Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacula, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com





October 25, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870 COMMISSION CLERK

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the months of July and August 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

MP \_\_\_\_\_db

\_\_ Enclosures

TR \_\_\_\_

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

SCR \_\_\_\_ SEC \_\_\_ OTH

ECR

GCL

OPC MMS

DOCUMENT WEMBER - DATE

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FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DAT

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

. Reporting Month: JULY Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	s	CRIST	07/04	FO2	0.45	139800	529.76	47.562
2											
3	SMITH	SOMMERS OIL	BAINBRIDGE, GA	S	SMITH	07/04	FO2	0.45	143800	353.88	47.989
4											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

													Effective	Transport	Addʻi			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	<u>Plant Name</u>	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	_(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(p)	(c) .	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	
1	CRIST	RADCLIFFE ECONOMY	CRIST	07/04	FO2	529.76	47.562	25,196.66	-	25,196.66	47.562	-	47.562			-	47.562	
2																		
3	SMITH	SOMMERS OIL	SMITH	07/04	FO2	353.88	47.989	16,982.47		16,982.47	47.989	-	47.989	-	-	-	47.989	
4																		

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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: JULY Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

									Effective					4.4
									Transport		Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	19,451.20	35.418	2.51	37.928	1.08	12,037	6.49	11.77
2	PEABODY COAL SALES	45	IM	999	s	RB	127,245.14	41.117	2.51	43.627	0.49	11,823	4.59	11.37
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	48,498.60	40.629	2.51	43.139	0.53	11,683	5.02	11.76
4	INTEROCEAN COAL SALES	45	IM	999	s	RB	43,884.06	40.629	2.56	43.189	0.53	11,683	5.02	11.76
5	COAL MARKETING CO.	45	IM	999	s	RB	17,505.80	55.995	2.51	58.505	0.67	11,715	8.24	10.88

(use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

Line No.	Supplier Name	<u>Min</u>	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	19,451.20	35.270		35.270	-	35.270	0.108	35.418
2	PEABODY COAL SALES	45	IM	999	s	127,245.14	40.650		40.650	-	40.650	0.427	41.117
3	INTEROCEAN COAL SALES	45	IM	999	S	48,498.60	40.650		40.650	-	40.650	(0.061)	40.629
4	INTEROCEAN COAL SALES	45	łM	999	S	43,884.06	40.650		40.650	-	40.650	(0.061)	40.629
5	COAL MARKETING CO.	45	IM	999	S	17,505.80	56.360		56.360	-	56.360	(0.405)	55.995

(use continuation sheet if necessary)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

7 8

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

									Rail C	harges	\	<u>Vaterborne</u>	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b) .		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	IL.	165 MCDUFFIE TERMINAL	RB	19,451.20	35.418	•	•	•	2.51	-	-	-	-	2.51	37.928
2	PEABODY COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	127,245.14	41.117	-	-	-	2.51	-	-	-		2.51	43.627
3	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	48,498.60	40.629		-	-	2.51	-		-	_	2.51	43.139
4	INTEROCEAN COAL SALES	45	IM	999 BULK HANDLING-ASD	RB	43,884.06	40.629	-	-	•	2.56		-	•	-	2.56	43.189
5	COAL MARKETING CO.	45	Mi	999 MCDUFFIE TERMINAL	RB	17,505.80	55.995	-		-	2.51	. <b>-</b>	-		•	2.51	58.505
6																	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report; Jocelyn P. Peters

5. Date Completed:

October 20, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Described	Cames Diama Nigger	D1 1	Our milian	N Is seed to a se	(T)	P**	0 TH-	Old Materia	3.4 - 1	Defen	December for Devilation
IVO.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Ash

Content

(%)

(!)

6.49

Moisture

Content

(%)

(m)

11.77

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No. (a)		Mine	Location		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	-
1	PEABODY COALSALES	10	IL	165	С	RB	78,786.20	35.418	3.83	39.248	1.08	12,037	
2													
3													
4													
5													
6													
7													
8													
9													
10		·											
11													
12													
13													

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

I. Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332

3. Plant Name: <u>Smith Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

Line No. (a)	. <u>Supplier Name</u> (b)	<u>Mine</u>	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	78,786.20	35.270	-	35.270	-	35.270	0.108	35.418
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

Plant Name:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

October 20, 2004

									Rail Č	harges		Waterborne	Charges	***			
Line No.	Supplier Name		Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
.1 2	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	78,786.20	35.418	<del>.</del>	•	-	3.83	-	-	-	-	3.83	39.248
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b) '	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.	8	KY 95/133	G C	UR	14,353.78	36.485	15.30	51.785	0.90	12,241	12.17	6.20
2													
3													
4													
5													
6													
7													
8													
9													
10													

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY 95/1	33 C	14,353.78	35.500	-	35.500	-	35.500	(0.735)	36.485
2												
3												
4		•										
5												
6												
7												
8												
9												
10												

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

2.

