

ORIGINAL

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

April 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

060001-EI

RECEIVED-FPSC  
04 APR 15 PM 3:20  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT  
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED

*JDB*

FPSC-BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED  
APR 5.4.06

DOCUMENT NUMBER-DATE

04558 APR 15 03

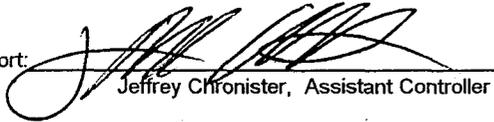
FPSC-COMMISSION CLERK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	02/02/04	F02	*	*	361.36	\$42.5967
2.	Polk	BP/ Polk	Tampa	MTC	Polk	02/03/04	F02	*	*	180.55	\$40.9794
3.	Polk	BP/ Polk	Tampa	MTC	Polk	02/04/04	F02	*	*	1,256.98	\$39.7408
4.	Polk	BP/ Polk	Tampa	MTC	Polk	02/05/04	F02	*	*	177.92	\$39.6325
5.	Polk	BP/ Polk	Tampa	MTC	Polk	02/06/04	F02	*	*	719.48	\$39.1527
6.	Polk	BP/ Polk	Tampa	MTC	Polk	02/09/04	F02	*	*	362.02	\$39.7834
7.	Polk	BP/ Polk	Tampa	MTC	Polk	02/10/04	F02	*	*	180.40	\$40.6661
8.	Polk	BP/ Polk	Tampa	MTC	Polk	02/11/04	F02	*	*	361.33	\$41.5054
9.	Polk	BP/ Polk	Tampa	MTC	Polk	02/12/04	F02	*	*	719.90	\$42.7652
10.	Polk	BP/ Polk	Tampa	MTC	Polk	02/13/04	F02	*	*	716.69	\$44.1090
11.	Polk	BP/ Polk	Tampa	MTC	Polk	02/24/04	F02	*	*	180.45	\$41.8416
12.	Polk	BP/ Polk	Tampa	MTC	Polk	02/25/04	F02	*	*	538.90	\$44.7604
13.	Polk	BP/ Polk	Tampa	MTC	Polk	02/26/04	F02	*	*	894.60	\$44.4027
14.	Polk	BP/ Polk	Tampa	MTC	Polk	02/27/04	F02	*	*	1,429.95	\$44.7810
15.	Phillips	BP/Phillips	Tampa	MTC	Phillips	02/09/04	F02	*	*	178.29	\$40.0591
16.	Phillips	BP/Phillips	Tampa	MTC	Phillips	02/10/04	F02	*	*	356.57	\$40.9635
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/02/04	F06	*	*	620.15	\$30.4390
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/03/04	F06	*	*	616.52	\$30.4390
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/04/04	F06	*	*	313.43	\$30.4390
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/05/04	F06	*	*	618.64	\$30.4390
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/06/04	F06	*	*	313.36	\$30.4391
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/09/04	F06	*	*	313.29	\$30.3590
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/10/04	F06	*	*	624.45	\$30.3590
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/11/04	F06	*	*	778.12	\$30.3590
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/12/04	F06	*	*	616.07	\$30.3590

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

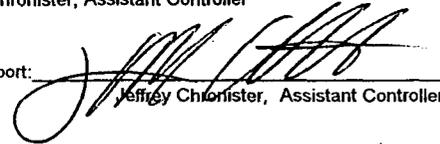
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/13/04	F06	*	*	778.02	\$30.3590
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/16/04	F06	*	*	311.93	\$29.6190
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/17/04	F06	*	*	614.97	\$29.6190
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/18/04	F06	*	*	308.11	\$29.6190
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/19/04	F06	*	*	935.75	\$29.6191
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/20/04	F06	*	*	461.72	\$29.6190
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/23/04	F06	*	*	464.41	\$29.7490
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/24/04	F06	*	*	768.27	\$29.7490
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/25/04	F06	*	*	775.93	\$29.7490
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/26/04	F06	*	*	624.79	\$29.7490
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	02/27/04	F06	*	*	624.47	\$29.7490

