1.036	1,335	-1,894	-1.436	-1.469
		485.97					#2	849	5.795	4,920	33,771	6.949	39.777
Bartow													
UNIT 1	122	83,480.00	48			10,890				909,072	3,268,269	3.915	
		83,365.08					#6	137,836	6.586	907,820	3,260,419	3.911	23.654
		114.92					#2	215	5.821	1,251	7,849	6.830	36.507
UNIT 2	120	85,372.00	49			10,979				937,299	3,364,699	3.941	
		85,372.00					#6	142,327	6.586	937,299	3,364,699	3.941	23.641
UNIT 3	206	139,375.00	47			10,162				1,416,278	5,108,600	3.665	
		139,373.98					#6	214,824	6.593	1,416,268	5,108,538	3.665	23.780
		1.02					GS	10	1.035	10	62	6.078	6.200
Crystal River 1 & 2													
UNIT 1	381	417,442.00	76			9,938				4,148,449	8,791,607	2.106	
		335.77					#2	576	5.793	3,337	20,660	6.153	35.868
		417,106.23					CA	166,268	24.930	4,145,113	8,770,948	2.103	52.752
UNIT 2	477	280,371.00	41			9,995				2,802,374	5,955,078	2.124	
		1,067.59					#2	1,842	5.793	10,671	66,234	6.204	35.958
		279,303.41					CA	111,596	25.016	2,791,703	5,888,844	2.108	52.769
Crystal River 4 & 5													
UNIT 4	717	772,836.00	75			9,420				7,279,821	17,654,186	2.284	
		9,031.94					#2	14,666	5.801	85,077	592,837	6.564	40.423
		763,804.06					CA	290,356	24.779	7,194,744	17,061,349	2.234	58.760
UNIT 5	725	929,515.00	89			9,482				8,813,772	21,102,233	2.270	
		4,059.79					#2	6,636	5.801	38,495	276,572	6.812	41.678
		925,455.21					CA	354,415	24.760	8,775,277	20,825,660	2.250	58.761

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Suwannee Plant													
UNIT 3	81	4,585.00	4			10,730				49,198	224,202	4.890	
		4,512.42					#6	7,344	6.593	48,419	219,320	4.860	29.864
		72.58					#2	133	5.856	779	4,882	6.726	36.707
TOTAL	3,913	3,311,648.00				9,785				32,403,283	89,631,640	2.707	
Nuclear													
Crystal River 3													
UNIT 3	794	1,140,715.00	100			10,155				11,583,919	4,042,893	0.354	
		0					NF	11,583,451	1.000	11,583,451	4,039,200	0.000	0.349
		0					#2	81	5.783	468	3,693	0.000	45.593
TOTAL	794	1,140,715.00				10,155				11,583,919	4,042,893	0.354	
Gas Turbine													
Avon Park Peaker	56	479.00	1			16,817				8,055	47,422	9.900	
		31.01					#2	90	5.795	522	3,561	11.482	39.567
		447.99					GS	7,281	1.035	7,534	43,862	9.791	6.024
Bartow Peaker	205	2,996.00	1			17,973				53,848	317,186	10.587	
		562.75					#2	1,738	5.820	10,115	63,453	11.276	36.509
		2,433.25					GS	42,263	1.035	43,734	253,733	10.428	6.004
Bayboro Peaker	200	2,689.00	1			13,432				36,118	236,096	8.780	
		2,689.00					#2	6,201	5.824	36,118	236,096	8.780	38.074
Debary Peaker	644	22,417.00	2			13,826				309,942	1,812,349	8.085	
		4,093.96					#2	9,794	5.779	56,604	366,136	8.943	37.384
		18,323.04					GS	244,392	1.037	253,338	1,446,213	7.893	5.918
Higgins Peaker	126	1,443.00	1			16,448				23,734	136,400	9.453	
		1,443.00					GS	22,936	1.035	23,734	136,400	9.453	5.947
Hines Energy	1,068	677,867.00	44			7,466				5,060,857	33,051,687	4.876	
		677,867.00					GS	4,898,233	1.033	5,060,857	33,051,687	4.876	6.748
Intercession City Peaker	1,056	46,848.00	3			13,123				614,763	3,892,841	8.310	
		8,321.45					#2	18,854	5.792	109,198	709,416	8.525	37.627
		38,526.55					GS	489,663	1.032	505,565	3,183,425	8.263	6.501

