

070001-EI

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill 9/23/04
DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | DELIVERY TYPE | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|-------------------------------|-------------------------------|----------------------------|---------------|-------------------|---------------|---------------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Anclote | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.35 | 137,346 | 530 | \$48.7095 |
| 2 | Anclote | NO DELIVERIES | | | | | | | | | |
| 3 | Avon Park Peakers | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.35 | 137,346 | 881 | \$48.4975 |
| 4 | Bartow Peakers | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB PLANT | 7/2004 | FO2 | 0.15 | 138,457 | 37,105 | \$46.5605 |
| 5 | Bartow Steam Plant | NO DELIVERIES | | | | | | | | | |
| 6 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 7/2004 | FO6 | 1.24 | 156,866 | 583,446 | \$28.8762 |
| 7 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 7/2004 | FO6 | 1.36 | 157,832 | 284,616 | \$28.3854 |
| 8 | Bartow Steam Plant | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB TERMINAL | 7/2004 | FO6 | 1.53 | 154,757 | 191,583 | \$27.9479 |
| 9 | Bayboro Peakers | Amerada Hess Corporation | F- Central Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.41 | 139,000 | 10,054 | \$52.5922 |
| 10 | Central Tampa Tank Farm | RIO Energy International, Inc | F- Rio Houston, TX | MTC | FOB PLANT | 7/2004 | FO2 | 0.41 | 139,000 | 68,580 | \$46.5757 |
| 11 | Crystal River | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.35 | 137,346 | 2,093 | \$50.7687 |
| 12 | Crystal River | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.36 | 137,729 | 5,969 | \$50.0231 |
| 13 | Crystal River | NO DELIVERIES | | | | | | | | | |
| 14 | Debary Peakers | BP Amoco Oil | F- BP Jacksonville, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.19 | 137,929 | 13,213 | \$50.8776 |
| 15 | Debary Peakers | BP Amoco Oil | F- BP Taft, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.20 | 138,050 | 33,572 | \$50.6952 |
| 16 | Debary Peakers | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.19 | 137,924 | 4,338 | \$50.6854 |
| 17 | Debary Peakers | NO DELIVERIES | | | | | | | | | |
| 18 | Debary Peakers | Royal Petroleum | F- Royal, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.34 | 137,998 | 4,066 | \$52.2223 |
| 19 | Debary Peakers | TransMontaigne Product | F- TransMont Terminals, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.14 | 138,616 | 8,986 | \$51.8821 |

CONFIDENTIAL

1-14-07 (entire DN)
DECLASSIFIED
CONFIDENTIAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Donna Massengill* 9/23/04
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