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Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

								Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine Locatio	on Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ALLIANCE COAL CORP	8 K	Y 95/133 LYNCH, KY	ŲR	14,353.78	36.485	-	15.30							15.30	51.785
2																
3																
4																
5																
6																
7																
8																
9																

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

			intended		Original	Old						
Line	Month & Year	: '	Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3 Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)
1	ARCH COAL-WEST EI	17	со	51	С	UR	59,335.00	15.074	21.90	36.974	0.48	11,904	9.70	8.15
2	CYPRUS 20 MILE	17	co	107	S	UR	26,005.00	16.363	20.72	37.083	0.50	11,299	9.80	8.99
3	CYPRUS 20 MILE	17	ÇO	107	s	UR	6,625.00	17.393	20.72	38.113	0.50	11,223	10.20	9.86
4	ALABAMA POWER CC	19	WY	5	s	UR	175.00	9.503	19.50	29.003	0.28	8,837	5.30	26.76
5	ARCH COAL-WEST EI	19	WY	5	S	UR	44,085.00	7.945	20.13	28.075	0.33	8,812	5.30	26.83

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

							FOR Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine I	<u>Location</u>	_	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST ELK	17	co	51	С	59,335.00	13.250		13.250	-	13.250	-0.106	15.074
2	CYPRUS 20 MILE	17	CO	107	S	26,005.00	14.500		14.500	-	14.500	-0.065	16.363
3	CYPRUS 20 MILE	17	CO	107	S	6,625.00	15.640		15.640	٠ ـ	15.640	-0.175	17.393
4	ALABAMA POWER CO	19	WY	5	S	175.00	6.910		6.910	-	6.910	0.029	9.503
5	ARCH COAL-WEST ELK	19	WY	5	S	44,085.00	6.000		6.000	-	6.000	0.008	7.945

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

										Rail Charges			Vaterborne	Charges				
Line No.	Supplier Name	Mine i	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST ELK	17	co	51	West Elk Mine	UR	59,335.00	15.074	-	21.900	-			-		-	21.900	36.974
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	26,005.00	16.363	•	20.720			-	•	-		20.720	37.083
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	6,625.00	17.393	-	20.720	-	-	•	-	-	-	20.720	38.113
4	ALABAMA POWER CO	19	WY	5	Thunder Junction	UR	175.00	9.503	-	19.500	-	-	-	-	- '	-	19.500	29.003
5	ARCH COAL-WEST ELK	19	WY	5	Thunder Junction	UR	44,085.00	7.945		20.130			-		-	-	20.130	28.075

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: JULY Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	<u>(!)</u>	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: JULY Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

Line No. (a)	Plant Name	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
(a)	(b)	(0)	(u)	(0)	(1)	(9)	(11)	(1)	<b>()</b>	(K)	(1)
1	SCHERER	SOMMERS OIL	BAINBRIDGE, GA	S	SCHERER	Jul-04	FO2	0.5	138500	136.10	49.47
2											
3											
4											
5											
6											
7											
8											
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: JULY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/8bl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(d)	(r)
1	SCHERER	SOMMERS OIL	SCHERER	Jul-04	FO2	136.10	49.47	6,732.66			49.47	-	49,47	-	•	-	49.47
2																	
3																	
4																	
-																	

\*Gulf's 25% ownership of Scherer where applicable.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