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2004 Thru 02-2004
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT ($)
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	2,399.00	1			14,152				33,950	199,361	8.310	
		2,329.13					#2	5,647	5.837	32,961	207,277	8.899	36.706
		69.87					GS	977	1.012	989	-7,916	-11.330	-8.102
Tiger Bay Cogen	215	216,259.00	70			7,835				1,694,458	6,979,069	3.227	
		216,259.00					GS	1,637,252	1.035	1,694,458	6,979,069	3.227	4.263
Turner Peaker	166	162.00	0			21,556				3,492	22,395	13.824	
		162.00					#2	602	5.801	3,492	22,395	13.824	37.201
Univ of Florida Cogen	48	64,419.00	93			10,282				662,346	2,920,310	4.533	
		64,419.00					GS	639,293	1.036	662,346	2,920,310	4.533	4.568
TOTAL	3,972	1,037,986.00				8,191				8,501,801	49,616,614	4.780	
SYSTEM TOTAL	8,679	5,490,349.00				9,560				52,489,003	143,291,147	2.610	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004 Thru 02-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,072,870	1,347,766	-274,896	-20.4%
	3	Unit Cost ($/BBL)	24.79	28.73	-3.94	-13.7%
	4	Amount ($)	26,596,426	38,717,044	-12,120,618	-31.3%
	5	BURNED				
	6	Units (BBL)	1,411,659	1,347,766	63,893	4.7%
	7	Unit Cost ($/BBL)	25.55	28.73	-3.18	-11.1%
	8	Amount ($)	36,066,156	38,717,044	-2,650,888	-6.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-2,447			
	11	Amount ($)	-78,383			
	12	ENDING INVENTORY				
	13	Units (BBL)	560,735	800,000	-239,265	-29.9%
	14	Unit Cost ($/BBL)	26.77	28.65	-1.88	-6.6%
	15	Amount ($)	15,012,674	22,922,720	-7,910,046	-34.5%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	69,493	149,013	-79,520	-53.4%
	20	Unit Cost ($/BBL)	45.45	38.87	6.58	16.9%
	21	Amount ($)	3,158,230	5,792,096	-2,633,866	-45.5%
	22	BURNED				
	23	Units (BBL)	68,624	149,013	-80,389	-53.9%
	24	Unit Cost ($/BBL)	38.50	38.87	-0.36	-0.9%
	25	Amount ($)	2,642,356	5,792,096	-3,149,740	-54.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-7			
	28	Amount ($)	-335			
	29	ENDING INVENTORY				
	30	Units (BBL)	806,061	550,000	256,061	46.6%
	31	Unit Cost ($/BBL)	37.11	38.80	-1.69	-4.3%
	32	Amount ($)	29,916,339	21,340,000	8,576,339	40.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

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PROGRESS ENERGY FLORIDA, INC.

SYSTEM GENERATION FUEL COST

Schedule A-5

01-2004 Thru 02-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	988,096	998,020	-9,924	-1.0%
	37	Unit Cost ($/TON)	56.95	55.31	1.64	3.0%
	38	Amount ($)	56,272,925	55,200,996	1,071,929	1.9%
	39	BURNED				
	40	Units (TON)	922,635	998,020	-75,385	-7.6%
	41	Unit Cost ($/TON)	56.95	55.31	1.64	3.0%
	42	Amount ($)	52,546,802	55,200,996	-2,654,194	-4.8%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount ($)	-1,953			
	46	ENDING INVENTORY				
	47	Units (TON)	702,586	550,000	152,586	27.7%
	48	Unit Cost ($/TON)	56.64	55.39	1.24	2.2%
	49	Amount ($)	39,791,944	30,466,150	9,325,794	30.6%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004 Thru 02-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	7,990,195	7,495,641	494,554	6.6%
	68	Unit Cost ($/MCF)	6.01	7.62	-1.62	-21.2%
	69	Amount ($)	47,996,634	57,131,586	-9,134,952	-16.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	11,583,451	11,234,783	348,668	3.1%
	72	Unit Cost ($/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount ($)	4,039,200	3,932,174	107,026	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF.
FEBRUARY, 2004