| LINE NO. | PLANT NAME | SUPPLIER NAME | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR CONTENT (%) | BTU CONTENT (Btu/gal) | VOLUME (Bbls) | DELIVERED PRICE (\$/Bbl) |
|----------|--------------------------------------|-------------------------------|----------------------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 20 | Higgins Peakers | NO DELIVERIES | | | | | | | | | |
| 21 | Hines Energy Complex | NO DELIVERIES | | | | | | | | | |
| 22 | Intercession City Peakers | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.14 | 138,392 | 73,972 | \$50.4470 |
| 23 | Intercession City Peakers | NO DELIVERIES | | | | | | | | | |
| 24 | Rio Pinar Peakers | BP Amoco Oil | F- BP Taft, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.36 | 137,640 | 1,415 | \$48.7783 |
| 25 | Suwannee Peakers | BP Amoco Oil | F- BP Bainbridge, GA | MTC | FOB PLANT | 7/2004 | FO2 | 0.36 | 137,584 | 6,197 | \$50.0379 |
| 26 | Suwannee Peakers | BP Amoco Oil | F- BP Jacksonville, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.36 | 137,609 | 16,157 | \$51.1461 |
| 27 | Suwannee Peakers | Sommers Oil Co | F- Sommers Bainbridge, GA | MTC | FOB PLANT | 7/2004 | FO2 | 0.50 | 138,000 | 6,966 | \$45.9203 |
| 28 | Suwannee Steam Plant | Colonial Oil Industries, Inc. | F- Colonial Tampa, FL | MTC | FOB PLANT | 7/2004 | FO6 | 0.93 | 152,476 | 16,906 | \$35.6280 |
| 29 | Suwannee Steam Plant | Colonial Oil Industries, Inc. | F- Colonial Tampa, FL | MTC | FOB PLANT | 7/2004 | FO6 | 1.82 | 150,188 | 7,536 | \$34.8003 |
| 30 | Suwannee Steam Plant | Martin Product Sales | F- Martin Panama City, FL | MTC | FOB PLANT | 7/2004 | FO6 | 1.62 | 153,000 | 3,625 | \$39.5178 |
| 31 | Suwannee Steam Plant | Martin Product Sales | F- Martin Panama City, FL | MTC | FOB PLANT | 7/2004 | FO6 | 1.63 | 153,022 | 20,970 | \$36.2937 |
| 32 | Suwannee Steam Plant | NO DELIVERIES | | | | | | | | | |
| 33 | Suwannee Steam Plant | Texpar Energy LLC | F- Texpar Bainbridge, GA | MTC | FOB PLANT | 7/2004 | FO6 | 0.59 | 158,497 | 59,000 | \$33.1513 |
| 34 | Suwannee Steam Plant | Texpar Energy LLC | F- Texpar Bainbridge, GA | MTC | FOB PLANT | 7/2004 | FO6 | 1.80 | 153,694 | 28,849 | \$31.6171 |
| 35 | Suwannee Steam Plant | TransMontaigne Product | F- TransMont Terminals, FL | MTC | FOB PLANT | 7/2004 | FO6 | 2.13 | 151,923 | 2,381 | \$38.1233 |
| 36 | Suwannee Steam Plant | TransMontaigne Product | F- TransMont Terminals, FL | MTC | FOB PLANT | 7/2004 | FO6 | 2.29 | 151,191 | 8,456 | \$33.2677 |
| 37 | Turner Peakers | BP Amoco Oil | F- BP Taft, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.36 | 137,660 | 8,860 | \$49.6820 |
| 38 | Turner Peakers | BP Amoco Oil | F- BP Tampa, FL | MTC | FOB PLANT | 7/2004 | FO2 | 0.35 | 137,346 | 174 | \$49.8670 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Jimmy L. Wilson
 DONNA MASSENGILL
 CONTROLLED, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