									Effective	Total FOB				
									Transport	Plant	Sulfur	Btu	Ash	Moisture
Line	,					Transport		Price	Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	<u>Mine Lo</u>	cation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(I)</b>	(m)
1	ARCH COAL SALES	19	WY	005	С	UR	332,935.50	8.413	19.930	28.343	0.31	8,824	5.40	26.88
2	KENNECOTT ENERGY	19	WY	005	С	UR	317,081.44	8.229	19.930	28.159	0.42	8,756	5.24	27.76
3	KENNECOTT ENERGY	19	WY	005	С	UR	95,124.43	8.198	19.920	28.118	0.42	8,689	5.31	28.03
4	KENNECOTT ENERGY	19	WY	005	С	UR	47,562.22	9.087	19.960	29.047	0.24	8,818	5.57	26.11
5	POWDER RIVER BASIN	19	WY	005	С	UR	299,423.58	9.460	19.980	29.440	0.21	8,846	4.44	26.90
6	TRITON COAL	19	WY	005	S	UR	54,559.69	6.519	20.090	26.609	0.28	8,776	4.99	27.30
7	RAG COAL WEST	19	WY	005	S	UR	51,810.31	7.469	25.260	32.729	0.31	8,431	4.55	30.12
8	AEP COAL MARKETING	19	WY	005	S	UR	57,015.38	7.705	19.900	27.605	0.29	8,814	5.22	26.88
9														
10														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: JULY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

B. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: October 20, 2004

							FOB	Shorthaul	Original	Retroactive		Overline	Effective
Line							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality Adjustments	Purchase Price
No.	Plant Name	Mine	Location		Purchase Type_	_Mmbtu_	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	19	WY	005	С	332,935.50	6.350	-	6.350	-	6.350	0.017	8.413
2	KENNECOTT ENERGY	19	WY	005	С	317,081.44	6.110		6.110	-	6.110	0.039	8.229
3	KENNECOTT ENERGY	19	WY	005	С	95,124.43	6.280		6.280	-	6.280	-0.008	8.198
4	KENNECOTT ENERGY	19	WY	005	С	47,562.22	7.200	-	7.200	•	7.200	0.015	9.087
5	POWDER RIVER BASIN	19	WY	005	С	299,423.58	7.250	-	7.250	-	7.250	0.038	9.460
6	TRITON COAL	19	WY	005	S	54,559.69	5.500	-	5.500	-	5.500	-0.015	6.519
7	RAG COAL WEST	19	WY	005	S	51,810.31	5.500		5.500		5.500	0.020	7.469
8	AEP COAL MARKETING	19	WY	005	S	57,015.38	5.250		5.250	-	5.250	800.0	7.705
9													
10													
11								-		-			

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

JULY

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

(850)- 444-6332

3. Plant Name:

2. Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

October 20, 2004

										Rail C	harges	_						
									Additional				_		<b></b>		Total	
								Effective Purchase	Shorthaul		Other Dell	River	Trans-	Ocean	Other	Other Related	Transport ation	FOB Plant
Line						Transport		Price	& Loading	Rail Rates	Other Rail	Barge Rate	loading Rate	Barge Rate	Water Charges		Charges	Price
	Plant Name	Mine I	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(\$/Ton)
No. (a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
(62)	(5)	,	(0)		(4)	(0)	(0)	(9)	(11)	(*/	U/	(N)	(1)	(,,,)	(11)	(0)	(P)	(4)
1	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UA	332,935.50	8.413	-	19.930	-		-	-			19.930	28.343
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	317,081.44	8.229		19.930	-	-			-	-	19.930	28.159
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	95,124.43	8.198		19.920		-		-	-	• 1	19.920	28.118
4	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	47,562.22	9.087		19.960		-			-	-	19.960	29.047
5	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	299,423.58	9.460	•	19.980	-	-		-	-	-	19.980	29.440
6	TRITON COAL	19	WY	005	Campbell Co. Wy	UR	54,559.69	6.519	-	20.090	-	-	-	-	-	-	20.090	26.609
7	RAG COAL WEST	19	WY	005	Campbell Co. Wy	UR	51,810.31	7.469	-	25.260	-	-	-	-	· <del>-</del>	-	25.260	32.729
8	AEP COAL MARKETING	19	W.Y	005	Campbell Co. Wy	UR	57,015.38	7.705	-	19.900	-	•	-			-	19.900	27.605
9																		
10																		
11																		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

AUGUST

Reporting Company: Gulf Power Company

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date		Content (BTU/gai)	Content (Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	<b>(c</b> )	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	s	CRIST	08/04	FO2	0.45	139900	353.31	51.547
2	SCHOLZ	SOMMERS OIL	BAINBRIDGE, GA	S	SCHOLZ	08/04	FO2	0.45	142800	176.81	49.236
3	SMITH	SOMMERS OIL	BAINBRIDGE, GA	s	SMITH	08/04	FO2	0.45	142800	176.76	50.732

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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST

