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September 9, 2004

-VIA HAND DELIVERY -

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

COMMISSION
CLERK

SEP - 9 PH 3: 51

REC D-FPSC

Re: Docket No. 040007-EI

Dear Ms. Bayó:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for Period January 2005 Through December 2005, together with a diskette containing the electronic version of same. The enclosed diskette is HD density, the operating system is Windows XP, and the word processing software in which the document appears is Word 2000.

Also enclosed for filing are the original and fifteen (15) copies of the prefiled testimony and exhibits of Florida Power & Light Company witnesses K. M. Dubin and R.R. LaBauve.

- CMP _____
- COM 5 + orig test
- CTR _____
- ECR _____
- GCL 1
- OPC _____
- MMS _____
- RCA 1 Enclosures
- SCR _____
- SEC 1
- OTH _____

If there are any questions regarding this transmittal, please contact me at 305-577-2939.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Sincerely,

John T. Butler
John T. Butler *for JTB*

cc: Counsel for Parties of Record (w/encl.)

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Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo

Rio de Janeiro

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost)
Recovery Clause)

DOCKET No. 040007-EI
Filed: September 9, 2004

**PETITION FOR APPROVAL OF ENVIRONMENTAL
COST RECOVERY FACTORS FOR PERIOD
JANUARY 2005 THROUGH DECEMBER 2005**

Florida Power & Light Company ("FPL") pursuant to Order No. FSC-93-1580-FOF-EI, and Order No. PSC-98-0691-FOF-PU approving a change to a calendar year basis for Environmental Cost Recovery Factors effective January 1999, hereby petitions this Commission to approve the Environmental Cost Recovery Factors submitted as Attachment I to this Petition for the January 2005 through December 2005 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3, and will remain in effect until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and Mr. R.R. LaBauve and states:

1. Florida Statutes Section 336.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. FPL hereby submits the Environmental Cost Recovery Factors developed and proposed by FPL for the period January 2005 through December 2005 as set forth in the testimony and documents of FPL witness K.M. Dubin, and in Attachment I to this Petition. FPL is requesting recovery of total projected jurisdictional environmental costs, adjusted for revenue

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

taxes, in the amount of \$24,928,600, including \$24,476,832 of environmental project costs increased by the estimated/actual under-recovery of \$103,793 for the period January 2004 through December 2004 as filed on August 4, 2004 and decreased by the final over-recovery of \$43,877 for the period January 2003 through December 2003 as filed on April 1, 2004.

3. FPL witness R.R. LaBauve's prepared testimony and documents present a new environmental compliance activity for recovery through the Environmental Cost Recovery Clause: the Selective Catalytic Reduction (SCR) Consumables Project. Mr. LaBauve's testimony includes a description of the project, the costs associated with the project, and a demonstration of the appropriateness of the project. This information shows that the SCR Consumables Project meets the requirements for recovery set forth in Section 366.8255, Florida Statutes and that the costs associated with the project are prudent.

4. The calculations of environmental costs for the period January 2005 through December 2005, are contained in Commission schedules 42-1P through 42-7P which are attached as Appendix I to the prepared testimony of FPL witness K.M. Dubin.

WHEREFORE, FPL respectfully requests the Commission to approve the Environmental Cost Recovery Factors requested herein for the January 2005 through December 2005 billing period, effective starting with meter readings scheduled to be read on or after Cycle Day 3, and to continue these charges in effect until modified by subsequent order of this Commission.

Respectfully submitted,

R. Wade Litchfield, Esq.
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By: Kevin M. Rubin for JTB
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 040007-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for period January 2005 through December 2005, along with Testimony and Exhibits of K.M. Dubin and R.R. LaBauve, have been furnished by hand delivery (*), or U.S. mail this 9th day of September, 2004 to the following:

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By: _____



John T. Butler

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of Environmental Cost Recovery Clause Factors
 January 2005 to December 2005

<u>Rate Class</u>	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1/RST1	53.79073%	59.77947%	57.80470%	\$7,863,703	\$5,747,335	\$401,919	\$14,012,957	55,334,940,634	0.00025
GS1/GST1	5.90599%	5.91508%	6.26457%	\$863,401	\$568,690	\$43,558	\$1,475,649	6,075,542,153	0.00024
GSD1/GSDT1	22.43969%	20.23830%	20.82335%	\$3,280,473	\$1,945,757	\$144,786	\$5,371,016	23,085,553,190	0.00023
OS2	0.02002%	0.01495%	0.06601%	\$2,927	\$1,437	\$459	\$4,823	21,113,200	0.00023
GSLD1/GSLDT1/CS1/CST1	10.35790%	8.64687%	8.90383%	\$1,514,228	\$831,330	\$61,909	\$2,407,467	10,666,361,079	0.00023
GSLD2/GSLDT2/CS2/CST2	1.69008%	1.35665%	1.36646%	\$247,074	\$130,432	\$9,501	\$387,007	1,750,619,663	0.00022
GSLD3/GSLDT3/CS3/CST3	0.17376%	0.13885%	0.14582%	\$25,402	\$13,350	\$1,014	\$39,766	187,194,635	0.00021
ISST1D	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00021
ISST1T	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00022
SST1T	0.13926%	0.11056%	0.25009%	\$20,359	\$10,629	\$1,739	\$32,727	150,031,028	0.00022
SST1D1/SST1D2/SST1D3	0.02283%	0.01632%	0.02167%	\$3,337	\$1,569	\$151	\$5,057	23,594,871	0.00021
CILC D/CILC G	3.34641%	2.54154%	2.46931%	\$489,214	\$244,350	\$17,169	\$750,733	3,469,946,584	0.00022
CILC T	1.41334%	1.03565%	1.03684%	\$206,618	\$99,570	\$7,209	\$313,397	1,522,653,717	0.00021
MET	0.09165%	0.09097%	0.09781%	\$13,398	\$8,746	\$680	\$22,824	96,643,843	0.00024
OL1/SL1/PL1	0.54012%	0.06695%	0.70506%	\$78,960	\$6,437	\$4,902	\$90,299	555,624,734	0.00016
SL2	0.06822%	0.04783%	0.04447%	\$9,973	\$4,599	\$309	\$14,881	70,174,667	0.00021
TOTAL				\$14,619,065	\$9,614,230	\$695,304	\$24,928,600	103,009,994,000	0.00024

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5b x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5b x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5b x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 2005 through December 2005

(9) Col 7 / Col 8 x 100