SPECIFIED CONFIDENTIAL

| LINE NO | PLANT NAME | SUPPLIER NAME | DELIVERY DELIVERY | TYPE | VOLUME | INVOICE PRICE | INVOICE AMOUNT | DISCOUNT AMOUNT | NET AMOUNT | NET QUANTITY | PURCHASE TO | ADDITIONAL | OTHER DELIVERED |
|---------|-------------------------|-------------------------------|-------------------|------|---------|---------------|-----------------|-----------------|-----------------|--------------|----------------|------------|-----------------|
| | | | LOCATION DATE | | | (\$/bbbl) | (\$) | (\$) | (\$/bbbl) | (\$/bbbl) | PRICE TERMINAL | TRANSPORT | CHARGES PRICE |
| | | | (a) (b) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | Anclote | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 530 | \$48.60 | \$25,755.80 | \$0.00 | \$25,755.80 | \$48.60 | \$48.60 | \$0.00 | \$48.71 |
| 2 | Anclote | NO DELIVERIES | | | | | | | | | | | |
| 3 | Avon Park Peakers | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 881 | \$48.39 | \$42,608.19 | \$0.00 | \$42,608.19 | \$48.39 | \$48.39 | \$0.00 | \$48.50 |
| 4 | Barrow Peakers | RIO Energy International, Inc | FOB PLANT 7/2004 | FO2 | 37,105 | \$46.46 | \$1,723,815.53 | \$0.00 | \$1,723,815.53 | \$46.46 | \$46.46 | \$0.00 | \$46.56 |
| 5 | Barrow Steam Plant | NO DELIVERIES | | | | | | | | | | | |
| 6 | Barrow Steam Plant | RIO Energy International, Inc | FOB TERMI 7/2004 | FO6 | 583,446 | \$28.37 | \$16,550,134.52 | \$0.00 | \$16,550,134.52 | \$28.37 | \$28.37 | \$0.00 | \$28.88 |
| 7 | Barrow Steam Plant | RIO Energy International, Inc | FOB TERMI 7/2004 | FO6 | 284,616 | \$27.88 | \$7,936,265.90 | \$0.00 | \$7,936,265.90 | \$27.88 | \$27.88 | \$0.00 | \$28.39 |
| 8 | Barrow Steam Plant | RIO Energy International, Inc | FOB TERMI 7/2004 | FO6 | 191,583 | \$27.45 | \$5,259,760.75 | \$0.00 | \$5,259,760.75 | \$27.45 | \$27.45 | \$0.00 | \$27.95 |
| 9 | Bayboro Peakers | Amercada Hess Corporation | FOB PLANT 7/2004 | FO2 | 10,054 | \$52.48 | \$527,584.33 | \$0.00 | \$527,584.33 | \$52.48 | \$52.48 | \$0.00 | \$52.59 |
| 10 | Central Tampa Tank Farm | RIO Energy International, Inc | FOB PLANT 7/2004 | FO2 | 68,580 | \$46.47 | \$3,187,149.93 | \$0.00 | \$3,187,149.93 | \$46.47 | \$46.47 | \$0.00 | \$46.58 |
| 11 | Crystal River | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 2,093 | \$50.66 | \$106,044.52 | \$0.00 | \$106,044.52 | \$50.66 | \$50.66 | \$0.00 | \$50.77 |
| 12 | Crystal River | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 5,969 | \$49.91 | \$297,950.64 | \$0.00 | \$297,950.64 | \$49.91 | \$49.91 | \$0.00 | \$50.02 |
| 13 | Crystal River | NO DELIVERIES | | | | | | | | | | | |
| 14 | Debary Peakers | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 13,213 | \$50.77 | \$670,785.15 | \$0.00 | \$670,785.15 | \$50.77 | \$50.77 | \$0.00 | \$50.88 |
| 15 | Debary Peakers | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 33,572 | \$50.58 | \$1,698,212.85 | \$0.00 | \$1,698,212.85 | \$50.58 | \$50.58 | \$0.00 | \$50.70 |
| 16 | Debary Peakers | BP Amoco Oil | FOB PLANT 7/2004 | FO2 | 4,338 | \$50.57 | \$219,371.92 | \$0.00 | \$219,371.92 | \$50.57 | \$50.57 | \$0.00 | \$50.69 |
| 17 | Debary Peakers | NO DELIVERIES | | | | | | | | | | | |
| 18 | Debary Peakers | Royal Petroleum | FOB PLANT 7/2004 | FO2 | 4,066 | \$52.11 | \$211,854.21 | \$0.00 | \$211,854.21 | \$52.11 | \$52.11 | \$0.00 | \$52.22 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2004
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Donna Massengill
DONNA MASSENGILL
CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 9/23/2004