2. Reporting Company: Gulf Power Company

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

													Effective	Transport	Add:I			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbis)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bb1)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(p)	(r)	
1	CRIST	RADCLIFFE ECONOMY	CRIST	08/04	FO2	353.31	51.547	18,212.18		18,212.18	51.547		51.547	=			51.547	
2	SCHOLZ	SOMMERS OIL	SCHOLZ	08/04	FO2	176.81	49.236	8,705.50		8,705.50	49.236		49.236	•			49.236	
3	SMITH	SOMMERS OIL	SMITH	08/04	FO2	176.76	50.732	8,967.45	-	8,967.45	50.732		50.732				50.732	

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<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>\*\*</sup>Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

AUGUST

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	_

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: AUGUST Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

Effective Transport

Line No.		Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content _(%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	PEABODY COAL SALES	10	IL	165	С	RB	118,193.00	35.438	2.51	37.948	1.02	12,044	6.60	11.74
2	PEABODY COAL TRADE	45	IM	999	s	RB	6,758.50	41.117	2.51	43.627	0.49	11,823	4.59	11.37
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	106,422.90	40.631	2.51	43.141	0.53	11,683	5.02	11.76
4	PEABODY COAL TRADE	10	1L	165	С	RB	4,765.70	28.221	9.85	38.071	0.80	11,839	7.81	10.28

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

**AUGUST** 

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

1 :		: :							Original Invoice	Retroactive Price		Quality	Effective Purchase
Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	118,193.00	35.270	-	35.270	-	35.270	0.128	35.438
2	PEABODY COAL TRADE	45	IM	999	s	6,758.50	40.650	-	40.650		40.650	0.427	41.117
3	INTEROCEAN COAL SALES	45	IM	999	S	106,422.90	40.650	-	40.650	-	40.650	(0.059)	40.631
4	PEABODY COAL TRADE	10	IL	165	С	4,765.70	27.830	-	27.830	•	27.830	0.391	28.221
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

AUGUST

2. Reporting Company: Gulf Power Company

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

										Rail C	harges	V	Vaterborne	Charges				
									Additional								Total	
									Shorthaui				Trans-	Ocean	Other	Other	Transpor-	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine l</u>	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COAL SALES	10	1L	165	MCDUFFIE TERMINAL	RB	118,193.00	35.438				2.51					2.51	37.948
2	PEABODY COAL TRADE	45	ΙM	999	MCDUFFIE TERMINAL	RB	6,758.50	41.117	-			2.51			-		2.51	43.627
3	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	106,422.90	40.631	•	-		2.51			-		2.51	43.141
4	PEABODY COAL TRADE	10	ΙL	165	COOK TERMINAL	R8	4,765.70	28.221				9.85					9.85	38.071

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: AUGUST Year: 2004
 Reporting Company: <u>Gulf Power Company</u>

Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form:
 Ms. J.P. Peters, Fuels Analyst
 (850)- 444-6332

- 4. Signature of Official Submitting Report: Jocely P. Peters
- 5. Date Completed: October 20, 2004

Line Month & Year  No. Reported Form Plant Name  (a) (b) (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons)	Form No.	Designator & Title (i)	Old Value	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
--------------------------------------------------------------	----------------------------------------	-----------------	-----------------------------------	-------------------------	----------	------------------------------	-----------	---------------------	-------------------------------	-------------------------

No adjustments for the month.

No adjustments for the month.

No adjustments for the month.

(J: continuation sheet if necessary)

FPSC Form No. 123-2(c) (2/87)

Page 7 of 19

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Ash

Content

(%)

(I)

6.60

Btu Content

(Btu/lb)

(k)

12,044

Moisture

Content

(%)

(m)

11.74

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.	Supplier Name	:	Mine	Location		Purchase Type	Transport Mode	Tons _	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content _(%)
(a)	(b)			(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)
1 2	PEABODY COALSAL	ES	10	IL	165	С	RB	60,893.85	35.438	3.83	39.268	1.02
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												

(use continuation sheet if necessary)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	۱L	165	С	60,893.85	35.270	-	35.270	-	35.270	0.128	35.438
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** 

1. Reporting Month:

2. Reporting Company: Gulf Power Company

AUGUST Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters. Fuels Analyst

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line				Transpo <del>rt</del>		Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	harges Other Rail Charges	River Barge	Naterborne Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	Rate (\$/Ton) (k)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0)	(0)	(6)	10	(9)	(11)	(1)	U)	(K)	(1)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COALSALES	10 IL	165 MCDUFFIE TERMINAL	RB	60,893.85	35.438	-	-		3.83	-			-	3.83	39.268
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: AUGUST Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Priçe	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