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST C/KWH	(6b) TOTAL COST C/KWH	(7) FUEL ADJ TOTAL $	(8) TOTAL COST $	(9) 80% GAIN ON ENERGY SALES ECONOMY $	(10) NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED		187,655		187,655	3.250	3 491	6,098,788	6,550,592		451,804 00
ACTUAL										
City of Homestead, FL	Schedule C	24		24	3 599	4 594	863 86	1,102 66		238 80
Sub Total - Gain on Economy Sales		24		24	3 599	4.594	863 86	1,102.66		238 80
Seminole Electric Cooperative, Inc.	Load Following	9,044		9,044	3 613	3 613	326,732.46	326,732.46		0 00
American Electric Power Service Corp	EEI	104		104	3.610	4 649	3,753.88	4,834 60		1,080 72
City of Homestead, FL	CR-1	81		81	3 114	4.158	2,522 59	3,368 07		845.48
City of New Smyrna Beach, FL	Schedule H	0		0	0 000	0 000	0 00	0 00		0 00
City of New Smyrna Beach, FL	Schedule OS	174		174	3 128	2 154	5,442.26	3,747.94		(1,694 32)
Cobb Electric Membership Corp.	EEI	6,635		6,635	2.917	3.920	193,510 41	260,093.36		66,582 95
Duke Energy Trading & Mktg	Schedule OS	245		245	3 268	4 596	8,006 52	11,260 12		3,253 60
Florida Power & Light Company	CR-1	1,161		1,161	3 654	4 800	42,423 46	55,733 58		13,310 12
Seminole Electric Cooperative, Inc	Schedule OS	260		260	3 088	4 819	8,029 11	12,529.11		4,500.00
Seminole Electric Cooperative, Inc	Schedule J	270		270	3 372	5 235	9,103 84	14,133.84		5,030 00
Seminole Electric Cooperative, Inc	CR-1	13,186		13,186	3 317	4 406	437,316.51	581,038 51		143,722 00
Reedy Creek Improvement District	Schedule OS	190		190	2 180	2 612	4,142 50	4,963.30		820 80
Pennsylvania-New Jersey-Maryland Int	MR1	900		900	3 554	2 245	31,984 95	20,207.85		(11,777.10)
Orlando Utilities Commission	Schedule OS	2,800		2,800	3 472	4.221	97,207 67	118,179.67		20,972.00
Oglethorpe Power Corp	EEI	31,155		31,155	2 807	3 186	874,550 11	992,607 88		118,057.77
North Carolina Electric Membership Corp	MR1	424		424	2 454	2 096	10,405 18	8,885.22		(1,519 96)
LG & E Energy Marketing, Inc	EEI	1,595		1,595	3 171	4 328	50,577.33	69,027.93		18,450 60
The Energy Authority, Inc	Schedule OS	40		40	3 964	4 722	1,585 48	1,888 68		303 20
The Energy Authority, Inc	Contract	2,551		2,551	3 349	4 913	85,436 16	125,330 80		39,894 64
Tennessee Valley Authority	MR1	9,032		9,032	2 869	4 168	259,085.14	376,422 95		117,337 81
Tampa Electric Company	CR-1	15,225		15,225	3 239	4 471	493,192.79	680,752 89		187,560.10
Southern Company Services, Inc	MR1	36,400		36,400	3 080	3.834	1,121,097.58	1,395,725 58		274,628 00
Southern Company Florida, LLC	EEI	25		25	3 497	4 605	874.35	1,151 35		277 00
South Carolina Electric & Gas	EEI	50		50	3 692	5 100	1,845 85	2,549.85		704 00
Florida Municipal Power Agency	CR-1	2,695		2,695	3.353	4 768	90,359.77	128,502 57		38,142 80
DTE Energy Trading, Inc	EEI	52		52	3.871	4 141	2,012 95	2,153 31		140.36
City of Tallahassee, FL	Schedule OS	3,000		3,000	3 708	4 730	111,238.30	141,902 80		30,664.50
City of New Smyrna Beach, FL	Schedule I	0		0	0 000	0 000	7,816.08	7,816 08		0.00
City of Homestead, FL	Schedule OS	32		32	3 203	3.968	1,024.99	1,269 71		244 72
Cargill Power Markets, LLC	MR1	4,500		4,500	3 407	4.137	153,300.60	186,186.59		32,885 99
Adjustments										
Pennsylvania-New Jersey-Maryland Int	Schedule OS	0		0	0 000	0 000	0 00	(17,977.32)		(17,977 32)
Sub Total - Gain on Other Power Sales		141,826		141,826	3 127	3 893	4,434,578 82	5,521,019.28		1,086,440 46
CURRENT MONTH TOTAL		141,850		141,850	3 127	3 893	4,435,442 68	5,522,121.94		1,086,679 26
DIFFERENCE		-45,805		-45,805	(0 123)	0 402	(1,663,345 32)	(1,028,470 06)		634,875 26
DIFFERENCE %		(24 41)		(24 41)	(3 79)	11 51	(27.27)	(15.70)		140 52
CUMULATIVE ACTUAL		348,774		348,774	2 968	3 914	10,350,456.70	13,652,160 63		3,301,703.93
CUMULATIVE ESTIMATED		322,000		322,000	3 292	3 524	10,599,346 00	11,347,418 00		748,072 00
DIFFERENCE		26,774		26,774	(0 324)	0 390	(248,889 30)	2,304,742 63		2,553,631 93
DIFFERENCE %		8 31		8 31	(9 84)	11 07	(2.35)	20 31		341.36