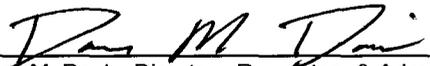
| LINE NO | PLANT NAME | SUPPLIER NAME | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (Bbl) | INVOICE PRICE | INVOICE AMOUNT | NET DISCOUNT | NET AMOUNT | NET PRICE | QUALITY ADJUST | EFFECTIVE PURCHASE PRICE | TRANSPORT TO TERMINAL | ADDITIONAL TRANSPORT | OTHER CHARGES | DELIVERED PRICE |
|---------|---------------------------|-------------------------------|-------------------|---------------|----------|--------------|---------------|----------------|--------------|----------------|-----------|----------------|--------------------------|-----------------------|----------------------|---------------|-----------------|
| | | | | | | | (\$/Bbl) | (\$) | (\$) | (\$) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) |
| 19 | Debary Peakers | TransMontaigne Product | FOB PLANT | 7/2004 | FO2 | 8,986 | \$51.77 | \$465,201.44 | \$0.00 | \$465,201.44 | \$51.77 | \$0.00 | \$51.77 | \$0.00 | \$0.00 | \$0.11 | \$51.88 |
| 20 | Higgins Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 21 | Hines Energy Complex | NO DELIVERIES | | | | | | | | | | | | | | | |
| 22 | Intercession City Peakers | BP Amoco Oil | FOB PLANT | 7/2004 | FO2 | 73,972 | \$50.34 | \$3,723,449.27 | \$0.00 | \$3,723,449.27 | \$50.34 | \$0.00 | \$50.34 | \$0.00 | \$0.00 | \$0.11 | \$50.45 |
| 23 | Intercession City Peakers | NO DELIVERIES | | | | | | | | | | | | | | | |
| 24 | Rio Pinar Peakers | BP Amoco Oil | FOB PLANT | 7/2004 | FO2 | 1,415 | \$48.67 | \$68,860.27 | \$0.00 | \$68,860.27 | \$48.67 | \$0.00 | \$48.67 | \$0.00 | \$0.00 | \$0.11 | \$48.78 |
| 25 | Suwannee Peakers | BP Amoco Oil | FOB PLANT | 7/2004 | FO2 | 6,197 | \$49.93 | \$309,415.15 | \$0.00 | \$309,415.15 | \$49.93 | \$0.00 | \$49.93 | \$0.00 | \$0.00 | \$0.11 | \$50.04 |
| 26 | Suwannee Peakers | BP Amoco Oil | FOB PLANT | 7/2004 | FO2 | 16,157 | \$51.03 | \$824,549.06 | \$0.00 | \$824,549.06 | \$51.03 | \$0.00 | \$51.03 | \$0.00 | \$0.00 | \$0.11 | \$51.15 |
| 27 | Suwannee Peakers | Sommers Oil Co | FOB PLANT | 7/2004 | FO2 | 6,966 | \$45.82 | \$319,185.99 | \$0.00 | \$319,185.99 | \$45.82 | \$0.00 | \$45.82 | \$0.00 | \$0.00 | \$0.10 | \$45.92 |
| 28 | Suwannee Steam Plant | Colonial Oil Industries, Inc. | FOB PLANT | 7/2004 | FO6 | 16,906 | \$35.00 | \$591,689.78 | \$0.00 | \$591,689.78 | \$35.00 | \$0.00 | \$35.00 | \$0.00 | \$0.00 | \$0.63 | \$35.63 |
| 29 | Suwannee Steam Plant | Colonial Oil Industries, Inc. | FOB PLANT | 7/2004 | FO6 | 7,536 | \$34.19 | \$257,627.85 | \$0.00 | \$257,627.85 | \$34.19 | \$0.00 | \$34.19 | \$0.00 | \$0.00 | \$0.61 | \$34.80 |
| 30 | Suwannee Steam Plant | Martin Product Sales | FOB PLANT | 7/2004 | FO6 | 3,625 | \$38.82 | \$140,721.38 | \$0.00 | \$140,721.38 | \$38.82 | \$0.00 | \$38.82 | \$0.00 | \$0.00 | \$0.70 | \$39.52 |
| 31 | Suwannee Steam Plant | Martin Product Sales | FOB PLANT | 7/2004 | FO6 | 20,970 | \$35.65 | \$747,630.61 | \$0.00 | \$747,630.61 | \$35.65 | \$0.00 | \$35.65 | \$0.00 | \$0.00 | \$0.64 | \$36.29 |
| 32 | Suwannee Steam Plant | NO DELIVERIES | | | | | | | | | | | | | | | |
| 33 | Suwannee Steam Plant | Texpar Energy LLC | FOB PLANT | 7/2004 | FO6 | 59,000 | \$32.57 | \$1,921,378.59 | \$0.00 | \$1,921,378.59 | \$32.57 | \$0.00 | \$32.57 | \$0.00 | \$0.00 | \$0.59 | \$33.15 |