**Gulf Power Company** 

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.		* ;	<u>Mine Locati</u> (c)	<u>on</u>	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ALLIANCE COAL CORP.		з к	Y 95/13	з с	UR	7,222.80	37.990	14.71	52.700	0.88	12,771	10.02	5.37
2														
3														
4														
5														
6														
7														
8														
9														
10														

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: AUGUST Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 20, 2004

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY 95/133	С	7,222.80	35.500	-	35.500	-	35.500	0.770	37.990
2							-					
3												
4		•										
5												
6												
7												
8												
9												
10												

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month:

AUGUST

Reporting Company: Guff Power Company

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

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Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

							_	Rail C	harges		Vaterborne	Charges		•		
Line No.	Supplier Name	Mine Location	_ Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 2 3	ALLIANCE COAL CORP.	8 KY 9	95/133 LYNCH, KY	UR	7,222.80	37.990		14.71	•						14.71	52.700
4																
5																
6																

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

. Reporting Month: AUGUST Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 20, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	_ & Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month: 1.

**AUGUST** 

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

(850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.			<u>Location</u>		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST EI	17	со	51	С	UR	59,675.00	15.450	21.90	37.350	0.51	11,895	9.60	8.13
2	CYPRUS 20 MILE	17	CO	107	S	UR	19,365.00	17.003	20.72	37.723	0.51	11,487	9.60	9.55
3	CYPRUS 20 MILE	17	co	107	S	UR	6,635.00	18.102	20.72	38.822	0.50	11,452	9.30	9.65
4	ARCH COAL	19	WY	5	s	UR	59,340.00	8.338	20.04	28.378	0.29	8,813	5.80	26.51
5	INTEROCEAN	45	IM	999	С	RB	26,760.00	33.084	5.09	38.174	0.52	11,149	7.00	12.58

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: **Daniel Electric Generating Plant** 

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 20, 2004

Line No.	Supplier Name	<u>Mine</u>	Location	_	Purchase Type	Tons	FOB Mine Price _(\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL-WEST E	17	CO	51	С	59,675.00	13.250	-	13.250	-	13.250	-0.116	15.450
2	CYPRUS 20 MILE	17	co	107	S	19,365.00	14.500	-	14.500	-	14.500	0.175	17.003
3	CYPRUS 20 MILE	17	co	107	S	6,635.00	15.640	-	15.640	-	15.640	0.141	18.102
4	ARCH COAL	19	WY	5	S	59,340.00	6.000	•	6.000	-	6.000	0.009	8.338
5	INTEROCEAN	45	IM	999	С	26,760.00	33.270	-	33.270	-	33.270	-0.445	33.084

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: <u>Gulf Power</u>

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report; Jocelyn P. Peters

6. Date Completed:

October 20, 2004

										Rail C	narges	\	Vaterborne	Charges				
Line No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EL	17	co	51	West Elk Mine	UR	59,675.00	15.450		21.900	-			-		-	21.900	37.350
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	19,365.00	17.003	-	20.720	-	-	-	-	-	-	20,720	37.723
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	6,635.00	18.102	-	20.720	-	-	-	-	-	-	20.720	38.822
4	ARCH COAL	19	WY	5	Black Thunder	UR	59,340.00	8.338	-	20.040	-	-	-	•	-	-	20.040	28,378
5	INTEROCEAN	45	IM	999	ASD-McDuffie	RB	26,760.00	33.084	-	5.090	-	-	-	-	-	-	5.090	38.174

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

AUGUST

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 20, 2004

Line	Month & Year	1.1	Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: AUGUST Year: 2004 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters. Fuels Analyst

Sulfur

RTH

Delivered

2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 22, 2004

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Content (%)	Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	SCHERER	SOMMERS OIL	BAINBRIDGE, GA	S	SCHERER	Aug-04	FO2	0.5	138500	113.40	55.49	
2												
3												
4												
5												
6												
7												

(use continuation sheet if necessary)

8

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST

2. Reporting Company: Gulf Power Company

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

October 22, 2004

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/8b!)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 S	CHERER	SOMMERS OIL	SCHERER	Aug-04	FO2	113.40	55.49	6,292.01	-		55.49	-	55.49	-	-	-	55.49
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
*Gulf's	25% ownership of 5	Scherer where applicable.															