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		252,631			252,631	1.723	1.723	4,351,881 00	4,351,881.00
ACTUAL									
Glades	Firm	11			11	7.992	7.992	879 12	879.12
Southern Company Services, Inc	Southern UPS	257,051			257,051	1.782	1.782	4,580,648.82	4,580,648.82
Tampa Electric Company	TECO AR1	7,680			7,680	4.210	4.210	323,343.85	323,343 85
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	414			414	94.347	94.347	390,596.12	390,596.12
Tampa Electric Company	TECO AR1	0			0	0 000	0.000	9,833.08	9,833.08
CURRENT MONTH TOTAL		265,156			265,156	2.001	2.001	5,305,300.99	5,305,300.99
DIFFERENCE		12,525			12,525	0 278	0 278	953,419.99	953,419.99
DIFFERENCE %		5.0			5.0	16.1	16 1	21.9	21.9
CUMULATIVE ACTUAL		550,193			550,193	1.982	1 982	10,902,329 25	10,902,329 25
CUMULATIVE ESTIMATED		520,353			520,353	1.714	1.714	8,917,233.00	8,917,233.00
DIFFERENCE		29,840			29,840	0.268	0.268	1,985,096.25	1,985,096.25
DIFFERENCE %		5.7			5.7	15 6	15.6	22.3	22.3