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

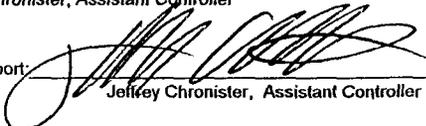
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	02/02/04	F02	361.36	\$42.5967	15,392.73	\$0.0000	15,392.73	\$42.5967	\$0.0000	\$42.5967	\$0.0000	\$0.0000	\$0.0000	\$42.5967
2.	Polk	BP/ Polk	Polk	02/03/04	F02	180.55	\$40.9794	7,398.83	\$0.0000	7,398.83	\$40.9794	\$0.0000	\$40.9794	\$0.0000	\$0.0000	\$0.0000	\$40.9794
3.	Polk	BP/ Polk	Polk	02/04/04	F02	1,256.98	\$39.7408	49,953.45	\$0.0000	49,953.45	\$39.7408	\$0.0000	\$39.7408	\$0.0000	\$0.0000	\$0.0000	\$39.7408
4.	Polk	BP/ Polk	Polk	02/05/04	F02	177.92	\$39.6325	7,051.41	\$0.0000	7,051.41	\$39.6325	\$0.0000	\$39.6325	\$0.0000	\$0.0000	\$0.0000	\$39.6325
5.	Polk	BP/ Polk	Polk	02/06/04	F02	719.48	\$39.1527	28,169.59	\$0.0000	28,169.59	\$39.1527	\$0.0000	\$39.1527	\$0.0000	\$0.0000	\$0.0000	\$39.1527
6.	Polk	BP/ Polk	Polk	02/09/04	F02	362.02	\$39.7834	14,402.39	\$0.0000	14,402.39	\$39.7834	\$0.0000	\$39.7834	\$0.0000	\$0.0000	\$0.0000	\$39.7834
7.	Polk	BP/ Polk	Polk	02/10/04	F02	180.40	\$40.6661	7,336.16	\$0.0000	7,336.16	\$40.6661	\$0.0000	\$40.6661	\$0.0000	\$0.0000	\$0.0000	\$40.6661
8.	Polk	BP/ Polk	Polk	02/11/04	F02	361.33	\$41.5054	14,997.13	\$0.0000	14,997.13	\$41.5054	\$0.0000	\$41.5054	\$0.0000	\$0.0000	\$0.0000	\$41.5054
9.	Polk	BP/ Polk	Polk	02/12/04	F02	719.90	\$42.7652	30,786.70	\$0.0000	30,786.70	\$42.7652	\$0.0000	\$42.7652	\$0.0000	\$0.0000	\$0.0000	\$42.7652
10.	Polk	BP/ Polk	Polk	02/13/04	F02	716.69	\$44.1090	31,612.49	\$0.0000	31,612.49	\$44.1090	\$0.0000	\$44.1090	\$0.0000	\$0.0000	\$0.0000	\$44.1090
11.	Polk	BP/ Polk	Polk	02/24/04	F02	180.45	\$41.8416	7,550.31	\$0.0000	7,550.31	\$41.8416	\$0.0000	\$41.8416	\$0.0000	\$0.0000	\$0.0000	\$41.8416
12.	Polk	BP/ Polk	Polk	02/25/04	F02	538.90	\$44.7604	24,121.36	\$0.0000	24,121.36	\$44.7604	\$0.0000	\$44.7604	\$0.0000	\$0.0000	\$0.0000	\$44.7604
13.	Polk	BP/ Polk	Polk	02/26/04	F02	894.60	\$44.4027	39,722.69	\$0.0000	39,722.69	\$44.4027	\$0.0000	\$44.4027	\$0.0000	\$0.0000	\$0.0000	\$44.4027
14.	Polk	BP/ Polk	Polk	02/27/04	F02	1,429.95	\$44.7810	64,034.65	\$0.0000	64,034.65	\$44.7810	\$0.0000	\$44.7810	\$0.0000	\$0.0000	\$0.0000	\$44.7810
15.	Phillips	BP/Phillips	Phillips	02/09/04	F02	178.29	\$40.0591	7,142.14	\$0.0000	7,142.14	\$40.0591	\$0.0000	\$40.0591	\$0.0000	\$0.0000	\$0.0000	\$40.0591
16.	Phillips	BP/Phillips	Phillips	02/10/04	F02	356.57	\$40.9635	14,606.37	\$0.0000	14,606.37	\$40.9635	\$0.0000	\$40.9635	\$0.0000	\$0.0000	\$0.0000	\$40.9635
17.	Phillips	Transmontaigne	Phillips	02/02/04	F06	620.15	\$30.4390	18,876.77	\$0.0000	18,876.77	\$30.4390	\$0.0000	\$30.4390	\$0.0000	\$0.0000	\$0.0000	\$30.4390
18.	Phillips	Transmontaigne	Phillips	02/03/04	F06	616.52	\$30.4390	18,766.25	\$0.0000	18,766.25	\$30.4390	\$0.0000	\$30.4390	\$0.0000	\$0.0000	\$0.0000	\$30.4390
19.	Phillips	Transmontaigne	Phillips	02/04/04	F06	313.43	\$30.4390	9,540.49	\$0.0000	9,540.49	\$30.4390	\$0.0000	\$30.4390	\$0.0000	\$0.0000	\$0.0000	\$30.4390
20.	Phillips	Transmontaigne	Phillips	02/05/04	F06	618.64	\$30.4390	18,830.80	\$0.0000	18,830.80	\$30.4390	\$0.0000	\$30.4390	\$0.0000	\$0.0000	\$0.0000	\$30.4390
21.	Phillips	Transmontaigne	Phillips	02/06/04	F06	313.36	\$30.4391	9,538.39	\$0.0000	9,538.39	\$30.4391	\$0.0000	\$30.4391	\$0.0000	\$0.0000	\$0.0000	\$30.4391
22.	Phillips	Transmontaigne	Phillips	02/09/04	F06	313.29	\$30.3590	9,511.17	\$0.0000	9,511.17	\$30.3590	\$0.0000	\$30.3590	\$0.0000	\$0.0000	\$0.0000	\$30.3590
23.	Phillips	Transmontaigne	Phillips	02/10/04	F06	624.45	\$30.3590	18,957.69	\$0.0000	18,957.69	\$30.3590	\$0.0000	\$30.3590	\$0.0000	\$0.0000	\$0.0000	\$30.3590
24.	Phillips	Transmontaigne	Phillips	02/11/04	F06	778.12	\$30.3590	23,622.95	\$0.0000	23,622.95	\$30.3590	\$0.0000	\$30.3590	\$0.0000	\$0.0000	\$0.0000	\$30.3590
25.	Phillips	Transmontaigne	Phillips	02/12/04	F06	616.07	\$30.3590	18,703.27	\$0.0000	18,703.27	\$30.3590	\$0.0000	\$30.3590	\$0.0000	\$0.0000	\$0.0000	\$30.3590