'Gull's 25% ownership of Scherer where applicable.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

**AUGUST** 

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

October 22, 2004

								Effective	Total FOB				
									Plant	Sulfur	Btu	Ash	Moisture
Line	- 4				Transport			Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	Mine Location		Purchase Type	Mode	<u>Mmbtu</u>	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
4	ADOLLOOM CALEO	40 1407	205		UD	075 000 05	0.074	10.010	00.004	0.00	0.000	5 44	00.04
л	ARCH COAL SALES	19 WY	005	С	UR	375,099.35	8.974	19.910	28.884	0.28	8,833	5.41	26.84
2	KENNECOTT ENERG	19 WY	005	C	UR	176,517.34	8.136	20.000	28.136	0.43	8,727	5.76	27.60
3	KENNECOTT ENERG	19 WY	005	С	UR	44,129.34	9.362	19.830	29.192	0.24	8,889	5.38	25.63
4	KENNECOTT ENERG	19 WY	005	C	UR	36,774.45	8.468	20.030	28.498	0.43	8,774	5.52	27.66
5	KENNECOTT ENERG	19 WY	005	С	UR	102,968.45	9.462	19.970	29.432	0.28	8,865	5.55	25.85
6	POWDER RIVER BAS	19 WY	005	С	UR	314,835.06	9.451	19.960	29.411	0.21	8,848	4.53	26.75
7	RAG COAL WEST	19 WY	005	S	UR	51,830.19	7.283	25.280	32.563	0.28	8,384	4.46	26.80
8	AEP COAL MARKETII	19 WY	005	S	UR	53,037.90	7.186	19.920	27.106	0.31	8,812	5.24	26.88
9	CONSTELLATION	19 WY	005	S	UR	30,086.69	6.027	21.650	27.677	0.27	8,888	4.89	21.45

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> Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

AUGUST

Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

October 22, 2004

Line No.	<u>Plant Name</u>	<u>Mine</u>	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)
1	ARCH COAL SALES	19	WY	005	С	375,099.35	6.350	-	6.350	-	6.350	0.024	8.974
2	KENNECOTT ENERG	19	WY	005	С	176,517.34	6.110	1-	6.110	-	6.110	0.019	8.136
3	KENNECOTT ENERG	19	WY	005	С	44,129.34	7.050	-	7.050	-	7.050	0.071	9.362
4	KENNECOTT ENERG	19	WY	005	С	36,774.45	6.280	-	6.280		6.280	0.053	8.468
5	KENNECOTT ENERG	19	WY	005	С	102,968.45	7.200	-	7.200	-	7.200	0.053	9.462
6	POWDER RIVER BAS	19	WY	005	С	314,835.06	7.250	-	7.250	-	7.250	0.040	9.451
7	RAG COAL WEST	19	WY	005	S	51,830.19	5.500	-	5.500		5.500	-0.010	7.283
8	AEP COAL MARKETIN	19	WY	005	S	53,037.90	5.250	-	5.250	-	5.250	0.007	7.186
9	CONSTELLATION	19	WY	005	S	30,086.69	5.500	-	5.500		5.500	0.055	6.027
10													
11										-			

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: AUGUST

AUGUST Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

Plant Name:

3.

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

October 22, 2004

		Rail Charges																
									Additional				T	0	Other	045	Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine 1	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	
\ <i>1</i>	ν-7		1-7		``	` '	.,	,,,	, ,	,,	<u>.</u>	• •						
1	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	375,099.35	8.974	-	19.910						-	19.910	28.884
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	176,517.34	8.136	-	20.000						-	20.000	28.136
3	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	44,129.34	9.362		19.830						- '	19.830	29.192
4	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	36,774.45	8.468	-	20.030						-	20.030	28.498
5	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	102,968.45	9.462	-	19.970						-	19.970	29.432
6	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	314,835.06	9.451	-	19.960							19.960	29.411
7	RAG COAL WEST	19	WY	005	Campbell Co. Wy	UR	51,830.19	7.283	-	25.280						-	25.280	32.563
8	AEP COAL MARKETIN	19	WY	005	Campbell Co. Wy	UR	53,037.90	7.186		19.920						-	19.920	27.106
9	CONSTELLATION	19	WY	005	Campbell Co. Wy	UR	30,086.69	6.027	-	21.650						-	21.650	27.677
10																		
11																		

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.