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## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re:	Natural	Gas	Conservation	Cost	Recovery)
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COMMISSION CLERK

## CHESAPEAKE UTILITIES CORPORATION'S PRELIMINARY STATEMENT OF ISSUES AND POSITIONS

The Florida Division of Chesapeake Utilities Corporation ("CUC") hereby submits its preliminary statement of issues and positions to be taken up at the hearing now scheduled to begin on November 8, 2004 in this docket.

1. ISSUE:

What is the final end-of-the-period true-up amount for the period January

2003 through December 2003?

Position:

\$78,457 Underrecovery.

2. ISSUE: What are the appropriate conservation cost recovery factors for the period

January 2005 through December 2005?

Position:

The following factors are to be applied for the period shown above:

	Rate Class		ECCR Factor Cents Per Therm
CMP COM _5_ CTR ECR GCL OPC MMS	TS-1A TS-1B TS-1C TS-2 TS-3 TS-4 TS-5 TS-6 TS-7 TS-8 TS-9		18.943 15.461 12.820 8.130 4.532 3.487 2.987 2.418 1.464 1.232 1.084
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3. <u>ISSUE</u>: What should be the effective date of the conservation cost recovery factors for billing purposes?

## Position:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2005, through December 2005. Billing cycles may start before January 1, 2005, and the last cycle may be read after December 31, 2005, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Dated this 8741 day of October, 2004

Respectfully Submitted,

Brian S. Bilinski

Accounting & Rates Manager Chesapeake Utilities Corporation

Florida Division