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

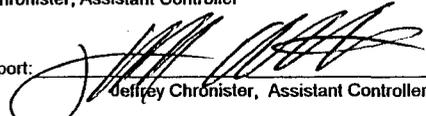
**DECLASSIFIED** CONFIDENTIAL

**\*\* SPECIFIED CONFIDENTIAL \*\***  
**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	02/13/04	F06	778.02	\$30.3590	23,619.94	\$0.0000	23,619.94	\$30.3590	\$0.0000	\$30.3590	\$0.0000	\$0.0000	\$0.0000	\$30.3590
27.	Phillips	Transmontaigne	Phillips	02/16/04	F06	311.93	\$29.6190	9,239.06	\$0.0000	9,239.06	\$29.6190	\$0.0000	\$29.6190	\$0.0000	\$0.0000	\$0.0000	\$29.6190
28.	Phillips	Transmontaigne	Phillips	02/17/04	F06	614.97	\$29.6190	18,214.81	\$0.0000	18,214.81	\$29.6190	\$0.0000	\$29.6190	\$0.0000	\$0.0000	\$0.0000	\$29.6190
29.	Phillips	Transmontaigne	Phillips	02/18/04	F06	308.11	\$29.6190	9,125.91	\$0.0000	9,125.91	\$29.6190	\$0.0000	\$29.6190	\$0.0000	\$0.0000	\$0.0000	\$29.6190
30.	Phillips	Transmontaigne	Phillips	02/19/04	F06	935.75	\$29.6191	27,716.03	\$0.0000	27,716.03	\$29.6191	\$0.0000	\$29.6191	\$0.0000	\$0.0000	\$0.0000	\$29.6191
31.	Phillips	Transmontaigne	Phillips	02/20/04	F06	461.72	\$29.6190	13,675.70	\$0.0000	13,675.70	\$29.6190	\$0.0000	\$29.6190	\$0.0000	\$0.0000	\$0.0000	\$29.6190
32.	Phillips	Transmontaigne	Phillips	02/23/04	F06	464.41	\$29.7490	13,815.73	\$0.0000	13,815.73	\$29.7490	\$0.0000	\$29.7490	\$0.0000	\$0.0000	\$0.0000	\$29.7490
33.	Phillips	Transmontaigne	Phillips	02/24/04	F06	768.27	\$29.7490	22,855.27	\$0.0000	22,855.27	\$29.7490	\$0.0000	\$29.7490	\$0.0000	\$0.0000	\$0.0000	\$29.7490
34.	Phillips	Transmontaigne	Phillips	02/25/04	F06	775.93	\$29.7490	23,083.14	\$0.0000	23,083.14	\$29.7490	\$0.0000	\$29.7490	\$0.0000	\$0.0000	\$0.0000	\$29.7490
35.	Phillips	Transmontaigne	Phillips	02/26/04	F06	624.79	\$29.7490	18,586.87	\$0.0000	18,586.87	\$29.7490	\$0.0000	\$29.7490	\$0.0000	\$0.0000	\$0.0000	\$29.7490
36.	Phillips	Transmontaigne	Phillips	02/27/04	F06	624.47	\$29.7490	18,577.35	\$0.0000	18,577.35	\$29.7490	\$0.0000	\$29.7490	\$0.0000	\$0.0000	\$0.0000	\$29.7490