| 34 | Suwannee Steam Plant | Texpar Energy LLC | FOB PLANT | 7/2004 | FO6 | 28,849 | \$31.06 | \$896,006.74 | \$0.00 | \$896,006.74 | \$31.06 | \$0.00 | \$31.06 | \$0.00 | \$0.00 | \$0.56 | \$31.62 |
| 35 | Suwannee Steam Plant | TransMontaigne Product | FOB PLANT | 7/2004 | FO6 | 2,381 | \$37.45 | \$89,186.39 | \$0.00 | \$89,186.39 | \$37.45 | \$0.00 | \$37.45 | \$0.00 | \$0.00 | \$0.67 | \$38.12 |
| 36 | Suwannee Steam Plant | TransMontaigne Product | FOB PLANT | 7/2004 | FO6 | 8,456 | \$32.68 | \$276,338.01 | \$0.00 | \$276,338.01 | \$32.68 | \$0.00 | \$32.68 | \$0.00 | \$0.00 | \$0.59 | \$33.27 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Drummond Coal Sales, Inc. | 25, IM, 999 | S | GB | 16,358 | \$38.61 | \$3.74 | \$42.35 | 0.50 | 11,716 | 4.69 | 11.60 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-----------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Asset Management Group, Inc | 08 , WV , 005 | S | B | 16,016 | \$43.26 | \$15.94 | \$59.20 | 0.67 | 12,831 | 10.00 | 4.63 |
| 2 | Central Coal Co. | 08 , WV , 39 | S | B | 17,483 | \$38.75 | \$15.94 | \$54.69 | 0.69 | 12,179 | 13.45 | 5.59 |
| 3 | Central Coal Co. | 08 , WV , 39 | S | B | 5,181 | \$39.03 | \$15.94 | \$54.97 | 0.64 | 12,666 | 9.73 | 6.99 |
| 4 | Keystone Coal Company | 08 , WV , 39 | S | B | 8,794 | \$42.30 | \$15.94 | \$58.24 | 0.69 | 12,291 | 13.06 | 5.49 |
| 5 | Massey Coal Sales, Inc | 08 , Ky , 195 | MTC | B | 14,854 | \$32.25 | \$15.94 | \$48.19 | 0.65 | 12,431 | 13.47 | 4.13 |
| 6 | Massey Coal Sales, Inc | 08 , Ky , 195 | MTC | B | 23,814 | \$32.25 | \$15.94 | \$48.19 | 0.70 | 12,399 | 12.17 | 5.80 |
| 7 | Progress Fuels Corporation | 08 , WV , 39 | S | B | 42,132 | \$33.00 | \$15.94 | \$48.94 | 0.62 | 12,554 | 10.15 | 7.30 |
| 8 | Progress Fuels Corporation | 08 , KY , 127 | S | B | 7,710 | \$33.00 | \$15.94 | \$48.94 | 0.74 | 11,979 | 12.63 | 7.30 |
| 9 | Guasare Coal Sales Corp. | 50 , IM , 999 | S | GB | 48,123 | \$39.94 | \$3.74 | \$43.68 | 0.66 | 13,012 | 5.49 | 7.42 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | MTC | UR | 86,612 | \$36.50 | \$18.18 | \$54.68 | 1.03 | 12,465 | 10.74 | 5.90 |
| 2 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | UR | 65,385 | \$33.75 | \$18.18 | \$51.93 | 1.18 | 12,745 | 8.88 | 5.90 |
| 3 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | UR | 56,205 | \$33.85 | \$18.18 | \$52.03 | 1.05 | 12,336 | 11.47 | 5.91 |
| 4 | Transfer Facility | N/A | N/A | OB | N/A | N/A | N/A | \$0.00 | N/A | N/A | N/A | N/A |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|--------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | MTC | UR | 29,184 | \$34.75 | \$18.18 | \$52.93 | 0.67 | 12,517 | 10.46 | 6.16 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | UR | 27,951 | \$34.68 | \$18.18 | \$52.86 | 0.58 | 12,782 | 8.13 | 6.51 |
| 3 | Asset Management Group | 08 , WV , 005 | S | UR | 9,111 | \$42.00 | \$19.56 | \$61.56 | 0.69 | 12,219 | 12.94 | 5.48 |
| 4 | Virginia Power Marketing, Inc. | 08 , Ky , 195 | MTC | UR | 9,385 | \$33.25 | \$18.18 | \$51.43 | 0.61 | 12,767 | 7.64 | 7.06 |
| 5 | Transfer Facility | N/A | N/A | OB | 162,708 | \$48.91 | \$6.96 | \$55.87 | 0.68 | 12,205 | 10.03 | 8.12 |
| 6 | Transfer Facility | N/A | N/A | OB | 16,358 | \$44.11 | \$6.96 | \$51.07 | 0.50 | 11,716 | 4.69 | 11.60 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
DW