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF.
FEBRUARY, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		436,163	0	0	436,163	2.366	2 366	10,318,080 00
ACTUAL								
Auburndale Power Partners, L P (AUBRDLAS)	CO-GEN	711			711	4.883	4.883	34,719 11
ADJ		0			0			(5,469 32)
Auburndale Power Partners, L P. (AUBRDLFC)	CO-GEN	7,888			7,888	2 274	2.274	179,373 12
ADJ		0			0			6,268 07
Auburndale Power Partners, L P (AUBSET)	CO-GEN	78,500			78,500	2.883	2 883	2,263,141 16
ADJ		0			0			45,772 17
Bay County (BAYCOUNT)	CO-GEN	5,226			5,226	2.217	2 217	115,860 42
ADJ		0			0			1,932 50
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	11,671			11,671	2 170	2 170	253,260 70
ADJ		0			0			178,312 26
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0 000	0 000	0 00
ADJ		0			0			0 00
Citrus World (CITRUS)	CO-GEN	5			5	2 998	2 998	153 50
ADJ		-8			-8			(346 11)
Jefferson Power L C (JEFFPOWR)	CO-GEN	0			0	0 000	0 000	0 00
ADJ		137			137			2,653.02
Lake County (LAKCOUNT)	CO-GEN	7,505			7,505	2 272	2.272	170,513 60
ADJ		0			0			4,030 07
Lake Cogen Limited (LAKORDER)	CO-GEN	33,640			33,640	2 613	2 613	879,013 20
ADJ		0			0			25,207 36
Metro-Dade County (METRDADE)	CO-GEN	20,241			20,241	3,042	3 042	615,731 22
ADJ		0			0			35,796 46
Metro-Dade County (METRDDAS)	CO-GEN	242			242	3 471	3 471	8,399 82
ADJ		0			0			(443 20)
Orange Cogen (ORANGEAS)	CO-GEN	9,271			9,271	3 697	3 697	342,748 87
ADJ		0			0			(40,893 33)
Orange Cogen (ORANGECO)	CO-GEN	27,745			27,745	2.216	2 216	614,829 20
ADJ		0			0			(11,442 78)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	55,299			55,299	2.754	2.754	1,522,934 46
ADJ		0			0			(121,335.17)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	363			363	3.769	3.769	13,681.47
ADJ		0			0			(1,807 60)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	45,031			45,031	2.195	2.195	988,430 45
ADJ		0			0			44,509 19
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,576			14,576	2 270	2 270	330,875 20
ADJ		0			0			8,126.14
PCS Phosphate (OCSWFCRK)	CO-GEN	6			6	2.622	2 622	169 64
ADJ		6			6			169 75
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	3 777	3 777	18 51
ADJ		0			0			(0 25)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0 000	0 00
ADJ		0			0			0 00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	40,761			40,761	2.223	2 223	906,117 03
ADJ		0			0			21,245 54
Polk Power Partners, L P (MULBERRY)	CO-GEN	31,890			31,890	1 889	1 889	602,393 03
ADJ		0			0			(19,896 15)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	12,401			12,401	1 986	1 986	246,293 39
ADJ		0			0			(10,757 07)
St Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0 000	0 000	0 00
ADJ		0			0			0 00
DG Telogia, LLC (TIMBER)	CO-GEN	6,365			6,365	1 750	1 750	111,387 50
ADJ		0			0			0 00
U S Agri-Chemicals (AGRICHEM)	CO-GEN	3,091			3,091	3 569	3 569	110,317 79
ADJ		0			0			(10,207 53)
Wheelabrator Ridge Energy, Inc (RIDGEGEN)	CO-GEN	14,280			14,280	3 205	3 205	457,674 00
ADJ		0			0			11,982 09
Jefferson Power L.C (JEFFAS)	CO-GEN	0			0	0 000	0 000	0 00
ADJ		-127			-127			(4,689 88)
CURRENT MONTH TOTAL		426,717			426,717	2 561	2 561	10,926,750 62
DIFFERENCE		-9,446			-9,446	0 195	0 195	608,670 62
DIFFERENCE %		(2.2)			(2 2)	8 2	8 2	5 9
CUMULATIVE ACTUAL		873,334			873,334	2 516	2 516	21,973,057 65
CUMULATIVE ESTIMATED		897,699			897,699	2 369	2 369	21,268,879 00
CUMULATIVE DIFFERENCE		-24,365			-24,365	0 147	0 147	704,178 65
CUMULATIVE DIFFERENCE %		(2.7)			(2 7)	6 2	6 2	3 3