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

**DECLASSIFIED** CONFIDENTIAL

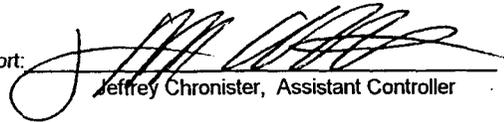
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

**DECLASSIFIED**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2004

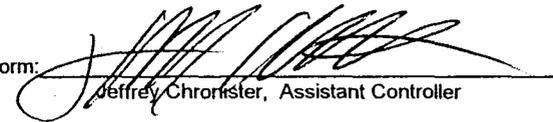
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	87,741.90	\$37.950	\$7.480	\$45.430	3.01	11,032	8.60	13.74
2.	Dodge Hill Mining	9,KY,225	LTC	RB	29,417.00	\$30.729	\$6.740	\$37.469	2.43	12,753	8.02	7.28
3.	Synthetic American Fuel	10, IL,165	LTC	RB	46,261.00	\$25.844	\$6.810	\$32.654	2.64	12,161	7.60	9.78
4.	American Coal	4, OH, 13	S	RB	42,836.45	\$25.250	\$10.650	\$35.900	4.39	12,670	8.77	5.63
5.	Dodge Hill Mining	9,KY,225	LTC	RB	15,507.00	\$30.140	\$6.740	\$36.880	2.46	12,689	8.16	7.37
6.	Dodge Hill Mining	9,KY,225	LTC	RB	3,669.80	\$30.269	\$8.250	\$38.519	3.36	11,730	7.59	11.82
7.	Dodge Hill Mining	9,KY,225	LTC	RB	1,575.20	\$29.680	\$8.250	\$37.930	3.13	11,645	7.57	12.53
8.	American Coal	10,IL,165	LTC	RB	38,045.00	\$29.560	\$5.980	\$35.540	1.00	12,040	6.37	11.95
9.	Synthetic American Fuel	10, IL,165	LTC	RB	39,100.00	\$29.260	\$6.810	\$36.070	2.87	11,996	9.04	9.64

**DECLASSIFIED**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

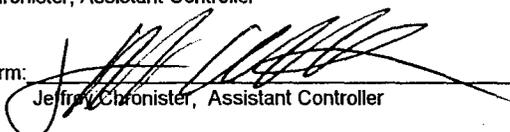
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	87,741.90	N/A	\$0.000	\$37.950	\$0.000	\$37.950	\$0.000	\$37.950
2.	Dodge Hill Mining	9,KY,225	LTC	29,417.00	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.769	\$30.729
3.	Synthetic American Fuel	10, IL,165	LTC	46,261.00	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	42,836.45	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	15,507.00	N/A	\$0.000	\$28.470	\$0.000	\$28.470	\$1.670	\$30.140
6.	Dodge Hill Mining	9,KY,225	LTC	3,669.80	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$1.769	\$30.269
7.	Dodge Hill Mining	9,KY,225	LTC	1,575.20	N/A	\$0.000	\$28.010	\$0.000	\$28.010	\$1.670	\$29.680
8.	American Coal	10,IL,165	LTC	38,045.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	39,100.00	N/A	\$0.000	\$29.260	\$0.000	\$29.260	\$0.000	\$29.260