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Drummond Coal Sales, Inc. | 25 , IM , 999 | S | 16,358 | \$38.55 | \$0.00 | \$38.55 | \$0.00 | \$38.55 | \$0.06 | \$38.61 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. July 2004
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-----------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Asset Management Group, Inc | 08 , WV , 005 | S | 16,016 | \$42.00 | \$0.00 | \$42.00 | \$0.00 | \$42.00 | \$1.26 | \$43.26 |
| 2 | Central Coal Co. | 08 , WV , 39 | S | 17,483 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 | \$0.00 | \$38.75 |
| 3 | Central Coal Co. | 08 , WV , 39 | S | 5,181 | \$39.50 | \$0.00 | \$39.50 | \$0.00 | \$39.50 | (\$0.47) | \$39.03 |
| 4 | Keystone Coal Company | 08 , WV , 39 | S | 8,794 | \$42.30 | \$0.00 | \$42.30 | \$0.00 | \$42.30 | \$0.00 | \$42.30 |
| 5 | Massey Coal Sales, Inc | 08 , Ky , 195 | S | 14,854 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 |
| 6 | Massey Coal Sales, Inc | 08 , Ky , 195 | S | 23,814 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 | \$0.00 | \$32.25 |
| 7 | Progress Fuels Corporation | 08 , WV , 39 | S | 42,132 | \$33.00 | \$0.00 | \$33.00 | \$0.00 | \$33.00 | \$0.00 | \$33.00 |
| 8 | Progress Fuels Corporation | 08 , KY , 127 | S | 7,710 | \$33.00 | \$0.00 | \$33.00 | \$0.00 | \$33.00 | \$0.00 | \$33.00 |
| 9 | Guasare Coal Sales Corp. | 50 , IM , 999 | S | 48,123 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 | \$0.00 | \$39.94 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | MTC | 86,612 | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 | \$0.00 | \$36.50 |
| 2 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | 65,385 | \$33.75 | \$0.00 | \$33.75 | \$0.00 | \$33.75 | \$0.00 | \$33.75 |
| 3 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | 56,205 | \$33.85 | \$0.00 | \$33.85 | \$0.00 | \$33.85 | \$0.00 | \$33.85 |
| 4 | Transfer Facility | N/A | N/A | N/A | N/A | N/A | \$0.00 | N/A | \$0.00 | N/A | N/A |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services
DW