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2004

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		28,651	3.800	1,088,738.00	4.600	1,317,946.00	229,208.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	5,415	1.642	88,915.76	1.642	88,915 76	0.00
Seminole	Load Following	163	(10.341)	(16,855.34)	(10 341)	(16,855.34)	0.00
American Electic Power	Transmission Purchase	0	0.000	3,068.13	0.000	0 00	(3,068.13)
Carolina Power Light Company	Transmission Purchase	0	0 000	2,071.80	0.000	0 00	(2,071.80)
City of Chattahoochee, FL	Schedule OS	0	0.000	0 00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	150	5.267	7,900.00	6.333	9,500 00	1,600 00
Cobb Electric Membership Corp.	EEI	2,150	4 712	101,300.00	6.784	145,852.36	44,552.36
Duke Electric Transmission	Transmission Purchase	0	0 000	757.12	0.000	0.00	(757.12)
Duke Power	EEI	103	5.500	5,665 00	6 736	6,937.92	1,272.92
Florida Power & Light Company	Schedule OS	2,550	5.318	135,600.00	6.720	171,350 00	35,750.00
Florida Power & Light Company	Transmission Purchase	0	0.000	27.68	0 000	0 00	(27.68)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	1,421 40	0 000	0.00	(1,421 40)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	145,142.62	0 000	0.00	(145,142.62)
LG & E Energy Marketing, Inc	EEI	400	3.888	15,550.00	4 653	18,612.00	3,062.00
Orlando Utilities Commission	Schedule OS	375	5 300	19,875 00	6 020	22,575.00	2,700.00
Reedy Creek Improvement District	Schedule OS	265	5.547	14,700.00	6.975	18,485.00	3,785.00
Reliant Energy Services, Inc.	Schedule OS	1,820	7.700	140,140 00	8 158	148,475.60	8,335.60
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	4,049.10	0.000	0.00	(4,049.10)
Southern Company Services, Inc	MR1	1,000	5.550	55,500.00	7.509	75,093.48	19,593.48
Southern Company Services, Inc	Transmission Purchase	0	0 000	8,331.96	0.000	0 00	(8,331 96)
Tampa Electric Company	Transmission Purchase	0	0 000	558.00	0.000	0.00	(558 00)
Tennessee Valley Authority	Transmission Purchase	0	0.000	3,122.00	0.000	0.00	(3,122.00)
The Energy Authority, Inc	Contract	481	5.002	24,060.00	5.324	25,610.00	1,550.00
The Energy Authority, Inc.	Schedule OS	150	4.200	6,300 00	4.200	6,300 00	0.00
ADJUSTMENTS							
American Electic Power	Transmission Purchase	0	0.000	6,049.65	0.000	0 00	(6,049 65)
Carolina Power Light Company	Transmission Purchase	0	0 000	2,988.91	0.000	0 00	(2,988 91)
Duke Power	Transmission Purchase	0	0 000	(2,704.00)	0.000	0.00	2,704 00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.25)	0 000	0.00	0 25
Southern Company Services, Inc	Transmission Purchase	0	0.000	2,269.40	0 000	0 00	(2,269 40)
SubTotal - Energy Purchases (Non-Broker)		15,022	5.164	775,803.94	4.799	720,851.78	(54,952.16)
CURRENT MONTH TOTAL		15,022	5.164	775,803 94	4.799	720,851.78	(54,952 16)
DIFFERENCE		-13,629	1.364	(312,934.06)	0.199	(597,094.22)	(284,160 16)
DIFFERENCE %		(47.6)	35.9	(28.7)	4.3	(45 3)	(124.0)
CUMULATIVE ACTUAL		25,146	5 567	1,399,965.85	4.664	1,172,836.28	(227,129 57)
CUMULATIVE ESTIMATED		71,000	3 830	2,719,175 00	4 600	3,266,000 00	546,825.00
DIFFERENCE		-45,854	1.738	(1,319,209.15)	0.064	(2,093,163.72)	(773,954.57)
DIFFERENCE %		(64.6)	45.4	(48.5)	1.4	(64 1)	(141 54)

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