**DECLASSIFIED**

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**CONFIDENTIAL**

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

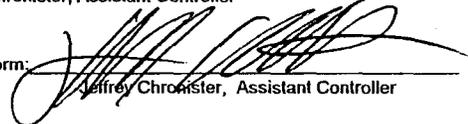
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	87,741.90	\$37.950	\$0.000	\$0.000	\$0.000	\$7.480	\$0.000	\$0.000	\$0.000	\$0.000	\$7.480	\$45.430
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	29,417.00	\$30.729	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$37.469
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	46,261.00	\$25.844	\$0.000	\$0.000	\$0.000	\$6.810	\$0.000	\$0.000	\$0.000	\$0.000	\$6.810	\$32.654
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	42,836.45	\$25.250	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	15,507.00	\$30.140	\$0.000	\$0.000	\$0.000	\$6.740	\$0.000	\$0.000	\$0.000	\$0.000	\$6.740	\$36.880
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,669.80	\$30.269	\$0.000	\$0.000	\$0.000	\$8.250	\$0.000	\$0.000	\$0.000	\$0.000	\$8.250	\$38.519
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	1,575.20	\$29.680	\$0.000	\$0.000	\$0.000	\$8.250	\$0.000	\$0.000	\$0.000	\$0.000	\$8.250	\$37.930
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	38,045.00	\$29.560	\$0.000	\$0.000	\$0.000	\$5.980	\$0.000	\$0.000	\$0.000	\$0.000	\$5.980	\$35.540
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	39,100.00	\$29.260	\$0.000	\$0.000	\$0.000	\$6.810	\$0.000	\$0.000	\$0.000	\$0.000	\$6.810	\$36.070

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

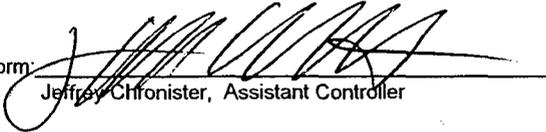
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

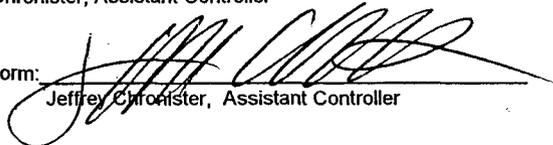
3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2(b)

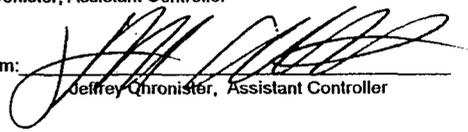
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)

1. None

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

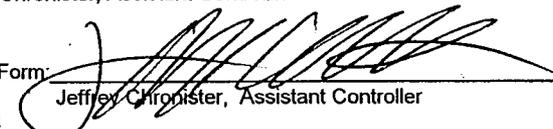
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	31,865.47	\$12.010	\$2.530	\$14.540	4.59	13,642	0.36	10.21
2.	RAG- Venezuelan	50,Venezuela,99	S	RB	59,252.00	\$37.620	\$1.550	\$39.170	0.68	13,122	4.88	7.20

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

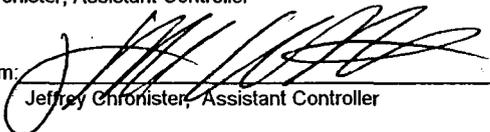
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	31,865.47	N/A	\$0.000	\$11.750	\$0.000	\$11.750	\$0.260	\$12.010
2.	RAG- Venezuelan	50,Venezuela,99	S	59,252.00	N/A	\$0.000	\$36.850	\$0.000	\$36.850	\$0.770	\$37.620