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust-ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|--------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|-------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | MTC | 29,184 | \$34.75 | \$0.00 | \$34.75 | \$0.00 | \$34.75 | \$0.00 | \$34.75 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | 27,951 | \$34.68 | \$0.00 | \$34.68 | \$0.00 | \$34.68 | \$0.00 | \$34.68 |
| 3 | Asset Management Group | 08 , WV , 005 | S | 9,111 | \$42.00 | \$0.00 | \$42.00 | \$0.00 | \$42.00 | \$0.00 | \$42.00 |
| 4 | Virginia Power Marketing, Inc. | 08 , Ky , 195 | MTC | 9,385 | \$33.25 | \$0.00 | \$33.25 | \$0.00 | \$33.25 | \$0.00 | \$33.25 |
| 5 | Transfer Facility | N/A | N/A | 162,708 | \$48.91 | \$0.00 | \$48.91 | N/A | \$48.91 | N/A | \$48.91 |
| 6 | Transfer Facility | N/A | N/A | 16,358 | \$44.11 | \$0.00 | \$44.11 | N/A | \$44.11 | N/A | \$44.11 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

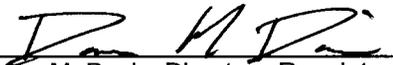
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Additional | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) | |
|----------|---------------------------|---------------|----------------|---------------------|--------|-----------------------------------|------------------------------------|--------------------|-----------------------------|---------------------------|---------------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|---------|
| | | | | | | Effective Purchase Price (\$/Ton) | Shorthaul Loading Charges (\$/Ton) | | | | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Drummond Coal Sales, Inc. | 25, IM, 999 | Cartagena, Col | GB | 16,358 | \$38.61 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$3.74 | \$42.35 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. |
|----------|-----------------------------|---------------|----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|----------------------|
| | | | | | | | | | | | | | | | | Plant Price (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Asset Management Group, Inc | 08 , WV , 005 | Ceredo Dk, Wv | B | 16,016 | \$43.26 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$59.20 |
| 2 | Central Coal Co. | 08 , WV , 39 | Kanawha,Wv | B | 17,483 | \$38.75 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$54.69 |
| 3 | Central Coal Co. | 08 , WV , 39 | Kanawha,Wv | B | 5,181 | \$39.03 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$54.97 |
| 4 | Keystone Coal Company | 08 , WV , 39 | Kanawha,Wv | B | 8,794 | \$42.30 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$58.24 |
| 5 | Massey Coal Sales, Inc | 08 , Ky , 195 | Ceredo Dk, Wv | B | 14,854 | \$32.25 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$48.19 |
| 6 | Massey Coal Sales, Inc | 08 , Ky , 195 | Maysville, Ky | B | 23,814 | \$32.25 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$48.19 |
| 7 | Progress Fuels Corporation | 08 , WV , 39 | Kanawha,Wv | B | 42,132 | \$33.00 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$48.94 |
| 8 | Progress Fuels Corporation | 08 , KY , 127 | Big Sandy, Ky | B | 7,710 | \$33.00 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$15.94 | \$48.94 |
| 9 | Guasare Coal Sales Corp. | 50 , IM , 999 | Maracaibo, VZ | GB | 48,123 | \$39.94 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$3.74 | \$43.68 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---------------------------------|---------------|----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 86,612 | \$36.50 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$54.68 |
| 2 | Consolidated Coal Sales | 08 , Ky , 133 | Letcher, Ky | UR | 65,385 | \$33.75 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$51.93 |
| 3 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 56,205 | \$33.85 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.03 |
| 4 | Transfer Facility | N/A | Plaquemines | OB | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | N/A | \$0.00 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|--------------------------------|---------------|-----------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | AEP Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 29,184 | \$34.75 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.93 |
| 2 | Alliance Coal Sales Corp. | 08 , Ky , 195 | Pike, Ky | UR | 27,951 | \$34.68 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$52.86 |
| 3 | Asset Management Group | 08 , WV , 005 | Boone, Wv | UR | 9,111 | \$42.00 | N/A | \$18.33 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$19.56 | \$61.56 |
| 4 | Virginia Power Marketing, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 9,385 | \$33.25 | N/A | \$16.95 | \$1.23 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.18 | \$51.43 |
| 5 | Transfer Facility | N/A | Plaquemines, Pa | OB | 162,708 | \$48.91 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$6.96 | \$55.87 |
| 6 | Transfer Facility | N/A | Mobile, Al | OB | 16,358 | \$44.11 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$6.96 | \$51.07 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services
Dw

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-------------------------|---------------------------|--------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 06/04 | Transfer Facility - IMT | | Drummond Coal Sales Inc. | 1 | 31,980 | 2A | (k) Quality Adjustments | | \$ 0.89 | \$43.18 | Quality Adjustment |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report



Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

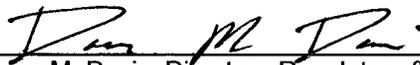
| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------------|---------------------------|----------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 04/04 | Transfer Facility-IMT | | Peabody Coal Trade | 6 | 26,232 | 2A | (k) Quality Adjustments | | \$ 0.31 | \$30.41 | Quality Adjustment |
| 2 | 06/04 | Transfer Facility-IMT | | Central Coal Company | 2 | 8,943 | 2A | (k) Quality Adjustments | | \$ (0.18) | \$55.26 | Quality Adjustment |
| 3 | 06/04 | Transfer Facility-IMT | | Progress Fuels Corporation | 4 | 26,353 | 2A | (k) Quality Adjustments | | \$ (0.12) | \$48.82 | Quality Adjustment |
| 4 | 06/04 | Transfer Facility-IMT | | Guasare Coal Sales Corp | 7 | 43,674 | 2A | (k) Quality Adjustments | | \$ 0.50 | \$44.18 | Quality Adjustment |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Donna M. Davis, Director - Regulatory & Adm. Services
(727) 824-6627

5. Signature of Official Submitting Report


Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|-------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 6/04 | CR1&2 | CR1&2 | Consolidated Coal Sales | 2 | 47,577 | 2A | (k) Quality Adjustments | | \$ (0.47) | \$52.05 | Quality Adjustment |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 2004
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Director - Regulatory & Adm. Services
 (727) 824-6627

5. Signature of Official Submitting Report


 Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: September 15, 2004

**SPECIFIED
CONFIDENTIAL**

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|-------------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 06/04 | CR4&5 | CR4&5 | Virginia Power Marketing, Inc | 5 | 9,861 | 2A | (k) Quality Adjustments | | \$ 0.53 | \$52.54 | Quality Adjustment |
| 2 | 06/04 | CR4&5 | CR4&5 | Asset Management Group | 3 | 33,752 | 2A | (k) Quality Adjustments | | \$ 1.06 | \$63.18 | Quality Adjustment |