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

**DECLASSIFIED**

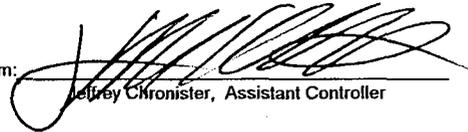
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**\*\* SPECIFIED CONFIDENTIAL \*\***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	N/A	RB	31,865.47	\$12.010	\$0.000	\$0.000	\$0.000	\$2.530	\$0.000	\$0.000	\$0.000	\$0.000	\$2.530	\$14.540
2.	RAG- Venezuelan	50,Venezuela,99	N/A	RB	59,252.00	\$37.620	\$0.000	\$0.000	\$0.000	\$1.550	\$0.000	\$0.000	\$0.000	\$0.000	\$1.550	\$39.170

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

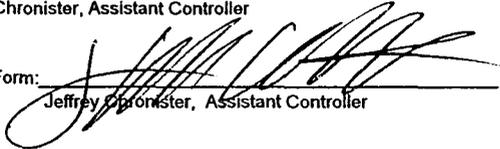
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	213,534.00	\$38.282	\$11.189	\$49.471	2.46	11,761	8.20	11.22
2.	Beneficiated Coal	N/A	S	OB	3,735.85	\$14.314	\$3.450	\$17.764	1.10	4,171	35.60	33.30

FPSC FORM 423-2 (2/87)

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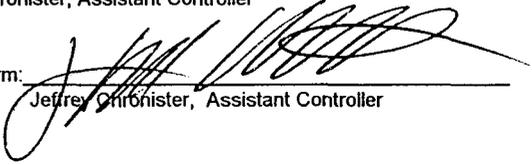
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2004  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	213,534.00	N/A	\$0.000	\$38.282	\$0.000	\$38.282	\$0.000	\$38.282
2.	Beneficiated Coal	N/A	S	3,735.85	N/A	\$0.000	\$14.314	\$0.000	\$14.314	\$0.000	\$14.314

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

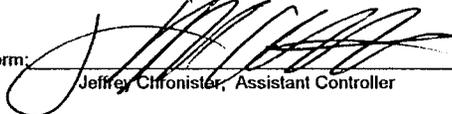
1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	N/A	OB	213,534.00	\$38.282	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.189	\$0.000	\$0.000	\$11.189	\$49.471
2.	Beneficiated Coal	N/A	N/A	OB	3,735.85	\$14.314	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$3.450	\$17.764

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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**CONFIDENTIAL**

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	0.00	0	0.00	0.00

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FPSC FORM 423-2 (2/87)

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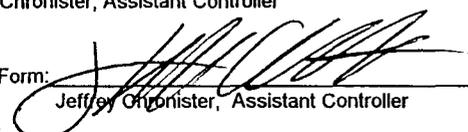
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2004  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

FPSC FORM 423-2(a) (2/87)

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	N/A	OB	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

FPSC FORM 423-2(b) (2/87)

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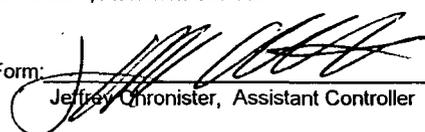
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**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Reporting Month: February Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	63,137.00	\$24.332	\$14.382	\$38.714	2.87	13,002	3.40	9.86

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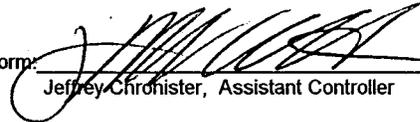
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2004  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	63,137.00	N/A	\$0.000	\$24.332	\$0.000	\$24.332	\$0.000	\$24.332

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	N/A	OB	63,137.00	\$24.332	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.172	\$0.000	\$3.210	\$14.382	\$38.714

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report: *[Signature]*  
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2003	Transfer Facility	Big Bend	Peabody Development	3.	18,533.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.130	\$41.260	Quality Adjustment ✓
2.	January 2004	Transfer Facility	Big Bend	American Coal	8.	34,978.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	\$35.850	Quality Adjustment ✓
3.	January 2004	Transfer Facility	Polk	SSM Petcoke	1.	24,241.01	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.216)	\$14.284	Quality Adjustment ✓ 14.064
4.	January 2004	Transfer Facility	Big Bend	American Coal	4.	27,450.86	423-2(a)	Col. (h), Original Invoice Price	\$24.750	\$25.250	\$35.900	Price Adjustment ✓ see may

21241.01 Reported

see may

*[Handwritten notes and calculations]*  
 27,450.86  
 14.064  
 14.284  
 14.064  
 14.064

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